

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION TO CONSIDER:**

**CASE NO. 16081
ORDER NO. R-20365**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR A NON-STANDARD
GAS SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW
MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on May 3, 2018 at Santa Fe, New Mexico, before Examiner Michael A. McMillan.

NOW, on this 1st day of March 2019, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) Mewbourne Oil Company ("Mewbourne" or "Applicant"), seeks approval of a 480-acre non-standard gas spacing and project area ("the Unit") in the Wolfcamp formation, Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) underlying the SW/4 of Section 23 and the W/2 of Section 26, all in Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant further seeks an order pooling all uncommitted interests within the Unit in the Wolfcamp formation.

(3) The Unit will be dedicated to two horizontal wells: Rustler Breaks 26 23 W2ML Fee Well No. 1H and Rustler Breaks 26 23 W0ML Fee Com Well No. 2H ("the Well(s)"). The completed interval of the Well(s) will be at orthodox locations.

(4) The Rustler Breaks 26 23 W2ML Fee Well No. 1H (API No. 30-015-43938) is to be drilled from a surface location, 210 feet from the North line and 370 feet from the West line (Unit D) of Section 35, to a bottom-hole location, 2310 feet from the South line

and 370 feet from the East line (Unit L) of Section 23, all in Township 24 South, Range 28 East.

(5) The Rustler Breaks 26 23 W0ML Fee Com Well No. 2H (API No. 30-015-44660) is to be drilled from a surface location, 210 feet from the North line and 420 feet from the West line (Unit D) of Section 35, to a terminus, 2310 feet from the South line and 440 feet from the West line (Unit L) of Section 23, all in Township 24 South, Range 28 East.

(6) The Well(s) are within the Purple Sage; Wolfcamp (Gas) Pool (Pool code 98220), which is governed by special pool rules as established by Division Order No. R-14262 which provide for wells to be located no closer than 330 feet from a standard 320-acre, deep gas spacing unit outer boundary. The proposed Unit and project area consists of three adjacent quarter sections oriented north to south.

(7) EOG A Resources, Inc., EOG M Resources, Inc., and EOG Y Resources, Inc. made a pre-hearing statement, and cross-examined the witnesses at hearing.

(8) Applicant appeared at the hearing through counsel and presented evidence to the effect that:

- (a) The Wolfcamp formation in this area is suitable for development by horizontal drilling.
- (b) The proposed orientation of the horizontal wells and the Unit is optimum for oil and gas recovery from the Wolfcamp formation.
- (c) All quarter-sections are expected to equally contribute production from each of the wells in the proposed Unit.
- (d) Applicant had not notified every mineral interest owner in the NW/4 of Section 23, the quarter-section not developed by the proposed wells in the Purple Sage; Wolfcamp (Gas) Pool. Applicant only notified the operator of the NW/4 of Section 23 which is Marathon Oil Permian LLC.
- (e) Notice by certified mail was provided to all uncommitted interest owners in the proposed Unit whose interests were evidenced by a conveyance instrument, either of record or known to Applicant when the Application was filed, and to heirs known to Applicant of deceased persons who appear as owners in such instruments.

(9) EOG A Resources, Inc., EOG M Resources, Inc., and EOG Y Resources, Inc. made an appearance, but otherwise did not oppose granting of this application. No other party appeared at the hearing, or otherwise opposed the granting of this application.

The Division finds and concludes that:

(10) The application in this case was filed prior to the June 26, 2018 date on which the amendments to 19.15.16.7 and 19.15.16.15 NMAC (prescribing new spacing rules for horizontal wells) became effective (see Order No. R-14689), and the Well(s) were initially permitted for drilling prior that date. Hence the unit or project area previously dedicated to each of the Well(s), constitutes a standard, or approved non-standard, horizontal spacing unit pursuant to the transitional provision (19.15.16.15.E(4) NMAC), of the new rule, and no further Unit approval is required.

(11) The result of dedication of a standard horizontal spacing unit to the Well(s), as provided in this order, is exactly the same as if the order provided for establishment of a non-standard spacing unit for each well under rules in force prior to June 26, 2018, which would then each become a standard horizontal spacing unit on the effective date of new Rule 19.15.16.15 E(4) NMAC [Transitional provisions].

(12) The portion of this case asking for approval of a non-standard spacing and proration unit is no longer needed and should be dismissed.

(13) If the location of any of the Well(s) is unorthodox when the well is completed under the spacing rules then in effect and applicable to the well, the operator must obtain a non-standard location approval prior to producing the well

(14) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(15) Applicant is an owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the proposed wells to a common source of supply within the Unit at the proposed locations.

(16) There are interest owners in the Unit that have not agreed to pool their interests.

(17) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas in the Wolfcamp formation within the Unit.

(18) Mewbourne Oil Company should be designated the operator of the Well(s) and of the Unit.

(19) To ensure protection of correlative rights, any pooled working interest owner whose address is known should be notified and have an opportunity to protest before

the Division grants any extension of the time provided herein for commencing drilling.

(20) Infill wells within the Unit should be subject to Division Rules 19.15.13.9 NMAC through 19.15.13.10 NMAC and to the terms and conditions of this order.

(21) Any pooled working interest owner who does not pay its share of estimated well costs for any well in advance should have withheld from production its share of reasonable well costs of such well plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the well.

(22) Reasonable charges for supervision (combined fixed rates) should be fixed at \$8,000 per month, per well, while drilling and \$800 per month, per well, while producing, provided that these rates should be adjusted annually pursuant to the COPAS form titled "*Accounting Procedure-Joint Operations.*"

IT IS THEREFORE ORDERED THAT:

(1) All uncommitted interests, whatever they may be, in the oil and gas within the following described spacing unit ("the Unit") are hereby pooled:

A Horizontal Spacing Unit comprising 480 acres (more or less) within the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) and all other pools hereafter defined within the Wolfcamp formation in the SW/4 of Section 23 and the W/2 of Section 26, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

(2) The portion of the application in this case asking for approval of a non-standard spacing and proration unit, and, unless otherwise indicated below, asking for approval of a non-standard location, are dismissed.

(3) The Unit shall be dedicated to two horizontal wells: Rustler Breaks 26 23 W2ML Fee Well No. 1H and Rustler Breaks 26 23 W0ML Fee Com Well No. 2H ("the Well(s)").

(4) The Rustler Breaks 26 23 W2ML Fee Well No. 1H (API No. 30-015-43938) shall be drilled from a surface location, 210 feet from the North line and 370 feet from the West line (Unit D) of Section 35, to a bottom hole location, 2310 feet from the South line and 370 feet from the West line (Unit L) of Section 23, all in Township 24 South, Range 28 East. The completed interval of the proposed well will be at an orthodox location.

(5) The Rustler Breaks 26 23 W0ML Fee Com Well No. 2H (API No. 30-015-44660) shall be drilled from a surface location, 210 feet from the North line and 420 feet from the West line (Unit D) of Section 35, to a bottom hole location, 2310 feet from the South line and 440 feet from the West line (Unit L), of Section 23, all in all in Township

24 South, Range 28 East. The completed interval of the proposed well will be at an orthodox location.

(6) If any of the Well(s) is completed at an unorthodox location under applicable rules in effect at the time such well is completed, the operator shall provide notice and apply administratively for a location exception prior to producing the well.

(7) Mewbourne Oil Company (OGRID 14744) is hereby designated the operator of the Well(s) and of the Unit.

(8) The operator of the Unit shall commence drilling the proposed well on or before March 31, 2020 and shall thereafter continue drilling the proposed well with due diligence to test the Bone Spring formation at or about the proposed true vertical and measured depths.

(9) In the event the operator does not commence drilling the Well(s) on or before the date provided in the foregoing paragraph, the compulsory pooling provision of this order shall be of no effect, unless the operator obtains a written time extension from the Division Director pursuant to a written request stating its reasons for such extension and attaching satisfactory evidence.

(10) In the event the operator does not commence completion operations within one year after commencement of drilling operations pursuant to this order, then the compulsory pooling provisions of this order shall be of no effect unless operator obtains a written time extension from the Division Director pursuant to a written request stating its reasons for such extension and attaching satisfactory evidence.

(11) The operator shall provide a copy of any request for extension of time to drill or complete any well filed with the Director pursuant to this order to each pooled working interest owner who has elected to participate in the drilling of any well that is the subject of the request. Such copy shall be sent at the same time the request is sent to the Director.

(12) Upon final plugging and abandonment of the Well[s] and any other well drilled on the Unit pursuant to Division Rule 19.15.13.9 NMAC, the pooled unit created by this order shall terminate unless this order has been amended to authorize further operations.

(13) Infill wells within the Unit shall be subject to Division Rule 19.15.13.9 NMAC and to the terms and conditions of this order.

(14) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator

shall furnish the Division and each known pooled working interest owner in the Unit separate itemized schedules of estimated costs of drilling, completing and equipping each of the Well[s] ("well costs").

(15) Within 30 days from the date the schedule of estimated well costs for any well is furnished, any pooled working interest owner shall have the right to elect to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided. Payment shall be rendered within 90 days after expiration of the 30-day election period and any such owner who pays its share of estimated well costs as provided above for any well shall remain liable for operating costs but shall not be liable for risk charges to the extent computed based on costs of such well. Pooled working interest owners who do not elect to pay their share of estimated well costs, or who do not render timely payment to the operator, as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(16) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs of each well within 180 days following completion of the proposed well. If no objection to the actual well costs for any well is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule for such well, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs for such well after public notice and hearing.

(17) Within 60 days following determination of reasonable well costs for any well, any pooled working interest owner who has paid its share of estimated costs of such well in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid for such well exceed its share of reasonable well costs.

(18) The operator is hereby authorized to withhold the following costs and charges from each non-consenting working interest owner's share of production from each well:

(a) the proportionate share of reasonable well costs attributable to the non-consenting working interest owner; and

(b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(19) During the cost recovery period, the operator shall furnish to the Division and to each known non-consenting pooled working interest owner, annually, and within 90 days after payout occurs, a schedule of all revenues attributable to each proposed well, and all charges for supervision and operating costs charged against such revenues. Operating

costs shall include all reasonable costs incurred for the maintenance and operation of the well, except for "well costs" reported pursuant to prior ordering paragraphs, that are properly chargeable to the joint account pursuant to COPAS procedures. If no objection to the operating costs is received by the Division, and the Division has not objected, within 45 days following receipt of any schedule, the costs shall be deemed to be the reasonable operating costs. If there is an objection to the accuracy or reasonableness of operating costs reported within the 45-day period, the Division will determine reasonable operating costs after public notice and hearing.

(20) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs for such well.

(21) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$8000 per month, per well, while drilling and \$800 per month, per well, while producing, provided that these rates shall be adjusted annually pursuant to the COPAS form titled "Accounting Procedure-Joint Operations." The operator is authorized to withhold from production from each well the proportionate share of both the supervision charges and the actual expenditures required for operating of such well, not more than what are reasonable, attributable to pooled working interest owners.

(22) Except as provided in the foregoing paragraphs, all proceeds from production from the well that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not sooner disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 70-8A-31, as amended).

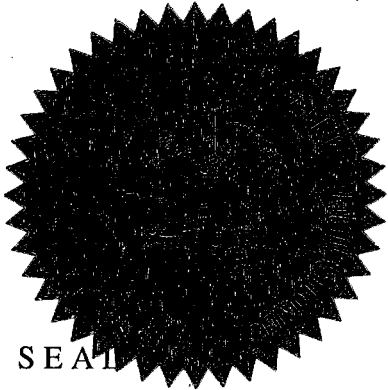
(23) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for allocating costs and charges under this order. Any costs that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(24) Should all the parties to this compulsory pooling order reach voluntary agreement after entry of this order, this order shall thereafter be of no further effect.

(25) The operator of the wells and Unit shall notify the Division in writing of the subsequent voluntary agreement of any party subject to the compulsory pooling provisions of this order.

(26) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEA

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


GABRIEL WADE
Acting Director