

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name FLEETWOOD 36/25 WOML STATE COM			6 Well Number 1H
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2945'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
M	36	24S	28E		185	SOUTH	800	WEST	EDDY

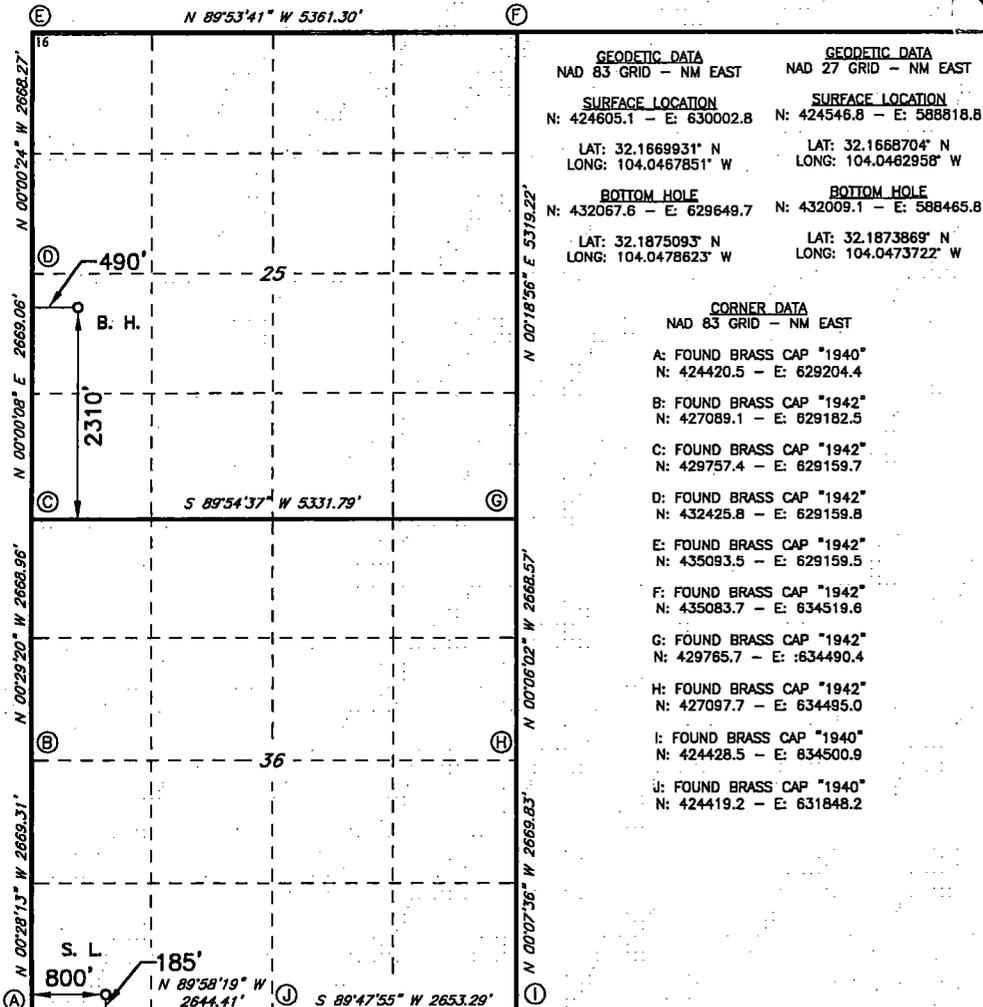
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	24S	28E		2310	SOUTH	490	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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EXHIBIT 2

No allowable will be assigned to this completion until all interest have been consolidated or a non standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-20-2017
Date of Survey
Signature and Seal of Professional Surveyor _____

19680
Certificate Number

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name FLEETWOOD 36/25 W2ML STATE COM			6 Well Number 2H
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2944'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
M	36	24S	28E		185	SOUTH	750	WEST	EDDY

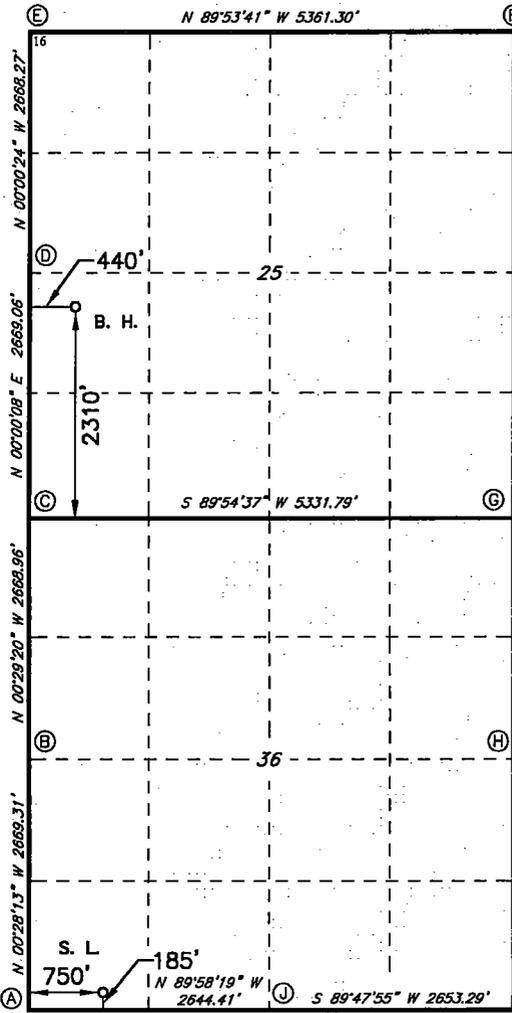
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	24S	28E		2310	SOUTH	440	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------	--------------------	-----------------------	--------------

EXHIBIT **3**

No allowable will be assigned to this completion until all interest have been consolidated or a non-stipulated unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION
N: 424605.2 - E: 629952.8
LAT: 32.1669935° N
LONG: 104.0469468° W
BOTTOM HOLE
N: 432067.6 - E: 629599.7
LAT: 32.1875095° N
LONG: 104.0480239° W

GEODETIC DATA
NAD 27 GRID - NM EAST
SURFACE LOCATION
N: 424546.8 - E: 588768.7
LAT: 32.1668708° N
LONG: 104.0464574° W
BOTTOM HOLE
N: 432009.1 - E: 588415.8
LAT: 32.1873870° N
LONG: 104.0475338° W

CORNER DATA
NAD 83 GRID - NM EAST
A: FOUND BRASS CAP "1940"
N: 424420.5 - E: 629204.4
B: FOUND BRASS CAP "1942"
N: 427089.1 - E: 629182.5
C: FOUND BRASS CAP "1942"
N: 429757.4 - E: 629159.7
D: FOUND BRASS CAP "1942"
N: 432425.8 - E: 629159.8
E: FOUND BRASS CAP "1942"
N: 435093.5 - E: 629159.5
F: FOUND BRASS CAP "1942"
N: 435083.7 - E: 634519.6
G: FOUND BRASS CAP "1942"
N: 429765.7 - E: 634490.4
H: FOUND BRASS CAP "1942"
N: 427097.7 - E: 634495.0
I: FOUND BRASS CAP "1940"
N: 424428.5 - E: 634500.9
J: FOUND BRASS CAP "1940"
N: 424419.2 - E: 631848.2

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-20-2017
Date of Survey

Signature and Seal of Professional Surveyor _____

19880
Certificate Number

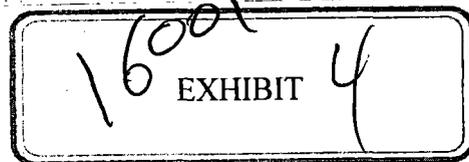
ROBERT M. HOWETT
NEW MEXICO
19880
PROFESSIONAL SURVEYOR

TRACT OWNERSHIP
Fleetwood "36/25" W0ML State Com No. 1H
Fleetwood "36/25" W2ML State Com No. 2H
W/2 of Section 36 & SW/4 of Section 25
Township 24 South, Range 28 East
Eddy County, New Mexico

W/2 of Section 36 & SW/4 of Section 25:
Wolfcamp formation:

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	36.54511%
*EOG Resources, Inc.	31.66667%
Murchison Oil & Gas, Inc.	9.48385%
OXY U.S.A. Inc.	8.43533%
COG Production LLC	7.23210%
Occidental Permian Limited Partnership	2.00542%
Murphy Petroleum Corporation	1.00000%
Tap Rock Resources, LLC	0.66931%
MEC Petroleum Corp.	0.49916%
Levi Oil & Gas, LLC	0.45833%
Innoventions, Inc.	0.37500%
The Gross Limited Partnership	0.33333%
Strata Production Company	0.33333%
Charles D. Ray and wife, Lynn W. Ray	0.20406%
Frank S. & Robin L. Morgan	0.16667%
The Balog Family Trust	0.16667%
Centennial, L.L.C.	0.16667%
*JTD Resources, LLC	0.11111%
Stillwater Investments	0.06267%
David W. Cromwell	0.04012%
H6 Holdings, LLC	0.03759%
TBO Oil & Gas, LLC	0.00750%
	100.00000%

*** Total interest being pooled: 31.77778%**



Summary of Communications
Fleetwood 36/25 W0ML State Com No. 1H &
Fleetwood 36/25 W2ML State Com No. 2H

EOG Resources, Inc.

- 4/25/17 – Mailed well proposal letters with AFEs and JOAs via certified mail dated 4/25/17.
- 4/28/17 – Received green card signed by Robert Foree.
- 8/2/17 – Emailed Chuck Moran to follow up with our well proposals.
- 8/15/17 - Called to follow up with our well proposals. He didn't answer, so I left message to call back and discuss.
- 8/21/17 - Emailed Chuck Moran to follow up and figure out who was handling this prospect.
- 8/21/17 – Talked to Chuck Moran as well as others at EOG on the phone about the proposals.
- 1/8/18 – Emailed Paul Boland to follow up with our well proposals. He responded that he is no longer in the Midland office and is not handling this prospect.
- 1/15/18 – Mewbourne Oil Company offers EOG a trade including this prospect.
- 1/17/18 – Emailed Clay Haggard original well proposal letters with AFEs and JOAs.
- 2/5/18 – Called Clay Haggard and left message that we're going to list them on the docket.
- 2/16/18 – Emailed Clay Haggard to follow up with our well proposals. Received no response.
- 8/2/17-2/16/18 – Various email correspondence with EOG.

JTD Resources, LLC

- 12/7/17 - Mailed well proposal letters with AFEs and JOAs via certified mail dated 12/7/17.
- 12/14/17 – Received green card signed by Debbie Glennan.
- 1/16/18 – Called to follow up with our well proposals. He was out of the office, so I left message to call back and discuss.
- 1/22/18 – Talked to Dan Leonard.
- 2/5/18 – Called twice and left messages that we're going to list them on the docket.
- 2/5/18 – Talked to Dan, we're going to list him on the docket, but he might want to Term Assign.
- 2/28/18 - Called and left message.
- 3/1/18 - Talked to Dan, he wants to Term Assign.
- 3/1/18 – Sent Term Assignment via email.

EXHIBIT 5

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

April 25, 2017

Via Certified Mail

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Ms. Wendy Dalton

Re: Fleetwood "36/25" W0ML State Com No. 1H
185' FSL & 800' FWL (SL) (Sec. 36)
2310' FSL & 490' FWL (BHL) (Sec. 25)
Section 36/25, T24S, R28E
Eddy County, New Mexico

Ms. Dalton:

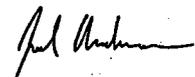
Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 25 and the W/2 of the captioned Section 36 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Apparently EOG Resources, Inc. ("EOG") owns 47.50000% interest in the W/2 of the captioned Section 36 (320.00 gross acres). Accordingly, EOG would own 31.66667% working interest in the proposed WIU (47.5000% interest X 320.00 gross acres = 152.00 net acres / 480.00 gross acres = 31.66667% interest in the WIU).

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,715 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,900 feet. The SW/4 of the captioned Section 25 and the W/2 of the captioned Section 36 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated April 10, 2017 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated April 15, 2017 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days. In lieu of participating, Mewbourne hereby offers \$2,000/acre for a 1 year term assignment delivering a 75% NRI.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,
MEWBOURNE OIL COMPANY



Josh Anderson
Landman

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

April 25, 2017

Via Certified Mail

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Ms. Wendy Dalton

Re: Fleetwood "36/25" W0ML State Com No. 2H
185' FSL & 750' FWL (SL) (Sec. 36)
2310' FSL & 440' FWL (BHL) (Sec. 25)
Section 36/25, T24S, R28E
Eddy County, New Mexico

Ms. Dalton:

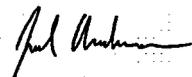
Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 25 and the W/2 of the captioned Section 36 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Apparently EOG Resources, Inc. ("EOG") owns 47.50000% interest in the W/2 of the captioned Section 36 (320.00 gross acres). Accordingly, EOG would own 31.66667% working interest in the proposed WIU (47.5000% interest X 320.00 gross acres = 152.00 net acres / 480.00 gross acres = 31.66667% interest in the WIU).

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,747 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,955 feet. The SW/4 of the captioned Section 25 and the W/2 of the captioned Section 36 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated April 10, 2017 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated April 15, 2017 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days. In lieu of participating, Mewbourne hereby offers \$2,000/acre for a 1 year term assignment delivering a 75% NRI.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,
MEWBOURNE OIL COMPANY



Josh Anderson
Landman



Date: April 28, 2017

Simple Certified:

The following is in response to your April 28, 2017 request for delivery information on your Certified Mail™/RRE item number 9402810699945022699163. The delivery record shows that this item was delivered on April 28, 2017 at 7:10 am in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	<i>Robert Force</i>
Printed Name	R. FORCE

Address of Recipient :

Address	
---------	--

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

Ms. Wendy Dalton
EOG Resources, Inc.
5509 CHAMPIONS DR
MIDLAND, TX 79706
Reference #: Fleetwood 36/25 W0ML #1H JA
Item ID: Fleetwood 36 25 W0ML No 1H

Josh Anderson

From: Josh Anderson
Sent: Friday, February 16, 2018 1:42 PM
To: 'Clay Haggard'
Subject: RE: Trade Letter Agreement

Clay,

Circling back around, and was wondering if you guys have made any headway on the Fleetwood or if you had any questions or concerns I could help you with.

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982

-----Original Message-----

From: Josh Anderson
Sent: Wednesday, January 17, 2018 2:47 PM
To: 'Clay Haggard'
Subject: RE: Trade Letter Agreement

Clay,

Attached above are the AFEs, Well Proposals, & JOA for the Fleetwood 36-25.

I am handling this prospect, so if you need anything else, just let me know.

We look forward to working something out with you guys soon.

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982

-----Original Message-----

From: Clay Haggard [mailto:Clay_Haggard@eogresources.com]

Sent: Tuesday, January 16, 2018 5:48 PM
To: Paul Haden; Charles Moran
Cc: Corey Mitchell; Cy Shook; Josh Anderson
Subject: RE: Trade Letter Agreement

Paul

Can you send me a copy of Mewbourne's original proposal for the Fleetwood 35/25 well?

I can't seem to locate our copy.

Thanks.

Clay Haggard, CPL
Land Specialist, EOG Resources, Inc.
5509 Champions Dr.
Midland, Texas 79706
Office (432) 686-3722

-----Original Message-----

From: Paul Haden [<mailto:phaden@Mewbourne.com>]
Sent: Monday, January 15, 2018 4:11 PM
To: Clay Haggard <Clay_Haggard@eogresources.com>; Charles Moran <Charles_Moran@eogresources.com>
Cc: Corey Mitchell <cmitchell@Mewbourne.com>; Cy Shook <cshook@Mewbourne.com>; Josh Anderson <janderson@Mewbourne.com>
Subject: Re: Trade Letter Agreement

** External email. Use caution.**

Clay and Chuck , see attachment for your further handling . Please have it signed and I'll start working on the Partial Assignment of Oil and Gas Lease .

Paul Haden
Land Department
Mewbourne Oil Company
500 West Texas Ave., Suite 1020
Midland, TX 79701-4279
Office Phone: 432-682-3715
Fax: 432-685-4170
Cell: 432-557-2521

-----Original Message-----

From: midgeo@mewbourne.com [<mailto:midgeo@mewbourne.com>]

Sent: Monday, January 15, 2018 4:09 PM

To: Paul Haden

Subject:

TASKalfa 520i

[00:c0:ee:7a:75:85]

Josh Anderson

From: Paul Haden
Sent: Friday, February 02, 2018 1:09 PM
To: Clay Haggard; Charles Moran
Cc: Corey Mitchell; Cy Shook; Josh Anderson
Subject: RE: Trade Letter Agreement

Clay , let's use September 15 , 2017 as that was the date of the JOA for the Pavo Macho 31/32 WIU . As to the assignment to EOG on the Zeppelin 32 WIU I'll use October 15 , 2017 as that is the date of the JOA for the Zeppelin 32 .
Thanks Clay .

Paul Haden
Land Department
Mewbourne Oil Company
500 West Texas Ave., Suite 1020
Midland, TX 79701-4279
Office Phone: 432-682-3715
Fax: 432-685-4170
Cell: 432-557-2521

-----Original Message-----

From: Clay Haggard [mailto:Clay_Haggard@eogresources.com]
Sent: Friday, February 02, 2018 11:31 AM
To: Paul Haden; Charles Moran
Cc: Corey Mitchell; Cy Shook; Josh Anderson
Subject: RE: Trade Letter Agreement

Paul

I've completed our assignment on the Pavo Macho acreage from EOG to Mewbourne. I've got legal reviewing it now.

What date do you want to use for the effective date on the assignment from EOG?

-----Original Message-----

From: Paul Haden [<mailto:phaden@Mewbourne.com>]
Sent: Friday, January 26, 2018 8:14 AM
To: Clay Haggard <Clay_Haggard@eogresources.com>; Charles Moran <Charles_Moran@eogresources.com>
Cc: Corey Mitchell <cmitchell@Mewbourne.com>; Cy Shook <cshook@Mewbourne.com>; Josh Anderson <janderson@Mewbourne.com>
Subject: RE: Trade Letter Agreement

** External email. Use caution.**

OK , but please make sure this trade is moving forward . Please keep us updated on the status . Thanks Clay .

Paul Haden
Land Department
Mewbourne Oil Company
500 West Texas Ave., Suite 1020
Midland, TX 79701-4279
Office Phone: 432-682-3715
Fax: 432-685-4170
Cell: 432-557-2521

-----Original Message-----

From: Clay Haggard [mailto:Clay_Haggard@eogresources.com]
Sent: Thursday, January 25, 2018 5:17 PM
To: Paul Haden; Charles Moran; Clay Haggard
Cc: Corey Mitchell; Cy Shook; Josh Anderson
Subject: RE: Trade Letter Agreement

Paul

Everyone here at EOG has been busy with quarterly reviews. Everything on this list is in front of management and management asked for further information regarding some of the proposals. We will get Mewbourne answers on all of the items listed in the agreement as soon as possible, but management cannot sign the Trade Letter Agreement at this time.

-----Original Message-----

From: Paul Haden [<mailto:phaden@Mewbourne.com>]
Sent: Monday, January 15, 2018 4:11 PM
To: Clay Haggard <Clay_Haggard@eogresources.com>; Charles Moran <Charles_Moran@eogresources.com>
Cc: Corey Mitchell <cmitchell@Mewbourne.com>; Cy Shook <cshook@Mewbourne.com>; Josh Anderson <janderson@Mewbourne.com>
Subject: Re: Trade Letter Agreement

** External email. Use caution. **

Clay and Chuck , see attachment for your further handling . Please have it signed and I'll start working on the Partial Assignment of Oil and Gas Lease .

Paul Haden
Land Department
Mewbourne Oil Company
500 West Texas Ave., Suite 1020
Midland, TX 79701-4279
Office Phone: 432-682-3715
Fax: 432-685-4170
Cell: 432-557-2521

-----Original Message-----

From: midgeo@mewbourne.com [mailto:midgeo@mewbourne.com]

Sent: Monday, January 15, 2018 4:09 PM

To: Paul Haden

Subject:

TASKalfa 520i

[00:c0:ee:7a:75:85]

Josh Anderson

From: Josh Anderson
Sent: Monday, January 15, 2018 1:28 PM
To: 'Charles Moran'
Subject: RE: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

Chuck,

Did you get time to look at this prospect/proposals?

Thanks,

Josh Anderson

Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Charles Moran [mailto:Charles_Moran@eogresources.com]
Sent: Monday, January 08, 2018 10:27 AM
To: Josh Anderson
Subject: FW: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

Josh: Paul forward email to me because he is moved to San Antonio. I do not remember your email from the 18th of December, I must have just missed it.

Here is what I see:

- I punted the issue in the summer to Paul or Brian and I have not looked back.
- Both of them have left EOG Midland, Paul to be the Land Manager in San Antonio, Brian departed in October for another company.
- You do not have an answer.
- I do not remember were either of these are on a map.

Could you give me a short summary please and I will try to get an answer?

Chuck Moran
EOG Resources, Inc. - Midland Division
432-686-3684

From: Paul Boland
Sent: Monday, January 08, 2018 10:20 AM
To: Charles Moran <Charles_Moran@eogresources.com>
Subject: Fwd: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

Begin forwarded message:

From: Josh Anderson <janderson@Mewbourne.com>
Date: January 8, 2018 at 10:16:16 AM CST
To: "Paul boland@eogresources.com" <Paul_boland@eogresources.com>
Subject: FW: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

****External email. Use caution.****

Paul,

I was wondering if you could help me with this, the email below indicates that you might be handling this prospect, but it was never confirmed.

I've tried several times to get a hold of Charles to figure out who is handling this, but have never really received any answer.

Any help would be much appreciated as these wells are coming up soon and we need to figure out what you guys are going to do.

Thank you,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



From: Josh Anderson
Sent: Monday, December 18, 2017 11:21 AM
To: 'Charles Moran'
Subject: RE: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

Charles,

Wanted to touch base and see where we are on this, I haven't heard any more feedback and/or any real confirmation on who is handling this.

If you could get back with me ASAP, I'd appreciate it.

Thanks,
Josh

From: Charles Moran [mailto:Charles_Moran@eogresources.com]
Sent: Monday, August 21, 2017 1:28 PM
To: Paul Boland

Cc: Josh Anderson; Brian Levea

Subject: RE: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

Paul: I have visited with Brian and he thinks this is yours. Brian is looking for historical emails to send to you.

Chuck Moran
EOG Resources, Inc. - Midland Division
432-686-3684

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Monday, August 21, 2017 1:09 PM
To: Charles Moran <Charles_Moran@eogresources.com>
Subject: RE: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

External email. Use caution.

Chuck,

Did we ever figure out who's handling this?

-Josh

From: Charles Moran [mailto:Charles_Moran@eogresources.com]
Sent: Thursday, August 17, 2017 8:21 AM
To: Josh Anderson
Subject: RE: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

Josh: One of them is a NAPE in Houston, the other is here. I think it's the guy at NAPE. I will check in with them both and see if I can figure it out.

Chuck

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Wednesday, August 16, 2017 6:10 PM
To: Charles Moran <Charles_Moran@eogresources.com>
Subject: Re: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

External email. Use caution.

They have not...

Sent from my iPhone

On Aug 16, 2017, at 5:49 PM, Charles Moran <Charles_Moran@eogresources.com> wrote:

Josh: You called me 8/15 on the Fleetwood project. Did anybody get back to you on this?

I sent an email and have seen some emails that tell me there is confusion. I am trying to decide if it has been claimed and somebody got with you..

Chuck Moran
EOG Resources, Inc. - Midland Division
432-686-3684

From: Josh Anderson [mailto:janderson@Mewbourne.com]
Sent: Wednesday, August 02, 2017 11:00 AM
To: Charles Moran <Charles_Moran@eogresources.com>
Subject: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

****External email. Use caution.****

Chuck,

Just following up to see if you ever found out who is handling this prospect for EOG, and if you all have made any progress on it.

Let me know.

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982
<image001.png>

<image001.png>

Josh Anderson

From: Josh Anderson
Sent: Monday, January 08, 2018 10:45 AM
To: 'Paul Boland'
Subject: RE: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

Got it, thanks Paul.

From: Paul Boland [mailto:Paul_Boland@eogresources.com]
Sent: Monday, January 08, 2018 10:44 AM
To: Josh Anderson
Subject: RE: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

I'm now in our San Antonio office.

I forwarded your email to Chuck Moran.

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Monday, January 8, 2018 10:16 AM
To: Paul Boland <Paul_Boland@eogresources.com>
Subject: FW: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

****External email. Use caution.****

Paul,

I was wondering if you could help me with this, the email below indicates that you might be handling this prospect, but it was never confirmed.

I've tried several times to get a hold of Charles to figure out who is handling this, but have never really received any answer.

Any help would be much appreciated as these wells are coming up soon and we need to figure out what you guys are going to do.

Thank you,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Josh Anderson
Sent: Monday, December 18, 2017 11:21 AM

To: 'Charles Moran'

Subject: RE: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

Charles,

Wanted to touch base and see where we are on this, I haven't heard any more feedback and/or any real confirmation on who is handling this.

If you could get back with me ASAP, I'd appreciate it.

Thanks,

Josh

From: Charles Moran [mailto:Charles_Moran@eogresources.com]

Sent: Monday, August 21, 2017 1:28 PM

To: Paul Boland

Cc: Josh Anderson; Brian Levea

Subject: RE: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

Paul: I have visited with Brian and he thinks this is yours. Brian is looking for historical emails to send to you.

Chuck Moran

EOG Resources, Inc. - Midland Division

432-686-3684

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]

Sent: Monday, August 21, 2017 1:09 PM

To: Charles Moran <Charles_Moran@eogresources.com>

Subject: RE: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

****External email. Use caution.****

Chuck,

Did we ever figure out who's handling this?

-Josh

From: Charles Moran [mailto:Charles_Moran@eogresources.com]

Sent: Thursday, August 17, 2017 8:21 AM

To: Josh Anderson

Subject: RE: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H

Josh: One of them is a NAPE in Houston, the other is here. I think it's the guy at NAPE. I will check in with them both and see if I can figure it out.

Chuck

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]

Sent: Wednesday, August 16, 2017 6:10 PM

To: Charles Moran <Charles_Moran@eogresources.com>

Subject: Re: Fleetwood 36/25 WOML State Com #1 & W2ML State Com #2H

****External email. Use caution.****

They have not...

Sent from my iPhone

On Aug 16, 2017, at 5:49 PM, Charles Moran <Charles_Moran@eogresources.com> wrote:

Josh: You called me 8/15 on the Fleetwood project. Did anybody get back to you on this?

I sent an email and have seen some emails that tell me there is confusion. I am trying to decide if it has been claimed and somebody got with you..

Chuck Moran
EOG Resources, Inc. - Midland Division
432-686-3684

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]

Sent: Wednesday, August 02, 2017 11:00 AM

To: Charles Moran <Charles_Moran@eogresources.com>

Subject: Fleetwood 36/25 WOML State Com #1 & W2ML State Com #2H

****External email. Use caution.****

Chuck,

Just following up to see if you ever found out who is handling this prospect for EOG, and if you all have made any progress on it.

Let me know.

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982
<image001.png>

<image001.png>

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

December 7, 2017

Via Certified Mail

JTD Resources, LLC
P.O. Box 3422
Midland, Texas 79702

Re: Fleetwood "36/25" W0ML State Com No. 1H
185' FSL & 800' FWL (SL) (Sec. 36)
2310' FSL & 490' FWL (BHL) (Sec. 25)
Section 36/25, T24S, R28E
Eddy County, New Mexico

Gentlemen:

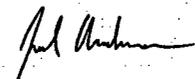
Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 25 and the W/2 of the captioned Section 36 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Apparently JTD Resources, LLC ("JTD") owns 0.33333% interest in the SW/4 of the captioned Section 25 (160.00 gross acres). Accordingly, JTD would own 0.11111% working interest in the proposed WIU (0.33333% interest X 160.00 gross acres = 0.53333 net acres / 480.00 gross acres = 0.11111% interest in the WIU).

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,715 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,900 feet. The SW/4 of the captioned Section 25 and the W/2 of the captioned Section 36 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated April 10, 2017 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated April 15, 2017 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days. In lieu of participating, Mewbourne hereby offers \$2,000/acre for a 1 year term assignment delivering a 75% NRI.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,
MEWBOURNE OIL COMPANY



Josh Anderson
Landman

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

December 7, 2017

Via Certified Mail

JTD Resources, LLC
P.O. Box 3422
Midland, Texas 79702

Re: Fleetwood "36/25" W0ML State Com No. 2H
185' FSL & 750' FWL (SL) (Sec. 36)
2310' FSL & 440' FWL (BHL) (Sec. 25)
Section 36/25, T24S, R28E
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 25 and the W/2 of the captioned Section 36 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Apparently Levi Oil & Gas, LLC ("Levi") owns 0.45833% interest in the SW/4 of the captioned Section 25 (160.00 gross acres). Accordingly, Levi would own 0.45833% working interest in the proposed WIU ($0.01375\% \text{ interest} \times 160.00 \text{ gross acres} = 2.2 \text{ net acres} / 480.00 \text{ gross acres} = 0.45833\% \text{ interest in the WIU}$).

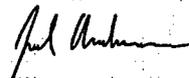
Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,747 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,955 feet. The SW/4 of the captioned Section 25 and the W/2 of the captioned Section 36 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated April 10, 2017 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated April 15, 2017 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days. In lieu of participating, Mewbourne hereby offers \$2,000/acre for a 1 year term assignment delivering a 75% NRI.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson
Landman



Date: December 14, 2017

Simple Certified:

The following is in response to your December 14, 2017 request for delivery information on your Certified Mail™/RRE item number 9402810699945027511743. The delivery record shows that this item was delivered on December 14, 2017 at 12:18 pm in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Debbie Sherman
Debbie Sherman

Address of Recipient :

*P.O. Box ~~3422~~
3422*

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

JTD Resources LLC
PO BOX 3422
Midland, TX 79702
Reference #: Fleetwood 36-25 WOML No1H
Item ID: Fleetwood 36 25 WOML No1H

Josh Anderson

From: Josh Anderson
Sent: Thursday, March 01, 2018 5:09 PM
To: 'dan@jtdresources.com'
Subject: Fleetwood 36/25 W0ML State Com #1 & W2ML State Com #2H, Sec. 36 & 25-24S-28E, Eddy Co., NM
Attachments: JTD Resources, LLC Term Assignment.pdf

Dan,

Per our phone conversation today, attached is the Term Assignment for the above captioned prospect.

Please look over it, and if it meets with your approval, execute and notarize and return to me at your earliest convenience.

Once I have received the executed copy, I will get you a check in the agreed upon amount of \$1,066.67 (0.53333 net acres * \$2,000/acre = \$1,066.67) as well as remove you from the pooling docket.

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

February 15, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

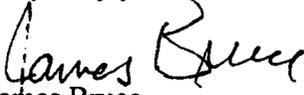
Ladies and gentlemen:

Enclosed is a copy of an application for a non-standard unit and compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding Wolfcamp wells in the SW/4 of Section 25 and the W/2 of Section 36, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, March 8, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, March 1, 2018. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT A

EXHIBIT A

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Land Manager

Murchison Oil & Gas, Inc.
Legacy Tower One
7250 Dallas Parkway,
Suite 1400
Plano, Texas 75024
Attn: Mr. Eric Buddenbohn

Jarvis J. Slade and wife,
Pamela Ferrari Slade
444 East 52nd Street
New York, New York 1002

JTD Resources, LLC
P.O. Box 3422
Midland, Texas 79702

Tap Rock Resources, LLC
602 Park Point Drive, Suite 200
Golden, Colorado 80401
Attn: Clayton Sporich

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p>	
		B. Received by (Printed Name) <i>[Signature]</i>	C. Date of Delivery <i>2-21-18</i>
<p>1. Article Addressed to:</p> <p>EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>9590 9402 3452 7275 9544 18</p>		<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>	
<p>2. Article Number (Transfer from service label) 7017 0190 0000 8403 1649</p>		<p>d Delivery</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053 <i>Fleet</i> Domestic Return Receipt</p>			

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<p>For delivery information, visit our website at www.usps.com</p> <p>OFFICIAL USE</p>	
<p>Certified Mail Fee \$</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$</p> <p><input type="checkbox"/> Return Receipt (electronic) \$</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$</p> <p><input type="checkbox"/> Adult Signature Required \$</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$</p>	<p>Postmark Here</p>
<p>Postage \$</p> <p>Total Postage and Fees \$</p>	
<p>Sent To JTD Resources, LLC P.O. Box 3422 Street and Apt. No., or P.O. Midland, Texas 79702 City, State, ZIP+4®</p>	
<p>PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions</p>	

2697 6048 0000 0610 0702

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<p>Certified Mail Fee \$</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$</p> <p><input type="checkbox"/> Return Receipt (electronic) \$</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$</p> <p><input type="checkbox"/> Adult Signature Required \$</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$</p>	<p>Postmark Here</p>
<p>Postage \$</p> <p>Total Postage and Fees \$</p>	
<p>Sent To EOG Resources, Inc. 5509 Champions Drive Street and Apt. No., or P.O. Midland, Texas 79706 City, State, ZIP+4®</p>	
<p>PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p>	
		B. Received by (Printed Name) <i>[Signature]</i>	C. Date of Delivery <i>2-26-18</i>
<p>1. Article Addressed to:</p> <p>JTD Resources, LLC P.O. Box 3422 Midland, Texas 79702</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>9590 9402 3452 7275 9544 18</p>		<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>	
<p>2. Article Number (Transfer from service label) 7017 0190 0000 8403 1632</p>		<p>Delivery</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053 <i>Fleet</i> Domestic Return Receipt</p>			

6497 6048 0000 0610 0702

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY														
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<p>A. Signature <input checked="" type="checkbox"/> <i>Elaine Reveto</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>														
<p>1. Article Addressed to:</p> <p>Murchison Oil & Gas, Inc. Legacy Tower One 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024</p> <p>9590 9402 3452 7275 9543 90</p>	<p>B. Received by (Printed Name) C. Date of Delivery <i>Elaine Reveto</i> <i>2-20-18</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>														
<p>2. Article <i>7017 0190 0000 8403 1625</i></p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> </table> <p><input type="checkbox"/> Delivery</p>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®														
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<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery														
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise														
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™														
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery														
<input type="checkbox"/> Insured Mail															

PS Form 3811, July 2015 PSN 7530-02-000-9053

F1act

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Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Murchison Oil & Gas, Inc.	
Legacy Tower One	
Street and Apt. No., or PO ¹ Suite 1400	
City, State, ZIP+4® Plano, Texas 75024	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

7017 0190 0000 8403 1625

7017 0190 0000 8403 1618

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____

Postmark
Here

Sent To **Tap Rock Resources, LLC**
 Street and Apt. No., or PO **602 Park Point Drive, Suite 200**
Golden, Colorado 80401
 City, State, ZIP+4® _____

PS Form 3800, April 2015, PSN 7530-02-000-9047 See Reverse for Instructions

7017 0190 0000 8403 5155

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Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____

Postmark
Here

Sent To **Jarvis J. Slade and wife,**
Pamela Ferrari Slade
 Street and Apt. No., or P **444 East 52nd Street**
New York, New York 1002
 City, State, ZIP+4® _____

PS Form 3800, April 2015, PSN 7530-02-000-9047 See Reverse for Instructions

NEUBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Fleetwood 36/25 W0ML State Com #1H Prospect: Wolfcamp
 Location: SL: 185' FSL & 800' FWL (36); BHL: 2310' FSL & 490' FWL (25) County: Eddy ST: NM
 Sec. 36 Blk: Survey: TWP: 24S RNG: 28E Prop. TVD: 9715' TMD: 16900'

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$5,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$25,000	0180-0205	\$40,000
Location / Restoration	0180-0106	\$175,000	0180-0206	\$40,000
Daywork / Turnkey / Footage Drilling 28 days drlg / 4 days comp @ \$17,000/day	0180-0110	\$510,000	0180-0210	\$73,000
Fuel 1500 gal/day @ 1.90/gal	0180-0114	\$97,600		
Mud, Chemical & Additives	0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services			0180-0222	\$95,000
Cementing	0180-0125	\$75,000	0180-0225	\$25,000
Logging & Wireline Services	0180-0130	\$2,000	0180-0230	\$260,000
Casing / Tubing / Snubbing Service	0180-0134	\$25,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 43 stg 17.8 MM gal x 17.8 MM#			0180-0241	\$3,330,000
Stimulation Rentals & Other			0180-0242	\$100,000
Water & Other	0180-0145	\$40,000	0180-0245	\$600,000
Bits	0180-0148	\$108,000	0180-0248	\$4,000
Inspection & Repair Services	0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$15,000	0180-0258	\$25,000
Completion / Workover Rig 4 days @ \$3500/day			0180-0260	\$15,000
Rig Mobilization	0180-0164	\$40,000		
Transportation	0180-0165	\$25,000	0180-0265	\$12,000
Welding Services	0180-0168	\$5,000	0180-0268	\$5,000
Contract Services & Supervision	0180-0170		0180-0270	\$34,000
Directional Services Includes vertical control	0180-0175	\$205,000		
Equipment Rental	0180-0180	\$190,000	0180-0280	\$30,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,500	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190	\$5,000	0180-0290	
ROW & Easements	0180-0192	\$5,000	0180-0292	\$20,000
Pipeline Interconnect			0180-0293	
Company Supervision	0180-0195	\$145,000	0180-0295	\$85,000
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment	0180-0198		0180-0298	
Contingencies 10% (TCP) 5% (CC)	0180-0199	\$198,100	0180-0299	\$242,200
TOTAL		\$2,179,200		\$5,086,200



TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 450' - 13 3/8" 54.5# J-55 ST&C @ \$28.51/ft	0181-0794	\$13,800		
Casing (8.1" - 10.0") 2600' - 9 5/8" 40# N-80 LT&C @ \$25.40/ft	0181-0795	\$70,700		
Casing (6.1" - 8.0") 10250' - 7" 29# P-110 LT&C @ \$19.53/ft	0181-0796	\$214,500		
Casing (4.1" - 6.0") 7760' - 4 1/2" 13.5# P-110 BPN @ \$13.37/ft			0181-0797	\$111,000
Tubing (2" - 4")			0181-0798	
Drilling Head	0181-0860	\$30,000		
Tubing Head & Upper Section Inc. 10K frac valve & tree			0181-0870	\$45,000
Horizontal Completion Tools			0181-0871	\$30,000
Sucker Rods			0181-0875	
Subsurface Equipment			0181-0880	
Artificial Lift Systems			0181-0884	
Pumping Unit			0181-0885	
Surface Pumps & Prime Movers 1/2 VRU and SWD pump			0181-0886	\$25,000
Tanks - Oil 2 - 750 steel			0181-0890	\$25,500
Tanks - Water 2 - 750 steel coated			0181-0891	\$30,000
Separation / Treating Equipment 36"x15"x1000# 3ph, 30"x10"x1000# 3 ph, GB			0181-0895	\$50,000
Heater Treaters, Line Heaters 6"x20"x75#			0181-0897	\$14,000
Metering Equipment			0181-0898	\$7,000
Line Pipe & Valves - Gathering (1/2) 1/2 mile 10" poly & 4" steel			0181-0900	\$40,000
Fittings / Valves & Accessories			0181-0906	\$60,000
Cathodic Protection			0181-0908	\$4,000
Electrical Installation			0181-0909	\$50,000
Equipment Installation			0181-0910	\$35,000
Pipeline Construction (1/2) 1/2 mile 4" gas & 10" SWD			0181-0920	\$50,000
TOTAL		\$329,000		\$576,500
SUBTOTAL		\$2,508,200		\$5,662,700
TOTAL WELL COST				\$8,170,900

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: T. Cude Date: 4/10/2017
 Company Approval: m. whitte Date: 4/10/2017

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Fleetwood 36/25 W2ML State Com #2H Prospect: Wolfcamp
 Location: SL: 185' FSL & 750' FWL (36); BHL: 2310' FSL & 440' FWL (25) County: Eddy ST: NM
 Sec. 36 Bk: Survey: TWP: 24S RNG: 28E Prop. TVD: 10747' TMD: 17955'

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$5,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$25,000	0180-0205	\$40,000
Location / Restoration	0180-0106	\$175,000	0180-0206	\$40,000
Daywork / Turnkey / Footage Drilling 30 days drlg / 4 days comp @ \$17,000/day	0180-0110	\$545,000	0180-0210	\$73,000
Fuel 1500 gal/day @ 1.90/gal	0180-0114	\$103,500		
Mud, Chemical & Additives	0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services			0180-0222	\$95,000
Cementing	0180-0125	\$80,000	0180-0225	\$25,000
Logging & Wireline Services	0180-0130	\$2,000	0180-0230	\$260,000
Casing / Tubing / Snubbing Service	0180-0134	\$25,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 43 stg 17.8 MM gal x 17.8 MM#			0180-0241	\$3,330,000
Stimulation Rentals & Other			0180-0242	\$100,000
Water & Other	0180-0145	\$40,000	0180-0245	\$600,000
Bits	0180-0148	\$108,000	0180-0248	\$4,000
Inspection & Repair Services	0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$15,000	0180-0258	\$25,000
Completion / Workover Rig 4 days @ \$3500/day			0180-0260	\$15,000
Rig Mobilization	0180-0164	\$160,000		
Transportation	0180-0165	\$25,000	0180-0265	\$12,000
Welding Services	0180-0168	\$5,000	0180-0268	\$5,000
Contract Services & Supervision	0180-0170		0180-0270	\$36,000
Directional Services Includes vertical control	0180-0175	\$210,000		
Equipment Rental	0180-0180	\$200,000	0180-0280	\$30,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,500	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190	\$5,000	0180-0290	
ROW & Easements	0180-0192		0180-0292	\$20,000
Pipeline Interconnect			0180-0293	
Company Supervision	0180-0195	\$150,000	0180-0295	\$85,000
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment	0180-0198		0180-0298	
Contingencies 10% (TCP) 5% (CC)	0180-0199	\$216,200	0180-0299	\$242,300
TOTAL		\$2,378,200		\$5,088,300



TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 450' - 13 3/8" 54.5# J-55 ST&C @ \$28.51/ft	0181-0794	\$13,800		
Casing (8.1" - 10.0") 2600' - 9 5/8" 40# N-80 LT&C @ \$25.40/ft	0181-0795	\$70,700		
Casing (6.1" - 8.0") 10900' - 7" 29# P-110 LT&C @ \$19.53/ft	0181-0796	\$227,500		
Casing (4.1" - 6.0") 7875' - 4 1/2" 13.5# P-110 BPN @ \$13.37/ft			0181-0797	\$112,500
Tubing (2" - 4")			0181-0798	
Drilling Head	0181-0860	\$30,000		
Tubing Head & Upper Section Inc. 10K frac valve & tree			0181-0870	\$45,000
Horizontal Completion Tools			0181-0871	\$30,000
Sucker Rods			0181-0875	
Subsurface Equipment			0181-0880	
Artificial Lift Systems			0181-0884	
Pumping Unit			0181-0885	
Surface Pumps & Prime Movers 1/2 VRU and SWD pump			0181-0886	\$25,000
Tanks - Oil 2 - 750 steel			0181-0890	\$25,500
Tanks - Water 2 - 750 steel coated			0181-0891	\$30,000
Separation / Treating Equipment 36"x15"x1000# 3ph, 30"x10"x1000# 3 ph, GB			0181-0895	\$50,000
Heater Treaters, Line Heaters 6'x20'x75#			0181-0897	\$14,000
Metering Equipment			0181-0898	\$7,000
Line Pipe & Valves - Gathering (1/2) 1/2 mile 10" poly & 4" steel			0181-0900	\$40,000
Fittings / Valves & Accessories			0181-0906	\$60,000
Cathodic Protection			0181-0908	\$4,000
Electrical Installation			0181-0909	\$50,000
Equipment Installation			0181-0910	\$35,000
Pipeline Construction (1/2) 1/2 mile 4" gas & 10" SWD			0181-0920	\$50,000
TOTAL		\$342,000		\$578,000
SUBTOTAL		\$2,720,200		\$5,666,300
TOTAL WELL COST				\$8,386,500

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: T. Cude Date: 4/10/2017
 Company Approval: *m. whitte* Date: 4/10/2017

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

Offset Operators and Working Interest Owners

SE/4 Section 25 and E/2 Section 36

Marathon Oil Permian LLC

N/2 Section 25

Matador Production Company

Section 26

EOG Y Resources, Inc.

Mewbourne Oil Company

Section 35

Devon Energy Production Company, L.P.

EOG Y Resources, Inc.

Section 1-25S-28E

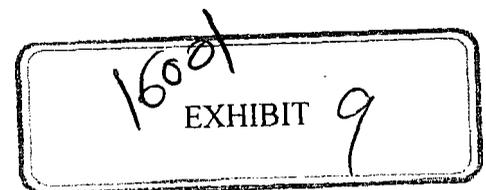
Marathon Oil Permian LLC

EOG Y Resources, Inc.

Endeavor Energy Resources, LP

Section 2-25S-28E

Mewbourne Oil Company



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD GAS SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 16001

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators or interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the offsets by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.


James Bruce

SUBSCRIBED AND SWORN TO before me this 7th day of March, 2018 by James Bruce.

My Commission Expires:  OFFICIAL SEAL
KERRIE C. ALLEN
Notary Public
State of New Mexico
My Commission Expires 10-22-18

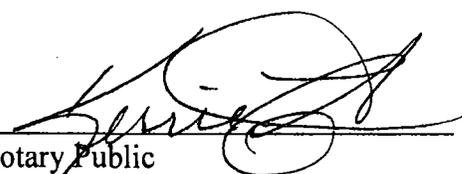

Notary Public

EXHIBIT 10

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)

jamesbruce@aol.com

February 15, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

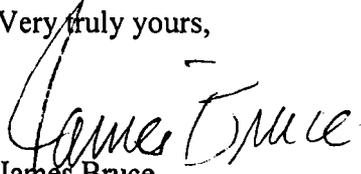
Ladies and gentlemen:

Enclosed is a copy of an application for a non-standard unit, *etc.*, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding Wolfcamp wells in the SW/4 of Section 25 and the W/2 of Section 36, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

The matter is scheduled for hearing at 8:15 a.m. on Thursday, March 8, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend the hearing, but as an **offset operator or interest owner** who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, March 1, 2018. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

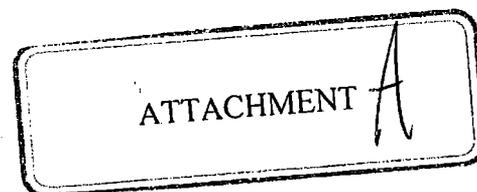


EXHIBIT A

Marathon Oil Permian LLC
5555 San Felipe St.
Houston, Texas 77056
Attn: Matthew D. Brown

Matador Production Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Land Manager

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

Endeavor Energy Resources, LP
110 North Marienfeld Street, Suite 200
Midland, TX 79701

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p>	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
<p>EOG Y Resources, Inc. 5509 Champions Drive Midland, Texas 79706</p>		<i>[Signature]</i>	<i>2-21-18</i>
2. Article Number (Transit form)		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No	
9590 9402 3019 7124 7246 04		If YES, enter delivery address below:	
3. Service Type		<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery	
2017 0190 0000 8402 2784		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
Certified Mail Fee	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage	
Total Postage and Fees	
Sent To	
Marathon Oil Permian LLC	
Street and Apt. No., or P.O. E 5555 San Felipe St.	
Houston, Texas 77056	
City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

2017 0190 0000 8402 2807

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
Certified Mail Fee	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage	
Total Postage and Fees	
Sent To	
EOG Y Resources, Inc.	
Street and Apt. No., or P.O. E 5509 Champions Drive	
Midland, Texas 79706	
City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

2017 0190 0000 8402 2784

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p>	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
<p>Marathon Oil Permian LLC 5555 San Felipe St. Houston, Texas 77056</p>		<i>Richard Vargas</i>	<i>2/20/18</i>
2. Article Number (Transit form)		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No	
9590 9402 3432 7275 9543 64		If YES, enter delivery address below:	
3. Service Type		<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery	
2017 0190 0000 8402 2807		<input type="checkbox"/> Insured Delivery (over \$500)	
PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt	

Fleet

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Endeavor Energy Resources, LP
110 North Marienfeld Street, Suite 200
Midland, TX 79701

2. Article Number (Transfer from service label)

7017 0190 0000 8402 4986

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) _____
C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only**

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____
Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ _____
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage \$ _____
Total Postage and Fees \$ _____

Sent To Devon Energy Production Company, I.P.
Street and Apt. No., or PO Box 333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102
City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 0190 0000 8402 2777

Restricted Delivery *Fleet* Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only**

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____
Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ _____
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage \$ _____
Total Postage and Fees \$ _____

Sent To Endeavor Energy Resources, LP
110 North Marienfeld Street, Suite 200
Midland, TX 79701
Street and Apt. No., or P
City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 0190 0000 8402 4986

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon Energy Production Company, I.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

2. Article Number (Transfer from service label)

7017 0190 0000 8402 2777

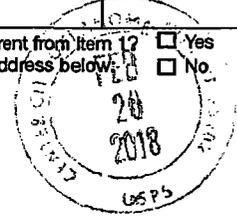
PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) _____
C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

9590 9402 3019 7124 7245 98

(over \$500) Restricted Delivery

Fleet

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>												
<p>1. Article Addressed to:</p> <p style="text-align: center;">Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240</p> <p style="text-align: center;">9590 9402 3452 7275 9543 57</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>												
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7017 0190 0000 8402 2791</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input checked="" type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input checked="" type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input checked="" type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												

PS Form 3811, July 2015 PSN 7530-02-000-9053 *Floet* Domestic Return Receipt

7017 0190 0000 8402 2791

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$ _____	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To <u>Matador Production Company</u> <u>5400 LBJ Freeway, Suite 1500</u> Street and Apt. No., or PO <u>Dallas, TX 75240</u>	
City, State, ZIP+4® _____	

PS Form 3800, April 2015, PSN 7530-02-000-9047 See Reverse for Instructions

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD SPACING AND PRORATION
UNIT AND COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

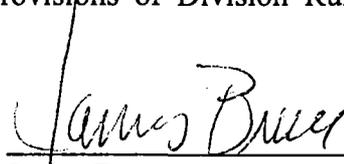
Case No. 16001

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce, being duly sworn upon his oath, deposes and states:

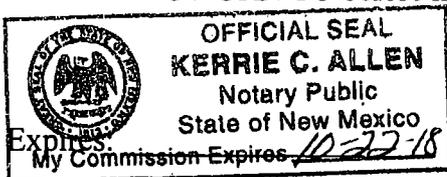
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.



James Bruce

SUBSCRIBED AND SWORN TO before me this 7th day of March, 2018 by James Bruce.

My Commission Expires





Notary Public

1601
EXHIBIT 8

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION
ARTESIA DISTRICT
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis
Sante Fe, NM 8750.

EXHIBIT 11

ORM C-102
August 1, 2011
Appropriate
District Office

RECEIVED FEB 27 2017

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43723		² Pool Code 98220		³ Pool Name PURPLE SAGE-WOLFCAMP GAS POOL	
⁴ Property Code 314392		⁵ Property Name PAUL 25-24S-28E RB			⁶ Well Number #225H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 2919'

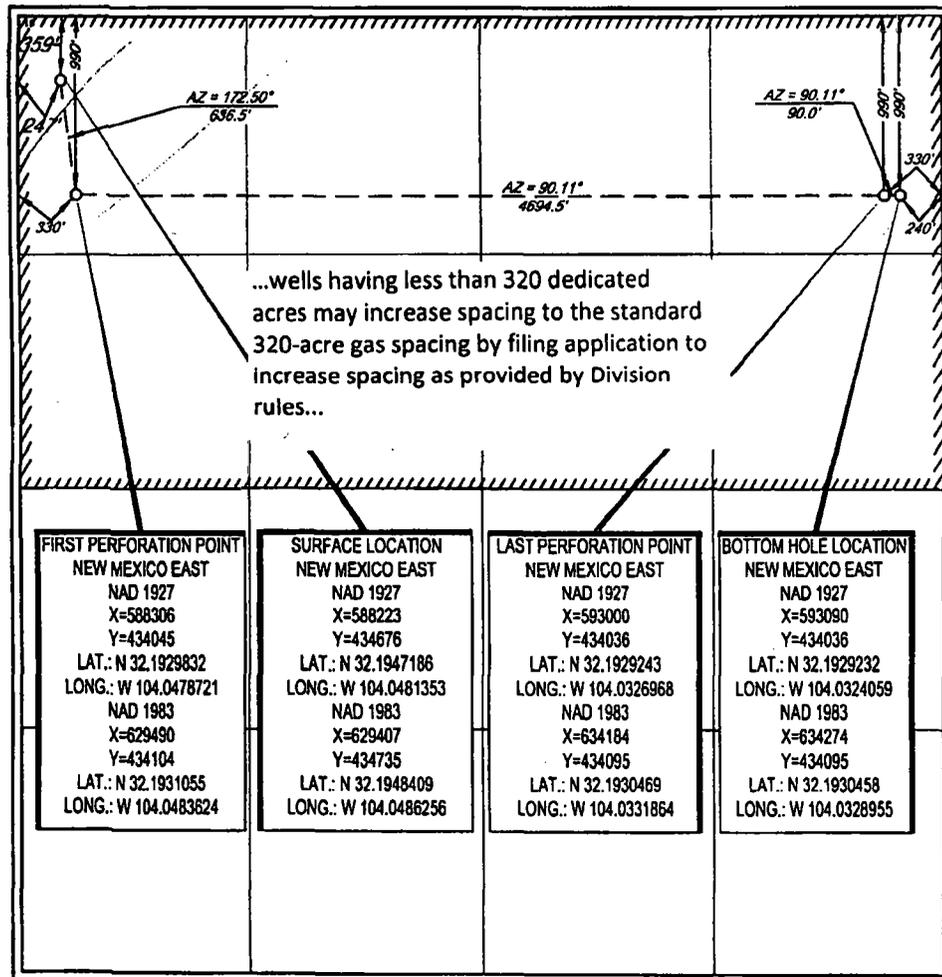
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	24-S	28-E	-	359'	NORTH	247'	WEST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	24-S	28-E	-	990'	NORTH	240'	EAST	EDDY

¹¹ Dedicated Acres 320	¹² Joint or Infill 160	¹³ Consolidation Code	¹⁴ Order No.
--------------------------------------	--------------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sara Hartsfield 2/24/17
Signature Date

Sara Hartsfield
Printed Name

shartsfield@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/26/2016
Date of Survey
Signature and Seal of Professional Surveyor

MECHAE BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

FEB 03 2017 C-102
Revised August 1, 2011

2017 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Arceola, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43209	² Pool Code 97724 98220	³ Pool Name Purple Sage JWG; SALT DRAW; WOLFCAMP, (G)
⁴ Property Code 315018	⁵ Property Name SOUTHERN COMFORT 25-36 STATE X	
⁷ OGRID No. 160825	⁸ Operator Name B.C. OPERATING, INC.	⁶ Well Number 1H ⁹ Elevation 2916

¹⁰ Surface Location

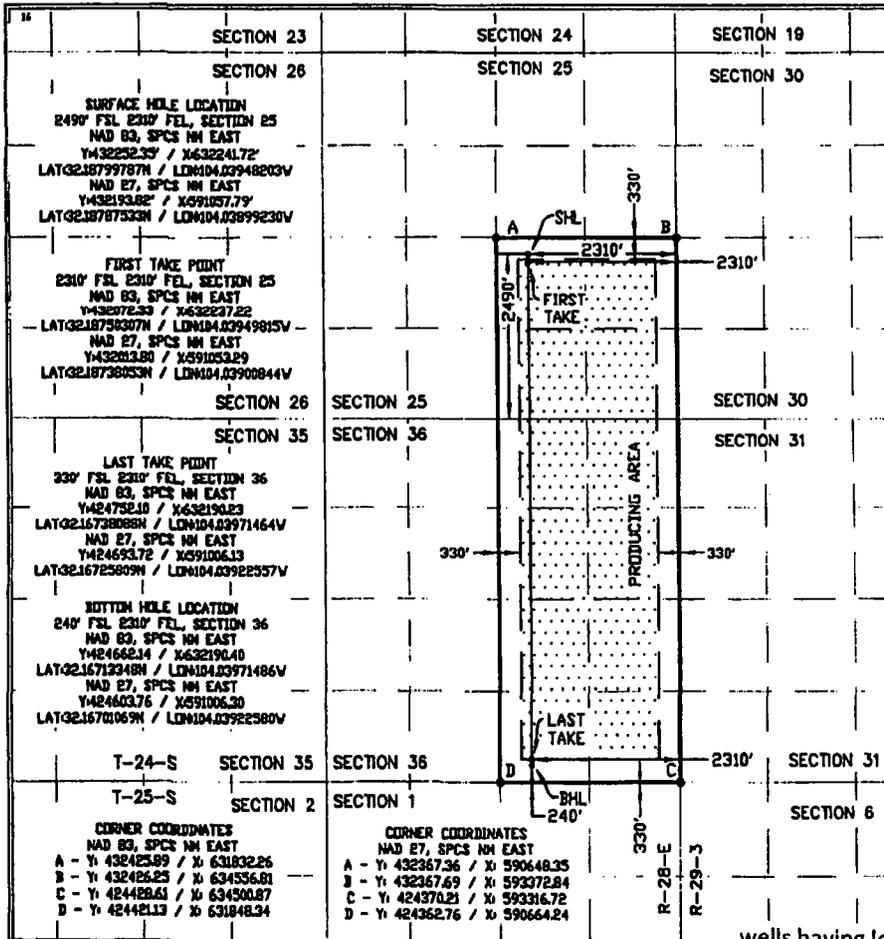
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	25	T24S	R28E		2490	SOUTH	2310	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	T24S	R28E		240	SOUTH	2310	EAST	EDDY

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁶ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Presley 2.1.2017
Signature Date

SARAH PRESLEY
Printed Name

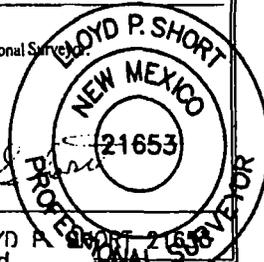
SPRESLEY@BCOPERATING.COM
E-mail Address

¹⁷ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 03, 2017
Date of Survey

Lloyd P. Short
Signature and Seal of Professional Surveyor



21653
Certificate Number

...wells having less than 320 dedicated acres may increase spacing to the standard 320-acre gas spacing by filing application to increase spacing as provided by Division rules...

Ref

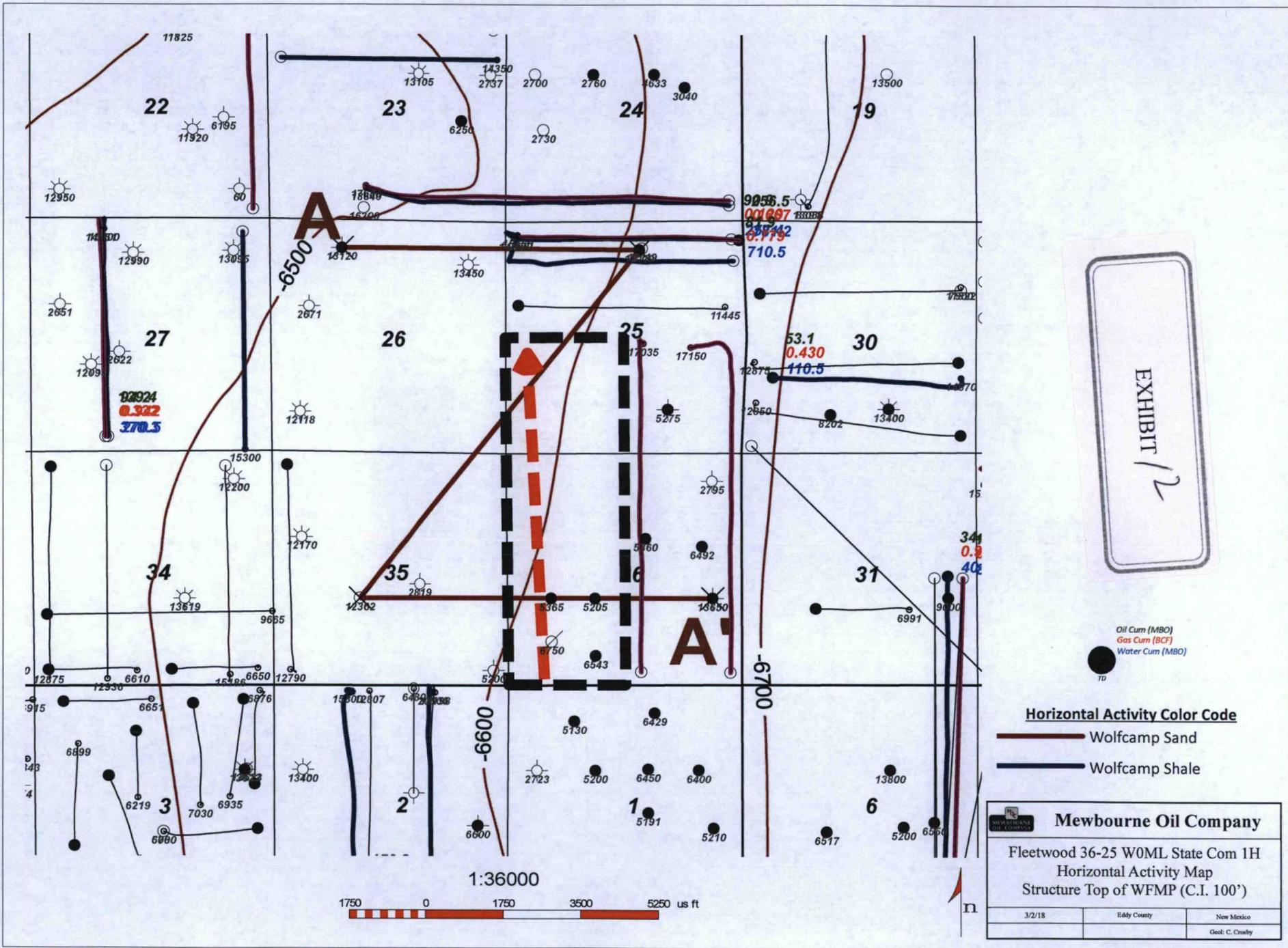


EXHIBIT 12

A
NW

A'
SE

3001525708000
POGO PRODUCING CO
MCC 1
Datum=2986.00
860 FNL 1650 FWL
TWP: 24 S - Range: 28 E - Sec: 28

3001524922000
HND OIL COMPANY
CRATT 25 COM 1
Datum=2937.00
860 FNL 2310 FWL
TWP: 24 S - Range: 28 E - Sec: 25

3001522962000
AMOCO PROD CO
REC25 GAS COM 1
Datum=2987.00
1980 FSL 1980 FWL
TWP: 24 S - Range: 28 E - Sec: 35

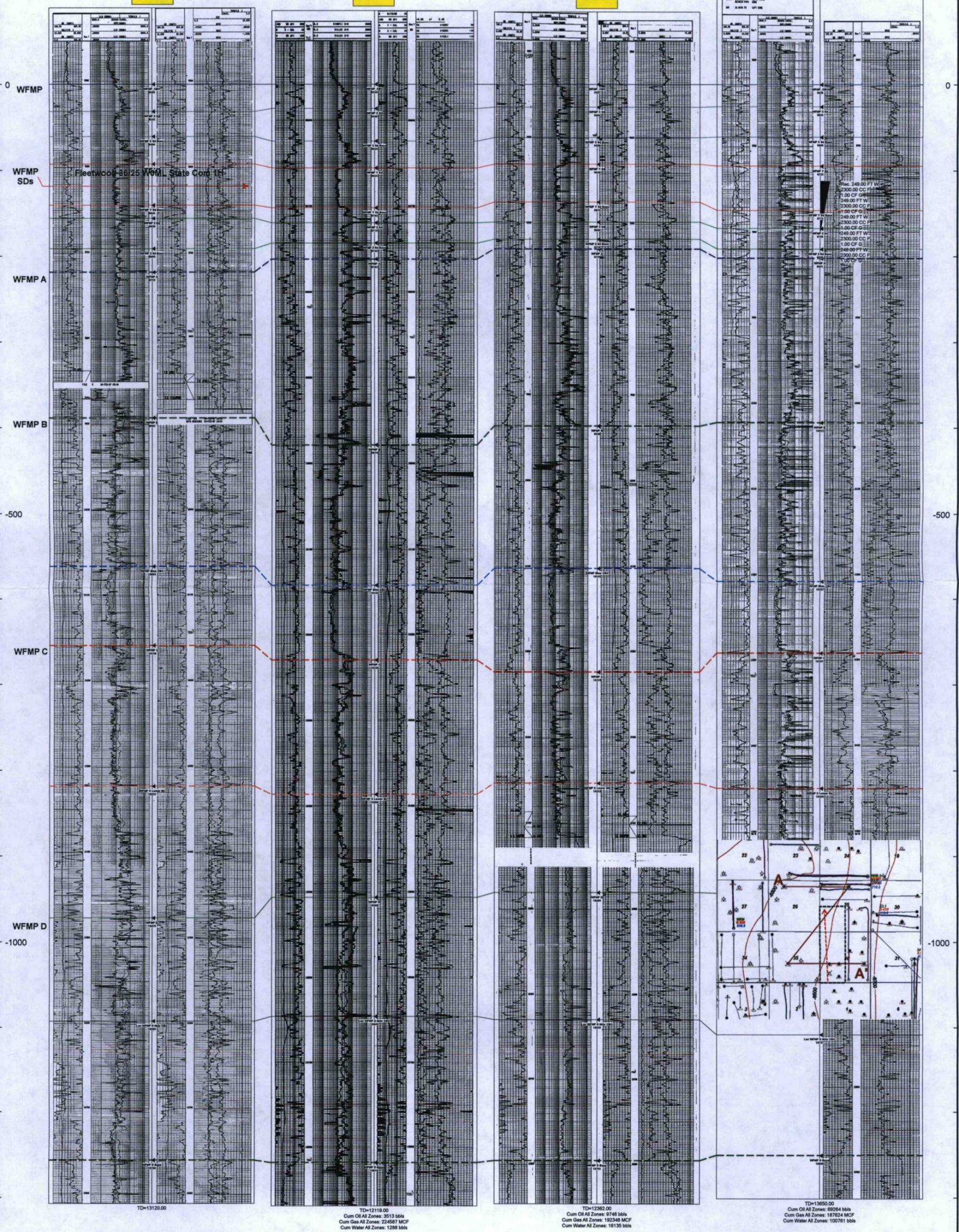
3001525806000
ENRON OIL & GAS CO
QUEEN LAKE 36 STA 1
Datum=2947.00
1980 FSL 660 FWL
TWP: 24 S - Range: 28 E - Sec: 36

26C

25B

35K

36I



Fleetwood 36/25 W0ML State Com 1H
Cross Section Exhibit (A-A')

EXHIBIT 13

Fleetwood Offset Wolfcamp Productin Table

Well Name	Operator	API	Location	WFMP Comp Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	NS/EW	WFMP Zone
Malaga 30 Federal Com 1H	Mewbourne	3001540287	30I/24S/29E	10/11/2012	53.1	0.43	110.5	EW	WFMP D Shale
Salt Draw 2 CN Fee 2H	Mewbourne	3001541729	2C/25S/28E	2/27/2014	158.3	1.4	436.9	NS	WFMP D Shale
Chicken Fry Federal Com 1H	Marathon	3001542882	22A/24S/28E	Pending				NS	WFMP Y Sand
Goldenchild State 1H	XTO	3001543003	6P/25S/29E	12/13/2015	239	0.6	285.3	NS	WFMP D Shale
Paul 25 24S 28E RB 221	Matador	3001543018	25D/24S/28E	5/17/2016	262.2	0.7	800.7	EW	WFMP Y Sand
Rock Spur 27 W2CN State Com 1H	Mewbourne	3001543212	27C/24S/28E	6/30/2017	110.7	1.1	314.1	NS	WFMP D Shale
Paul 25 24S 28E RB 225H	Matador	3001543723	25D/24S/28E	6/30/2017	89.1	0.9	729.2	EW	WFMP D Shale
Rock Spur 27 W0CN State Com 2H	Mewbourne	3001544064	27C/24S/28E	6/30/2017	158.2	0.4	423.6	NS	WFMP Y Sand
Hoss 2-11 W2BO Fed Com 1H	Mewbourne	3001544153	2B/25S/28E	11/7/2017	55.5	0.4	244.5	NS	WFMP D Shale
Southern Comfort 25 36 State X 2H	Marathon	3001544328	25I/24S/28E	1 Month Online	58.6	0.1	187.2	NS	WFMP Y Sand
Southern Comfort 25 36 State X 1H	Marathon	3001544332	25J/24S/28E	1 Month Online	41.8	0.2	187.5	NS	WFMP Y Sand

EXHIBIT
14

Mewbourne Oil Company

SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company
 Lease Name: Fleetwood 36/25 WOML State Com #1H
 KOP: 9228.54
 SL: 185 FSL & 800 FWL Sec 36-24S-28E
 BHL: 2310 FSL & 490 FWL Sec 25-24S-28E

Target KBTVD: 9,706 Feet 9706.00
 Target Angle: 90.13 Degrees 90.13
 Section Plane: 357.25 Degrees
 Declination Corrected to True North: 6.63 Degrees
 Bit to Survey Offset: 44 Feet

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N-S (Feet)	+E-W (Feet)	Closure Distance	Closure Direction	BUR	DLS	KBTVD	+Above -Below Target		DRIFT (RADIANS)	AZIMUTH (RADIANS)
T/1	9228.54	0.00	357.25	N/A	9228.5	0.0	0.0	0.0	0.0	0.0	N/A	N/A	9228.5	477.5		1E-12	6.24 #VALUE!
1	9303.84	9.01	357.25	75.10939	9303.3	5.9	5.9	-0.3	5.9	357.2	12.0	12.0	9303.3	402.7	0.157308741	6.24	0.157309
2	9378.75	18.03	357.25	75.10939	9376.3	23.4	23.4	-1.1	23.4	357.2	12.0	12.0	9376.3	329.7	0.314617482	6.24	0.157309
3	9453.86	27.04	357.25	75.10939	9445.6	52.2	52.1	-2.5	52.2	357.2	12.0	12.0	9445.7	260.3	0.471926224	6.24	0.157309
4	9528.97	36.05	357.25	75.10939	9509.5	91.4	91.3	-4.4	91.4	357.2	12.0	12.0	9509.7	196.3	0.629234965	6.24	0.157309
5	9604.08	45.07	357.25	75.10939	9566.5	140.2	140.1	-6.7	140.2	357.2	12.0	12.0	9566.9	139.1	0.786543706	6.24	0.157309
6	9679.19	54.08	357.25	75.10939	9615.2	197.3	197.1	-9.5	197.3	357.2	12.0	12.0	9615.6	90.4	0.943852447	6.24	0.157309
7	9754.30	63.09	357.25	75.10939	9654.3	261.4	261.1	-12.5	261.4	357.2	12.0	12.0	9654.9	51.1	1.101161188	6.24	0.157309
8	9829.41	72.11	357.25	75.10939	9682.9	330.8	330.4	-15.9	330.8	357.2	12.0	12.0	9683.7	22.3	1.25846993	6.24	0.157309
9	9904.52	81.12	357.25	75.10939	9700.3	403.7	403.3	-19.4	403.7	357.2	12.0	12.0	9701.2	4.8	1.415778671	6.24	0.157309
10	9979.63	90.13	357.25	75.10939	9706.0	478.6	478.0	-23.0	478.6	357.2	12.0	12.0	9707.1	-1.1	1.573087412	6.24	0.157309
11	10000.00	90.13	357.25	20.37092	9706.0	498.9	498.4	-23.9	498.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
12	10100.00	90.13	357.25	100	9705.7	598.9	598.2	-28.7	598.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
13	10200.00	90.13	357.25	100	9705.5	698.9	698.1	-33.5	698.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
14	10300.00	90.13	357.25	100	9705.3	798.9	798.0	-38.3	798.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
15	10400.00	90.13	357.25	100	9705.0	898.9	897.9	-43.1	898.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
16	10500.00	90.13	357.25	100	9704.8	998.9	997.8	-47.9	998.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
17	10600.00	90.13	357.25	100	9704.6	1098.9	1097.7	-52.7	1098.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
18	10700.00	90.13	357.25	100	9704.3	1198.9	1197.5	-57.5	1198.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
19	10800.00	90.13	357.25	100	9704.1	1298.9	1297.4	-62.3	1298.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
20	10900.00	90.13	357.25	100	9703.9	1398.9	1397.3	-67.1	1398.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
21	11000.00	90.13	357.25	100	9703.7	1498.9	1497.2	-71.9	1498.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
22	11100.00	90.13	357.25	100	9703.4	1598.9	1597.1	-76.7	1598.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
23	11200.00	90.13	357.25	100	9703.2	1698.9	1697.0	-81.5	1698.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
24	11300.00	90.13	357.25	100	9703.0	1798.9	1796.9	-86.3	1798.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
25	11400.00	90.13	357.25	100	9702.7	1898.9	1896.7	-91.1	1898.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
26	11500.00	90.13	357.25	100	9702.5	1998.9	1996.6	-95.9	1998.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
27	11600.00	90.13	357.25	100	9702.3	2098.9	2096.5	-100.7	2098.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
28	11700.00	90.13	357.25	100	9702.1	2198.9	2196.4	-105.5	2198.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
29	11800.00	90.13	357.25	100	9701.8	2298.9	2296.3	-110.3	2298.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
30	11900.00	90.13	357.25	100	9701.6	2398.9	2396.2	-115.1	2398.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
31	12000.00	90.13	357.25	100	9701.4	2498.9	2496.0	-119.9	2498.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
32	12100.00	90.13	357.25	100	9701.1	2598.9	2595.9	-124.7	2598.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
33	12200.00	90.13	357.25	100	9700.9	2698.9	2695.8	-129.5	2698.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
34	12300.00	90.13	357.25	100	9700.7	2798.9	2795.7	-134.3	2798.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
35	12400.00	90.13	357.25	100	9700.5	2898.9	2895.6	-139.1	2898.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
36	12500.00	90.13	357.25	100	9700.2	2998.9	2995.5	-143.9	2998.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
37	12600.00	90.13	357.25	100	9700.0	3098.9	3095.4	-148.7	3098.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
38	12700.00	90.13	357.25	100	9699.8	3198.9	3195.2	-153.5	3198.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
39	12800.00	90.13	357.25	100	9699.5	3298.9	3295.1	-158.3	3298.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
40	12900.00	90.13	357.25	100	9699.3	3398.9	3395.0	-163.1	3398.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
41	13000.00	90.13	357.25	100	9699.1	3498.9	3494.9	-167.9	3498.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
42	13100.00	90.13	357.25	100	9698.8	3598.9	3594.8	-172.7	3598.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
43	13200.00	90.13	357.25	100	9698.6	3698.9	3694.7	-177.5	3698.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
44	13300.00	90.13	357.25	100	9698.4	3798.9	3794.5	-182.3	3798.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
45	13400.00	90.13	357.25	100	9698.2	3898.9	3894.4	-187.1	3898.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
46	13500.00	90.13	357.25	100	9697.9	3998.9	3994.3	-191.9	3998.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
47	13600.00	90.13	357.25	100	9697.7	4098.9	4094.2	-196.7	4098.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
48	13700.00	90.13	357.25	100	9697.5	4198.9	4194.1	-201.5	4198.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
49	13800.00	90.13	357.25	100	9697.2	4298.9	4294.0	-206.3	4298.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
50	13900.00	90.13	357.25	100	9697.0	4398.9	4393.9	-211.1	4398.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
51	14000.00	90.13	357.25	100	9696.8	4498.9	4493.7	-215.9	4498.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
52	14100.00	90.13	357.25	100	9696.6	4598.9	4593.6	-220.6	4598.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
53	14200.00	90.13	357.25	100	9696.3	4698.9	4693.5	-225.4	4698.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
54	14300.00	90.13	357.25	100	9696.1	4798.9	4793.4	-230.2	4798.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
55	14400.00	90.13	357.25	100	9695.9	4898.9	4893.3	-235.0	4898.9	357.2	0.0	0.0	9707.1	-1.1	1.573087412	6.24	1E-10
56	14500.00	90.13	357.25	100	9695.6	4998.9	4993.2										

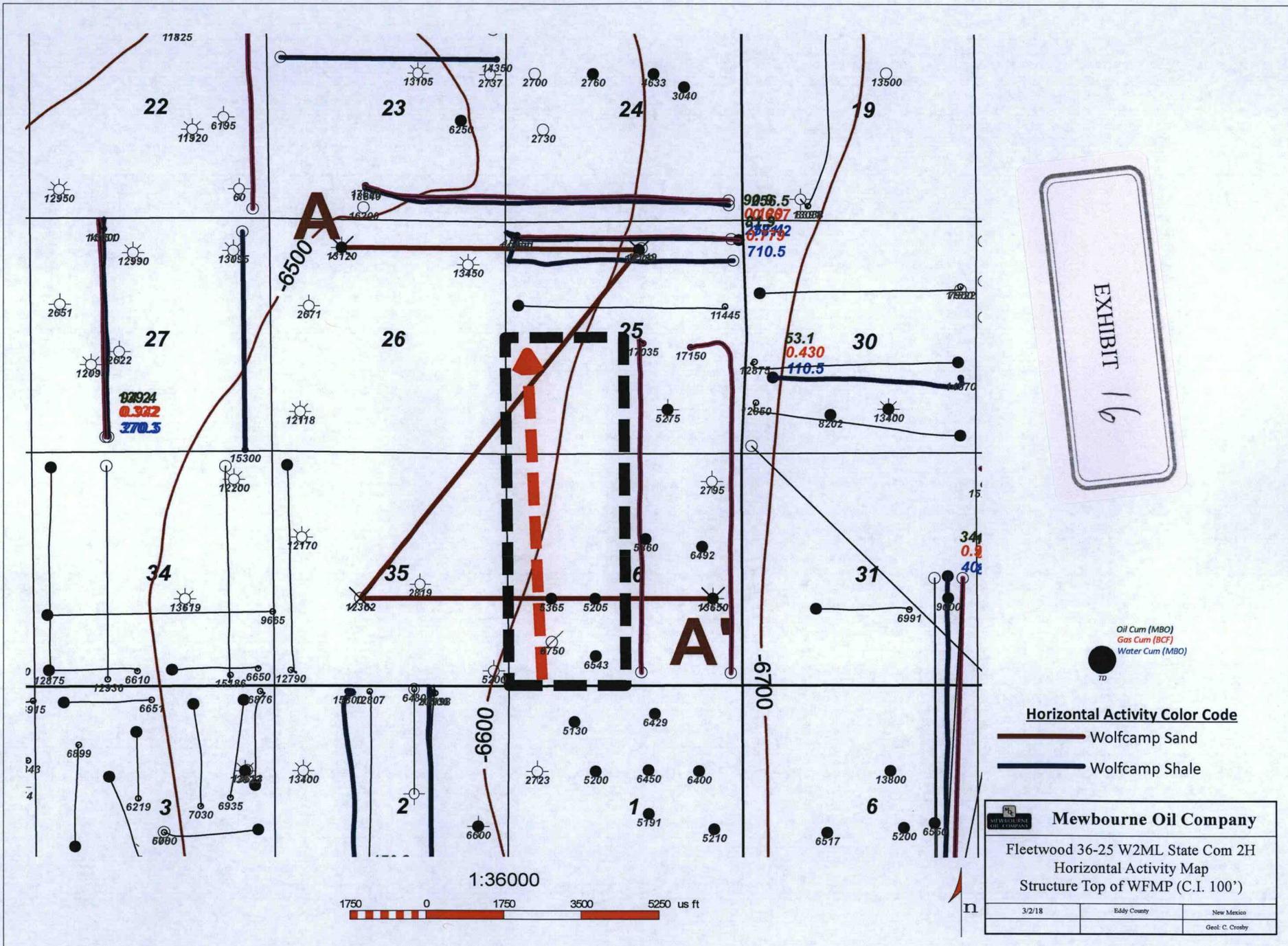


EXHIBIT 16

Oil Cum (MBO)
Gas Cum (BCF)
Water Cum (MBO)

10

Horizontal Activity Color Code

— Wolfcamp Sand

— Wolfcamp Shale

Mewbourne Oil Company		
Fleetwood 36-25 W2ML State Com 2H Horizontal Activity Map Structure Top of WFMP (C.I. 100')		
3/2/18	Eddy County	New Mexico
Geol: C. Crosby		

A
NW

3001525708000
POGO PRODUCING CO
MC 1
Datum=2386.00
660 FNL 1650 FWL
TWP: 24 S - Range: 28 E - Sec: 26

8745 ft

3001524922000
HNG OIL COMPANY
CRAFT 25 COM 1
Datum=2337.00
660 FNL 2310 FWL
TWP: 24 S - Range: 28 E - Sec: 25

10207 ft

3001522962000
AMOCO PROD CO
PECOS GAS COM 1
Datum=2387.00
1950 FSL 1580 FWL
TWP: 24 S - Range: 28 E - Sec: 35

7877 ft

3001525606000
ENRON OIL & GAS CO
QUEEN LAKE 36 STA 1
Datum=2347.00
1950 FSL 660 FWL
TWP: 24 S - Range: 28 E - Sec: 36

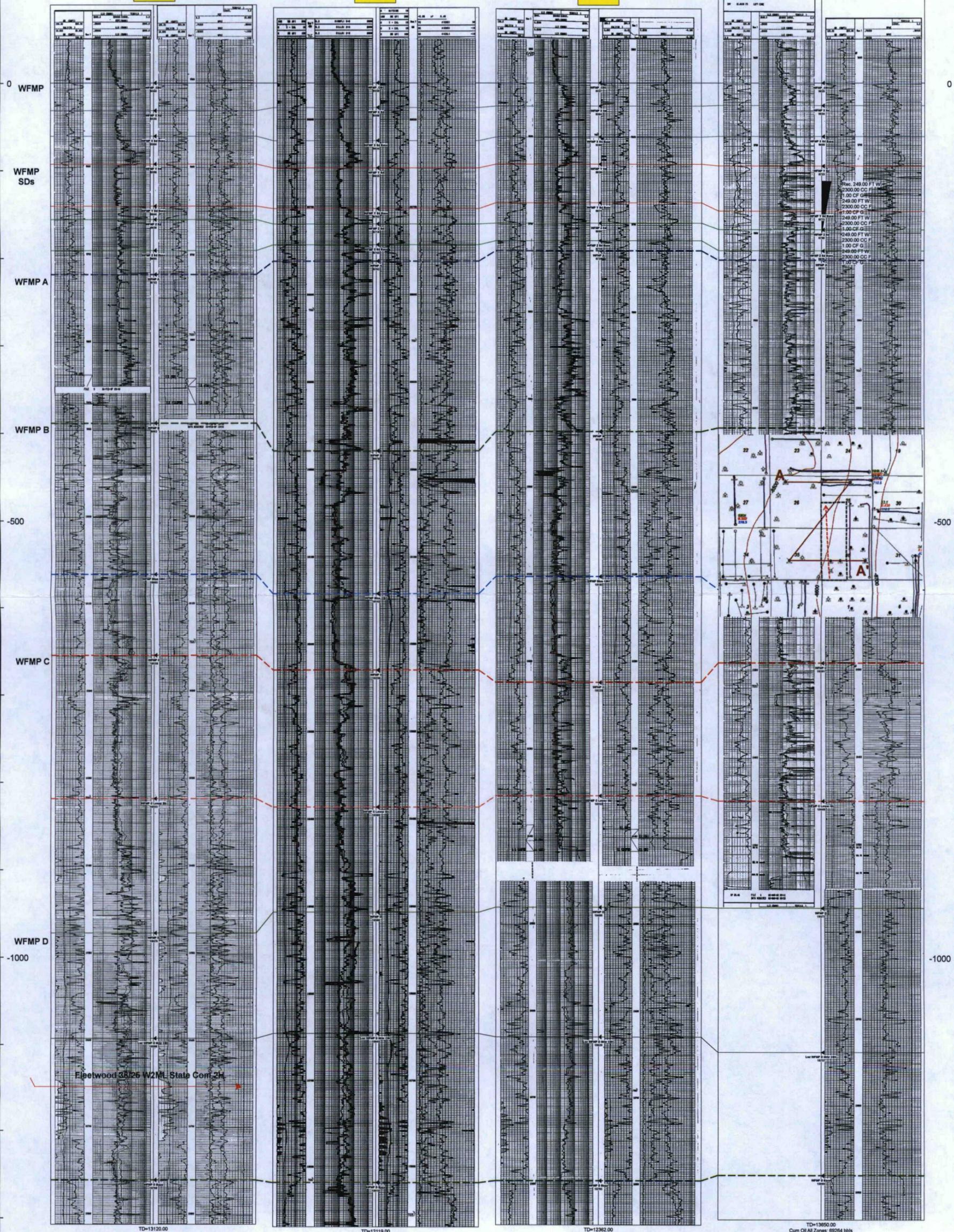
A'
SE

26C

25B

35K

36I



Fleetwood 36/25 W2ML State Com 2H
Cross Section Exhibit (A-A')

EXHIBIT 17

Fleetwood Offset Wolfcamp Productin Table

Well Name	Operator	API	Location	WFMP Comp Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	NS/EW	WFMP Zone
Malaga 30 Federal Com 1H	Mewbourne	3001540287	30I/24S/29E	10/11/2012	53.1	0.43	110.5	EW	WFMP D Shale
Salt Draw 2 CN Fee 2H	Mewbourne	3001541729	2C/25S/28E	2/27/2014	158.3	1.4	436.9	NS	WFMP D Shale
Chicken Fry Federal Com 1H	Marathon	3001542882	22A/24S/28E	Pending				NS	WFMP Y Sand
Goldenchild State 1H	XTO	3001543003	6P/25S/29E	12/13/2015	239	0.6	285.3	NS	WFMP D Shale
Paul 25 24S 28E RB 221	Matador	3001543018	25D/24S/28E	5/17/2016	262.2	0.7	800.7	EW	WFMP Y Sand
Rock Spur 27 W2CN State Com 1H	Mewbourne	3001543212	27C/24S/28E	6/30/2017	110.7	1.1	314.1	NS	WFMP D Shale
Paul 25 24S 28E RB 225H	Matador	3001543723	25D/24S/28E	6/30/2017	89.1	0.9	729.2	EW	WFMP D Shale
Rock Spur 27 W0CN State Com 2H	Mewbourne	3001544064	27C/24S/28E	6/30/2017	158.2	0.4	423.6	NS	WFMP Y Sand
Hoss 2-11 W2BO Fed Com 1H	Mewbourne	3001544153	2B/25S/28E	11/7/2017	55.5	0.4	244.5	NS	WFMP D Shale
Southern Comfort 25 36 State X 2H	Marathon	3001544328	25I/24S/28E	1 Month Online	58.6	0.1	187.2	NS	WFMP Y Sand
Southern Comfort 25 36 State X 1H	Marathon	3001544332	25J/24S/28E	1 Month Online	41.8	0.2	187.5	NS	WFMP Y Sand

EXHIBIT
18

Mewbourne Oil Company

SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company
 Lease Name: Fleetwood 36/25 W2ML State Com 2H
 KOP 10165.04
 SL: 185 FSL & 750 FWL Sec 36-24S-28E
 BHL: 2310 FSL & 440 FWL Sec 25-24S-28E

Target KBTVD: 10,738 Feet 10738.00
 Target Angle: 90.02 Degrees 90.02
 Section Plane: 357.25 Degrees
 Declination Corrected to True North: 6.63 Degrees
 Bit to Survey Offset: 44 Feet

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure Distance	Closure Direction	BUR	DLS	+Above -Below		DRIFT (RADIANS)	AZIMUTH (RADIANS)
													KBTVD	Target		
T/I	10165.04	0.00	357.25	N/A	10165.0	0.0	0.0	0.0	0.0	0.0	N/A	N/A	10165.0	573.0	1E-12	6.24 #VALUE!
1	10255.08	8.00	357.25	90.0166	10254.7	7.1	7.0	-0.3	7.1	357.2	10.0	10.0	10254.7	483.3	0.15710867	6.24 0.1571087
2	10345.08	18.00	357.25	90.0166	10342.1	28.1	28.0	-1.3	28.1	357.2	10.0	10.0	10342.1	395.9	0.31421734	6.24 0.1571087
3	10435.09	27.00	357.25	90.0166	10425.2	62.5	62.4	-3.0	62.5	357.2	10.0	10.0	10425.2	312.8	0.47132601	6.24 0.1571087
4	10525.11	36.01	357.25	90.0166	10501.9	109.5	109.3	-5.3	109.5	357.2	10.0	10.0	10501.9	109.5	0.628434679	6.24 0.1571087
5	10615.13	45.01	357.25	90.0166	10570.2	167.9	167.7	-8.1	167.9	357.2	10.0	10.0	10570.3	167.7	0.785543349	6.24 0.1571087
6	10705.14	54.01	357.25	90.0166	10628.6	236.3	236.0	-11.3	236.3	357.2	10.0	10.0	10628.7	109.3	0.942652019	6.24 0.1571087
7	10795.18	63.01	357.25	90.0166	10675.6	312.9	312.6	-15.0	312.9	357.2	10.0	10.0	10675.7	62.3	1.099760689	6.24 0.1571087
8	10885.18	72.01	357.25	90.0166	10710.0	396.0	395.6	-19.0	396.0	357.2	10.0	10.0	10710.1	27.9	1.256869359	6.24 0.1571087
9	10975.19	81.01	357.25	90.0166	10731.0	483.5	482.9	-23.2	483.5	357.2	10.0	10.0	10731.1	6.9	1.413978029	6.24 0.1571087
10	11065.21	90.02	357.25	90.0166	10738.0	573.1	572.5	-27.5	573.1	357.2	10.0	10.0	10738.2	-0.2	1.571086698	6.24 0.1571087
11	11100.00	90.02	357.25	34.7914	10738.0	607.9	607.2	-29.2	607.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
12	11200.00	90.02	357.25	100	10738.0	707.9	707.1	-34.0	707.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
13	11300.00	90.02	357.25	100	10737.9	807.9	807.0	-38.8	807.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
14	11400.00	90.02	357.25	100	10737.9	907.9	906.9	-43.6	907.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
15	11500.00	90.02	357.25	100	10737.9	1007.9	1006.8	-48.4	1007.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
16	11600.00	90.02	357.25	100	10737.8	1107.9	1106.6	-53.2	1107.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
17	11700.00	90.02	357.25	100	10737.8	1207.9	1206.5	-58.0	1207.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
18	11800.00	90.02	357.25	100	10737.8	1307.9	1306.4	-62.8	1307.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
19	11900.00	90.02	357.25	100	10737.8	1407.9	1406.3	-67.6	1407.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
20	12000.00	90.02	357.25	100	10737.7	1507.9	1506.2	-72.4	1507.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
21	12100.00	90.02	357.25	100	10737.7	1607.9	1606.1	-77.1	1607.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
22	12200.00	90.02	357.25	100	10737.7	1707.9	1705.9	-81.9	1707.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
23	12300.00	90.02	357.25	100	10737.6	1807.9	1805.8	-86.7	1807.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
24	12400.00	90.02	357.25	100	10737.6	1907.9	1905.7	-91.5	1907.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
25	12500.00	90.02	357.25	100	10737.6	2007.9	2005.6	-96.3	2007.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
26	12600.00	90.02	357.25	100	10737.6	2107.9	2105.5	-101.1	2107.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
27	12700.00	90.02	357.25	100	10737.5	2207.9	2205.4	-105.9	2207.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
28	12800.00	90.02	357.25	100	10737.5	2307.9	2305.3	-110.7	2307.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
29	12900.00	90.02	357.25	100	10737.5	2407.9	2405.1	-115.5	2407.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
30	13000.00	90.02	357.25	100	10737.4	2507.9	2505.0	-120.3	2507.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
31	13100.00	90.02	357.25	100	10737.4	2607.9	2604.9	-125.1	2607.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
32	13200.00	90.02	357.25	100	10737.4	2707.9	2704.8	-129.9	2707.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
33	13300.00	90.02	357.25	100	10737.4	2807.9	2804.7	-134.7	2807.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
34	13400.00	90.02	357.25	100	10737.3	2907.9	2904.6	-139.5	2907.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
35	13500.00	90.02	357.25	100	10737.3	3007.9	3004.5	-144.3	3007.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
36	13600.00	90.02	357.25	100	10737.3	3107.9	3104.3	-149.1	3107.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
37	13700.00	90.02	357.25	100	10737.2	3207.9	3204.2	-153.9	3207.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
38	13800.00	90.02	357.25	100	10737.2	3307.9	3304.1	-158.7	3307.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
39	13900.00	90.02	357.25	100	10737.2	3407.9	3404.0	-163.5	3407.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
40	14000.00	90.02	357.25	100	10737.1	3507.9	3503.9	-168.3	3507.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
41	14100.00	90.02	357.25	100	10737.1	3607.9	3603.8	-173.1	3607.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
42	14200.00	90.02	357.25	100	10737.1	3707.9	3703.6	-177.9	3707.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
43	14300.00	90.02	357.25	100	10737.1	3807.9	3803.5	-182.7	3807.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
44	14400.00	90.02	357.25	100	10737.0	3907.9	3903.4	-187.5	3907.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
45	14500.00	90.02	357.25	100	10737.0	4007.9	4003.3	-192.3	4007.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
46	14600.00	90.02	357.25	100	10737.0	4107.9	4103.2	-197.1	4107.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
47	14700.00	90.02	357.25	100	10736.9	4207.9	4203.1	-201.9	4207.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
48	14800.00	90.02	357.25	100	10736.9	4307.9	4303.0	-206.7	4307.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
49	14900.00	90.02	357.25	100	10736.9	4407.9	4402.8	-211.5	4407.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
50	15000.00	90.02	357.25	100	10736.9	4507.9	4502.7	-216.3	4507.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
51	15100.00	90.02	357.25	100	10736.8	4607.9	4602.6	-221.1	4607.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
52	15200.00	90.02	357.25	100	10736.8	4707.9	4702.5	-225.9	4707.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
53	15300.00	90.02	357.25	100	10736.8	4807.9	4802.4	-230.7	4807.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
54	15400.00	90.02	357.25	100	10736.7	4907.9	4902.3	-235.5	4907.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
55	15500.00	90.02	357.25	100	10736.7	5007.9	5002.1	-240.3	5007.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
56	15600.00	90.02	357.25	100	10736.7	5107.9	5102.0	-245.1	5107.9	357.2	0.0	0.0	10738.2	-0.2	1.571086698	6.24 1E-10
57	15700.00	90.02	357.25													