

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:**

**CASE NO. 15900  
ORDER NO. R-14584**

**APPLICATION OF MATADOR PRODUCTION COMPANY FOR A NON-  
STANDARD SPACING AND PRORATION UNIT, AND COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This case came on for hearing at 8:15 a.m. on January 11, 2018, before Examiner Michael A. McMillan.

NOW, on this 12<sup>th</sup> day of February, 2018, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

**FINDS THAT:**

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) Matador Production Company ("Applicant" or "Matador") seeks approval of a 160.48-acre, more or less, non-standard oil spacing and proration unit and project area (the "Unit") for oil and gas production from the Bone Spring formation, Rock Lake; Bone Spring Pool (Pool code: 52766), comprising the W/2 W/2 of Section 33, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant further seeks an order pooling all uncommitted interests in the Unit for the Bone Spring formation.

(3) The Unit will be dedicated to the Applicant's Bill Alexander State Com Well No. 111H (the "proposed well"; API No. 30-025-44286), a horizontal well to be drilled from a surface location 249 feet from the South line and 882 feet from the West line (Unit M), to a terminus or bottom hole location 240 feet from the North line and 334 feet from the West line (Unit D) of Section 33, Township 22 South, Range 35 East. The location of the completed interval of the proposed well will be orthodox within the Unit.

(4) The proposed well is within the Rock Lake; Bone Spring Pool (Pool code 52766), and is subject to Division Rule 19.15.15.9(A) NMAC, which provides for 330-foot setbacks from the unit boundaries and standard 40-acre units each comprising a governmental quarter-quarter section. The proposed Unit and project area consists of four adjacent quarter-quarter sections oriented north to south.

(5) Caza Petroleum, Inc. made a pre-hearing statement, and made an appearance through counsel at the hearing.

(6) Applicant appeared at the hearing through counsel and presented land and geologic evidence to the effect that:

- (a) The Bone Spring formation in this area is suitable for development by horizontal drilling;
- (b) the proposed orientation of the horizontal well from south to north is appropriate for the proposed Unit;
- (c) each quarter-quarter section in the proposed unit can be expected to contribute more or less equally to production from the Bone Spring formation;
- (d) Applicant stated that it is capable of making regular, periodic pay-out statements to working interest owners;
- (e) Caza Petroleum ("Caza") does not oppose this application. The applicant will determine if they ("Caza") will participate under the pooling order later. Gaedeke Holdings ("Gaedeke") has signed an election to participate. Applicant has not received an operating agreement from Gaedeke, but they have indicated that they might participate under the pooling order;
- (f) upon cross-examination, Applicant stated that the Joint Operating Agreement (JOA) for the proposed well does not have any provision that restricts providing well data to parties who have only tendered their share of costs up front; and
- (g) notice by certified mail was provided to all uncommitted interest owners in the proposed Unit whose interests were evidenced by a conveyance instrument, either of record or known to Applicant when the Application was filed and whose whereabouts could be ascertained by exercise of reasonable diligence, and to heirs known to Applicant of deceased persons who appear as owners in such instruments.

(7) Caza Petroleum, Inc. (Caza), made an appearance through counsel and cross-examined the witnesses, but otherwise did not oppose granting of this application.

(8) Caza presented a Post-Hearing Memorandum that stated the following:

- (a) Caza will be contributing to the proposed well costs either through the production attributable to its pooled share, or by voluntarily tendering its share of well costs. In view of this fact, it is reasonable to have the operator deliver regular progress reports;
- (b) Caza is a working interest owner in the Unit;
- (c) Division precedent from earlier compulsory pooling cases, albeit in the context of discovery disputes, required well operators to provide well data.

(9) No other party appeared at the hearing or otherwise opposed the granting of this application.

The Division concludes that:

(10) The proposed non-standard unit should be approved to enable Applicant to drill a horizontal well that will efficiently produce the reserves underlying the Unit, thereby preventing waste and protecting correlative rights.

(11) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(12) Applicant is owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the subject well to a common source of supply within the Unit at the proposed location.

(13) There are interest owners in the Unit that have not agreed to pool their interests.

(14) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Unit.

(15) Matador should be designated the operator of the proposed well and the Unit.

(16) Any pooled working interest owner who does not pay its share of

estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the subject well.

(17) Applicant should provide the pooled parties an estimated payout report ("Payout Report") by April 30 of the following year after the proposed well is completed. Further, Applicant should provide Payout Reports on a yearly basis, and within 90 days after payout occurs. Once in receipt of the required information, the pooled party may request a hearing if it believes the revenues reported are inaccurate or the expenses are inaccurate or unreasonable. The payout status reported should not conflict with Ordering Paragraphs (11), (12), (13), and (16).

(18) Applicant should provide relevant well data for the proposed well, no later than 90 days after completion of the well. This should include but not be limited to mud logs, completion reports, reservoir pressure information, bottom hole pressure tests, current oil and gas production rates, and electric logs, if available. This finding should not be considered precedent for imposing this requirement as part of a normal compulsory pooling order, or if evidence indicates that trade secret or other privileged information is involved.

(19) Reasonable charges for supervision (combined fixed rates) should be fixed at \$7,000 per month while drilling and \$700 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations."

**IT IS THEREFORE ORDERED THAT:**

(1) Pursuant to the application of Matador Production Company, a 160.48-acre, more or less, non-standard oil spacing and proration unit and project area (the "Unit") is hereby established for oil and gas production from the Bone Spring formation, Rock Lake; Bone Spring Pool (Pool code 52766), comprising the W/2 W/2 of Section 33, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico.

(2) All uncommitted interests, whatever they may be, in the oil and gas in the Bone Spring formation underlying the Unit, are hereby pooled.

(3) The Unit shall be dedicated to the Applicant's Bill Alexander State Com Well No. 111H (the "proposed well"; API No. 30-025-44286), a horizontal well to be drilled from a surface location 249 feet from the South line and 882 feet from the West line, (Unit M), to a terminus or bottom hole location 240 feet from the North line and 334 feet from the West line (Unit D) of Section 33, Township 22 South, Range 35 East. The completed interval of the proposed well within the Unit is orthodox.

(4) The operator of the Unit shall commence drilling the proposed well on or before February 28, 2019, and shall thereafter continue drilling the proposed well with due diligence to test the Bone Spring formation.

(5) In the event the operator does not commence drilling the proposed well on or before February 28, 2019 Ordering Paragraphs (1) and (2) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.

(6) Should the proposed well not be drilled and completed within 120 days after commencement thereof, then Ordering Paragraphs (1) and (2) shall be of no further effect, and the Unit and project area created by this order shall terminate, unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence. If the proposed well is not completed in all of the standard spacing units included in the proposed project area (or Unit) then the operator shall apply to the Division for an amendment to this Order to contract the Unit so that it includes only those standard spacing units in which the well is completed.

(7) Upon final plugging and abandonment of the proposed well and any other well drilled on that Unit pursuant to Division Rule 19.15.13.9 NMAC, the Unit created by this Order shall terminate, unless this Order has been amended to authorize further operations.

(8) Matador Production Company (OGRID 228937) is hereby designated the operator of the well and the Unit.

(9) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs").

(10) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(11) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the subject well. If no objection to the actual well costs is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within

the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(12) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

(13) The operator is hereby authorized to withhold the following costs and charges from each non-consenting working interest owner's share of production from each well:

- (a) the proportionate share of reasonable well costs attributable to each such owner; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(14) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(15) Reasonable charges for supervision (combined fixed rates) for the well are hereby fixed at \$7,000 per month while drilling and \$700 per month while producing, provided that these rates may be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations*." The operator is authorized to withhold from each pooled working interest owner's share of production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

(16) "During the cost recovery period, the operator shall furnish to the Division and to each known non-consenting pooled working interest owner, on April 30 of the year following the year in which the well is completed, annually thereafter, and within 90 days after payout occurs, a schedule of all revenues attributable to the proposed well, and all charges for supervision and operating costs charged against such revenues. Operating costs shall include all reasonable costs actually incurred for the maintenance and operation of the well, except for "well costs" reported pursuant to Ordering Paragraph (11), that are properly chargeable to the joint account pursuant to COPAS procedures. If no objection to the operating costs is received by the Division, and the Division has not objected, within 45 days following receipt of any schedule, the costs shall be deemed to be the reasonable well costs. If there is an objection to the accuracy or reasonableness of operating costs reported within the 45-day period, the Division will determine reasonable well costs after public notice and hearing."

(17) Within 45 days following receipt of any required payout statement, the pooled party may request a hearing if it believes the reported revenues are inaccurate, or that the reported expenses are inaccurate or unreasonable. The payout status shall not conflict with Ordering Paragraphs (11), (12), (13), and (16).

(18) Applicant shall provide each known non-consenting working interest owner who requests such information in writing relevant well data for the proposed well, no later than 90 days after completion of the proposed well. This shall include, but not necessarily be limited to, mud logs, completion reports, reservoir pressure information, bottom hole pressure tests, current oil and gas production rates, and electric logs, if available. This finding should not be considered precedent for imposing this requirement as part of a normal compulsory pooling order, or if evidence indicates that trade secret or other privileged information is involved.

(19) Except as provided above, all proceeds from production from the proposed well that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 7-8A-31, as amended).

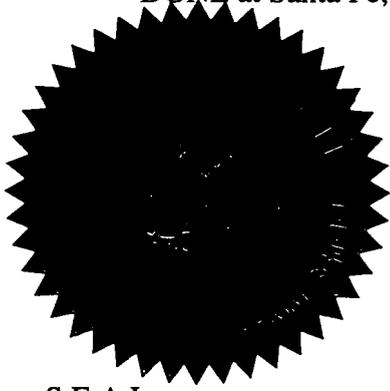
(20) Any unleased mineral interests shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(21) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this Order, this Order shall thereafter be of no further effect.

(22) The operator of the well and Unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the compulsory pooling provisions of this Order.

(23) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

Handwritten signature of Heather Riley in cursive script.

HEATHER RILEY  
Director