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October 2, 2018

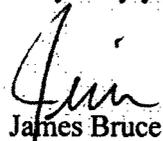
Case 16490 OCT 02 2018 AM 10:15

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Mewbourne Oil Company, are an application for compulsory pooling, together with a proposed advertisement. Please set the application for the November 1, 2018 Examiner hearing. Thank you.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**Case No. 16490**APPLICATION**

Mewbourne Oil Company applies for an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 36 and the S/2SE/4 of Section 35, Township 17 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2S/2 of Section 36 and the S/2SE/4 of Section 35, and has the right to drill a well thereon.
2. Applicant proposes to drill the Gemini 36/35 B2PO Fed.Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, and to dedicate S/2S/2 of Section 36 and the S/2SE/4 of Section 35 thereto. The well is a horizontal well with a first take point in the SE/4SE/4 of 36 and a final take point in the SW/4SE/4 of Section 35.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2S/2 of Section 36 and the S/2SE/4 of Section 35 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

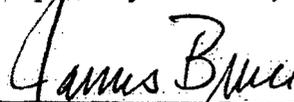
formation underlying the S/2S/2 of Section 36 and the S/2SE/4 of Section 35, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interests in the Bone Spring formation underlying the S/2S/2 of Section 36 and the S/2SE/4 of Section 35 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Bone Spring formation underlying the S/2S/2 of Section 36 and the S/2SE/4 of Section 35;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
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Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

PROPOSED ADVERTISEMENT

Case No. 16490:

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.
Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2S/2 of Section 36 and the S/2SE/4 of Section 35, Township 17 South, Range 30 East, NMPM. The unit will be dedicated to the Gemini 36/35 B2PO Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 36 and a final take point in the SW/4SE/4 of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles southeast of Loco Hills, New Mexico.

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