STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF HILCORP ENERGY COMPANY FOR AN EXCEPTION TO THE WELL DENSITY REQUIREMENTS OF THE SPECIAL RULES AND REGULATIONS FOR THE BLANCO-MESAVERDE GAS POOL, SAN JUAN COUNTY, NEW MEXICO.

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CASE NOS. 16194-16204

HILCORP'S CONSOLIDATED PREHEARING STATEMENT

Hilcorp Energy Company, ("Hilcorp") (OGRID No. 372171), through its undersigned

counsel, hereby submits this Consolidated Pre-Hearing Statement for the above referenced

matters scheduled for hearing before the Division Examiners on May 31, 2018.

APPEARANCES

APPLICANT

Hilcorp Energy Company 1111 Travis St. Houston, Texas 77002

ATTORNEYS

Michael H. Feldewert, Esq. Adam G. Rankin, Esq. Holland & Hart, LLP Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com The well density requirements in the Special Rules and Regulations of the Blanco-

Mesaverde Gas Pool currently state as follows:

I. ACREAGE AND WELL LOCATION REQUIREMENTS

A. Standard GPU (Gas Proration Unit): A standard GPU in the Blanco-Mesaverde Pool shall be 320 acres (more or less) comprising any two contiguous quarter sections of a single section that is a legal subdivision of the U. S. Public Land Surveys.

B. Well density:

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(1) Up to four (4) wells may be drilled on a standard GPU, as follows:

(a) the FIRST OPTIONAL INFILL WELL drilled on a GPU shall be located in the quarter section not containing the INITIAL Mesaverde well;

(b) the SECOND OPTIONAL INFILL WELL drilled on a GPU shall be located in a quarter-quarter section not containing a Mesaverde well and within a quarter section not containing more than one (1) Mesaverde well;

(c) the THIRD OPTIONAL INFILL WELL drilled on a GPU shall be located in a quarter-quarter section not containing a Mesaverde well and within a quarter section not containing more than one (1) Mesaverde well;

(d) at the discretion of the operator, the second or third optional infill well may be drilled prior to the drilling of the first optional infill well;

(e) no more than two wells shall be located within either quarter section in a GPU; and

(f) any deviation from the above-described well density requirements shall be authorized only after hearing.

In these consolidated cases, Hilcorp seeks approval under Rule I(B)(1)(f) to add an

additional vertical well as follows:

- In **Case No. 16194**, the company seeks authority to complete and simultaneously produce a fifth and sixth vertical Mesaverde gas well within the same standard spacing and proration unit, for a total of four wells within the same quarter section; and
- In **Case Nos. 16195-16204**, the company seeks authority to complete and simultaneously produce five Mesaverde gas wells within the same standard spacing and proration unit, for a total of three wells in the same quarter section...

APPLICANT'S PROPOSED EVIDENCE

WITNESS Name and Expertise	ESTIMATED TIME	EXHIBITS
Chuck Creekmore, Landman	Approx. 15	Approx. 3 for each consolidated case
Michelle Sivadon, Reservoir Engineer	Approx. 20	Approx. 5 for each consolidated case

PROCEDURAL MATTERS

Hilcorp has requested and obtained similar relief in prior consolidated cases heard by the Division on January 11, 2018, and resulting in Division Orders R-14553 through R-14563 (issued on January 24, 2018). For purposes of administrative efficiency, Hilcorp requests that (a) these matters likewise be consolidated for purposes of presenting evidence, and (b) the Examiners take administrative notice of the testimony and Division findings in the prior cases resulting in Division Orders R-14553 through R-14563. $\{p_i\}_{i\in I} \in \{i,j\}$

Respectfully submitted,

HOLLAND & HART LLP

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