

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF CENTENNIAL  
RESOURCE PRODUCTION, LLC FOR  
COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO**

**CASE NO. 20064**

**APPLICATION OF CENTENNIAL  
RESOURCE PRODUCTION, LLC FOR  
COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO**

**CASE NO. 20065**

**APPLICATION OF CENTENNIAL  
RESOURCE PRODUCTION, LLC FOR  
COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO**

**CASE NO. 20067**

**APPLICATION OF CENTENNIAL  
RESOURCE PRODUCTION, LLC FOR  
COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO**

**CASE NO. 20068**

**AMENDED PRE-HEARING STATEMENT**

Centennial Resource Production, LLC provides this Pre-Hearing Statement as required by the rules of the Division.

**APPEARANCES**

**APPLICANT**

Centennial Resource Production, LLC

**APPLICANT'S ATTORNEYS**

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OPPONENT

None

OPPONENT'S ATTORNEYS

n/a

**STATEMENT OF THE CASE**

In Case No. 20064, Applicant seeks an order from the Division: (1) creating a standard 160-acre, more or less, horizontal spacing and proration unit comprised of the W/2 E/2 of Section 22, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the standard unit. Said horizontal spacing unit is to be assigned to the proposed **Dandie 22 Federal Com No. 602H Well**, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. The completed intervals for the Dandie 22 Federal Com No. 602H Well will remain within the 330-foot setbacks required by the Statewide rules for horizontal oil wells. The first and last take points for the Dandie 22 Federal Com No. 602H Well will remain within the 100-foot setbacks required by the Statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles northwest of Jal, New Mexico.

In Case No. 20065, Applicant seeks an order from the Division: (1) creating a standard 160-acre, more or less, horizontal spacing and proration unit comprised of the E/2 E/2 of Section 22, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the standard unit. Said horizontal spacing unit is to be assigned to the proposed **Mastiff 22 Federal Com No. 601H Well**, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. The completed intervals for the Mastiff 22 Federal Com

No. 601H Well will remain within the 330-foot setbacks required by the Statewide rules for horizontal oil wells. The first and last take points for the Mastiff 22 Federal Com No. 601H Well will remain within the 100-foot setbacks required by the Statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles northwest of Jal, New Mexico.

In Case No. 20067, Applicant seeks an order from the Division: (1) creating a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the W/2 W/2 of Section 22 and the W/2 NW/4 of Section 27, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation underlying the standard unit. Said horizontal spacing unit is to be assigned to the proposed **Romeo Federal Com No. 705H Well** and the **Romeo Federal Com No. 706H Well**, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 27. The completed intervals for the Romeo Federal Com No. 705H Well and the Romeo Federal Com No. 706H Well will remain within the 330-foot setbacks required by the Statewide rules for horizontal oil wells. The first and last take points for the Romeo Federal Com No. 705H Well and the Romeo Federal Com No. 706H Well will remain within the 100-foot setbacks required by the Statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles northwest of Jal, New Mexico.

In Case No. 20068, Applicant seeks an order from the Division: (1) creating a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the W/2 E/2 of Section 22 and the W/2 NE/4 of Section 27, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the standard unit. Said horizontal spacing unit is to be assigned to the proposed **Solomon Federal Com No. 505H Well**, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 27. The completed intervals for the Solomon Federal Com No. 505H Well will remain within the 330-foot setbacks required by the Statewide rules for horizontal oil wells. The first and last take points for the Solomon Federal Com No. 505H Well will remain within the 100-foot setbacks required by the Statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles northwest of Jal, New Mexico.

**PROPOSED EVIDENCE**

| <u>APPLICANT'S WITNESSES</u> | <u>EST. TIME</u> | <u>EXHIBITS</u> |
|------------------------------|------------------|-----------------|
| Taylor Thoreson, Land        | 20 min.          | 6               |
| John Harper, Geologist       | 20 min.          | 4               |

**PROCEDURAL MATTERS**

These above-captioned cases should be consolidated for purposes of hearing. At the time of filing of this Pre-Hearing Statement, these applications are unopposed.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

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