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Case 16001

February 6, 2018

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Mewbourne Oil Company, are an application for a non-standard unit and compulsory pooling, together with a proposed advertisement. Please set the application for the March 8, 2018 Examiner hearing. Thank you.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

Parties Notified

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Land Manager

Murchison Oil & Gas, Inc.
Legacy Tower One
7250 Dallas Parkway,
Suite 1400
Plano, Texas 75024
Attn: Mr. Eric Buddenbohn

Jarvis J. Slade and wife,
Pamela Ferrari Slade
444 East 52nd Street
New York, New York 1002

JTD Resources, LLC
P.O. Box 3422
Midland, Texas 79702

Tap Rock Resources, LLC
602 Park Point Drive, Suite 200
Golden, Colorado 80401
Attn: Clayton Sporich

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY FOR
A NON-STANDARD GAS SPACING AND PRORATION
UNIT AND COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

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Case No. 16001

APPLICATION

Mewbourne Oil Company applies for an order approving a 480 acre non-standard gas spacing and proration unit in the Wolfcamp formation comprised of the SW/4 of Section 25 and the W/2 of Section 36 and the, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the SW/4 of Section 25 and the W/2 of Section 36, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the following wells to test the Wolfcamp formation:
 - (a) The Fleetwood 36/25 W0ML State Com. Well No. 1H, a horizontal well with a surface location in the SW/4SW/4 of Section 36 and a terminus in the NW/4SW/4 of Section 25. The beginning and end of the producing interval will be orthodox; and
 - (b) The Fleetwood 36/25 W2ML State Com. Well No. 2H, a horizontal well with a surface location in the SW/4SW/4 of Section 36 and a terminus in the NW/4SW/4 of Section 25. The beginning and end of the producing interval will be orthodox.

Applicant seeks to dedicate the SW/4 of Section 25 and the W/2 of Section 36 to the wells to form a non-standard 480 acre gas spacing and proration unit in the Wolfcamp formation.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the SW/4 of Section 25 and the W/2 of Section 36 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation in the SW/4 of Section 25 and the W/2 of Section 36, pursuant to NMSA 1978 §§70-2-17, 18.

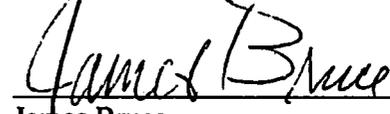
5. The approval of the non-standard spacing and proration unit, and the pooling of all mineral interests in the Wolfcamp formation underlying the SW/4 of Section 25 and the W/2 of Section 36, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard gas spacing and proration unit in the Wolfcamp formation comprised of the SW/4 of Section 25 and the W/2 of Section 36;
- B. Pooling all mineral interests in the Wolfcamp formation underlying the SW/4 of Section 25 and the W/2 of Section 36;
- C. Designating applicant as operator of the wells;
- D. Considering the cost of drilling and completing the wells, and allocating the cost among the wells' working interest owners;

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

A handwritten signature in cursive script that reads "James Bruce". The signature is written over a horizontal line.

James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

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PROPOSED ADVERTISEMENT

Case No. 16001 :

Application of Mewbourne Oil Company for a nonstandard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 480 acre non-standard gas spacing and proration unit in the Wolfcamp formation underlying the W/2 of Section 36 and the SW/4 of Section 25, Township 24 South, Range 28 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit. The unit will be dedicated to: (i) the Fleetwood 36/25 W0ML State Com. Well No. 1H, a horizontal well with a surface location in the SW/4SW/4 of Section 36 and a terminus in the NW/4SW/4 of Section 25; and (ii) the Fleetwood 36/25 W2ML State Com. Well No. 2H a horizontal well with a surface location in the SW/4SW/4 of Section 36 and a terminus in the NW/4SW/4 of Section 25. The beginning and end of the producing interval in each well will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 4 miles south-southeast of Malaga, New Mexico.