

# Matador Production Company

## Case No. 20327

Jack Sleeper Com #201H

Jack Sleeper Com #215H

Jack Sleeper Com #221H

Jack Sleeper Fed Com #202H

Jack Sleeper Fed Com #222H



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District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |  |   |  |  |   |
|---|--|---|--|--|---|
| <sup>1</sup> API Number                 |  | <sup>2</sup> Pool Code<br><b>98220</b>                          |  | <sup>3</sup> Pool Name<br><b>PURPLE SAGE; WOLFCAMP (GAS)</b> |   |
| <sup>4</sup> Property Code              |  | <sup>5</sup> Property Name<br><b>JACK SLEEPER COM</b>           |  |  | <sup>6</sup> Well Number<br><b>201H</b> |
| <sup>7</sup> OGRID No.<br><b>228937</b> |  | <sup>8</sup> Operator Name<br><b>MATADOR PRODUCTION COMPANY</b> |  |  | <sup>9</sup> Elevation                  |

<sup>10</sup> Surface Location

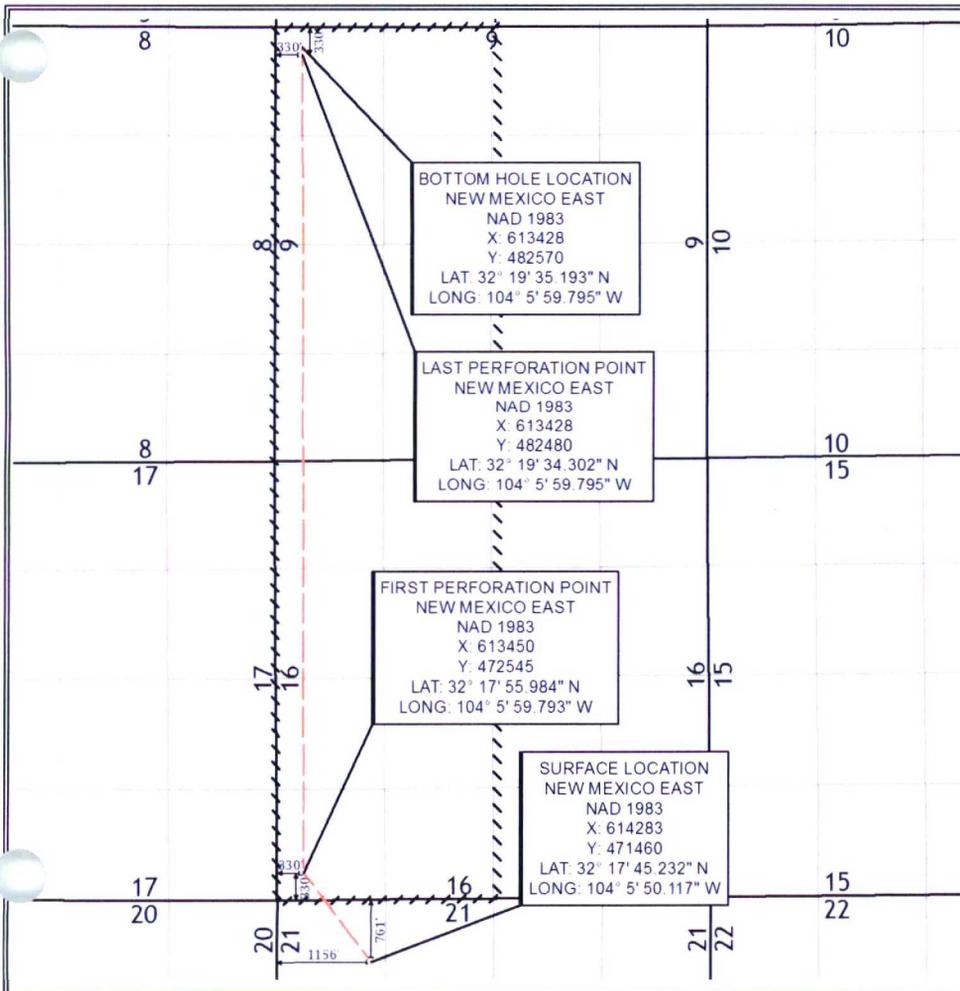
| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
|               | <b>21</b> | <b>23-S</b> | <b>28-E</b> | -----   | <b>240'</b>   | <b>NORTH</b>     | <b>330'</b>   | <b>WEST</b>    | <b>EDDY</b> |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
|               | <b>09</b> | <b>23-S</b> | <b>28-E</b> | -----   | <b>761'</b>   | <b>NORTH</b>     | <b>1156'</b>  | <b>WEST</b>    | <b>EDDY</b> |

|   |                               |                                  |                         |
|---|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>640</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor: \_\_\_\_\_

Certificate Number \_\_\_\_\_

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| <sup>4</sup> Property Code              |  | <sup>5</sup> Property Name<br><b>JACK SLEEPER COM</b>           |  |  | <sup>6</sup> Well Number<br><b>215H</b> |
| <sup>7</sup> OGRID No.<br><b>228937</b> |  | <sup>8</sup> Operator Name<br><b>MATADOR PRODUCTION COMPANY</b> |  |  | <sup>9</sup> Elevation                  |

<sup>10</sup> Surface Location

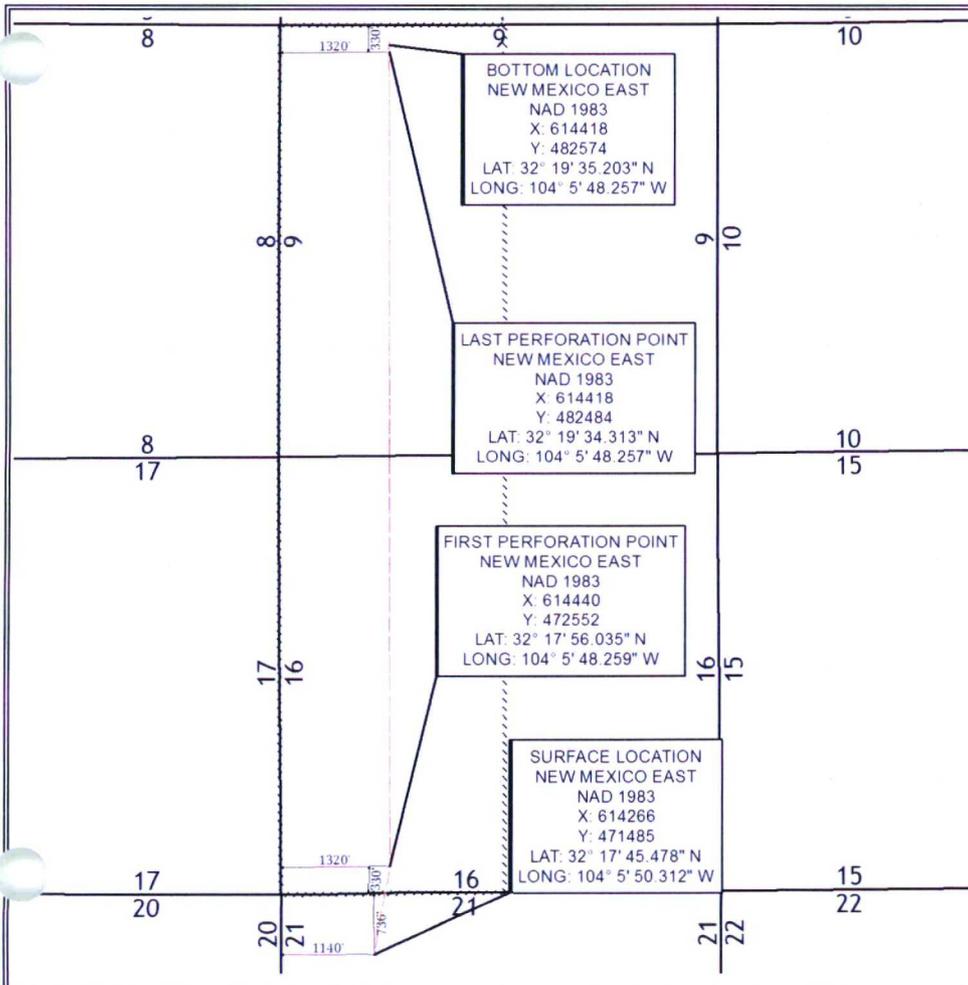
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|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
|               | <b>21</b> | <b>23-S</b> | <b>28-E</b> | ----    | <b>736'</b>   | <b>NORTH</b>     | <b>1140'</b>  | <b>WEST</b>    | <b>EDDY</b> |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
|               | <b>09</b> | <b>23-S</b> | <b>28-E</b> | ----    | <b>240'</b>   | <b>NORTH</b>     | <b>1320'</b>  | <b>WEST</b>    | <b>EDDY</b> |

|   |                               |                                  |                         |
|---|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>640</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
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| <sup>7</sup> OGRID No.<br><b>228937</b> |  | <sup>8</sup> Operator Name<br><b>MATADOR PRODUCTION COMPANY</b> |  |  | <sup>9</sup> Elevation                  |

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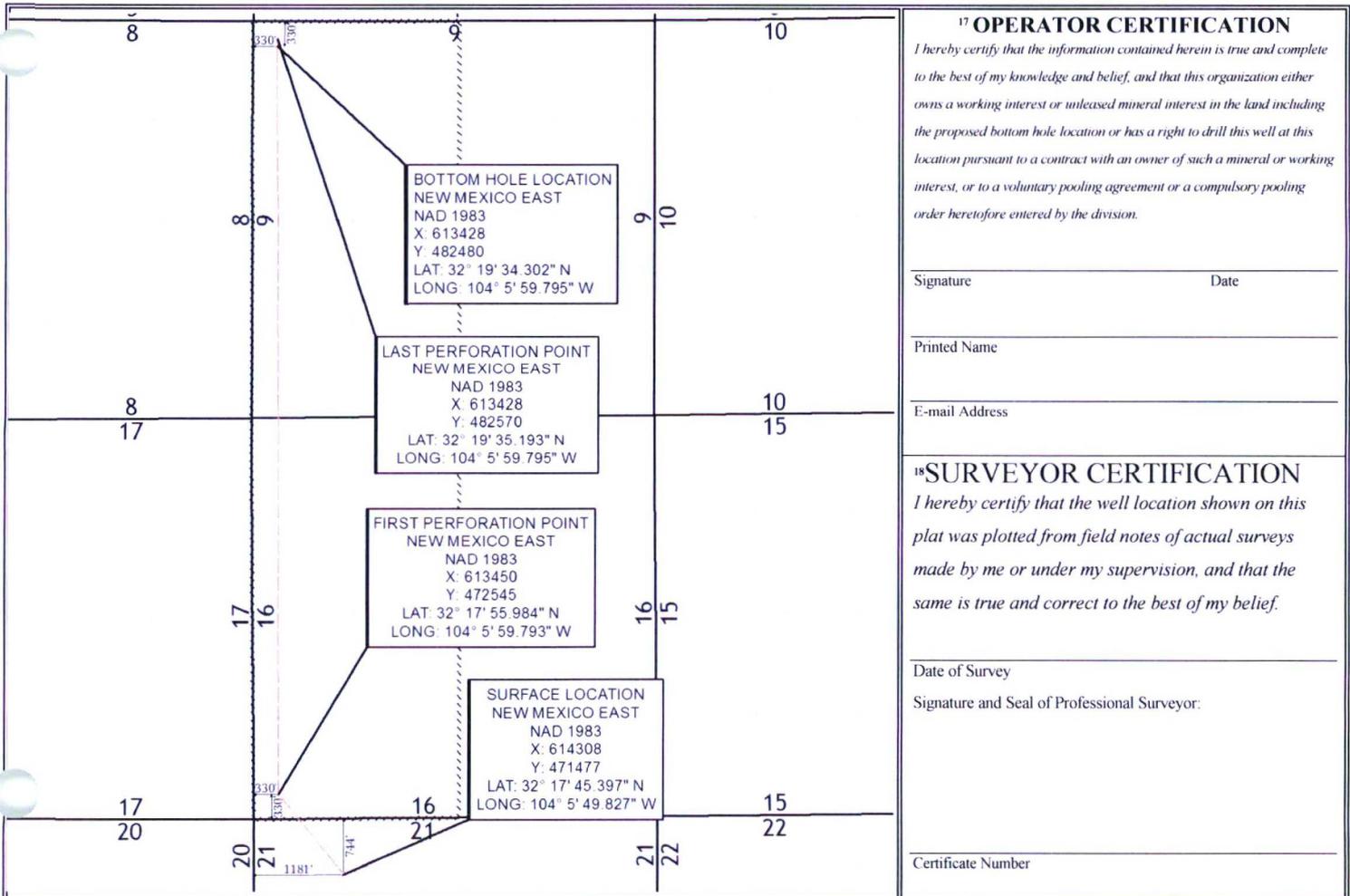
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|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
|               | <b>21</b> | <b>23-S</b> | <b>28-E</b> | ----    | <b>744'</b>   | <b>NORTH</b>     | <b>1181'</b>  | <b>WEST</b>    | <b>EDDY</b> |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
|               | <b>09</b> | <b>23-S</b> | <b>28-E</b> | ----    | <b>240'</b>   | <b>NORTH</b>     | <b>330'</b>   | <b>WEST</b>    | <b>EDDY</b> |

|   |                               |                                  |                         |
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| <sup>4</sup> Property Code              |  | <sup>5</sup> Property Name<br><b>JACK SLEEPER FED COM</b>       |  |  | <sup>6</sup> Well Number<br><b>202H</b> |
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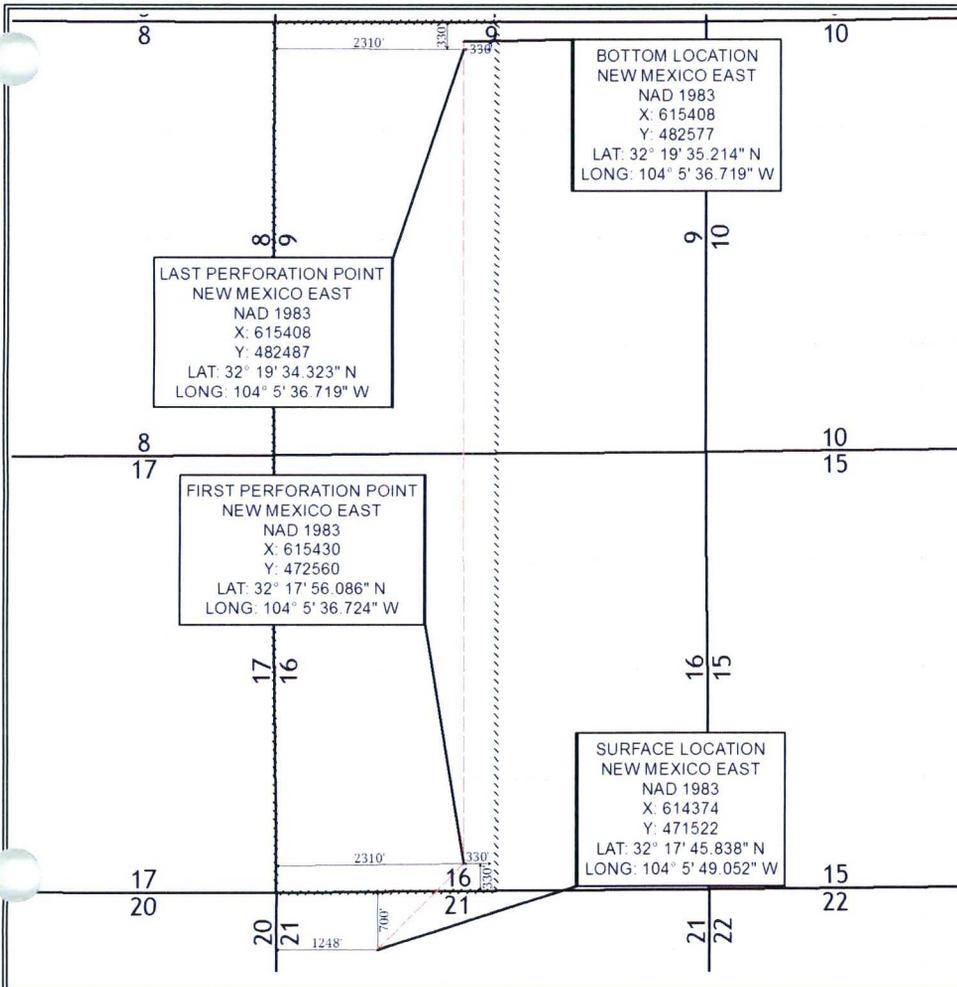
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|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
|               | <b>21</b> | <b>23-S</b> | <b>28-E</b> | -----   | <b>700'</b>   | <b>NORTH</b>     | <b>1248'</b>  | <b>WEST</b>    | <b>EDDY</b> |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
|               | <b>09</b> | <b>23-S</b> | <b>28-E</b> | -----   | <b>240'</b>   | <b>NORTH</b>     | <b>2310'</b>  | <b>WEST</b>    | <b>EDDY</b> |

|   |                               |                                  |                         |
|---|-------------------------------|----------------------------------|-------------------------|
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| <sup>4</sup> Property Code              |  | <sup>5</sup> Property Name<br><b>JACK SLEEPER FED COM</b>       |  |  | <sup>6</sup> Well Number<br><b>222H</b> |
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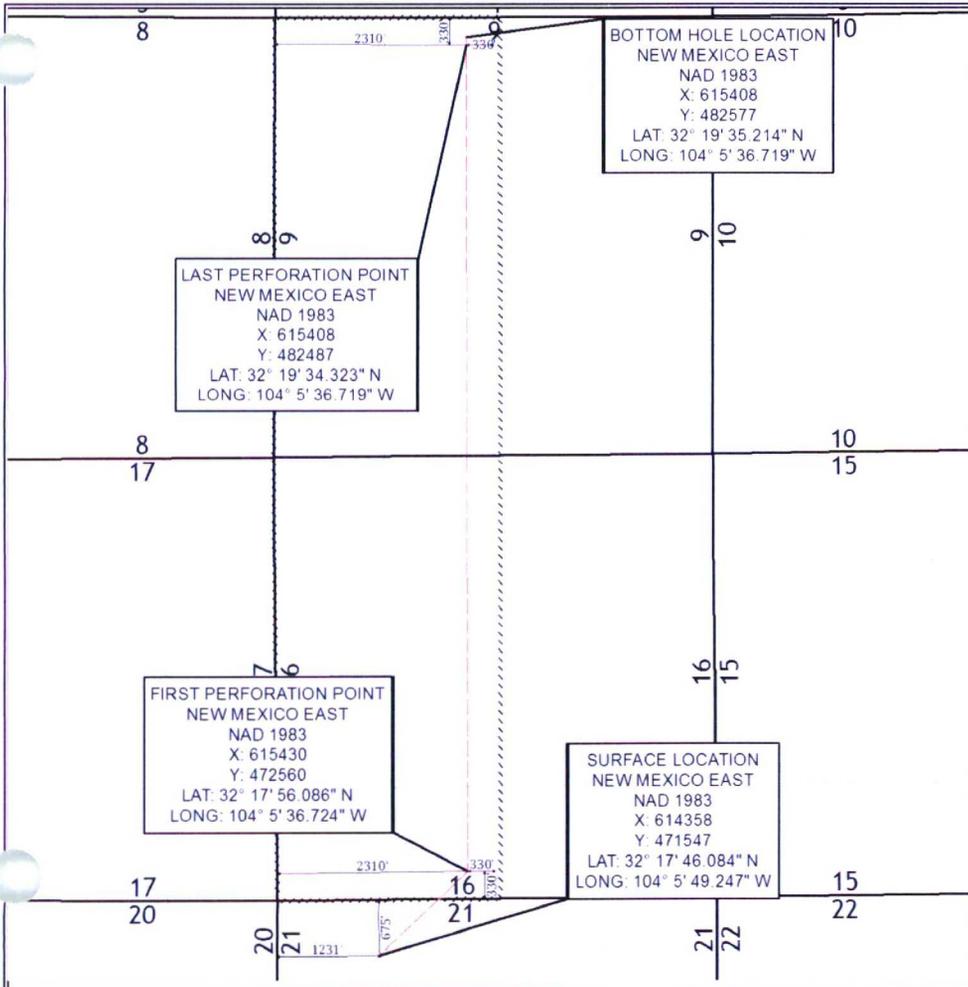
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|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
|               | <b>21</b> | <b>23-S</b> | <b>28-E</b> | -----   | <b>675'</b>   | <b>NORTH</b>     | <b>1231'</b>  | <b>WEST</b>    | <b>EDDY</b> |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
|               | <b>09</b> | <b>23-S</b> | <b>28-E</b> | -----   | <b>240'</b>   | <b>NORTH</b>     | <b>2310'</b>  | <b>WEST</b>    | <b>EDDY</b> |

|   |                               |                                  |                         |
|---|-------------------------------|----------------------------------|-------------------------|
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Signature \_\_\_\_\_ Date \_\_\_\_\_

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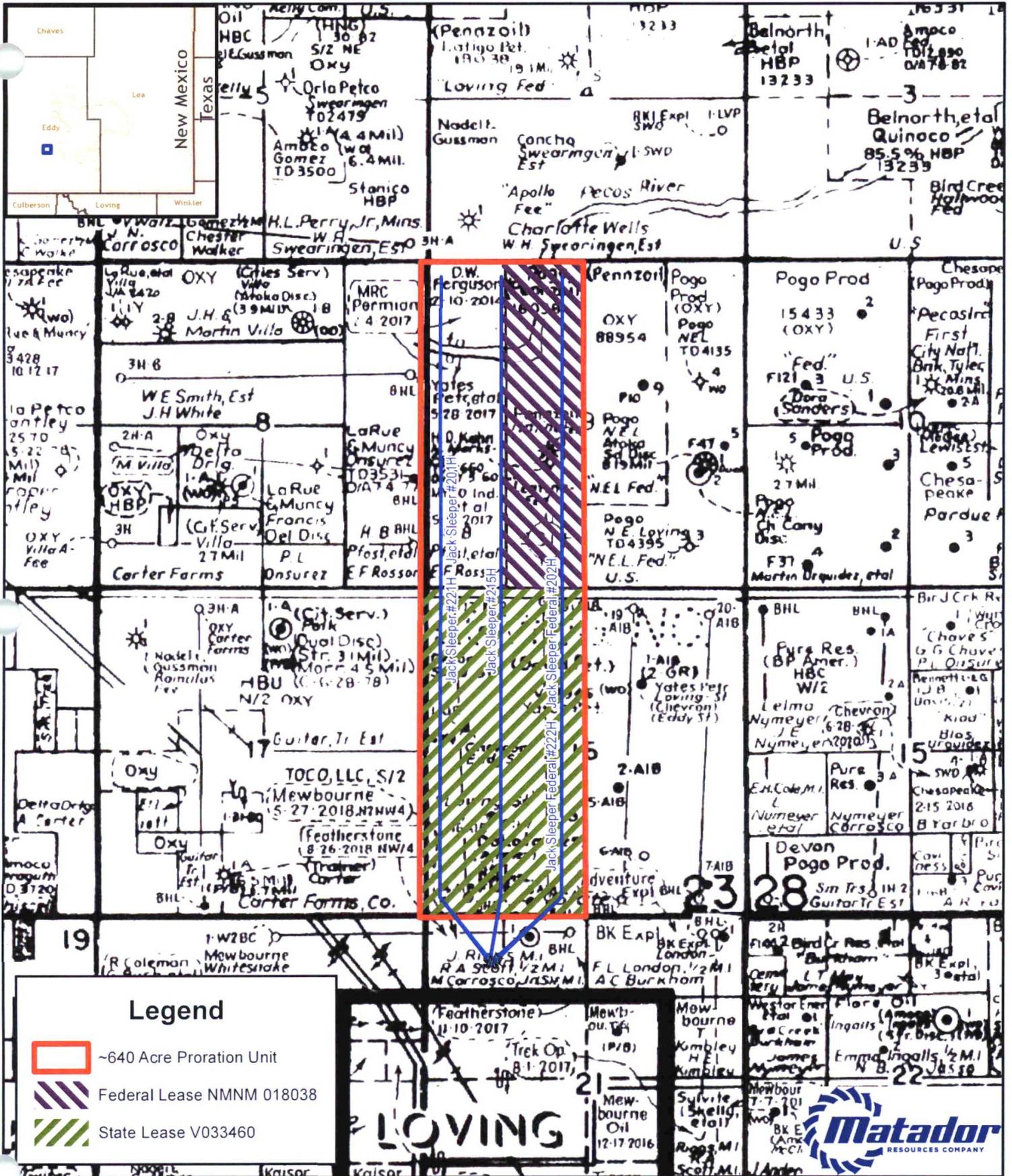
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Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor: \_\_\_\_\_

Certificate Number \_\_\_\_\_

# 16/09-23S-28E



## Legend

- ~640 Acre Proration Unit
- Federal Lease NMMN 018038
- State Lease V033460

GIS Standard Map Disclaimer:  
This cartographic product is for informational purposes and may not have been prepared for, or suitable for, legal, engineering, or surveying purposes. Users of this information should review all primary data and information sources to ascertain the ability of the information.

**1:30,000**  
1 inch = 2,500 feet

**Southeast New Mexico**

Date: April 1, 2019  
Coordinate System: WGS 1984 Web Mercator Auxiliary Sphere  
Projection: Mercator Auxiliary Sphere; Datum: WGS 1984; Units: Meter  
Sources: IHS; ESRI;



## Summary of Interests

| MRC Permian Company:                                  |                           | 81.5104%  |
|---|---------------------------|-----------|
| Compulsory Pool:                                      |                           | 18.4896%  |
| Interest Owner:                                       | Description:              | Interest: |
| Marathon Oil Permian, LLC                             | Working Interest Owner    | 1.1068%   |
| Novo Oil and Gas Northern Delaware, LLC               | Working Interest Owner    | 10.9809%  |
| Precious Lady Holdings, LLC                           | Uncommitted Mineral Owner | 0.1953%   |
| Michael D. Glasscock, whose marital status is unknown | Uncommitted Mineral Owner | 0.1953%   |
| R. E. Glasscock Oil & Gas Properties, LLC             | Uncommitted Mineral Owner | 0.1953%   |
| OXY USA Inc.  | Uncommitted Mineral Owner | 0.5208%   |
| George P. Murphy, as his separate property            | Uncommitted Mineral Owner | 0.3906%   |
| Hugh Richard Braymer, as his separate property        | Uncommitted Mineral Owner | 0.2604%   |
| John R. Wiley, as his separate property               | Uncommitted Mineral Owner | 0.0868%   |
| Estate of George H. Norton                            | Uncommitted Mineral Owner | 0.7813%   |

## Summary of Interests

| Interest Owner:                                     | Description:              | Interest: |
|---|---------------------------|-----------|
| Margaret Hall, as her separate property             | Uncommitted Mineral Owner | 0.7813%   |
| Marjorie W. Pfost, as her separate property         | Uncommitted Mineral Owner | 0.7813%   |
| Marcia Pfost Lewis, whose marital status is unknown | Uncommitted Mineral Owner | 1.1719%   |
| O. W. Coffman, separate property                    | Uncommitted Mineral Owner | 1.0417%   |

**ORRI TO BE POOLED**

1. Farris C. Joseph
2. Llano Natural Resources, LLC

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.371.5446 • Fax 214.866.4946  
[shartsfield@matadorresources.com](mailto:shartsfield@matadorresources.com)

---

**Sara Hartsfield  
Landman**

February 1, 2019

VIA CERTIFIED RETURN RECEIPT MAIL

Novo Oil & Gas Northern Delaware, LLC  
1001 West Wilshire Blvd., Suite 206  
Oklahoma City, OK 73116

Re: Jack Sleeper Com #201H, #215H, #221H, Jack Sleeper Fed Com #202H, #203H, #204H, #217H,  
#222H, #223H & #224H the ("Wells")  
Participation Proposal  
Section 9 & 16, Township 23 South, Range 28 East  
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Wells, located in Section 9 and 16, Township 23 South, Range 28 East, Eddy County, New Mexico. Accordingly, enclosed are the AFE's dated on January 15, 2019 for the following:

In connection with the above, please note the following:

- **Jack Sleeper Com #201H:** to be drilled from SHL in the SW/4SW/4 of Section 16-23S-28E to a BHL in the NW/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate Total Vertical Depth ('TVD') of 9,518' subsurface in the Wolfcamp Formation. The proposed well will have a Measured Depth ('MD') of approximately 19,585'.
- **Jack Sleeper Com #215H:** to be drilled from SHL in the SW/4SW/4 of Section 16-23S-28E to a BHL in the NW/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,690' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19,757'.
- **Jack Sleeper Com #221H:** to be drilled from SHL in the SW/4SW/4 of Section 16-23S-28E to a BHL in the NW/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,350' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,417'.
- **Jack Sleeper Fed Com #202H:** to be drilled from SHL in the SE/4NW/4 of Section 16-23S-28E to a BHL in the NE/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,518' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19,585'.

- **Jack Sleeper Fed Com #203H:** to be drilled from SHL in the SW/4SE/4 of Section 16-23S-28E to a BHL in the NW/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,560' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19,627'.
- **Jack Sleeper Fed Com #204H:** to be drilled from SHL in the SE/4SE/4 of Section 16-23S-28E to a BHL in the NE/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,560' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19627'.
- **Jack Sleeper Fed Com #217H:** to be drilled from SHL in the SW/4SE/4 of Section 16-23S-28E to a BHL in the NW/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,350' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,417'.
- **Jack Sleeper Fed Com #222H:** to be drilled from SHL in the SE/4NW/4 of Section 16-23S-28E to a BHL in the NE/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,350' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,417'.
- **Jack Sleeper Fed Com #223H:** to be drilled from SHL in the SW/4SE/4 of Section 16-23S-28E to a BHL in the NW/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,430' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,497'.
- **Jack Sleeper Fed Com #224H:** to be drilled from SHL in the SE/4SE/4 of Section 16-23S-28E to a BHL in the NE/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,430' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,497'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Well(s) in the space provided below, sign and return one (1) copy of this letter to the undersigned.

This proposal is made pursuant to and in accordance with Article VI.B of the proposed Operating Agreement dated January 23, 2019, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering all of Section 9 and all of Section 16, Township 23 South, Range 28 East, Eddy County, New Mexico, that was previously mailed to you and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

*Sara Hartsfield*  
by JG

Sara Hartsfield

**Novo Oil & Gas Northern Delaware, LLC hereby elects to:**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Com #201H**

\_\_\_\_\_ Participate in the **Jack Sleeper Com #201H** for its Proportionate share of costs in the estimated amount of **\$637,239.25**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Com #215H**

\_\_\_\_\_ Participate in the **Jack Sleeper Com #215H** for its Proportionate share of costs in the estimated amount of **\$637,980.52**.

\_\_\_\_\_ Not to participate in the **Jack Sleeper Com #221H**

\_\_\_\_\_ Participate in the **Jack Sleeper Com #221H** for its Proportionate share of costs in the estimated amount of **\$673,656.25**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Fed Com #202H**

\_\_\_\_\_ Participate in the **Jack Sleeper Fed Com #202H** for its Proportionate share of costs in the estimated amount of **\$637,239.25**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Fed Com #203H**

\_\_\_\_\_ Participate in the **Jack Sleeper Fed Com #203H** for its Proportionate share of costs in the estimated amount of **\$637,239.25**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Fed Com #204H**

\_\_\_\_\_ Participate in the **Jack Sleeper Fed Com #204H** for its Proportionate share of costs in the estimated amount of **\$637,239.25**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Fed Com #217H**

\_\_\_\_\_ Participate in the **Jack Sleeper Fed Com #217H** for its Proportionate share of costs in the estimated amount of **\$637,980.52**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Fed Com #222H**

\_\_\_\_\_ Participate in the **Jack Sleeper Fed Com #222H** for its Proportionate share of costs in the estimated amount of **\$673,656.25**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Fed Com #223H**

\_\_\_\_\_ Participate in the **Jack Sleeper Fed Com #223H** for its Proportionate share of costs in the estimated amount of **\$673,656.25**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Fed Com #224H**

\_\_\_\_\_ Participate in the **Jack Sleeper Fed Com #224H** for its Proportionate share of costs in the estimated amount of **\$673,656.25**

**Novo Oil & Gas Northern Delaware, LLC**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_



**MATADOR PRODUCTION COMPANY**  
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

|                  |  |                 |             |
|------------------|--|-----------------|-------------|
| DATE:            | January 15, 2019   | AFE NO.:        |             |
| WELL NAME:       | Jack Sleeper Com #215H   | FIELD:          | Purple Sage |
| LOCATION:        | Section 9&16-23S-28E   | MD/TVD:         | 19757/9690' |
| COUNTY/STATE:    | Eddy   | LATERAL LENGTH: | about 9500' |
| MRC WI:          |  |                 |             |
| GEOLOGIC TARGET: | Wolfcamp   |                 |             |
| REMARKS:         | Drill and complete a 2 mile horizontal upper Wolfcamp with 46 stages |                 |             |

| INTANGIBLE COSTS                 | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
|----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| Land / Legal / Regulatory        | \$ 80,000        | \$ -             | \$ -             | \$ -           | \$ 80,000         |
| Location, Surveys & Damages      | 115,500          | 13,000           | 4,000            | 10,000         | 142,500           |
| Drilling                         | 926,500          | -                | -                | -              | 926,500           |
| Cementing & Float Equip          | 219,000          | -                | -                | -              | 219,000           |
| Logging / Formation Evaluation   | -                | 6,500            | -                | -              | 6,500             |
| Mud Logging                      | 22,500           | -                | 25,000           | -              | 47,500            |
| Mud Circulation System           | 73,250           | -                | 115,000          | -              | 188,250           |
| Mud & Chemicals                  | 115,850          | 50,000           | 1,000            | -              | 166,850           |
| Mud / Wastewater Disposal        | 175,000          | -                | -                | -              | 175,000           |
| Freight / Transportation         | 25,000           | 24,000           | -                | \$-            | 49,000            |
| Rig Supervision / Engineering    | 163,200          | 119,400          | 7,200            | 18,000         | 307,800           |
| Drill Bits                       | 94,800           | -                | -                | -              | 94,800            |
| Fuel & Power                     | 150,800          | -                | -                | \$-            | 150,800           |
| Water                            | 40,000           | 692,000          | -                | -              | 732,000           |
| Drig & Completion Overhead       | 11,750           | 26,000           | -                | -              | 37,750            |
| Plugging & Abandonment           | -                | -                | -                | -              | -                 |
| Directional Drilling, Surveys    | 324,000          | -                | -                | -              | 324,000           |
| Completion Unit, Swab, CTU       | -                | 240,000          | 20,000           | -              | 260,000           |
| Perforating, Wireline, Slickline | -                | 294,000          | -                | -              | 294,000           |
| High Pressure Pump Truck         | -                | 126,500          | -                | -              | 126,500           |
| Stimulation                      | -                | 4,048,000        | -                | -              | 4,048,000         |
| Stimulation Flowback & Disp      | -                | 13,000           | 330,000          | -              | 343,000           |
| Insurance                        | 35,563           | -                | -                | -              | 35,563            |
| Labor                            | 137,000          | 67,000           | 5,000            | -              | 209,000           |
| Rental - Surface Equipment       | 75,690           | 310,750          | 5,000            | 5,000          | 396,440           |
| Rental - Downhole Equipment      | 94,000           | 50,000           | -                | 10,000         | 154,000           |
| Rental - Living Quarters         | 67,280           | 39,880           | -                | \$-            | 107,160           |
| Contingency                      | 148,893          | 207,203          | -                | 3,010          | 359,106           |
| Operations Center                | 31,175           | -                | -                | -              | 31,175            |
| <b>TOTAL INTANGIBLES &gt;</b>    | <b>3,128,780</b> | <b>6,327,233</b> | <b>512,200</b>   | <b>46,010</b>  | <b>10,012,183</b> |

| TANGIBLE COSTS                   | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
|----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| Surface Casing                   | \$ 28,500        | \$ -             | \$ -             | \$ -           | \$ 28,500         |
| Intermediate Casing              | 99,450           | -                | -                | -              | 99,450            |
| Drilling Liner                   | 334,445          | -                | -                | -              | 334,445           |
| Production Casing                | 355,834          | -                | -                | -              | 355,834           |
| Production Liner                 | -                | -                | -                | -              | -                 |
| Tubing                           | -                | -                | 60,300           | -              | 60,300            |
| Wellhead                         | 80,000           | -                | 30,000           | -              | 110,000           |
| Packers, Liner Hangers           | -                | 105,000          | 10,000           | -              | 115,000           |
| Tanks                            | -                | -                | -                | 48,000         | 48,000            |
| Production Vessels               | -                | -                | 82,000           | 28,750         | 110,750           |
| Flow Lines                       | -                | -                | 90,000           | \$-            | 90,000            |
| Rod string                       | -                | -                | -                | -              | -                 |
| Artificial Lift Equipment        | -                | -                | 20,000           | -              | 20,000            |
| Compressor                       | -                | -                | -                | 10,000         | 10,000            |
| Installation Costs               | -                | -                | -                | 70,000         | 70,000            |
| Surface Pumps                    | -                | -                | 5,000            | 2,000          | 7,000             |
| Non-controllable Surface         | -                | -                | -                | \$-            | -                 |
| Non-controllable Downhole        | -                | -                | -                | -              | -                 |
| Downhole Pumps                   | -                | -                | -                | -              | -                 |
| Measurement & Meter Installation | -                | -                | 12,500           | 30,000         | 42,500            |
| Gas Conditioning / Dehydration   | -                | -                | -                | \$-            | -                 |
| Interconnecting Facility Piping  | -                | -                | -                | 40,000         | 40,000            |
| Gathering / Bulk Lines           | -                | -                | -                | \$-            | -                 |
| Valves, Dumps, Controllers       | -                | -                | 4,000            | 4,000          | 8,000             |
| Tank / Facility Containment      | -                | -                | -                | 13,200         | 13,200            |
| Flare Stack                      | -                | -                | -                | 11,550         | 11,550            |
| Electrical / Grounding           | -                | -                | -                | 6,600          | 6,600             |
| Communications / SCADA           | -                | -                | -                | \$-            | -                 |
| Instrumentation / Safety         | -                | -                | 10,000           | 16,500         | 26,500            |
| <b>TOTAL TANGIBLES &gt;</b>      | <b>898,229</b>   | <b>105,000</b>   | <b>323,800</b>   | <b>280,600</b> | <b>1,607,629</b>  |
| <b>TOTAL COSTS &gt;</b>          | <b>4,024,979</b> | <b>6,432,233</b> | <b>836,000</b>   | <b>328,610</b> | <b>11,619,822</b> |

**PREPARED BY MATADOR PRODUCTION COMPANY:**

|                       |              |                        |            |
|-----------------------|--------------|------------------------|------------|
| Drilling Engineer:    | Blake Hermes | Asset Manager - WTX/NM | <u>WTE</u> |
| Completions Engineer: | Waylon Wolf  |                        | WTE        |
| Production Engineer:  | Jan Mosnes   |                        |            |

**MATADOR RESOURCES COMPANY APPROVAL:**

|                       |                        |               |
|-----------------------|------------------------|---------------|
| Executive VP, COO/CFO | VP - Res Engineering   | VP - Drilling |
| DEL                   | BMR                    | BG            |
| Executive VP, Legal   | Exec Dir - Exploration |               |
| CA                    | NLF                    |               |
| President             |                        |               |
| MVH                   |                        |               |

**NON OPERATING PARTNER APPROVAL:**

|               |                       |               |
|---------------|-----------------------|---------------|
| Company Name: | Working Interest (%): | Tax ID:       |
| Signed by:    | Date:                 |               |
| Title:        | Approval: Yes         | No (mark one) |

The costs on this AFE are estimates only and may not be deemed as covering any specific item at the time of the report. "Costing estimator approved under the AFE" may be defined as a cost estimator. The Partner agrees to pay all expenditures for all costs incurred, including legal, insurance, regulatory approvals and well costs. Under the terms of the well cost cap and operating agreement, liability shall be borne by the well cost estimator. The Partner's well control and general liability insurance shall provide coverage for the Partner's well control and general liability insurance. The Partner's well control and general liability insurance shall provide coverage for the Partner's well control and general liability insurance. The Partner's well control and general liability insurance shall provide coverage for the Partner's well control and general liability insurance.



**MATADOR PRODUCTION COMPANY**  
 ONE LINCOLN CENTRE • 8400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
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**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

|                  |  |                 |             |
|------------------|--|-----------------|-------------|
| DATE:            | January 15, 2019   | AFE NO.:        |             |
| WELL NAME:       | Jack Sleeper Fed Com #202H   | FIELD:          | Purple Sage |
| LOCATION:        | Section 9&16-23S-28E   | MD/TVD:         | 19585/9518' |
| COUNTY/STATE:    | Eddy   | LATERAL LENGTH: | about 9600' |
| MRC WI:          |  |                 |             |
| GEOLOGIC TARGET: | Wolfcamp   |                 |             |
| REMARKS:         | Drill and complete a 2 mile horizontal upper Wolfcamp with 46 stages |                 |             |

| INTANGIBLE COSTS                 | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
|----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| Land / Legal / Regulatory        | \$ 80,000        | \$ -             | \$ -             | \$ -           | \$ 80,000         |
| Location, Surveys & Damages      | 115,500          | 13,000           | 4,000            | 10,000         | 142,500           |
| Drilling                         | 926,500          | -                | -                | -              | 926,500           |
| Cementing & Float Equip          | 219,000          | -                | -                | -              | 219,000           |
| Logging / Formation Evaluation   | -                | 6,500            | -                | -              | 6,500             |
| Mud Logging                      | 22,500           | -                | 25,000           | -              | 47,500            |
| Mud Circulation System           | 73,250           | -                | 115,000          | -              | 188,250           |
| Mud & Chemicals                  | 115,850          | 50,000           | 1,000            | -              | 166,850           |
| Mud / Wastewater Disposal        | 175,000          | -                | -                | -              | 175,000           |
| Freight / Transportation         | 25,000           | 24,000           | -                | \$-            | 49,000            |
| Rig Supervision / Engineering    | 163,200          | 119,400          | 7,200            | 18,000         | 307,800           |
| Drill Bits                       | 94,800           | -                | -                | -              | 94,800            |
| Fuel & Power                     | 150,800          | -                | -                | \$-            | 150,800           |
| Water                            | 40,000           | 692,000          | -                | -              | 732,000           |
| Drig & Completion Overhead       | 11,750           | 26,000           | -                | -              | 37,750            |
| Plugging & Abandonment           | -                | -                | -                | -              | -                 |
| Directional Drilling, Surveys    | 324,000          | -                | -                | -              | 324,000           |
| Completion Unit, Swab, CTU       | -                | 240,000          | 20,000           | -              | 260,000           |
| Perforating, Wireline, Slickline | -                | 294,000          | -                | -              | 294,000           |
| High Pressure Pump Truck         | -                | 126,500          | -                | -              | 126,500           |
| Stimulation                      | -                | 4,048,000        | -                | -              | 4,048,000         |
| Stimulation Flowback & Disp      | -                | 13,000           | 330,000          | -              | 343,000           |
| Insurance                        | 35,253           | -                | -                | -              | 35,253            |
| Labor                            | 137,000          | 67,000           | 5,000            | -              | 209,000           |
| Rental - Surface Equipment       | 75,690           | 310,750          | 5,000            | 5,000          | 396,440           |
| Rental - Downhole Equipment      | 94,000           | 50,000           | -                | 10,000         | 154,000           |
| Rental - Living Quarters         | 67,280           | 39,880           | -                | \$-            | 107,160           |
| Contingency                      | 148,877          | 207,203          | -                | 3,010          | 359,090           |
| Operations Center                | 31,175           | -                | -                | -              | 31,175            |
| <b>TOTAL INTANGIBLES &gt;</b>    | <b>3,126,428</b> | <b>6,327,233</b> | <b>512,200</b>   | <b>46,010</b>  | <b>10,011,888</b> |

| TANGIBLE COSTS                   | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
|----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| Surface Casing                   | \$ 28,500        | \$ -             | \$ -             | \$ -           | \$ 28,500         |
| Intermediate Casing              | 99,450           | -                | -                | -              | 99,450            |
| Drilling Liner                   | 328,035          | -                | -                | -              | 328,035           |
| Production Casing                | 352,368          | -                | -                | -              | 352,368           |
| Production Liner                 | -                | -                | -                | -              | -                 |
| Tubing                           | -                | -                | 57,000           | -              | 57,000            |
| Wellhead                         | 80,000           | -                | 30,000           | -              | 110,000           |
| Packers, Liner Hangers           | -                | 105,000          | 10,000           | -              | 115,000           |
| Tanks                            | -                | -                | -                | 48,000         | 48,000            |
| Production Vessels               | -                | -                | 82,000           | 28,750         | 110,750           |
| Flow Lines                       | -                | -                | 90,000           | \$-            | 90,000            |
| Rod string                       | -                | -                | -                | -              | -                 |
| Artificial Lift Equipment        | -                | -                | 20,000           | -              | 20,000            |
| Compressor                       | -                | -                | -                | 10,000         | 10,000            |
| Installation Costs               | -                | -                | -                | 70,000         | 70,000            |
| Surface Pumps                    | -                | -                | 5,000            | 2,000          | 7,000             |
| Non-controllable Surface         | -                | -                | -                | \$-            | -                 |
| Non-controllable Downhole        | -                | -                | -                | -              | -                 |
| Downhole Pumps                   | -                | -                | -                | -              | -                 |
| Measurement & Meter Installation | -                | -                | 12,500           | 30,000         | 42,500            |
| Gas Conditioning / Dehydration   | -                | -                | -                | \$-            | -                 |
| Interconnecting Facility Piping  | -                | -                | -                | 40,000         | 40,000            |
| Gathering / Bulk Lines           | -                | -                | -                | \$-            | -                 |
| Valves, Dumps, Controllers       | -                | -                | 4,000            | 4,000          | 8,000             |
| Tank / Facility Containment      | -                | -                | -                | 13,200         | 13,200            |
| Flare Stack                      | -                | -                | -                | 11,550         | 11,550            |
| Electrical / Grounding           | -                | -                | -                | 6,600          | 6,600             |
| Communications / SCADA           | -                | -                | -                | \$-            | -                 |
| Instrumentation / Safety         | -                | -                | 10,000           | 16,500         | 26,500            |
| <b>TOTAL TANGIBLES &gt;</b>      | <b>888,353</b>   | <b>105,000</b>   | <b>320,800</b>   | <b>280,600</b> | <b>1,594,453</b>  |
| <b>TOTAL COSTS &gt;</b>          | <b>4,014,778</b> | <b>6,432,233</b> | <b>832,700</b>   | <b>326,610</b> | <b>11,606,321</b> |

**PREPARED BY MATADOR PRODUCTION COMPANY:**

|                       |              |                        |            |
|-----------------------|--------------|------------------------|------------|
| Drilling Engineer:    | Blake Hermes | Asset Manager - WTX/NN | <u>WTE</u> |
| Completions Engineer: | Wayton Wolf  |                        | WTE        |
| Production Engineer:  | Jen Mosnes   |                        |            |

**MATADOR RESOURCES COMPANY APPROVAL:**

|                       |                        |               |
|-----------------------|------------------------|---------------|
| Executive VP, COO/CFO | VP - Res Engineering   | VP - Drilling |
| DEL                   | BMR                    | BG            |
| Executive VP, Legal   | Exec Dir - Exploration |               |
| CA                    | NLF                    |               |
| President             |                        |               |
| MVH                   |                        |               |

**NON OPERATING PARTNER APPROVAL:**

|               |                       |               |
|---------------|-----------------------|---------------|
| Company Name: | Working Interest (%): | Tax ID:       |
| Signed by:    | Date:                 |               |
| Title:        | Approval: Yes         | No (mark one) |

The costs on this AFE are estimates only and may not be accurate as a result of any specific item or the total cost of the project. Tubing installation expenses under the AFE may be delayed up to a year after the well has been completed. In reviewing this AFE, the Partner agrees to accept its responsibility for its share of actual costs incurred, including legal, regulatory, insurance and other costs under the terms of this application, joint operating agreement, regulatory order or other agreement covering this well. Partner's shall be contractually and financially responsible for its share of actual costs incurred in the event of a cost overrun. Partner's shall be contractually and financially responsible for its share of actual costs incurred in the event of a cost overrun.

# MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

## ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

|   |                             |
|---|-----------------------------|
| DATE: January 15, 2019  | AFE NO.:                    |
| WELL NAME: Jack Sleeper Fed Com #222H                                   | FIELD: Purple Sage          |
| LOCATION: Section 9&16-23S-28E  | MD/TVD: 20417/10350'        |
| COUNTY/STATE: Eddy  | LATERAL LENGTH: about 9600' |
| MRC W#:   |                             |
| GEOLOGIC TARGET: Wolfcamp   |                             |
| REMARKS: Drill and complete a 2 mile horizontal Wolfcamp with 46 stages |                             |

| INTANGIBLE COSTS                 | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
|----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| Land / Legal / Regulatory        | \$ 80,000        | \$ -             | \$ -             | \$ -           | \$ 80,000         |
| Location, Surveys & Damages      | 115,500          | 13,000           | 4,000            | 10,000         | 142,500           |
| Drilling                         | 1,150,500        | -                | -                | -              | 1,150,500         |
| Cementing & Float Equip          | 214,000          | -                | -                | -              | 214,000           |
| Logging / Formation Evaluation   | -                | 6,500            | -                | -              | 6,500             |
| Mud Logging                      | 37,500           | -                | 25,000           | -              | 62,500            |
| Mud Circulation System           | 93,500           | -                | 115,000          | -              | 208,500           |
| Mud & Chemicals                  | 115,200          | 50,000           | 1,000            | -              | 166,200           |
| Mud / Wastewater Disposal        | 185,000          | -                | -                | -              | 185,000           |
| Freight / Transportation         | 25,000           | 24,600           | -                | -              | 49,600            |
| Rig Supervision / Engineering    | 208,400          | 119,400          | 7,200            | 18,000         | 351,000           |
| Drill Bits                       | 120,300          | -                | -                | -              | 120,300           |
| Fuel & Power                     | 197,800          | -                | -                | -              | 197,800           |
| Water                            | 40,000           | 692,000          | -                | -              | 732,000           |
| Drig & Completion Overhead       | 19,000           | 26,000           | -                | -              | 45,000            |
| Plugging & Abandonment           | -                | -                | -                | -              | -                 |
| Directional Drilling, Surveys    | 357,000          | -                | -                | -              | 357,000           |
| Completion Unit, Swab, CTU       | -                | 240,000          | 20,000           | -              | 260,000           |
| Perforating, Wireline, Slickline | -                | 294,000          | -                | -              | 294,000           |
| High Pressure Pump Truck         | -                | 126,500          | -                | -              | 126,500           |
| Stimulation                      | -                | 4,048,000        | -                | -              | 4,048,000         |
| Stimulation Flowback & Disp      | -                | 13,000           | 330,000          | -              | 343,000           |
| Insurance                        | 38,751           | -                | -                | -              | 38,751            |
| Labor                            | 132,000          | 67,000           | 5,000            | -              | 204,000           |
| Rental - Surface Equipment       | 99,180           | 310,750          | 5,000            | 5,000          | 419,930           |
| Rental - Downhole Equipment      | 119,000          | 50,000           | -                | 10,000         | 179,000           |
| Rental - Living Quarters         | 81,860           | 39,880           | -                | -              | 121,740           |
| Contingency                      | 274,023          | 207,203          | -                | 3,010          | 484,236           |
| Operations Center                | 40,850           | -                | -                | -              | 40,850            |
| <b>TOTAL INTANGIBLES &gt;</b>    | <b>3,740,184</b> | <b>6,327,233</b> | <b>612,200</b>   | <b>46,010</b>  | <b>10,625,627</b> |

| TANGIBLE COSTS                   | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
|----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| Surface Casing                   | \$ 28,500        | \$ -             | \$ -             | \$ -           | \$ 28,500         |
| Intermediate Casing              | 99,450           | -                | -                | -              | 99,450            |
| Drilling Liner                   | 356,880          | -                | -                | -              | 356,880           |
| Production Casing                | 368,864          | -                | -                | -              | 368,864           |
| Production Liner                 | -                | -                | -                | -              | -                 |
| Tubing                           | -                | -                | 61,200           | -              | 61,200            |
| Wellhead                         | 80,000           | -                | 30,000           | -              | 110,000           |
| Packers, Liner Hangers           | -                | 105,000          | 10,000           | -              | 115,000           |
| Tanks                            | -                | -                | -                | 48,000         | 48,000            |
| Production Vessels               | -                | -                | 82,000           | 28,750         | 110,750           |
| Flow Lines                       | -                | -                | 90,000           | -              | 90,000            |
| Rod string                       | -                | -                | -                | -              | -                 |
| Artificial Lift Equipment        | -                | -                | 20,000           | -              | 20,000            |
| Compressor                       | -                | -                | -                | 10,000         | 10,000            |
| Installation Costs               | -                | -                | -                | 70,000         | 70,000            |
| Surface Pumps                    | -                | -                | 5,000            | 2,000          | 7,000             |
| Non-controllable Surface         | -                | -                | -                | -              | -                 |
| Non-controllable Downhole        | -                | -                | -                | -              | -                 |
| Downhole Pumps                   | -                | -                | -                | -              | -                 |
| Measurement & Meter Installation | -                | -                | 12,500           | 30,000         | 42,500            |
| Gas Conditioning / Dehydration   | -                | -                | -                | -              | -                 |
| Interconnecting Facility Piping  | -                | -                | -                | 40,000         | 40,000            |
| Gathering / Bulk Lines           | -                | -                | -                | -              | -                 |
| Valves, Dumps, Controllers       | -                | -                | 4,000            | 4,000          | 8,000             |
| Tank / Facility Containment      | -                | -                | -                | 13,200         | 13,200            |
| Flare Stack                      | -                | -                | -                | 11,550         | 11,550            |
| Electrical / Grounding           | -                | -                | -                | 6,600          | 6,600             |
| Communications / SCADA           | -                | -                | -                | -              | -                 |
| Instrumentation / Safety         | -                | -                | 10,000           | 16,500         | 26,500            |
| <b>TOTAL TANGIBLES &gt;</b>      | <b>833,894</b>   | <b>105,000</b>   | <b>324,700</b>   | <b>280,600</b> | <b>1,644,994</b>  |
| <b>TOTAL COSTS &gt;</b>          | <b>4,673,857</b> | <b>6,432,233</b> | <b>836,900</b>   | <b>326,610</b> | <b>12,269,600</b> |

**PREPARED BY MATADOR PRODUCTION COMPANY:**

|                                   |                                   |  |
|-----------------------------------|-----------------------------------|--|
| Drilling Engineer: Blake Hermes   | Asset Manager - WTX/NM <u>WTE</u> |  |
| Completions Engineer: Waylon Wolf | WTE                               |  |
| Production Engineer: Jan Motnes   |                                   |  |

**MATADOR RESOURCES COMPANY APPROVAL:**

|                                    |                                     |                           |
|------------------------------------|-------------------------------------|---------------------------|
| Executive VP, COO/CFO _____<br>DEL | VP - Res Engineering _____<br>BMR   | VP - Drilling _____<br>EG |
| Executive VP, Legal _____<br>CA    | Exec Dir - Exploration _____<br>MLF |                           |
| President _____<br>MVH             |                                     |                           |

**NON OPERATING PARTNER APPROVAL:**

|                     |                             |                     |
|---------------------|-----------------------------|---------------------|
| Company Name: _____ | Working Interest (%): _____ | Tax ID: _____       |
| Signed by: _____    | Date: _____                 |                     |
| Title: _____        | Approval: Yes _____         | No (mark one) _____ |

The costs on this AFE are estimates only and may not be approved in entirety or in full until the end of the project. Funding obligations are required under the AFE to be delivered up to a year after the well has been completed. In executing this AFE, the Participant agrees to file its interest-free share of actual costs incurred, including legal, outside regulatory, brokerage and well costs under the terms of the applicable cost sharing agreement, regulatory order or other agreement covering this well. Participants shall be deemed to have approved this AFE and shall be deemed to have approved the Operator's well costs and general liability insurance unless participant provides Operator a cost/city reflecting its own preference in an executed instruction to the Operator by the date of issue.

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.371.5446 • Fax 214.866.4946  
[shartsfield@matadorresources.com](mailto:shartsfield@matadorresources.com)

Sara Hartsfield  
Landman

February 1, 2019

VIA CERTIFIED RETURN RECEIPT MAIL

R. E. Glasscock Oil & Gas Properties, LLC  
P. O. Box 50215  
Midland, Texas 79710

Re: Jack Sleeper Com #201H, #215H, #221H, Jack Sleeper Fed Com #202H, #203H, #204H, #217H, #222H, #223H & #224H the ("Wells")  
Participation Proposal/Offer to Lease  
Sections 9 & 16, Township 23 South, Range 28 East  
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Wells, located in Section 9 and 16, Township 23 South, Range 28 East, Eddy County, New Mexico. Accordingly, enclosed are the AFE's dated on January 15, 2019 for the following:

In connection with the above, please note the following:

- **Jack Sleeper Com #201H:** to be drilled from SHL in the SW/4SW/4 of Section 16-23S-28E to a BHL in the NW/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate Total Vertical Depth ('TVD') of 9,518' subsurface in the Wolfcamp Formation. The proposed well will have a Measured Depth ('MD') of approximately 19,585'.
- **Jack Sleeper Com #215H:** to be drilled from SHL in the SW/4SW/4 of Section 16-23S-28E to a BHL in the NW/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,690' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19,757'.
- **Jack Sleeper Com #221H:** to be drilled from SHL in the SW/4SW/4 of Section 16-23S-28E to a BHL in the NW/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,350' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,417'.
- **Jack Sleeper Fed Com #202H:** to be drilled from SHL in the SE/4NW/4 of Section 16-23S-28E to a BHL in the NE/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,518' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19,585'.

- **Jack Sleeper Fed Com #203H:** to be drilled from SHL in the SW/4SE/4 of Section 16-23S-28E to a BHL in the NW/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,560' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19,627'.
- **Jack Sleeper Fed Com #204H:** to be drilled from SHL in the SE/4SE/4 of Section 16-23S-28E to a BHL in the NE/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,560' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19,627'.
- **Jack Sleeper Fed Com #217H:** to be drilled from SHL in the SW/4SE/4 of Section 16-23S-28E to a BHL in the NW/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,350' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,417'.
- **Jack Sleeper Fed Com #222H:** to be drilled from SHL in the SE/4NW/4 of Section 16-23S-28E to a BHL in the NE/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,350' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,417'.
- **Jack Sleeper Fed Com #223H:** to be drilled from SHL in the SW/4SE/4 of Section 16-23S-28E to a BHL in the NW/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,430' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,497'.
- **Jack Sleeper Fed Com #224H:** to be drilled from SHL in the SE/4SE/4 of Section 16-23S-28E to a BHL in the NE/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,430' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,497'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Well(s) in the space provided below, sign and return one (1) copy of this letter to the undersigned.

As an alternative to participation in the Well(s) Matador is interested in leasing your mineral interest, subject to title verification, for \$1,500/acre, 1/5 royalty, and a 3 year term on the lease form enclosed. Should you elect to lease your minerals, please sign the enclosed lease, in the presence of a notary public, and return it to my attention, at the address listed above.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

*Sara Hartsfield* by JG  
Sara Hartsfield

**R. E. Glasscock Oil & Gas Properties, LLC hereby elects to:**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Com #201H**

\_\_\_\_\_ Participate in the **Jack Sleeper Com #201H** for its Proportionate share of costs in the estimated amount of **\$11,334.27**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Com #215H**

\_\_\_\_\_ Participate in the **Jack Sleeper Com #215H** for its Proportionate share of costs in the estimated amount of **\$11,347.45**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Com #221H**

\_\_\_\_\_ Participate in the **Jack Sleeper Com #221H** for its Proportionate share of costs in the estimated amount of **\$11,982.00**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Fed Com #202H**

\_\_\_\_\_ Participate in the **Jack Sleeper Fed Com #202H** for its Proportionate share of costs in the estimated amount of **\$11,334.27**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Fed Com #203H**

\_\_\_\_\_ Participate in the **Jack Sleeper Fed Com #203H** for its Proportionate share of costs in the estimated amount of **\$11,334.27**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Fed Com #204H**

\_\_\_\_\_ Participate in the **Jack Sleeper Fed Com #204H** for its Proportionate share of costs in the estimated amount of **\$30,224.83**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Fed Com #217H**

\_\_\_\_\_ Participate in the **Jack Sleeper Fed Com #217H** for its Proportionate share of costs in the estimated amount of **\$11,347.45**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Fed Com #222H**

\_\_\_\_\_ Participate in the **Jack Sleeper Fed Com #222H** for its Proportionate share of costs in the estimated amount of **\$11,982.00**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Fed Com #223H**

\_\_\_\_\_ Participate in the **Jack Sleeper Fed Com #223H** for its Proportionate share of costs in the estimated amount of **\$11,982.00**

\_\_\_\_\_ Not to participate in the **Jack Sleeper Fed Com #224H**

\_\_\_\_\_ Participate in the **Jack Sleeper Fed Com #224H** for its Proportionate share of costs in the estimated amount of **\$11,982.00**

**R. E. Glasscock Oil & Gas Properties, LLC**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

|                  |  |                 |             |
|------------------|--|-----------------|-------------|
| DATE:            | January 15, 2018   | AFE NO.:        |             |
| WELL NAME:       | Jack Sleeper Com #201H   | FIELD:          | Purple Sage |
| LOCATION:        | Section 9&16-23S-28E   | MD/TVD:         | 19585/9518' |
| COUNTY/STATE:    | Eddy   | LATERAL LENGTH: | about 9600' |
| MRC W/:          |  |                 |             |
| GEOLOGIC TARGET: | Wolfcamp   |                 |             |
| REMARKS:         | Drill and complete a 2 mile horizontal upper Wolfcamp with 46 stages |                 |             |

|                                  | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
|----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| <b>INTANGIBLE COSTS</b>          |                  |                  |                  |                |                   |
| Land / Legal / Regulatory        | \$ 80,000        |                  |                  |                | \$ 80,000         |
| Location, Surveys & Damages      | 115,500          | 13,000           | 4,000            | 10,000         | 142,500           |
| Drilling                         | 828,500          |                  |                  |                | 828,500           |
| Cementing & Float Equip          | 219,000          |                  |                  |                | 219,000           |
| Logging / Formation Evaluation   |                  | 6,500            |                  |                | 6,500             |
| Mud Logging                      | 22,500           |                  | 25,000           |                | 47,500            |
| Mud Circulation System           | 73,250           |                  | 115,000          |                | 188,250           |
| Mud & Chemicals                  | 115,850          | 50,000           | 1,000            |                | 166,850           |
| Mud / Wastewater Disposal        | 175,000          |                  |                  |                | 175,000           |
| Freight / Transportation         | 25,000           | 24,000           |                  | \$-            | 49,000            |
| Rig Supervision / Engineering    | 163,200          | 119,400          | 7,200            | 18,000         | 307,800           |
| Drill Bits                       | 94,800           |                  |                  |                | 94,800            |
| Fuel & Power                     | 150,800          |                  |                  | \$-            | 150,800           |
| Water                            | 40,000           | 692,000          |                  |                | 732,000           |
| Drig & Completion Overhead       | 11,750           | 28,000           |                  |                | 37,750            |
| Plugging & Abandonment           |                  |                  |                  |                |                   |
| Directional Drilling, Surveys    | 324,000          |                  |                  |                | 324,000           |
| Completion Unit, Swab, CTU       |                  | 240,000          | 20,000           |                | 260,000           |
| Perforating, Wireline, Stickline |                  | 294,000          |                  |                | 294,000           |
| High Pressure Pump Truck         |                  | 126,500          |                  |                | 126,500           |
| Stimulation                      |                  | 4,048,000        |                  |                | 4,048,000         |
| Stimulation Flowback & Disp      |                  | 13,000           | 330,000          |                | 343,000           |
| Insurance                        | 35,253           |                  |                  |                | 35,253            |
| Labor                            | 137,000          | 67,000           | 5,000            |                | 209,000           |
| Rental - Surface Equipment       | 75,690           | 310,750          | 5,000            | 5,000          | 396,440           |
| Rental - Downhole Equipment      | 84,000           | 50,000           |                  | 10,000         | 154,000           |
| Rental - Living Quarters         | 87,280           | 39,880           |                  | \$-            | 127,160           |
| Contingency                      | 148,877          | 207,203          |                  | 3,010          | 359,090           |
| Operations Center                | 31,175           |                  |                  |                | 31,175            |
| <b>TOTAL INTANGIBLES &gt;</b>    | <b>3,126,425</b> | <b>6,327,233</b> | <b>512,200</b>   | <b>48,010</b>  | <b>10,011,868</b> |
| <b>TANGIBLE COSTS</b>            |                  |                  |                  |                |                   |
| Surface Casing                   | \$ 28,500        |                  |                  |                | \$ 28,500         |
| Intermediate Casing              | 89,450           |                  |                  |                | 89,450            |
| Drilling Liner                   | 328,035          |                  |                  |                | 328,035           |
| Production Casing                | 352,368          |                  |                  |                | 352,368           |
| Production Liner                 |                  |                  |                  |                |                   |
| Tubing                           |                  |                  | 57,000           |                | 57,000            |
| Wellhead                         | 80,000           |                  | 30,000           |                | 110,000           |
| Packers, Liner Hangers           |                  | 105,000          | 10,000           |                | 115,000           |
| Tanks                            |                  |                  |                  | 48,000         | 48,000            |
| Production Vessels               |                  |                  | 82,000           | 28,750         | 110,750           |
| Flow Lines                       |                  |                  | 90,000           | \$-            | 90,000            |
| Rod string                       |                  |                  |                  |                |                   |
| Artificial Lift Equipment        |                  |                  | 20,000           |                | 20,000            |
| Compressor                       |                  |                  |                  | 10,000         | 10,000            |
| Installation Costs               |                  |                  |                  | 70,000         | 70,000            |
| Surface Pumps                    |                  |                  | 5,000            | 2,000          | 7,000             |
| Non-controllable Surface         |                  |                  |                  | \$-            |                   |
| Non-controllable Downhole        |                  |                  |                  |                |                   |
| Downhole Pumps                   |                  |                  |                  |                |                   |
| Measurement & Meter Installation |                  |                  | 12,500           | 30,000         | 42,500            |
| Gas Conditioning / Dehydration   |                  |                  |                  | \$-            |                   |
| Interconnecting Facility Piping  |                  |                  |                  | 40,000         | 40,000            |
| Gathering / Bulk Lines           |                  |                  |                  | \$-            |                   |
| Valves, Dumps, Controllers       |                  |                  | 4,000            |                | 4,000             |
| Tank / Facility Containment      |                  |                  |                  | 13,200         | 13,200            |
| Flare Stack                      |                  |                  |                  | 11,550         | 11,550            |
| Electrical / Grounding           |                  |                  |                  | 6,600          | 6,600             |
| Communications / SCADA           |                  |                  |                  | \$-            |                   |
| Instrumentation / Safety         |                  |                  | 10,000           | 16,500         | 26,500            |
| <b>TOTAL TANGIBLES &gt;</b>      | <b>888,353</b>   | <b>105,000</b>   | <b>320,500</b>   | <b>280,800</b> | <b>1,594,653</b>  |
| <b>TOTAL COSTS &gt;</b>          | <b>4,014,778</b> | <b>6,432,233</b> | <b>832,700</b>   | <b>326,810</b> | <b>11,606,321</b> |

**PREPARED BY MATADOR PRODUCTION COMPANY:**

|                       |              |                        |            |
|-----------------------|--------------|------------------------|------------|
| Drilling Engineer:    | Blake Hermes | Asset Manager - WTX/NM | <u>WTE</u> |
| Completions Engineer: | Wayton Wolf  |                        | WTE        |
| Production Engineer:  | Jan Mosnes   |                        |            |

**MATADOR RESOURCES COMPANY APPROVAL:**

|                       |                        |               |
|-----------------------|------------------------|---------------|
| Executive VP, COO/CFO | VP - Res Engineering   | VP - Drilling |
| DEL                   | BMR                    | BG            |
| Executive VP, Legal   | Exec Dir - Exploration |               |
| CA                    | NLF                    |               |
| President             |                        |               |
| MVH                   |                        |               |

**NON OPERATING PARTNER APPROVAL:**

|               |                       |               |
|---------------|-----------------------|---------------|
| Company Name: | Working Interest (%): | Tax ID:       |
| Signed by:    | Date:                 |               |
| Title:        | Approval: Yes         | No (mark one) |

The costs on this AFE are estimated only and may not be complete or correct on any one's part or the total cost of the project. Funding restrictions approved under the AFE may be delayed up to 1 year after the well has been completed. In order to use this AFE, the Participant agrees to pay its pro-rata share of actual costs incurred, including legal, regulatory, transportation and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by any third party indemnity for Operator's well control and general liability under the participant's production Operator's certificate of insurance to the extent of the Operator's policy limits.

**MATADOR PRODUCTION COMPANY**  
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

|                  |  |                 |             |
|------------------|--|-----------------|-------------|
| DATE:            | January 15, 2019   | AFE NO.:        |             |
| WELL NAME:       | Jack Sleeper Com #215H   | FIELD:          | Purple Sage |
| LOCATION:        | Section 9& 16-23S-28E  | MD/TVD:         | 19757/9690' |
| COUNTY/STATE:    | Eddy   | LATERAL LENGTH: | about 9600' |
| MRC WI:          |  |                 |             |
| GEOLOGIC TARGET: | Wolfcamp   |                 |             |
| REMARKS:         | Drill and complete a 2 mile horizontal upper Wolfcamp with 46 stages |                 |             |

|                                  | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
|----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| <b>INTANGIBLE COSTS</b>          |                  |                  |                  |                |                   |
| Land / Legal / Regulatory        | \$ 80,000        | \$ -             | \$ -             | \$ -           | \$ 80,000         |
| Location, Surveys & Damages      | 115,500          | 13,000           | 4,000            | 10,000         | 142,500           |
| Drilling                         | 926,500          | -                | -                | -              | 926,500           |
| Cementing & Float Equip          | 219,000          | -                | -                | -              | 219,000           |
| Logging / Formation Evaluation   | -                | 6,500            | -                | -              | 6,500             |
| Mud Logging                      | 22,500           | -                | 25,000           | -              | 47,500            |
| Mud Circulation System           | 73,250           | -                | 115,000          | -              | 188,250           |
| Mud & Chemicals                  | 115,850          | 50,000           | 1,000            | -              | 166,850           |
| Mud / Wastewater Disposal        | 175,000          | -                | -                | -              | 175,000           |
| Freight / Transportation         | 25,000           | 24,000           | -                | \$-            | 49,000            |
| Rig Supervision / Engineering    | 163,200          | 119,400          | 7,200            | 18,000         | 307,800           |
| Drill Bits                       | 94,800           | -                | -                | -              | 94,800            |
| Fuel & Power                     | 150,800          | -                | -                | \$-            | 150,800           |
| Water                            | 40,000           | 692,000          | -                | -              | 732,000           |
| Drig & Completion Overhead       | 11,750           | 26,000           | -                | -              | 37,750            |
| Plugging & Abandonment           | -                | -                | -                | -              | -                 |
| Directional Drilling, Surveys    | 324,000          | -                | -                | -              | 324,000           |
| Completion Unit, Swab, CTU       | -                | 240,000          | 20,000           | -              | 260,000           |
| Perforating, Wireline, Slickline | -                | 294,000          | -                | -              | 294,000           |
| High Pressure Pump Truck         | -                | 126,500          | -                | -              | 126,500           |
| Stimulation                      | -                | 4,048,000        | -                | -              | 4,048,000         |
| Stimulation Flowback & Disp      | -                | 13,000           | 330,000          | -              | 343,000           |
| Insurance                        | 35,563           | -                | -                | -              | 35,563            |
| Labor                            | 137,000          | 67,000           | 5,000            | -              | 209,000           |
| Rental - Surface Equipment       | 75,690           | 310,750          | 5,000            | 5,000          | 396,440           |
| Rental - Downhole Equipment      | 94,000           | 50,000           | -                | 10,000         | 154,000           |
| Rental - Living Quarters         | 67,280           | 39,880           | -                | \$-            | 107,160           |
| Contingency                      | 148,893          | 207,203          | -                | 3,010          | 359,106           |
| Operations Center                | 31,175           | -                | -                | -              | 31,175            |
| <b>TOTAL INTANGIBLES &gt;</b>    | <b>3,126,750</b> | <b>6,327,233</b> | <b>512,200</b>   | <b>46,010</b>  | <b>10,012,193</b> |
| <b>TANGIBLE COSTS</b>            |                  |                  |                  |                |                   |
| Surface Casing                   | \$ 28,500        | \$ -             | \$ -             | \$ -           | \$ 28,500         |
| Intermediate Casing              | 99,450           | -                | -                | -              | 99,450            |
| Drilling Liner                   | 334,445          | -                | -                | -              | 334,445           |
| Production Casing                | 355,834          | -                | -                | -              | 355,834           |
| Production Liner                 | -                | -                | -                | -              | -                 |
| Tubing                           | -                | -                | 60,300           | -              | 60,300            |
| Wellhead                         | 80,000           | -                | 30,800           | -              | 110,800           |
| Packers, Liner Hangers           | -                | 105,000          | 10,000           | -              | 115,000           |
| Tanks                            | -                | -                | -                | 48,000         | 48,000            |
| Production Vessels               | -                | -                | 82,000           | 28,750         | 110,750           |
| Flow Lines                       | -                | -                | 90,000           | \$-            | 90,000            |
| Rod string                       | -                | -                | -                | -              | -                 |
| Artificial Lift Equipment        | -                | -                | 20,000           | -              | 20,000            |
| Compressor                       | -                | -                | -                | 10,000         | 10,000            |
| Installation Costs               | -                | -                | -                | 70,000         | 70,000            |
| Surface Pumps                    | -                | -                | 5,000            | 2,000          | 7,000             |
| Non-controllable Surface         | -                | -                | -                | \$-            | -                 |
| Non-controllable Downhole        | -                | -                | -                | -              | -                 |
| Downhole Pumps                   | -                | -                | -                | -              | -                 |
| Measurement & Meter Installation | -                | -                | 12,500           | 30,000         | 42,500            |
| Gas Conditioning / Dehydration   | -                | -                | -                | \$-            | -                 |
| Interconnecting Facility Piping  | -                | -                | -                | 40,000         | 40,000            |
| Gathering / Bulk Lines           | -                | -                | -                | \$-            | -                 |
| Valves, Dumps, Controllers       | -                | -                | 4,000            | 4,000          | 8,000             |
| Tank / Facility Containment      | -                | -                | -                | 13,200         | 13,200            |
| Flare Stack                      | -                | -                | -                | 11,550         | 11,550            |
| Electrical / Grounding           | -                | -                | -                | 6,600          | 6,600             |
| Communications / SCADA           | -                | -                | -                | \$-            | -                 |
| Instrumentation / Safety         | -                | -                | 10,000           | 16,500         | 26,500            |
| <b>TOTAL TANGIBLES &gt;</b>      | <b>898,229</b>   | <b>105,000</b>   | <b>323,800</b>   | <b>280,600</b> | <b>1,607,629</b>  |
| <b>TOTAL COSTS &gt;</b>          | <b>4,024,979</b> | <b>6,432,233</b> | <b>836,000</b>   | <b>326,610</b> | <b>11,619,822</b> |

**PREPARED BY MATADOR PRODUCTION COMPANY:**

|                       |              |                        |            |
|-----------------------|--------------|------------------------|------------|
| Drilling Engineer:    | Blake Hermes | Asset Manager - WTX/NM | <u>WTE</u> |
| Completions Engineer: | Wayton Wolf  |                        | WTE        |
| Production Engineer:  | Jan Moanes   |                        |            |

**MATADOR RESOURCES COMPANY APPROVAL:**

|                       |                        |               |
|-----------------------|------------------------|---------------|
| Executive VP, COO/CFO | VP - Res Engineering   | VP - Drilling |
| DEL                   | BMR                    | BG            |
| Executive VP, Legal   | Exec Dir - Exploration |               |
| CA                    | NLF                    |               |
| President             |                        |               |
| MVH                   |                        |               |

**NON OPERATING PARTNER APPROVAL:**

|               |                       |               |
|---------------|-----------------------|---------------|
| Company Name: | Working Interest (%): | Tax ID:       |
| Signed by:    | Date:                 |               |
| Title:        | Approval: Yes         | No (mark one) |

The costs on this AFE are estimates only and may not be obtained as set forth on any invoice form in the total cost of the project. Matador Production Company warrants that the AFE was prepared as of the date shown on the AFE. The Participant agrees to pay its proportionate share of all costs incurred, including legal, regulatory, insurance and other costs under the terms of the lease contract and operating agreement, regulatory costs in other agreements governing the well. If participants shall be covered by a third party for operations and control and general liability insurance, each participant shall provide a certificate of insurance in accordance with the annual schedule of the operator by the date of issue.

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

|                  |  |                 |              |
|------------------|--|-----------------|--------------|
| DATE:            | January 15, 2019   | AFE NO.:        |              |
| WELL NAME:       | Jack Sleeper Com #221H   | FIELD:          | Purple Sage  |
| LOCATION:        | Section 9&16-23S-28E   | MDTVD:          | 20417/10350' |
| COUNTY/STATE:    | Eddy   | LATERAL LENGTH: | about 9600'  |
| MRC WI:          |  |                 |              |
| GEOLOGIC TARGET: | Wolfcamp   |                 |              |
| REMARKS:         | Drill and complete a 2 mile horizontal Wolfcamp with 46 stages |                 |              |

|                                  | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
|----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| <b>INTANGIBLE COSTS</b>          |                  |                  |                  |                |                   |
| Land / Legal / Regulatory        | \$ 80,000        |                  |                  |                | \$ 80,000         |
| Location, Surveys & Damages      | 115,500          | 13,000           | 4,000            | 10,000         | 142,500           |
| Drilling                         | 1,150,500        |                  |                  |                | 1,150,500         |
| Cementing & Float Equip          | 214,000          |                  |                  |                | 214,000           |
| Logging / Formation Evaluation   |                  | 6,500            |                  |                | 6,500             |
| Mud Logging                      | 37,500           |                  | 25,000           |                | 62,500            |
| Mud Circulation System           | 93,500           |                  | 115,000          |                | 208,500           |
| Mud & Chemicals                  | 115,200          | 50,000           | 1,000            |                | 166,200           |
| Mud / Wastewater Disposal        | 185,000          |                  |                  |                | 185,000           |
| Freight / Transportation         | 25,000           | 24,000           |                  | \$-            | 49,000            |
| Rig Supervision / Engineering    | 206,400          | 119,400          | 7,200            | 18,000         | 351,000           |
| Drill Bits                       | 120,300          |                  |                  |                | 120,300           |
| Fuel & Power                     | 197,600          |                  |                  | \$-            | 197,600           |
| Water                            | 40,000           | 692,000          |                  |                | 732,000           |
| Drig & Completion Overhead       | 19,000           | 26,000           |                  |                | 45,000            |
| Plugging & Abandonment           |                  |                  |                  |                |                   |
| Directional Drilling, Surveys    | 357,000          |                  |                  |                | 357,000           |
| Completion Unit, Swab, CTU       |                  | 240,000          | 20,000           |                | 260,000           |
| Perforating, Wireline, Slickline |                  | 294,000          |                  |                | 294,000           |
| High Pressure Pump Truck         |                  | 126,500          |                  |                | 126,500           |
| Stimulation                      |                  | 4,048,000        |                  |                | 4,048,000         |
| Stimulation Flowback & Disp      |                  | 13,000           | 330,000          |                | 343,000           |
| Insurance                        | 36,751           |                  |                  |                | 36,751            |
| Labor                            | 132,000          | 67,000           | 5,000            |                | 204,000           |
| Rental - Surface Equipment       | 99,180           | 310,750          | 5,000            | 5,000          | 419,930           |
| Rental - Downhole Equipment      | 119,000          | 50,000           |                  | 10,000         | 179,000           |
| Rental - Living Quarters         | 81,860           | 39,880           |                  | \$-            | 121,740           |
| Contingency                      | 274,023          | 207,203          |                  | 3,010          | 484,236           |
| Operations Center                | 40,850           |                  |                  |                | 40,850            |
| <b>TOTAL INTANGIBLES &gt;</b>    | <b>3,740,164</b> | <b>6,327,233</b> | <b>512,200</b>   | <b>46,010</b>  | <b>10,625,607</b> |
| <b>TANGIBLE COSTS</b>            |                  |                  |                  |                |                   |
| Surface Casing                   | \$ 28,500        |                  |                  |                | \$ 28,500         |
| Intermediate Casing              | 99,450           |                  |                  |                | 99,450            |
| Drilling Liner                   | 356,880          |                  |                  |                | 356,880           |
| Production Casing                | 368,864          |                  |                  |                | 368,864           |
| Production Liner                 |                  |                  |                  |                |                   |
| Tubing                           |                  |                  | 61,200           |                | 61,200            |
| Wellhead                         | 60,000           |                  | 30,000           |                | 110,000           |
| Packers, Liner Hangers           |                  | 105,000          | 10,000           |                | 115,000           |
| Tanks                            |                  |                  |                  | 48,000         | 48,000            |
| Production Vessels               |                  |                  | 82,000           | 28,750         | 110,750           |
| Flow Lines                       |                  |                  | 90,000           | \$-            | 90,000            |
| Rod string                       |                  |                  |                  |                |                   |
| Artificial Lift Equipment        |                  |                  | 20,000           |                | 20,000            |
| Compressor                       |                  |                  |                  | 10,000         | 10,000            |
| Installation Costs               |                  |                  |                  | 70,000         | 70,000            |
| Surface Pumps                    |                  |                  | 5,000            | 2,000          | 7,000             |
| Non-controllable Surface         |                  |                  |                  | \$-            |                   |
| Non-controllable Downhole        |                  |                  |                  |                |                   |
| Downhole Pumps                   |                  |                  |                  |                |                   |
| Measurement & Meter Installation |                  |                  | 12,500           | 30,000         | 42,500            |
| Gas Conditioning / Dehydration   |                  |                  |                  | \$-            |                   |
| Interconnecting Facility Piping  |                  |                  |                  | 40,000         | 40,000            |
| Gathering / Bulk Lines           |                  |                  |                  | \$-            |                   |
| Valves, Dumps, Controllers       |                  |                  | 4,000            |                | 4,000             |
| Tank / Facility Containment      |                  |                  |                  | 13,200         | 13,200            |
| Flare Stack                      |                  |                  |                  | 11,550         | 11,550            |
| Electrical / Grounding           |                  |                  |                  | 6,600          | 6,600             |
| Communications / SCADA           |                  |                  |                  | \$-            |                   |
| Instrumentation / Safety         |                  |                  | 10,000           | 16,500         | 26,500            |
| <b>TOTAL TANGIBLES &gt;</b>      | <b>933,694</b>   | <b>105,000</b>   | <b>324,700</b>   | <b>280,600</b> | <b>1,643,994</b>  |
| <b>TOTAL COSTS &gt;</b>          | <b>4,673,857</b> | <b>6,432,233</b> | <b>836,900</b>   | <b>326,610</b> | <b>12,269,600</b> |

**PREPARED BY MATADOR PRODUCTION COMPANY:**

|                       |              |                        |            |
|-----------------------|--------------|------------------------|------------|
| Drilling Engineer:    | Blake Hermes | Asset Manager - WTX/NM | <u>WTE</u> |
| Completions Engineer: | Waylon Wolf  |                        | WTE        |
| Production Engineer:  | Jan Mosnes   |                        |            |

**MATADOR RESOURCES COMPANY APPROVAL:**

|                       |     |                        |     |               |    |
|-----------------------|-----|------------------------|-----|---------------|----|
| Executive VP, COO/CFO | DEL | VP - Res Engineering   | BMR | VP - Drilling | BG |
| Executive VP, Legal   | CA  | Exec Dir - Exploration | NLF |               |    |
| President             | MVH |                        |     |               |    |

**NON OPERATING PARTNER APPROVAL:**

|               |                       |               |
|---------------|-----------------------|---------------|
| Company Name: | Working Interest (%): | Tax ID:       |
| Signed by:    | Date:                 |               |
| Title:        | Approval: Yes         | No (mark one) |

The results on this AFE are estimates only and may not be identical to the actual results of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In a country the AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, regulatory, regulatory, make-up for 2 well costs or for the terms of the applicable joint operating agreement, regulatory and other agreement covering this well. Participants shall be bound by and effect their liability for Operator's well content and general liability insurance unless participant provides a separate well cost or for the terms of the applicable joint operating agreement, regulatory and other agreement covering this well. Participants shall be bound by and effect their liability for Operator's well content and general liability insurance unless participant provides a separate well cost or for the terms of the applicable joint operating agreement, regulatory and other agreement covering this well.

# MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

## ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

|                  |  |                 |             |
|------------------|--|-----------------|-------------|
| DATE:            | January 15, 2019   | AFE NO.:        |             |
| WELL NAME:       | Jack Sleeper Fed Com #202H   | FIELD:          | Purple Sage |
| LOCATION:        | Section 9&16-23S-28E   | MD/TVD:         | 19585/9518' |
| COUNTY/STATE:    | Eddy   | LATERAL LENGTH: | about 9600' |
| MRC W/:          |  |                 |             |
| GEOLOGIC TARGET: | Wolfcamp   |                 |             |
| REMARKS:         | Drill and complete a 2 mile horizontal upper Wolfcamp with 46 stages |                 |             |

| INTANGIBLE COSTS                 | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
|----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| Land / Legal / Regulatory        | \$ 80,000        | \$ -             | \$ -             | \$ -           | \$ 80,000         |
| Location, Surveys & Damages      | 115,500          | 13,000           | 4,000            | 10,000         | 142,500           |
| Drilling                         | 926,500          | -                | -                | -              | 926,500           |
| Cementing & Float Equip          | 219,000          | -                | -                | -              | 219,000           |
| Logging / Formation Evaluation   | -                | 6,500            | -                | -              | 6,500             |
| Mud Logging                      | 22,500           | -                | 25,000           | -              | 47,500            |
| Mud Circulation System           | 73,250           | -                | 115,000          | -              | 188,250           |
| Mud & Chemicals                  | 115,850          | 50,000           | 1,000            | -              | 166,850           |
| Mud / Wastewater Disposal        | 175,000          | -                | -                | -              | 175,000           |
| Freight / Transportation         | 25,000           | 24,000           | -                | -              | 49,000            |
| Rig Supervision / Engineering    | 163,200          | 119,400          | 7,200            | 18,000         | 307,800           |
| Drill Bits                       | 94,800           | -                | -                | -              | 94,800            |
| Fuel & Power                     | 150,800          | -                | -                | -              | 150,800           |
| Water                            | 40,000           | 692,000          | -                | -              | 732,000           |
| Drig & Completion Overhead       | 11,750           | 26,000           | -                | -              | 37,750            |
| Plugging & Abandonment           | -                | -                | -                | -              | -                 |
| Directional Drilling, Surveys    | 324,000          | -                | -                | -              | 324,000           |
| Completion Unit, Swab, CTU       | -                | 240,000          | 20,000           | -              | 260,000           |
| Perforating, Wireline, Slickline | -                | 294,000          | -                | -              | 294,000           |
| High Pressure Pump Truck         | -                | 126,500          | -                | -              | 126,500           |
| Stimulation                      | -                | 4,048,000        | -                | -              | 4,048,000         |
| Stimulation Flowback & Diap      | -                | 13,000           | 330,000          | -              | 343,000           |
| Insurance                        | 35,253           | -                | -                | -              | 35,253            |
| Labor                            | 137,000          | 67,000           | 5,000            | -              | 209,000           |
| Rental - Surface Equipment       | 75,690           | 310,750          | 5,000            | 5,000          | 396,440           |
| Rental - Downhole Equipment      | 94,000           | 50,000           | -                | 10,000         | 154,000           |
| Rental - Living Quarters         | 67,280           | 39,880           | -                | -              | 107,160           |
| Contingency                      | 148,877          | 207,203          | -                | 3,010          | 359,090           |
| Operations Center                | 31,175           | -                | -                | -              | 31,175            |
| <b>TOTAL INTANGIBLES &gt;</b>    | <b>3,126,425</b> | <b>6,327,233</b> | <b>512,200</b>   | <b>46,010</b>  | <b>10,011,868</b> |
| TANGIBLE COSTS                   | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
| Surface Casing                   | \$ 28,500        | \$ -             | \$ -             | \$ -           | \$ 28,500         |
| Intermediate Casing              | 99,450           | -                | -                | -              | 99,450            |
| Drilling Liner                   | 328,035          | -                | -                | -              | 328,035           |
| Production Casing                | 352,368          | -                | -                | -              | 352,368           |
| Production Liner                 | -                | -                | -                | -              | -                 |
| Tubing                           | -                | -                | 57,000           | -              | 57,000            |
| Wellhead                         | 80,000           | -                | 30,000           | -              | 110,000           |
| Packers, Liner Hangers           | -                | 105,000          | 10,000           | -              | 115,000           |
| Tanks                            | -                | -                | -                | 48,000         | 48,000            |
| Production Vessels               | -                | -                | 82,000           | 26,750         | 110,750           |
| Flow Lines                       | -                | -                | 90,000           | -              | 90,000            |
| Rod string                       | -                | -                | -                | -              | -                 |
| Artificial Lift Equipment        | -                | -                | 20,000           | -              | 20,000            |
| Compressor                       | -                | -                | -                | 10,000         | 10,000            |
| Installation Costs               | -                | -                | -                | 70,000         | 70,000            |
| Surface Pumps                    | -                | -                | 5,000            | 2,000          | 7,000             |
| Non-controllable Surface         | -                | -                | -                | -              | -                 |
| Non-controllable Downhole        | -                | -                | -                | -              | -                 |
| Downhole Pumps                   | -                | -                | -                | -              | -                 |
| Measurement & Meter Installation | -                | -                | 12,500           | 30,000         | 42,500            |
| Gas Conditioning / Dehydration   | -                | -                | -                | -              | -                 |
| Interconnecting Facility Piping  | -                | -                | -                | 40,000         | 40,000            |
| Gathering / Bulk Lines           | -                | -                | -                | -              | -                 |
| Valves, Dumps, Controllers       | -                | -                | 4,000            | 4,000          | 8,000             |
| Tank / Facility Containment      | -                | -                | -                | 13,200         | 13,200            |
| Flare Stack                      | -                | -                | -                | 11,550         | 11,550            |
| Electrical / Grounding           | -                | -                | -                | 6,600          | 6,600             |
| Communications / SCADA           | -                | -                | -                | -              | -                 |
| Instrumentation / Safety         | -                | -                | 10,000           | 16,500         | 26,500            |
| <b>TOTAL TANGIBLES &gt;</b>      | <b>888,353</b>   | <b>105,000</b>   | <b>320,500</b>   | <b>280,500</b> | <b>1,694,453</b>  |
| <b>TOTAL COSTS &gt;</b>          | <b>4,014,778</b> | <b>6,432,233</b> | <b>832,700</b>   | <b>326,610</b> | <b>11,806,321</b> |

**PREPARED BY MATADOR PRODUCTION COMPANY:**

|                                   |                                   |  |
|-----------------------------------|-----------------------------------|--|
| Drilling Engineer: Blake Hermes   | Asset Manager - WTX/NM <u>WTE</u> |  |
| Completions Engineer: Waylon Wolf | WTE                               |  |
| Production Engineer: Jan Mosnes   |                                   |  |

**MATADOR RESOURCES COMPANY APPROVAL:**

|                             |                              |                     |
|-----------------------------|------------------------------|---------------------|
| Executive VP, COO/CFO _____ | VP - Res Engineering _____   | VP - Drilling _____ |
| DEL                         | BMR                          | BG                  |
| Executive VP, Legal _____   | Exec Dir - Exploration _____ |                     |
| CA                          | NLF                          |                     |
| President _____             |                              |                     |
| MVH                         |                              |                     |

**NON OPERATING PARTNER APPROVAL:**

|                     |   |               |
|---------------------|---|---------------|
| Company Name: _____ | Working Interest (%): _____             | Tax ID: _____ |
| Signed by: _____    | Date: _____                             |               |
| Title: _____        | Approval: Yes _____ No (mark one) _____ |               |

The costs on this AFE are estimates only and may not be considered as a budget or any specific item in the total cost of the project. Taking into account the approved AFE may be subject to a 3% after the fact cost increase. In executing this AFE, the Field Owner agrees to bear the responsibility for all actual costs incurred including legal, contract, regulatory, insurance and other costs under the terms of the applicable and applicable agreement. The Field Owner warrants that the AFE represents the best estimate of the total project costs. The Field Owner warrants that the AFE represents the best estimate of the total project costs. The Field Owner warrants that the AFE represents the best estimate of the total project costs.

# MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

## ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

|                  |  |                 |              |
|------------------|--|-----------------|--------------|
| DATE:            | January 15, 2019   | AFE NO.:        |              |
| WELL NAME:       | Jack Sleeper Fed Com #222H                                     | FIELD:          | Purple Sage  |
| LOCATION:        | Section 9& 16-23S-28E  | MD/TVD:         | 20417/10350' |
| COUNTY/STATE:    | Eddy   | LATERAL LENGTH: | about 9600'  |
| MRC Wt:          |  |                 |              |
| GEOLOGIC TARGET: | Wolfcamp   |                 |              |
| REMARKS:         | Drill and complete a 2 mile horizontal Wolfcamp with 46 stages |                 |              |

|                                  | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
|----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| <b>INTANGIBLE COSTS</b>          |                  |                  |                  |                |                   |
| Land / Legal / Regulatory        | \$ 80,000        | \$ -             | \$ -             | \$ -           | \$ 80,000         |
| Location, Surveys & Damages      | 115,500          | 13,000           | 4,000            | 10,000         | 142,500           |
| Drilling                         | 1,150,500        | -                | -                | -              | 1,150,500         |
| Cementing & Float Equip          | 214,000          | -                | -                | -              | 214,000           |
| Logging / Formation Evaluation   | -                | 6,500            | -                | -              | 6,500             |
| Mud Logging                      | 37,500           | -                | 25,000           | -              | 62,500            |
| Mud Circulation System           | 93,500           | -                | 115,000          | -              | 208,500           |
| Mud & Chemicals                  | 115,200          | 50,000           | 1,000            | -              | 166,200           |
| Mud / Wastewater Disposal        | 185,000          | -                | -                | -              | 185,000           |
| Freight / Transportation         | 25,000           | 24,000           | -                | \$-            | 49,000            |
| Rig Supervision / Engineering    | 206,400          | 119,400          | 7,200            | 18,000         | 351,000           |
| Drill Bits                       | 120,300          | -                | -                | -              | 120,300           |
| Fuel & Power                     | 197,600          | -                | -                | \$-            | 197,600           |
| Water                            | 40,000           | 892,000          | -                | -              | 732,000           |
| Drig & Completion Overhead       | 19,000           | 26,000           | -                | -              | 45,000            |
| Plugging & Abandonment           | -                | -                | -                | -              | -                 |
| Directional Drilling, Surveys    | 357,000          | -                | -                | -              | 357,000           |
| Completion Unit, Swab, CTU       | -                | 240,000          | 20,000           | -              | 260,000           |
| Perforating, Wireline, Silckline | -                | 294,000          | -                | -              | 294,000           |
| High Pressure Pump Truck         | -                | 126,500          | -                | -              | 126,500           |
| Stimulation                      | -                | 4,048,000        | -                | -              | 4,048,000         |
| Stimulation Flowback & Disp      | -                | 13,000           | 330,000          | -              | 343,000           |
| Insurance                        | 36,751           | -                | -                | -              | 36,751            |
| Labor                            | 132,000          | 67,000           | 5,000            | -              | 204,000           |
| Rental - Surface Equipment       | 99,180           | 310,750          | 5,000            | 5,000          | 419,930           |
| Rental - Downhole Equipment      | 119,000          | 50,000           | -                | 10,000         | 179,000           |
| Rental - Living Quarters         | 81,860           | 39,880           | -                | \$-            | 121,740           |
| Contingency                      | 274,023          | 207,203          | -                | 3,010          | 484,236           |
| Operations Center                | 40,850           | -                | -                | -              | 40,850            |
| <b>TOTAL INTANGIBLES &gt;</b>    | <b>3,740,184</b> | <b>6,327,233</b> | <b>612,200</b>   | <b>46,010</b>  | <b>10,625,607</b> |
| <b>TANGIBLE COSTS</b>            |                  |                  |                  |                |                   |
| Surface Casing                   | \$ 28,500        | \$ -             | \$ -             | \$ -           | \$ 28,500         |
| Intermediate Casing              | 99,450           | -                | -                | -              | 99,450            |
| Drilling Liner                   | 356,880          | -                | -                | -              | 356,880           |
| Production Casing                | 368,864          | -                | -                | -              | 368,864           |
| Production Liner                 | -                | -                | -                | -              | -                 |
| Tubing                           | -                | -                | 61,200           | -              | 61,200            |
| Wellhead                         | 80,000           | -                | 30,000           | -              | 110,000           |
| Packers, Liner Mangers           | -                | 105,000          | 10,000           | -              | 115,000           |
| Tanks                            | -                | -                | -                | 48,000         | 48,000            |
| Production Vessels               | -                | -                | 82,000           | 28,750         | 110,750           |
| Flow Lines                       | -                | -                | 90,000           | \$-            | 90,000            |
| Rod string                       | -                | -                | -                | -              | -                 |
| Artificial Lift Equipment        | -                | -                | 20,000           | -              | 20,000            |
| Compressor                       | -                | -                | -                | 10,000         | 10,000            |
| Installation Costs               | -                | -                | -                | 70,000         | 70,000            |
| Surface Pumps                    | -                | -                | 5,000            | 2,000          | 7,000             |
| Non-controllable Surface         | -                | -                | -                | \$-            | -                 |
| Non-controllable Downhole        | -                | -                | -                | -              | -                 |
| Downhole Pumps                   | -                | -                | -                | -              | -                 |
| Measurement & Meter Installation | -                | -                | 12,500           | 30,000         | 42,500            |
| Gas Conditioning / Dehydration   | -                | -                | -                | \$-            | -                 |
| Interconnecting Facility Piping  | -                | -                | -                | 40,000         | 40,000            |
| Gathering / Bulk Lines           | -                | -                | -                | \$-            | -                 |
| Valves, Dumps, Controllers       | -                | -                | 4,000            | 4,000          | 8,000             |
| Tank / Facility Containment      | -                | -                | -                | 13,200         | 13,200            |
| Flare Stack                      | -                | -                | -                | 11,550         | 11,550            |
| Electrical / Grounding           | -                | -                | -                | 6,600          | 6,600             |
| Communications / SCADA           | -                | -                | -                | \$-            | -                 |
| Instrumentation / Safety         | -                | -                | 10,000           | 16,500         | 26,500            |
| <b>TOTAL TANGIBLES &gt;</b>      | <b>833,894</b>   | <b>105,000</b>   | <b>324,700</b>   | <b>250,800</b> | <b>1,643,994</b>  |
| <b>TOTAL COSTS &gt;</b>          | <b>4,673,857</b> | <b>6,432,233</b> | <b>836,900</b>   | <b>326,810</b> | <b>12,269,600</b> |

**PREPARED BY MATADOR PRODUCTION COMPANY:**

|                       |              |                        |                   |
|-----------------------|--------------|------------------------|-------------------|
| Drilling Engineer:    | Blake Hermes | Asset Manager - WTX/NM | <u>WTE</u><br>WTE |
| Completions Engineer: | Waylon Wolf  |                        |                   |
| Production Engineer:  | Jan Mosnes   |                        |                   |

**MATADOR RESOURCES COMPANY APPROVAL:**

|                       |                        |               |
|-----------------------|------------------------|---------------|
| Executive VP, COO/CFO | VP - Res Engineering   | VP - Drilling |
| DEL                   | BMR                    | BG            |
| Executive VP, Legal   | Exec Dir - Exploration |               |
| CA                    | NLF                    |               |
| President             |                        |               |
| MVH                   |                        |               |

**NON OPERATING PARTNER APPROVAL:**

|                     |   |               |
|---------------------|---|---------------|
| Company Name: _____ | Working Interest (%): _____   | Tax ID: _____ |
| Signed by: _____    | Date: _____   |               |
| Title: _____        | Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one) |               |

The data on this AFE are not audited and are only to be used as an estimate of the cost of the project. Funding obligations are not guaranteed. Under the AFE, the Participant agrees to pay its share of the costs of the project, including legal, auditing, engineering, geology, and other costs, under the terms of the applicable joint operating agreement, regulatory order or other agreement governing the well. Participants shall be covered by and hold proprietary for the Operator's well control and general liability insurance unless participant provides coverage reflecting its own resources or an insurable interest to the Operator by the date of well.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

Case No. 20327

**AFFIDAVIT OF NOTICE**

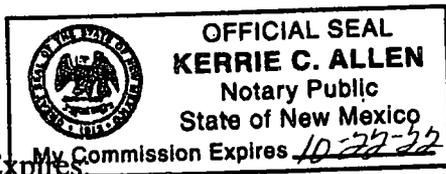
COUNTY OF SANTA FE    )  
  ) ss.  
STATE OF NEW MEXICO   )

James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Matador Production Company.
3. Matador Production Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Regulations.

  
\_\_\_\_\_  
James Bruce

SUBSCRIBED AND SWORN TO before me this 3<sup>rd</sup> day of April, 2019 by James Bruce.



My Commission Expires \_\_\_\_\_

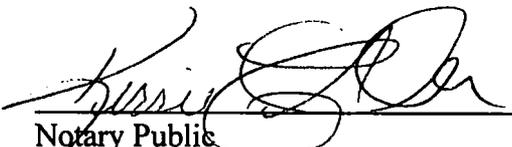
  
\_\_\_\_\_  
Notary Public

EXHIBIT 5A

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

March 12, 2019

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

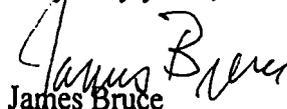
Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Matador Production Company, regarding five Wolfcamp wells in the W½ of Section 9 and the W½ of Section 16, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, April 4, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Wednesday, March 28, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

  
James Bruce

Attorney for Matador Production Company

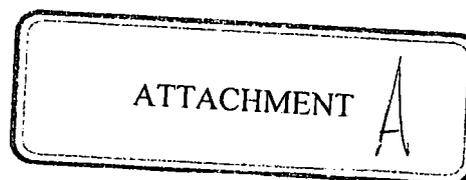


EXHIBIT A

Farris C. Joseph

 SW 28th Road  
Miami, Florida 33129

Llano Natural Resources, LLC

4920 South Loop 289  
Lubbock, Texas 79414

Precious Lady Holdings, LLC

P. O. Box 50215  
Midland, Texas 79710

Michael D. Glasscock

P. O. Box 50215  
Midland, Texas 79710

R. E. Glasscock Oil & Gas Properties, LLC

P. O. Box 50215  
 land, Texas 79710

OXY USA Inc.

5 Greenway Plaza, Ste 110  
Houston, TX 77046-0521

Tundra Ad3, LP

2100 Ross Ave Ste 1870, LB-9  
Dallas, TX 75201-6773

George P. Murphy

P. O. Box 167  
Odessa, Texas 79760

Hugh Richard Braymer

1421 Walnut St  
Chillicothe, MO 64601



John R. Wiley  
168 Green Valley Drive  
Blyth, CA 92225

Estate of George H. Norton  
P. O. Box 4837  
Palm Springs, CA 92263

Margaret Hall  
820 Howard Street  
Marina de Rey, CA 90292

Marjorie W. Pfof  
P. O. Box 1087  
Manhattan, KS 66505

Marjorie W. Pfof  
1506 E. Grove Street  
Bloomington, IL 61701

Marcia Pfof Lewis  
703 University Village, Apt. L  
Columbia, MO 65103

O. W. Coffman  
c/o Donald Hugh Braymer  
401 East Hayward  
Meadville, MO 64659

O. W. Coffman  
c/o Richard Braymer  
12908 State Route 33  
Kearney, MO 64060

Marathon Oil Permian, LLC  
5555 San Felipe Street  
Houston, Texas 77056

Novo Oil and Gas Northern Delaware, LLC  
1001 West Wilshire Blvd., Suite 206  
Oklahoma City, OK 73116

| SENDER: COMPLETE THIS SECTION  |  | COMPLETE THIS SECTION ON DELIVERY  |  |
|--|--|--|--|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> |  | <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p> <p>B. Received by (Printed Name) <i>Conrad Glass</i> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No</p>  |  |
| <p>1. Article Addressed to:</p> <p>R. E. Glasscock Oil &amp; Gas Properties, LLC<br/>P. O. Box 50215<br/>Midland, Texas 79710</p>  |  | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®<br/> <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™<br/> <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery<br/> <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise<br/> <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |  |
| <p>2. Article Number: 7018 2290 0000 3424 1595</p>   |  | <p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>  |  |

7018 2290 0000 3424 1502

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| Extra Services & Fees (check box, add fee as appropriate)  |  |
| <input type="checkbox"/> Return Receipt (hardcopy) \$  |  |
| <input type="checkbox"/> Return Receipt (electronic) \$  |  |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$                                   |  |
| Postage \$   |  |
| Total Postage and Fees \$  |  |
| Sent To  | Marjorie W. Pfost<br>1506 E. Grove Street<br>Bloomington, IL 61701 |
| Street and Apt. No., or P.O. Box   |  |
| City, State, ZIP+4®  |  |
| PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions                       |  |

7018 2290 0000 3424 1595

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| OFFICIAL USE   |  |
| Certified Mail Fee \$  | Postmark Here  |
| Extra Services & Fees (check box, add fee as appropriate)  |  |
| <input type="checkbox"/> Return Receipt (hardcopy) \$  |  |
| <input type="checkbox"/> Return Receipt (electronic) \$  |  |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$                                   |  |
| Postage \$   |  |
| Total Postage and Fees \$  |  |
| Sent To  | R. E. Glasscock Oil & Gas Properties, LLC<br>P. O. Box 50215<br>Midland, Texas 79710 |
| Street and Apt. No., or P.O. Box   |  |
| City, State, ZIP+4®  |  |
| PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions                       |  |

| SENDER: COMPLETE THIS SECTION  |  | COMPLETE THIS SECTION ON DELIVERY   |  |
|--|--|---|--|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> |  | <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p> <p>B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No</p>  |  |
| <p>1. Article Addressed to:</p> <p>Marjorie W. Pfost<br/>1506 E. Grove Street<br/>Bloomington, IL 61701</p>  |  | <p>3. Service Type</p> <p><input type="checkbox"/> Priority Mail Express®<br/> <input type="checkbox"/> Registered Mail™<br/> <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery<br/> <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise<br/> <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |  |
| <p>2. Article Number: 7018 2290 0000 3424 1502</p>   |  | <p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>   |  |

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael D. Glasscock  
P. O. Box 50215  
Midland, Texas 79710

9590 9402 3453 7275 3661 73

2. Article Number (Transfer from service label)

7018 2290 0000 3424 1601

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*[Signature]*  Agent  Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:  No

*Conwe Glasscock*

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Certified Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

(over \$500)

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Certified Mail Fee

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- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees \$

Sent To

Precious Lady Holdings, LLC  
P. O. Box 50215  
Midland, Texas 79710

Street and Apt. No., or P

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees \$

Sent To

Michael D. Glasscock  
P. O. Box 50215  
Midland, Texas 79710

Street and Apt. No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Postmark  
Here

7018 2290 0000 3424 1601

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Precious Lady Holdings, LLC  
P. O. Box 50215  
Midland, Texas 79710

9590 9402 3453 7275 3661 80

2. Article Number (Transfer from service label)

7018 2290 0000 3424 1618

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*[Signature]*  Agent  Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Insured Mail (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

*Mat JS*

Domestic Return Receipt

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Llano Natural Resources, LLC  
4920 South Loop 289  
Lubbock, Texas 79414

9590 9402 3453 7275 3661 97

2. Article Number

7018 2290 0000 3424 1625

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 *Sharon McKenzie*  Agent  
 Addressee

B. Received by (Printed Name) *Sharon McKenzie* C. Date of Delivery *3-26-19*

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type
- |  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                     | <input type="checkbox"/> Priority Mail Express®                     |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™                           |
| <input checked="" type="checkbox"/> Certified Mail®          | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | <input type="checkbox"/> Return Receipt for Merchandise             |
| <input type="checkbox"/> Collect on Delivery                 | <input type="checkbox"/> Signature Confirmation™                    |
| <input type="checkbox"/> Restricted Delivery                 | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

PS Form 3811, July 2015 PSN 7530-02-000-9053

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*Mat JS*

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 Return Receipt (hardcopy) \$  
 Return Receipt (electronic) \$  
 Certified Mail Restricted Delivery \$  
 Adult Signature Required \$  
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$  
 Total Postage and Fees \$

Sent To *Marathon Oil Permian, LLC*  
 5555 San Felipe Street  
 Houston, Texas 77056  
 Street and Apt. No., or P.O.  
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3424 1465

7018 2290 0000 3424 1625

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Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy) \$  
 Return Receipt (electronic) \$  
 Certified Mail Restricted Delivery \$  
 Adult Signature Required \$  
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$  
 Total Postage and Fees \$

Sent To *Llano Natural Resources, LLC*  
 4920 South Loop 289  
 Lubbock, Texas 79414  
 Street and Apt. No., or P.O.  
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marathon Oil Permian, LLC  
5555 San Felipe Street  
Houston, Texas 77056

9590 9402 3453 7275 3607 44

7018 2290 0000 3424 1465

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 *Jacob Bonilla*  Agent  
 Addressee

B. Received by (Printed Name) *Jacob Bonilla* C. Date of Delivery *3/19/19*

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type
- |  |   |
|--|---|
| <input type="checkbox"/> Adult Signature                     | <input type="checkbox"/> Priority Mail Express®                     |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™                           |
| <input checked="" type="checkbox"/> Certified Mail®          | <input type="checkbox"/> Registered Mail Restricted Delivery        |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | <input type="checkbox"/> Return Receipt for Merchandise             |
| <input type="checkbox"/> Collect on Delivery                 | <input type="checkbox"/> Signature Confirmation™                    |
| <input type="checkbox"/> Delivery Restricted Delivery        | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

*Mat JS*

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Estate of George H. Norton  
P. O. Box 4837  
Palm Springs, CA 92263

9590 9402 3453 7275 3661 04

2. 7018 2290 0000 3424 1526

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Adele Norton*  Agent  
 Addressee

B. Received by (Printed Name) *Adele Norton* C. Date of Delivery *3/18/19*

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

*Mat JS*

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**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
  - Return Receipt (electronic) \$
  - Certified Mail Restricted Delivery \$
  - Adult Signature Required \$
  - Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To John R. Wiley  
168 Green Valley Drive  
Street and Apt. No., or Blyth, CA 92225

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

045T 424E 0000 3424 1540 7018 2290 0000 3424 1540

Postmark Here

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
  - Return Receipt (electronic) \$
  - Certified Mail Restricted Delivery \$
  - Adult Signature Required \$
  - Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To Estate of George H. Norton  
P. O. Box 4837  
Street and Apt. No. Palm Springs, CA 92263

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John R. Wiley  
168 Green Valley Drive  
Blyth, CA 92225

9590 9402 3453 7275 3661 11

2. Article 7018 2290 0000 3424 1540

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Sharilyn R. Wiley*  Agent  
 Addressee

B. Received by (Printed Name) *Sharilyn R. Wiley* C. Date of Delivery *3/18/19*

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

*Mat JS*

7018 2290 0000 3424 1526

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 O. W. Coffman  
 c/o Richard Braymer  
 12908 State Route 33  
 Kearney, MO 64060

2. Article Number (Transfer from service label)  
 7018 2290 0000 3424 1472

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
*X. W. Coffman*  Agent  Addressee

B. Received by (Printed Name)  
*W. T. CHARD Braymer*

C. Date of Delivery  
*MAR 18 2019*

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type  
 Adult Signature  Priority Mail Express®  
 Adult Signature Restricted Delivery  Registered Mail™  
 Certified Mail®  Registered Mail Restricted Delivery  
 Certified Mail Restricted Delivery  Return Receipt for Merchandise  
 Collect on Delivery  Signature Confirmation™  
 Collect on Delivery Restricted Delivery  Signature Confirmation Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™  
 CERTIFIED MAIL® RECEIPT  
 Domestic Mail Only**

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy) \$  
 Return Receipt (electronic) \$  
 Certified Mail Restricted Delivery \$  
 Adult Signature Required \$  
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$  
 Total Postage and Fees \$  
 Sent To OXY USA Inc.  
 5 Greenway Plaza, Ste 110  
 Houston, TX 77046-0521

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3424 1588

7018 2290 0000 3424 1472

**U.S. Postal Service™  
 CERTIFIED MAIL® RECEIPT  
 Domestic Mail Only**

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy) \$  
 Return Receipt (electronic) \$  
 Certified Mail Restricted Delivery \$  
 Adult Signature Required \$  
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$  
 Total Postage and Fees \$  
 Sent To O. W. Coffman  
 c/o Richard Braymer  
 12908 State Route 33  
 Kearney, MO 64060

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 OXY USA Inc.  
 5 Greenway Plaza, Ste 110  
 Houston, TX 77046-0521

2. Article Number (Transfer from service label)  
 7018 2290 0000 3424 1588

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
*X. James E Beard*  Agent  Addressee

B. Received by (Printed Name)  
*JAMES BEARD*

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type  
 Adult Signature  Priority Mail Express®  
 Adult Signature Restricted Delivery  Registered Mail™  
 Certified Mail®  Registered Mail Restricted Delivery  
 Certified Mail Restricted Delivery  Return Receipt for Merchandise  
 Collect on Delivery  Signature Confirmation™  
 Collect on Delivery Restricted Delivery  Signature Confirmation Restricted Delivery

Domestic Return Receipt

*Met JS*

| SENDER: COMPLETE THIS SECTION  |  | COMPLETE THIS SECTION ON DELIVERY   |  |
|--|--|---|--|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> |  | <p>A. Signature<br/> <input checked="" type="checkbox"/> <i>Katey Nixon</i> <input type="checkbox"/> Agent<br/> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Katey Nixon</i> C. Date of Delivery <i>7-16</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>           If YES, enter delivery address below: <input type="checkbox"/> No</p>   |  |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Novo Oil and Gas Northern Delaware, LLC<br/>           1001 West Wilshire Blvd., Suite 206<br/>           Oklahoma City, OK 73116</p>   |  | <p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®<br><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™<br><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery<br><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise<br><input type="checkbox"/> Signature Confirmation™<br><input type="checkbox"/> Signature Confirmation Restricted Delivery<br><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) |  |
| <p>9590 9402 3453 7275 3607 37</p>   |  | <p>2. <u>7018 2290 0000 3424 1458</u></p>   |  |
| PS Form 3811, July 2015 PSN 7530-02-000-9053   |  | Domestic Return Receipt   |  |

2917 4248 0000 3424 1632

| U.S. Postal Service™<br>CERTIFIED MAIL® RECEIPT<br>Domestic Mail Only   |               |
|---|---------------|
| For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®   |               |
| OFFICIAL USE  |               |
| <p>Certified Mail Fee \$</p> <p>Extra Services &amp; Fees (check box, add fee as appropriate)</p> <input type="checkbox"/> Return Receipt (hardcopy) \$<br><input type="checkbox"/> Return Receipt (electronic) \$<br><input type="checkbox"/> Certified Mail Restricted Delivery \$<br><input type="checkbox"/> Adult Signature Required \$<br><input type="checkbox"/> Adult Signature Restricted Delivery \$ | Postmark Here |
| Postage \$  |               |
| Total Postage and Fees \$   |               |
| Sent To <i>Farris C. Joseph</i>   |               |
| Street and Apt. No., or P.O. Box No. <i>369 SW 28th Road</i>  |               |
| City, State, ZIP+4® <i>Miami, Florida 33129</i>   |               |
| PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions  |               |

| U.S. Postal Service™<br>CERTIFIED MAIL® RECEIPT<br>Domestic Mail Only   |               |
|---|---------------|
| For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®   |               |
| OFFICIAL USE  |               |
| <p>Certified Mail Fee \$</p> <p>Extra Services &amp; Fees (check box, add fee as appropriate)</p> <input type="checkbox"/> Return Receipt (hardcopy) \$<br><input type="checkbox"/> Return Receipt (electronic) \$<br><input type="checkbox"/> Certified Mail Restricted Delivery \$<br><input type="checkbox"/> Adult Signature Required \$<br><input type="checkbox"/> Adult Signature Restricted Delivery \$ | Postmark Here |
| Postage \$  |               |
| Total Postage and Fees \$   |               |
| Sent To <i>Novo Oil and Gas Northern Delaware, LLC</i>  |               |
| Street and Apt. No., or P.O. Box No. <i>1001 West Wilshire Blvd., Suite 206</i>   |               |
| City, State, ZIP+4® <i>Oklahoma City, OK 73116</i>  |               |
| PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions  |               |

7018 2290 0000 3424 1458

| SENDER: COMPLETE THIS SECTION  |  | COMPLETE THIS SECTION ON DELIVERY  |  |
|--|--|--|--|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> |  | <p>A. Signature<br/> <input checked="" type="checkbox"/> <i>F. Joseph</i> <input type="checkbox"/> Agent<br/> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>F. Joseph</i> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>           If YES, enter delivery address below: <input type="checkbox"/> No</p>  |  |
| <p>1. Article Addressed to:</p> <p style="text-align: center;">Farris C. Joseph<br/>           369 SW 28th Road<br/>           Miami, Florida 33129</p>  |  | <p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®<br><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™<br><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery<br><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise<br><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™<br><input type="checkbox"/> Signature Confirmation Restricted Delivery |  |
| <p>9590 9402 3453 7275 3662 03</p>   |  | <p>2. A <u>7018 2290 0000 3424 1632</u></p>  |  |
| PS Form 3811, July 2015 PSN 7530-02-000-9053   |  | Domestic Return Receipt  |  |

*Mat JS*

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 Domestic Mail Only

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**OFFICIAL USE**

7018 2290 0000 3424 1571

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postmark  
Here

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To Tundra Ad3, LP  
2100 Ross Ave Ste 1870, LB-9  
Dallas, TX 75201-6773

Street and Apt. No., or P.O. Box No. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

*Tundra Ad3, LP  
 2100 Ross Ave Ste 1870, LB-9  
 Dallas, TX 75201-6773*

9590 9402 3453 7275 3661 42

2. Article Number

7018 2290 0000 3424 1571

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  Addressee  
*x K Jones*

B. Received by (Printed Name) Kayla Jones

C. Date of Delivery 3/29/19

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below: \_\_\_\_\_

3. Service Type

Adult Signature  Priority Mail Express®

Adult Signature Restricted Delivery  Registered Mail™

Certified Mail®  Registered Mail Restricted Delivery

Certified Mail Restricted Delivery  Return Receipt for Merchandise

Collect on Delivery  Signature Confirmation™

Collect on Delivery Restricted Delivery  Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

*Matt JS*

7018 2290 0000 3424 1533

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*Domestic Mail Only*

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**OFFICIAL USE**

|  |    |
|--|----|
| Certified Mail Fee   | \$ |
| Extra Services & Fees (check box, add fee as appropriate)    |    |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ |
| <input type="checkbox"/> Adult Signature Required            | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage  | \$ |
| Total Postage and Fees                                       | \$ |

Postmark  
Here

|                      |                         |
|----------------------|-------------------------|
| Sent To              | Margaret Hall           |
| Street and Apt. No., | 820 Howard Street       |
| City, State, ZIP+4®  | Marina de Rey, CA 90292 |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3424 1496

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**OFFICIAL USE**

|  |    |
|--|----|
| Certified Mail Fee   | \$ |
| Extra Services & Fees (check box, add fee as appropriate)    |    |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ |
| <input type="checkbox"/> Adult Signature Required            | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage  | \$ |
| Total Postage and Fees                                       | \$ |

Postmark  
Here

|                                  |   |
|----------------------------------|---|
| Sent To                          | J. W. Corlman                               |
| Street and Apt. No., or P.O. Box | c/o Donald Hugh Braymer<br>401 East Hayward |
| City, State, ZIP+4®              | Meadville, MO 64659                         |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ \_\_\_\_\_
- Return Receipt (electronic) \$ \_\_\_\_\_
- Certified Mail Restricted Delivery \$ \_\_\_\_\_
- Adult Signature Required \$ \_\_\_\_\_
- Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postmark  
Here

Postage

\$

Total Postage and Fees

\$

Sent To George P. Murphy  
P. O. Box 167  
Street and Apt. No., Odessa, Texas 79760

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3424 1564

James Bruce  
P.O. Box 1056  
Santa Fe, New Mexico 87504

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

**CERTIFIED MAIL®**

\$7.00<sup>00</sup>  
US POSTAGE  
FIRST-CLASS

071V00607931  
87501  
000113423



7018 2290 0000 3424 1564

3-16-19

NSM

George P. Murphy  
P. O. Box 167  
Odessa, Texas 79760

3-R

NS

87504>10!

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**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ \_\_\_\_\_
- Return Receipt (electronic) \$ \_\_\_\_\_
- Certified Mail Restricted Delivery \$ \_\_\_\_\_
- Adult Signature Required \$ \_\_\_\_\_
- Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postmark  
Here

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt. No., or

City, State, ZIP+4®

Marcia Pfof Lewis  
 703 University Village, Apt. L  
 Columbia, MO 65103

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3424 1489

James Bruce  
 P.O. Box 1056  
 Santa Fe, New Mexico 87504

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
 OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

**CERTIFIED MAIL®**

\$7.00  
 US POSTAGE  
 FIRST-CLASS

071V00607931  
 87501  
 000113402



7018 2290 0000 3424 1489

*Handwritten signature*

Marcia Pfof Lewis  
 703 University Village, Apt. L  
 Columbia, MO 65103

I A  
 87504>1056

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

7018 2290 0000 3424 1519

Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postmark  
 Here

Postage  
 \$ \_\_\_\_\_

Total Postage and Fee  
 \$ \_\_\_\_\_

Sent To **Marjorie W. Pfost**  
**P. O. Box 1087**  
**Manhattan, KS 66505**

Street and Apt. No., or PO Box No.

City, State, ZIP+4\*

PS Form 3800, April 2015 PSN 7580-02-000-9047 See Reverse for Instructions

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
 OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**CERTIFIED MAIL®**

James Bruce  
 P.O. Box 1056  
 Santa Fe, New Mexico 87504

\$7.00<sup>0</sup>  
 US POSTAGE  
 FIRST-CLASS

071V00607931  
 87501  
 000113406



7018 2290 0000 3424 1519

NAME

1st  
 2nd  
 3rd

3/22

RTS  
 VAC

2-1-15  
 3/22/15

Marjorie W. Pfost  
 P. O. Box 1087  
 Manhattan, KS 66505

VAC



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**OFFICIAL USE**

7018 2290 0000 3424 1557

Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postmark  
 Here

Postage  
 \$ \_\_\_\_\_

Total Postage and Fees  
 \$ \_\_\_\_\_

Sent To  
 Hugh Richard Braymer  
 1421 Walnut St  
 Street and Apt. No., or Chillicothe, MO 64601  
 City, State, ZIP+4\*

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

James Bruce  
 P.O. Box 1056  
 Santa Fe, New Mexico 87504

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
 OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**CERTIFIED MAIL®**

\$7.00<sup>00</sup>  
 US POSTAGE  
 FIRST-CLASS  
 071V00607931  
 87501  
 000113416



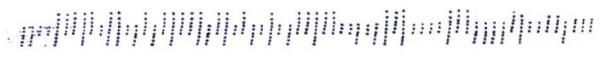
7018 2290 0000 3424 1557

NSN

NSN

Hugh Richard Braymer  
 1421 Walnut St  
 Chillicothe, MO 64601

6460101421075005



CARLSBAD  
**CURRENT-ARGUS**

**AFFIDAVIT OF PUBLICATION**

**Ad No.**  
**0001280747**

JAMES BRUCE ATTORNEY AT LAW  
PO BOX 1056

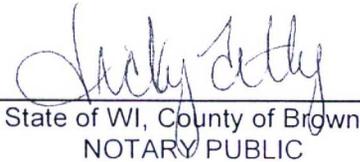
SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

03/21/19

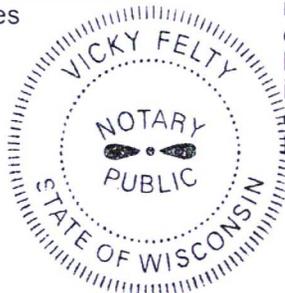
  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this  
21st of March 2019.

  
\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC

9-19-21

My Commission Expires



Ad#: 0001280747  
P O : 0001280747  
# of Affidavits : 0.00

**NOTICE**

To: Farris C. Joseph, Llano Natural Resources LLC, Precious Lady Holdings LLC, Michael D. Glasscock, R.E. Glasscock Oil & Gas Properties LLC, Marathon Oil Permian LLC, OXY USA Inc., Tundra Ad3 LP, George P. Murphy, John R. Wiley, George H. Norton, Margaret Hall, Marjorie W. Pfost, Marcia Pfost Lewis, O.W. Coffman, Richard Braymer, Donald Hugh Braymer, Novo Oil & Gas Northern Delaware, LLC, and Hugh Richard Braymer, or your heirs, devisees, successors, or assigns: Matador Production Company has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying a horizontal spacing unit comprised of the W/2 of Section 9 and the W/2 of Section 16, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to:

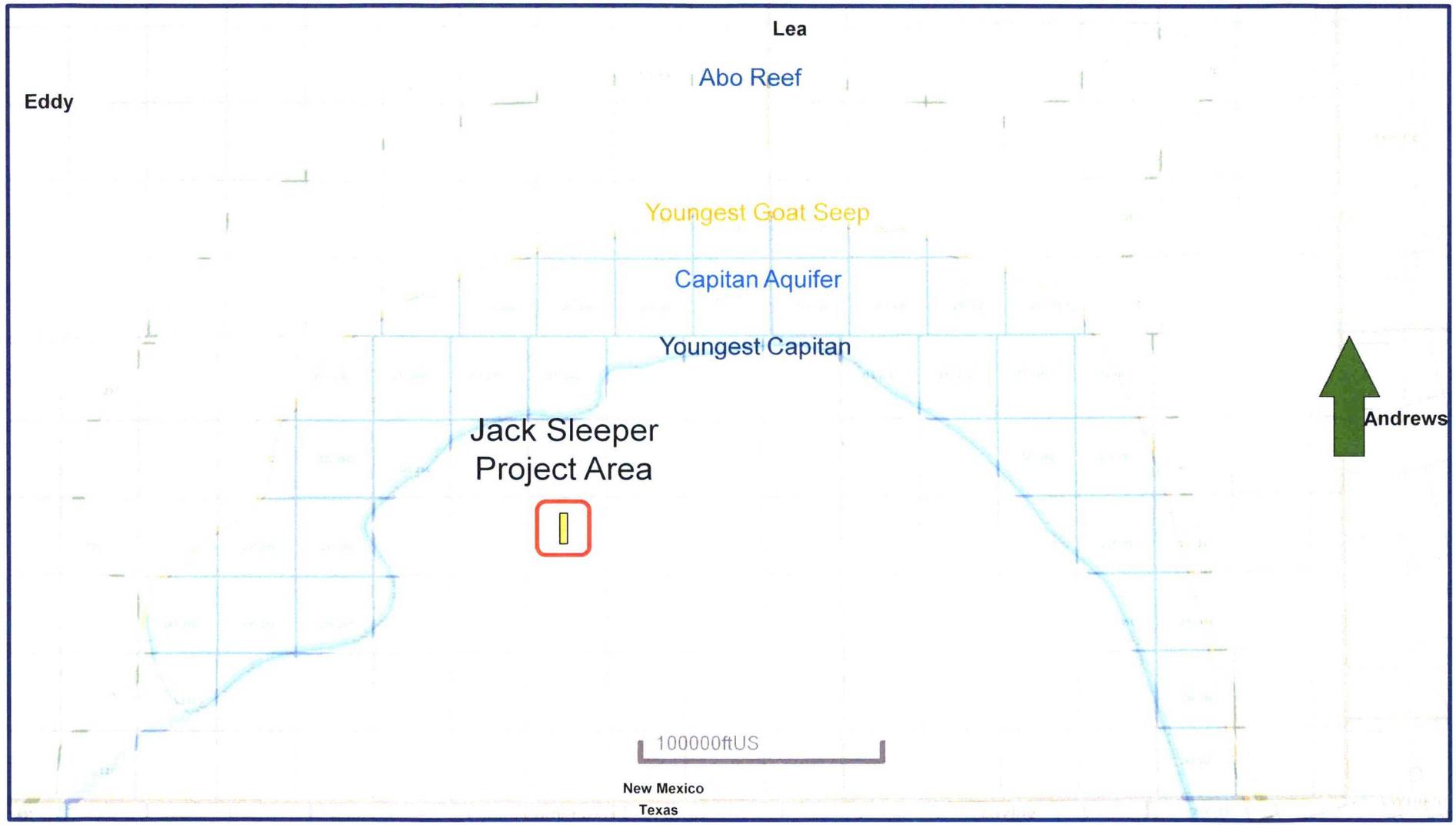
- (a) The Jack Sleeper Com. Well No. 201H, with a first take point in the SW/4SW/4 of Section 16 and a final take point in the NW/4NW/4 of Section 9;
- (b) The Jack Sleeper Com. Well No. 215H, with a first take point in the SW/4SW/4 of Section 16 and a final take point in the NW/4NW/4 of Section 9;
- (c) The Jack Sleeper Com. Well No. 221H, with a first take point in the SW/4SW/4 of Section 16 and a final take point in the NW/4NW/4 of Section 9;
- (d) The Jack Sleeper Com. Well No. 202H, with a first take point in the SE/4SW/4 of Section 16 and a final take point in the NE/4NW/4 of Section 9; and
- (e) The Jack Sleeper Com. Well No. 222H, with a first take point in the SE/4SW/4 of Section 16 and a final take point in the NE/4NW/4 of Section 9.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on Thursday, April 4, 2019 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately 1-1/2 miles north of Loving, New Mexico.

Pub: March 21, 2019 #1280747

EXHIBIT 

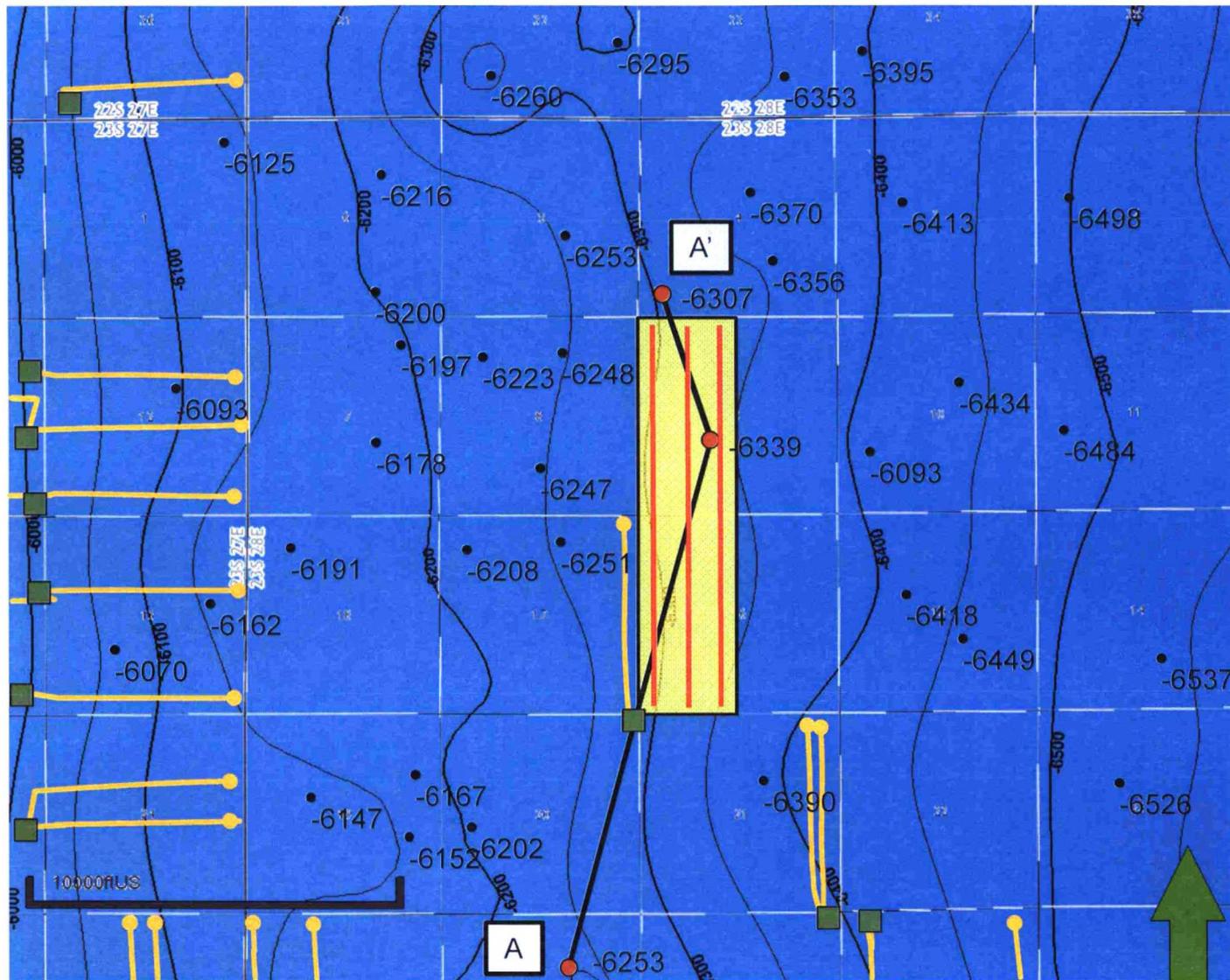
# Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Locator Map



Jack Sleeper Com 201H, 202H, 215H, 221H & 222H



# Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Structure Map (Top Wolfcamp Subsea)

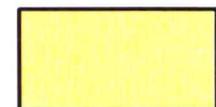


## Map Legend

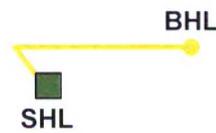
Jack Sleeper Wells



Project Area



Wolfcamp Producers

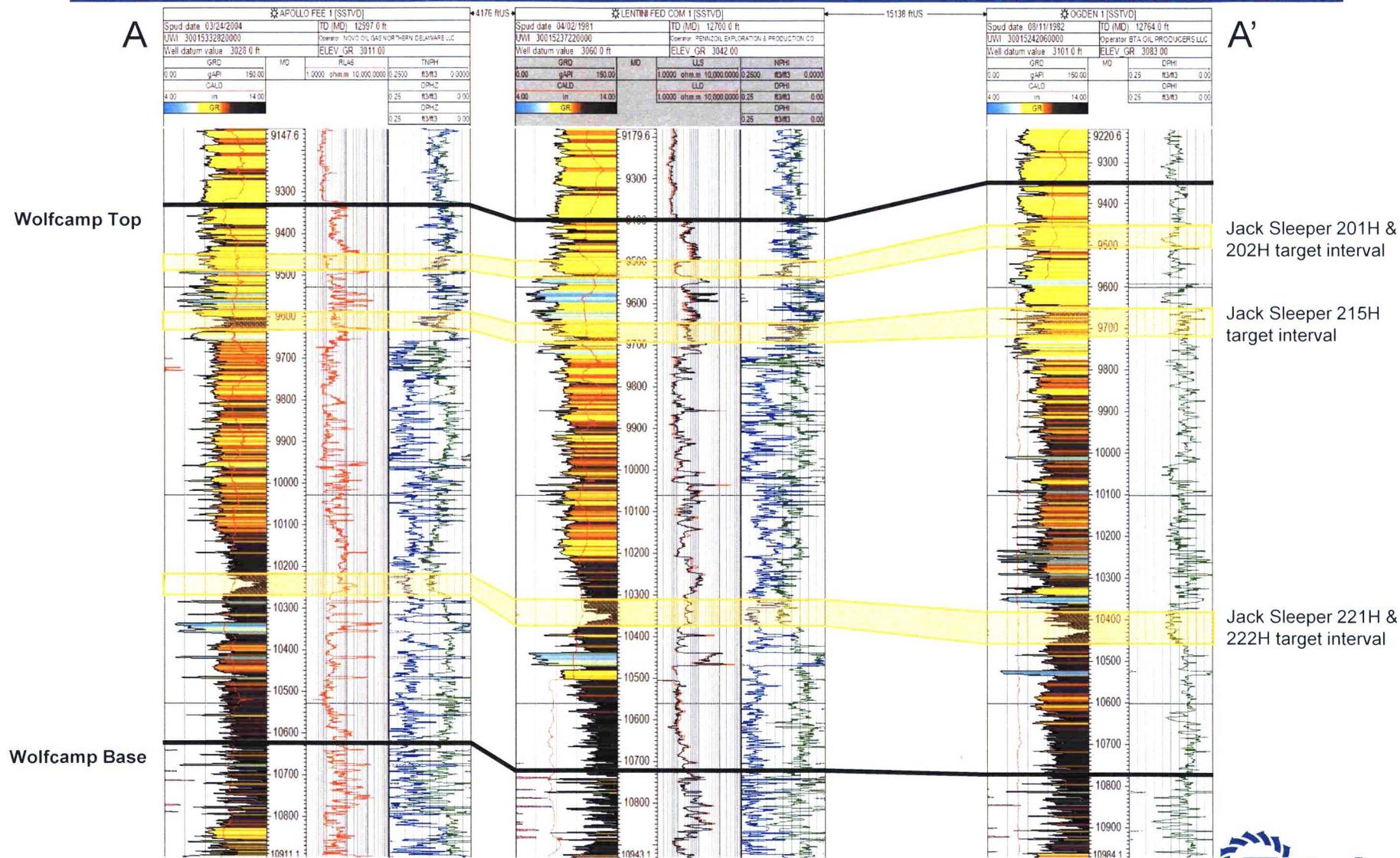


C. I. = 50'

Jack Sleeper Com 201H, 202H, 215H, 221H & 222H



# Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Structural Cross Section A - A'



Jack Sleeper Com 201H, 202H, 215H, 221H & 222H

