

## J. Scott Hall

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**From:** J. Scott Hall  
**Sent:** Thursday, May 24, 2018 8:34 AM  
**To:** Davidson, Florene, EMNRD (florene.davidson@state.nm.us); Jones, William V, EMNRD (WilliamV.Jones@state.nm.us); McMillan, Michael, EMNRD (Michael.McMillan@state.nm.us); Goetze, Phillip, EMNRD (Phillip.Goetze@state.nm.us) (Phillip.Goetze@state.nm.us); Lowe, Leonard, EMNRD; David Brooks (DavidK.Brooks@state.nm.us)  
**Cc:** Seth McMillan; Diana Luna; David Ortiz; jamesbruc@aol.com  
**Subject:** Request for Continuance - Cases 16175, 16108 and 16215 BTA / OneEnergy Partners

Team OCD:

Cases 16175 and 16108 are now set for May 31, 2018. Case 16215 is set for June 14<sup>th</sup>. These cases involve the same lands. On behalf of OneEnergy Partners, we request that these cases be **continued to June 28, 2018** and consolidated for hearing. BTA, through Jim Bruce, agrees to this request.

Thank you.

**Case No. 16175:** *Application of BTA Oil Producers, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* BTA Oil Producers, LLC seeks an order approving a 160.11-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 4, SW/4 NW/4, and W/2 SW/4 (the W/2 W/2) of Section 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to the **Rock Lake 7404 Well No. 1H**, a horizontal well with a surface location in Lot 4, and a terminus in the SW/4 SW/4, of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles southwest of Eunice, New Mexico.

**Case No. 16108:** *Application of OneEnergy Partners, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard 160-acre ± oil spacing and proration unit in the Bone Spring formation (96553) comprised of Lot 4, SW/4 NW/4, W/2 SW/4 of Section 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Georgetown BS3 Fed Com 1H** well to be drilled from an approximate surface location 285 feet from the north line and 1,295 feet from the west line to a bottomhole location 380 feet from the south line and 940 feet from the west line of Section 4, Township 24 South, Range 35 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.6 miles east of Antelope Draw, New Mexico.

**Case No. 16215:** *Application of OneEnergy Partners, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard 160-acre ± oil spacing and proration unit in the Wolfcamp formation comprised of the W/2 W/2 (Lot 4, SW/4 NW/4, W/2 SW/4) of Section 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and pooling all mineral interests underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Georgetown WCA Fed Com 1H** well to be drilled from an approximate surface location 250 feet from the north line and 1,270 feet from the west line to a bottomhole location 380 feet from the south line and 660 feet from the west line of Section 4, Township 24 South, Range 35 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 18½ miles southwest of Eunice, New Mexico.