

Inactive Well List

Total Well Count: 1 Inactive Well Count: 1
Printed On: Tuesday, January 08 2019

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-31909	HELENA 25 FEE COM #001	E-25-21S-27E	E	262232	QUALITY TRANSPORT, INC.	P	G	11/2008	E CARLSBAD MORROW		

WHERE Operator:262232, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

OCD Case # 20144
Exhibit 1: Inactive Well List
Page 1 of 1

Inactive Well Additional Financial Assurance Report**262232 QUALITY TRANSPORT, INC.****Total Well Count: 1****Printed On: Tuesday, January 08 2019**

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Profiling	Inactive Additional Bond Due	Measured Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Bond In Place	In Violation
308489	HELENA 25 FEE COM #001	P	E-25-21S-27E	E	30-015-31908	G	11/2008	12/01/2010	12026	17026	Y		17,026	

WHERE Ogrid:262232

OCD Case # 20144
Exhibit 2: Additional Financial
Assurance Report
Page 1 of 1

ARTESIA

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Tony Dalfin
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



June 16, 2016

Quality Transport, Inc.
OGIRD #262232
7 Crawford Lane
Jal, NM 88252

OCD Case # 20144
Exhibit 3: Notice of Violation
Page 1 of 2

Re: 19.15.5.9 NMAC Compliance

Dear Operator:

The Oil Conservation Division (OCD) is conducting ongoing review of all operators' compliance status with Subsection A of 19.15.5.9 NMAC. According to OCD records, your company is not in compliance with Subsection A of 19.15.5.9 NMAC for the following reasons:

 Financial assurance. Your company is in violation of the financial assurance requirements for well plugging set out in 19.15.8.9 NMAC. Specifically, your company has not posted the required financial assurance required for state or fee wells which have been inactive for more than two years. The wells requiring single-well financial assurances are identified in the attached sheet.

 Corrective action. Order , issued on , found your company to be in violation of an order requiring corrective action.

 X Inactive wells. According to the attached inactive well list, your company has too many wells in violation of 19.15.25.8 NMAC (the inactive well rule) that are not subject to an inactive well agreed compliance order. As an operator of 1 well, your company may have no more than 1 well in violation of the inactive well rule. Your company has 1 well in violation of the inactive well rule.

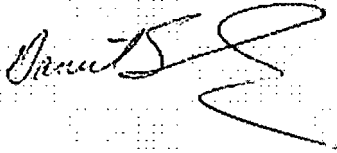
Non-compliance with 19.15.5.9 NMAC will prevent your company from acquiring any new wells, acquiring approval of exploration and development plans, receiving new allowables, and obtaining drilling, injection, and other OCD issued permits, and potentially expose your company to additional compliance actions including an OCD order requiring compliance, and revocation of injection permits. As the operator of a non 19.15.5.9 NMAC compliant company, you will not be permitted to register any additional companies to operate in New Mexico or have any interest exceeding 25 percent in any other companies in New Mexico.

June 20, 2017

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The OCD is requesting that you review the OCD's online database for your specific Oil and Gas Registration Identification (OGRID) number and notify the OCD how your company plans to return to compliance with 19.15.5.9 NMAC. This is an opportunity for your company to work with the OCD toward achieving its goal of maintaining compliance with the rules of the State of New Mexico. Please respond to the OCD within 30 days of receipt of this letter. If no response is received the OCD may begin formal compliance action.

Respectfully yours,



Daniel Sanchez,
Compliance and Enforcement Manager
(505)476-3493
Daniel.sanchez@state.nm.us

OCD Case # 20144
Exhibit 3: Notice of Violation
Page 2 of 2

Ec: David R. Catanach, Division Director
Maxey Brown, District 1 Supervisor
Charlie Perrin, District 3 Supervisor
Randolph Bayliss, District 2 Supervisor
Will Jones, District 4 Supervisor
Keith Herrmann, Attorney, Santa Fe

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION
COMPLIANCE AND ENFORCEMENT BUREAU FOR A COMPLIANCE ORDER
AGAINST QUALITY TRANSPORT, INC., FOR WELLS OPERATED IN EDDY
COUNTY, NEW MEXICO.**

CASE NO. 20144

AFFIDAVIT OF DANIEL SANCHEZ

I, Daniel Sanchez, being first duly sworn on oath, states as follows:

1. I am employed as the Compliance and Enforcement Manager at the Oil Conservation Division ("OCD").

My duties include as the Compliance & Enforcement Manager

- Manage the division's four district offices and Environmental Bureau.
- Program Director for the EPA's Underground Injection Control program.
- Coordinate field inspections between the BLM (Carlsbad, Roswell, and Hobbs District Offices and the OCD (Artesia and Hobbs District Offices).
- Conduct quarterly meetings between the BLM and OCD to coordinate various enforcement actions on co-jurisdictional sites and issues.
- Manage the use of the State Reclamation Fund for the purpose of plugging abandoned wells, remediation of well sites and the remediation of oil and gas related environmental contamination.
- Testify in Hearing Examiner and Commission hearings in support of OCD staff positions on compliance and enforcement issues.
- Conduct operator orientation for operators new to the state.
- Negotiate Agreed Compliance Orders with operators out of compliance with OCD Rule 5.9.
- Simplify and standardize the Oil Conservation Division's business procedures.
- Eliminate outdated practices and address current regulatory issues.
- Oversee the consistent interpretation and enforcement of division rules.
- Ensure compliance with rules and permits on oil and gas facilities and operations.
- Assure that inactive wells are tested and plugged in accordance with division rules.
- Act as a backup for C-115, production reports, review and approvals.
- Act as a backup for data entry of ACOI wells into the divisions Risk Based Data Management System.

2. The OCD's information on production and injection comes from monthly production reports filed by the well operators.

OCD Case # 20144
Exhibit 4: Affidavit of Non-Production
and 5.9 Violations
Page 1 of 2

3. In 1993 the OCD began using the ONGARD (Oil and Natural Gas Administration and Revenue Database) to record oil and gas production and injection by well. Since 1993, production and injection data from the monthly production reports filed by operators has been entered into ONGARD.

4. When the OCD began using the ONGARD system in 1993, it converted existing production and injection data into ONGARD for those wells that were not shown as "plugged" according to the OCD records available at that time. The pre-1993 production and injection information for each such well was totaled and appears in ONGARD under the last month of production or injection for that well.

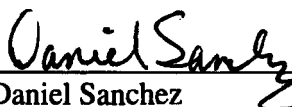
5. Upon information and belief, Quality Transport, Inc. ("Operator") is a Domestic profit corporation and is operating the wells ("subject wells") in Eddy County, New Mexico identified in *Exhibit 1, Inactive Well List*.

6. Upon information and belief, the New Mexico Secretary of State has Operator registered under entity number 2499036 and identifies Randall Crawford, President, and Amy Crawford, Vice President, as officers of record.


7. Upon information and belief, the subject wells operated by Operator in New Mexico have been inactive for a continuous period exceeding one year plus 90 days, and are neither plugged and abandoned in accord with 19.15.25.9 to -11 NMAC nor on approved temporary abandonment status in accord with 19.15.25.12 NMAC.

8. Upon information and belief, the number of subject wells out of compliance with 19.15.25.8 NMAC (wells to be properly abandoned) exceeds the amount allowed by 19.15.5.9 NMAC. As an operator of 1 well, Operator may not have more than 1 well out of compliance with 19.15.25.8 NMAC

9. Exhibits 1-4 presented in this case are true and accurate reproductions of OCD records and were prepared by me or under my direction.


Daniel Sanchez

SUBSCRIBED AND SWORN before me on this January 9, 2019.


Notary Public

My Commission Expires:

May 29, 2020

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION
COMPLIANCE AND ENFORCEMENT BUREAU FOR A COMPLIANCE ORDER
AGAINST QUALITY TRANSPORT, INC., FOR WELLS OPERATED IN EDDY
COUNTY, NEW MEXICO.**

CASE NO. 20144

AFFIDAVIT OF SERVICE

In accordance with 19.15.4.9 and 19.15.4.12 NMAC, I hereby certify that notice of the January 10, 2019 hearing in the above captioned case was mailed to the following party(ies) by certified mail, return receipt requested, at least 20 days prior to the hearing date, with a copy of the application:

Quality Transport, Inc.
7 Crawford Lane
Jal, NM 88252


First American Bank
303 W. Main St.
Artesia, NM 88210

Amy Crawford
7 Crawford Lane
Jal, NM 88252

A copy of this notice is attached as *Exhibit 5-A* to this affidavit.


Keith W. Herrmann

SUBSCRIBED AND SWORN before me on this January 9, 2019.


Notary Public

My Commission Expires:

May 29, 2020

OCD Case # 20144
Exhibit 5: Affidavit of Notice
Page 1 of 1

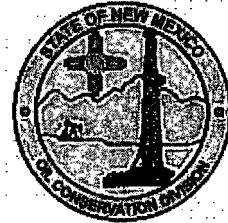
State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



December 13, 2018

OCD Case # 20144

Exhibit 5-A: Direct Notice to Operator

Page 1 of 3

Quality Transport, Inc.
7 Crawford Lane
Jal, NM 88252

VIA CERTIFIED MAIL, RETURN RECEIPT: 7018 0040 0000 5414 7856

First American Bank
303 W. Main St.
Artesia, NM 88210

VIA CERTIFIED MAIL, RETURN RECEIPT: 7018 0040 0000 5414 7863

Re: OCD Case No. 20144 for a Compliance Order against Quality Transport, Inc.

Dear Operator:

Pursuant to the notice provisions contained in 19.15.4 NMAC, you are hereby notified that at 8:15 AM on January 10, 2019, the New Mexico Oil Conservation Division ("OCD") will hold a hearing in front of a Division Examiner seeking an order determining that Quality Transport, Inc. ("Operator") (1) is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC and NMSA 1978, § 70-2-14; (2) requiring Operator to return to compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator's financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification and costs as permitted by NMSA 1978, § 70-2-14(E). The hearing will be held in Porter Hall at 1220 South St. Francis Dr., Santa Fe, New Mexico.

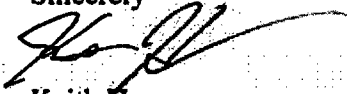
Please review 19.15.4 NMAC to see applicable rules for division hearings. A person entitled to notice may enter an appearance at any time by filing a written notice of appearance with the division or the commission clerk, as applicable, or, subject to the provisions in Subsection C of 19.15.4.10 NMAC, by oral appearance on the record at the hearing. A party who has not entered an appearance at least one business day prior to the pre-hearing statement filing date provided in Paragraph (1) of Subsection B of 19.15.4.13 NMAC shall not be allowed to present technical evidence at the hearing unless the Oil Conservation Commission chairman or the OCD examiner, for good cause, otherwise directs.

December 13, 2018

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If you have any questions regarding the hearing process, please contact me at (505) 476-3463 or keith.herrmann@state.nm.us.

Sincerely



Keith Herrmann
Attorney for the New Mexico Oil Conservation Division
Compliance and Enforcement Bureau

Encl: OCD Case No. 20144 Compliance and Enforcement Bureau Application for Hearing

Cc: Amy Crawford
7 Crawford Lane
Jal, NM 88252

VIA CERTIFIED MAIL, RETURN RECEIPT: 7018 0040 0000 5414 7870

OCD Case # 20144
Exhibit 5-A: Direct Notice to Operator
Page 2 of 3

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Amy Crawford
7 Crawford Lane
Jal, NM 88252

2. Article Number

(Transfer from service label)

7018 0040 0000 5414 7870

PS Form 3811, February 2004

Domestic Return Receipt

102506-02-11-1640

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Quality Transport, Inc.
7 Crawford Lane
Jal, NM 88252



9590 9402 3720 7335 0616 96

2. Article Number (Transfer from service label)

7018 0040 0000 5414 7856

PS Form 3811, July 2015 PSN 7530-02-000-9063

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

First American Bank
303 W. Main St.
Artesia, NM 88210



9590 9402 3720 7335 0617 02

2. Article Number (Transfer from service label)

7018 0040 0000 5414 7863

PS Form 3811, July 2015 PSN 7530-02-000-9063

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Side Fraga* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☒ Return Receipt for Merchandise™
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *ROY L. Lank* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☒ Return Receipt for Merchandise™
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

OCD Case #20144
Exhibit 5-A: Direct
Notice to Operator
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