

**BEATTY & WOZNIAK, P.C.**

ATTORNEYS AT LAW  
500 DON GASPAR AVENUE  
SANTA FE, NEW MEXICO 87505-2626  
TELEPHONE (505) 983-8545  
FACSIMILE (505) 983-8547  
www.bwenergylaw.com

CHEYENNE  
DENVER  
SALT LAKE CITY  
SANTA FE  
NORTH DAKOTA

CANDACE CALLAHAN

DIRECT: (505) 983-8764  
E-MAIL: CCALLAHAN@BWENERGYLAW.COM

April 30, 2018

VIA HAND DELIVERY

*Case 16164*

Florene Davidson  
Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

APR 30 2018 PM 03:13

Re: Application of Devon Energy Production Company, L.P.  
For a Non-Standard Spacing and Proration Unit and Compulsory Pooling  
E/2 of Section 30 and the E/2 of Section 31, Township 23 South, Range 29 East,  
Eddy County, New Mexico

Dear Florene:

Enclosed for filing on behalf of Devon Energy Production Company, L.P. please find an original and one copy of:

- 1) Application for Approval of Non-Standard Spacing and Proration Unit and Compulsory Pooling; and
- 2) Proposed advertisement;

The proposed advertisement has also been e-mailed to the Division. Please set this matter for the May 31, 2018 Examiner Hearing. Thank you.

Very truly yours,

BEATTY & WOZNIAK, P.C.

  
Candace H. Callahan  
Attorneys for Devon Energy  
Production Company, L.P.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR A NON-STANDARD SPACING AND PRORATION UNIT  
AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 16164

APPLICATION

Devon Energy Production Company, L.P. ("Devon"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M. Stat. Ann. §70-2-17, for an order (1) authorizing a non-standard spacing unit in the Purple Sage Wolfcamp Gas Pool (98220); (2) creating a 640-acre non-standard spacing and proration unit comprised of the E/2 of Section 30 and the E/2 of Section 31, Township 23 South, Range 29 East, Eddy County, New Mexico; and (3) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. In support of its application, Devon states:

1. Devon (OGRID 6137) is a working interest owner in the subject acreage and has the right to drill thereon.
2. Devon proposes to dedicate the above-referenced spacing and proration unit as the project area for four proposed initial wells:
  - a. The proposed **Spud Muffin 31-30 735H Well**, which will be horizontally drilled from a surface location in the SW/4SE/4 of Section 31 (Unit O) to a bottom hole location in the NW/4NE/4 of Section 30 (Unit B);
  - b. The proposed **Spud Muffin 31-30 736H Well**, which will be horizontally drilled from a surface location in the SW/4SE/4 of Section 31 (Unit O) to a bottom hole location in the NW/4NE/4 of Section 30 (Unit B);

- c. The proposed **Spud Muffin 31-30 737H Well**, which will be horizontally drilled from a surface location in the SE/4SE/4 of Section 31 (Unit P) to a bottom hole location in the NE/4NE/4 of Section 30 (Unit A);
- d. The proposed **Spud Muffin 31-30 738H Well**, which will be horizontally drilled from a surface location in the SE/4SE/4 of Section 31 (Unit P) to a bottom hole location in the NE/4NE/4 of Section 30 (Unit A).

These wells will be pad-drilled sequentially and batch completed. All four wells will be drilled in the upper/lower Wolfcamp.

3. The Division's district office has placed these wells in the Purple Sage Wolfcamp Gas Pool (Pool Code 98220), which is subject to Special Rules pursuant to Order R-14262. The Special Rules for the Purple Sage Pool require 320-acre standard spacing for all wells. Devon requests approval of a standard 320-acre spacing unit to be combined with a 320-acre standard spacing unit for the purposes of drilling four 2-mile wells. The completed interval for each well will remain within the 330-foot standard offset required by the Special Rules.

4. Devon has sought and has been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

6. As the proposed wells will be simultaneously drilled and completed, Devon requests an extension of the 120-day time period to drill and complete the wells provided by the standard pooling order.

7. In order to permit Devon to obtain its just and fair share of the oil and gas underlying the subject lands, all mineral interests in this non-standard spacing unit should be pooled and Devon Energy Production Company, L.P. should be designated the operator of these proposed horizontal wells and spacing unit.

8. Notice of this application is being given in accordance with Division rules.

**WHEREFORE**, Devon requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 31, 2018, and, after notice and hearing as required by law, the Division enter an order:

A. Authorizing a non-standard spacing unit in the Purple Sage Wolfcamp Gas Pool (98220) comprised of the E/2 of Section 30 and the E/2 of Section 31, Township 23 South, Range 29 East, Eddy County, New Mexico;

B. Creating a non-standard 640-acre non-standard spacing and proration unit comprised of the E/2 of Section 30 and the E/2 of Section 31, Township 23 South, Range 29 East, Eddy County, New Mexico, for compulsory pooling;

C. Pooling all uncommitted interests in the non-standard spacing and proration unit;

D. Dedicating the initial wells to the non-standard spacing and proration unit;

E. Providing an extension of the 120-day requirement to drill and complete the wells;

F. Designating Devon Energy Production Company, L.P. operator of this non-standard spacing unit and the horizontal wells to be drilled thereon;

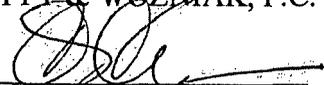
G. Authorizing Devon to recover its costs of drilling, equipping and completing each of the four wells;

H. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

I. Imposing a 200% penalty for the risk assumed by Devon in drilling and completing each of the initial wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

Candace Callahan  
500 Don Gaspar Avenue  
Santa Fe, New Mexico 87505  
(505) 983-8545 or (505) 983-8765 (direct)  
(800) 886-6566 (fax)  
[ccallahan@bwenergylaw.com](mailto:ccallahan@bwenergylaw.com)

ATTORNEYS FOR DEVON ENERGY PRODUCTION  
COMPANY, L.P.

## PROPOSED ADVERTISEMENT

Case No. 16/64 : **Application of Devon Energy Production Company, L.P. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) authorizing a non-standard spacing unit in the Purple Sage Wolfcamp Gas Pool (98220); (2) creating a 640-acre non-standard spacing and proration unit comprised of the E/2 of Section 30 and the E/2 of Section 31, Township 23 South, Range 29 East, Eddy County, New Mexico; and (3) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to the applicant's four proposed initial wells:

- The proposed **Spud Muffin 31-30 735H Well**, which will be horizontally drilled from a surface location in the SW/4SE/4 of Section 31 (Unit O) to a bottom hole location in the NW/4NE/4 of Section 30 (Unit B);
- The proposed **Spud Muffin 31-30 736H Well**, which will be horizontally drilled from a surface location in the SW/4SE/4 of Section 31 (Unit O) to a bottom hole location in the NW/4NE/4 of Section 30 (Unit B);
- The proposed **Spud Muffin 31-30 737H Well**, which will be horizontally drilled from a surface location in the SE/4SE/4 of Section 31 (Unit P) to a bottom hole location in the NE/4NE/4 of Section 30 (Unit A);
- The proposed **Spud Muffin 31-30 738H Well**, which will be horizontally drilled from a surface location in the SE/4SE/4 of Section 31 (Unit P) to a bottom hole location in the NE/4NE/4 of Section 30 (Unit A);

The completed interval for each well will remain within the 330-foot standard offset required by the Special Rules for the Purple Sage Pool. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Devon Energy Production Company, L.P. as operator of the wells and a 200% charge for risk involved in drilling each well. Said area is located approximately 16 miles Southeast of Carlsbad, New Mexico.