

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF GOODNIGHT
MIDSTREAM PERMIAN, LLC FOR
APPROVAL OF A SALT WATER DISPOSAL
WELL, LEA COUNTY NEW MEXICO.

CASE NO. 20558

APPLICATION

Goodnight Midstream Permian, LLC ("Goodnight Midstream"), OGRID No. 372311, through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M. Stat. Ann. § 70-2-17, for an order authorizing injection of produced salt water for purposes of disposal. In support, Goodnight Midstream states the following:

1. Attached is a complete Form C-108 application for authorization to inject which contains all the information necessary to authorize the requested approval to inject and filed with the Division for administrative approval on April 12, 2019. *See* C-108, attached as **Exhibit A**, and incorporated herein.

2. Goodnight proposes to drill a new commercial salt water disposal well to be named **Yaz 28 SWD No. 1 Well** (API No. 30-025-pending), which will be located 230 feet from the north line and 236 feet from the east line (Unit A), Section 28, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.

3. The proposed injection disposal interval will be within the San Andres-Glorieta formation (SWD; San Andres-Glorieta, Pool Code 96127) between 4,630 feet and 6,100 feet below the ground through a perforated completion.

4. Disposal fluid will be produced salt water from oil and gas wells in the area, producing from various formations, including the Yates, Seven Rivers, Queen, Grayburg, San Andres, Delaware, Blinbry, Drinkard, Tubb, Bone Spring, Wolfcamp, Strawn, Pennsylvanian, and Morrow.

5. The estimated average injection pressure is expected to be approximately 750 psi. The maximum injection pressure will be 926 psi.

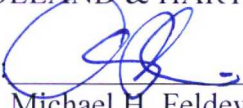
6. The granting of this application will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. The administrative application was protested. Accordingly, the Applicant hereby requests that its application be set for hearing pursuant to 19.15.26.8(E) NMAC.

WHEREFORE, Goodnight Midstream Permian, LLC requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 13, 2019, and, after notice and hearing as required by law, the Division enter an order approving this application.

Respectfully submitted,

HOLLAND & HART LLP

By  _____

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

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ATTORNEYS FOR GOODNIGHT MIDSTREAM PERMIAN, LLC

CASE 20558: ^{Lea} **Application of Goodnight Midstream Permian, LLC for Approval of a Salt Water Disposal Well, ~~Eddy~~ County, New Mexico.** Applicant in the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the **Yaz 28 SWD No. 1 Well** (API No. 30-025-pending), which will be located 230 feet from the north line and 236 feet from the east line (Unit A), Section 28, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Injection will be into the San Andres-Glorieta formation (SWD; San Andres-Glorieta, Pool Code 96127) between 4,630 feet and 6,100 feet below the ground through a perforated completion. Disposal fluid will be produced water from producing oil and gas wells in the area. Estimated average injection pressure is expected to be approximately 750 psi. The maximum injection pressure will be 926 psi. The subject well will be located approximately 7 miles west of Eunice, N.M.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Goodnight Midstream Permian, LLC 5910 N Central Expressway, Suite 850 Dallas, TX 75206		² OGRID Number 372311
³ API Number 30-025-		⁴ Property Code YAZ 28 SWD
⁵ Property Name YAZ 28 SWD		⁶ Well No. 1

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
A	28	21S	36E		230	N	236	E	Lea

⁸ Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

⁹ Pool Information

⁹ Pool Name SWD; San Andres - Glorieta	¹⁰ Pool Code 96127
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Additional Well Information

¹¹ Work Type N	¹² Well Type S	¹³ Cable/Rotary R	¹⁴ Lease Type P	¹⁵ Ground Level Elevation 3567.4'
¹⁶ Multiple N	¹⁷ Proposed Depth 6200'	¹⁸ Formation San Andres - Glorieta	¹⁹ Contractor TBD	²⁰ Spud Date Upon C-108 approval
²¹ Depth to Ground water 257' in CP 00941 POD1		²² Distance from nearest fresh water well ~2600' north of Kily well		²³ Distance to nearest surface water Pond ~ 2.1 miles east-northeast

☒ We will be using a closed-loop system in lieu of lined pits

²¹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	12.25"	9.625"	40	1500'	850	GL (circulate)
Production	8.75"	7"	26	6200'	1650	GL (Circulate/CBL)

Casing/Cement Program: Additional Comments

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²² Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular & Rams	3000 psi	3000 psi	TBD

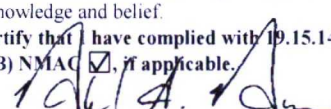
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable. Signature:  Printed name: Rich Rehm Title: COO E-mail Address: rrehm@goodnightmidstream.com Date: 4/12/19	OIL CONSERVATION DIVISION Approved By: _____ Title: _____ Approved Date: _____ Expiration Date: _____ Conditions of Approval Attached
Phone: (214) 891-2039	

EXHIBIT A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code	³ Pool Name SWD: San Andres-GL-Pad-Bli-Tubb-DR-Abo
⁴ Property Code	⁵ Property Name Yaz 28 SWD	⁶ Well Number 1
⁷ OGRID No. 372311	⁸ Operator Name Goodnight Midstream Permian, LLC	⁹ Elevation 3,567.4'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	21S	36E		230'	NORTH	236'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LAT: N32.457097" LONG: W103.278941" NORTH: 531,629.0 EAST: 866,562.6 NMSPCE NAD83 LAT: N32.457109" LONG: W103.270417" NORTH: 531,659.5 EAST: 869,191.7 NMSPCE NAD83 LAT: N32.456500" LONG: W103.262566" NORTH: 531,462.0 EAST: 871,615.8 NMSPCE NAD83	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Rich Rehm</i> 4/12/19 Signature Date Rich Rehm COO Printed Name rrehm@goodnightmidstream.com E-mail Address
LAT: N32.449840" LONG: W103.278938" NORTH: 528,988.7 EAST: 866,589.6 NMSPCE NAD83	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. February 19, 2018 Date of Survey <i>Alton S. Geisendorff Jr.</i> Signature and Seal of Professional Surveyor ALTON S. GEISENDORFF JR. NEW MEXICO 16005 PROFESSIONAL SURVEYOR <i>Alton S. Geisendorff Jr.</i> Certificate Number

EXHIBIT A

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Goodnight Midstream Permian, LLC **OGRID Number:** 372311
Well Name: YAZ 28 SWD 1 **API:** 30-025-
Pool: SWD; San Andres-Glorieta **Pool Code:** 96127

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rich Rehm COO

Print or Type Name

Signature

4/12/19

Date

(214) 391 2039

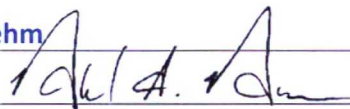
Phone Number

rrehm@goodnightmidstream.com

e-mail Address

EXHIBIT A

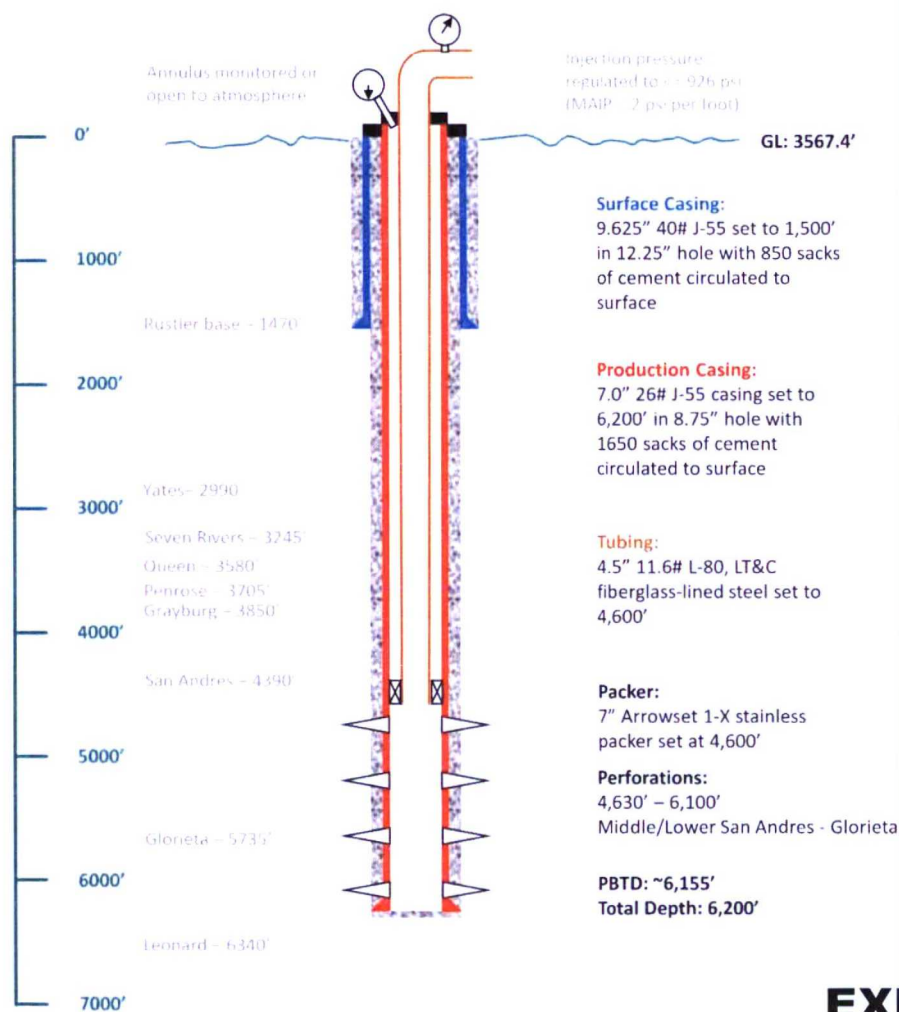
APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance ☒ Disposal Storage
Application qualifies for administrative approval? ☒ Yes No
- II. OPERATOR: Goodnight Midstream Permian, LLC (OGRID 372311)
ADDRESS: 5910 N Central Expressway, Suite 850 Dallas, TX 75206
CONTACT PARTY: Agent: Midcon Resource Group, LLC - Thomas Schumacher PHONE: (701) 400-9909
Agent Email: tom@midcongroup.com
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Rich Rehm TITLE: COO
SIGNATURE:  DATE: 3/10/19
E-MAIL ADDRESS: rrehm@goodnightmidstream.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

INJECTION WELL DATA SHEET

OPERATOR: Goodnight Midstream Permian, LLCWELL NAME & NUMBER: YAZ 28 SWD #001

WELL LOCATION: 230' FNL & 236' FEL A 28 21S 36E
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 12-1/4" Casing Size: 9-5/8"Cemented with: 850 SX. or _____ ft³Top of Cement: 0' Method Determined: CirculatedIntermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ SX. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production CasingHole Size: 8-3/4" Casing Size: 7"Cemented with: 1650 SX. or _____ ft³Top of Cement: 0' Method Determined: Circulated & CBL

Total Depth: _____

Injection Interval (Proposed)_____ 4630' feet to 6100'

(Perforated or Open Hole; indicate which)

EXHIBIT A

INJECTION WELL DATA SHEET

Tubing Size: 4-1/2" Lining Material: Fiberglass

Type of Packer: 7" Arrowset 1-X Stainless Steel

Packer Setting Depth: Proposed-4,600'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: Middle/Lower San Andres & Glorieta

3. Name of Field or Pool (if applicable): SWD; San Andres-Glorieta (96127)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Over: Yates~ (2990'); Seven Rivers ~(3245'); Queen ~(3580'); Grayburg ~(3850')

Under: None

EXHIBIT A

APPLICATION FOR AUTHORIZATION TO INJECT

YAZ 28 SWD #1 – API# 30-025-XXXXX
230' FNL & 236' FEL, Unit A of Sec 28-T21S-R36E
Lea County, New Mexico

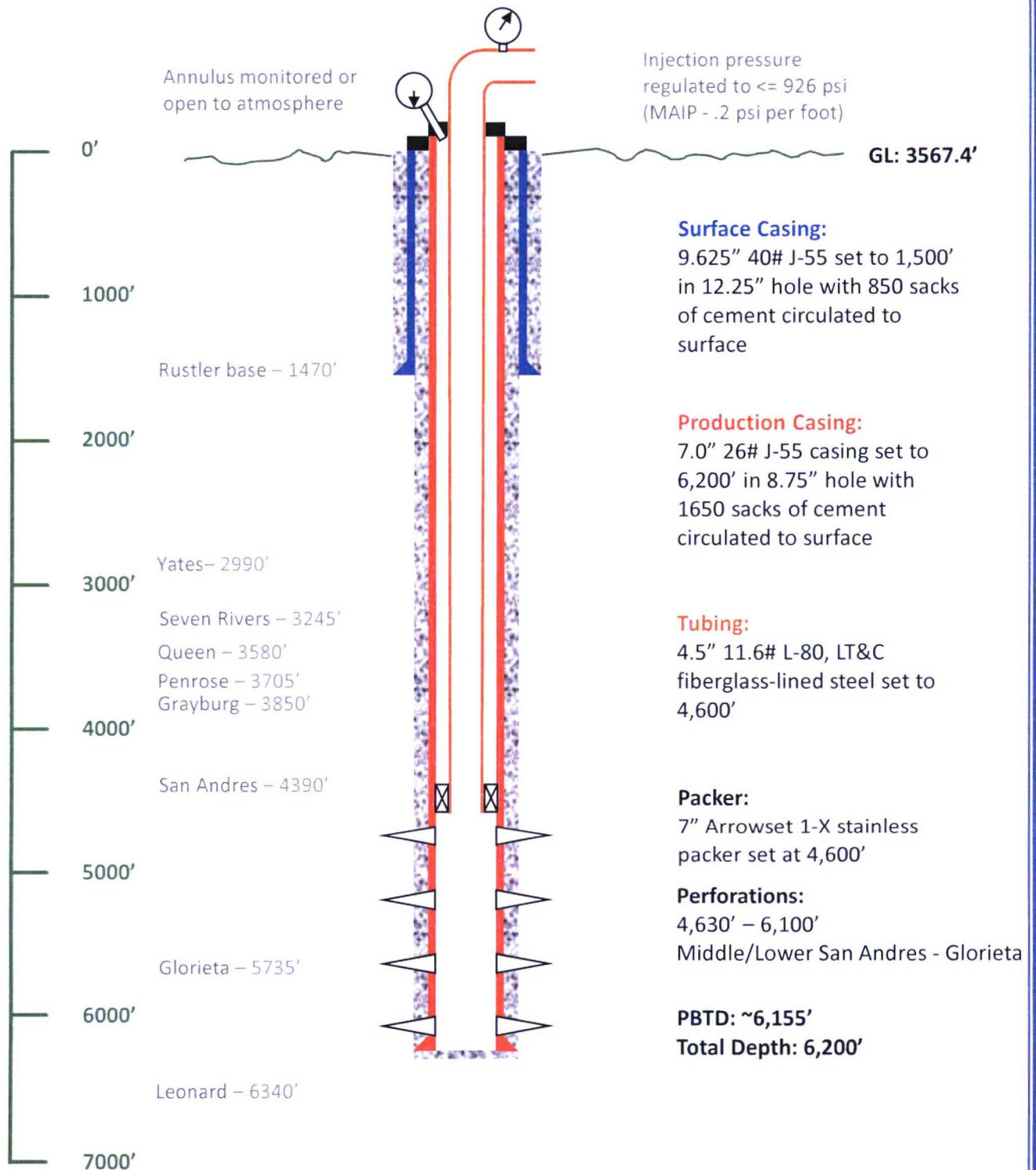
- I. PURPOSE: The purpose of this application is to gain approval to drill and complete the YAZ 28 SWD #1 well within the middle/lower San Andres and Glorieta formations. This application DOES qualify for administrative approval.
- II. OPERATOR: Goodnight Midstream Permian, LLC (OGRID 372311)
ADDRESS: 5910 N Central Expressway, Suite 850 Dallas, TX 75206 OPERATOR PHONE: (214) 891-2039
AGENT: Midcon Resource Group, LLC – Thomas Schumacher
AGENT PHONE: (701) 400-9909 AGENT EMAIL: tom@midcongroup.com
- III. WELL DATA: Well data for this application is listed below and detailed on the Proposed Wellbore Schematic that is included as Attachment III-1.
- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
- (1) LEASE NAME: YAZ 28 SWD LEASE TYPE: Fee
WELL NAME & NO.: YAZ 28 SWD #1
LOCATION: 230' FNL & 236' FEL, Unit A of Sec 28-T21S-R36E
 - (2) SURFACE CASING: The 9.625" 40# J-55 will be set to 1,500' in 12.25" hole and cemented with 850 sacks of cement circulated to surface.
PRODUCTION CASING: The 7" 26# J-55 production casing will be set to 6,200' in an 8.75" hole and cemented with 1650 sacks of cement circulated to surface and confirmed with CBL.
 - (3) TUBING: 4.5" 11.6# L-80, LT&C fiberglass-lined steel tubing will be set to ~4,600'.
 - (4) PACKER: 7" Arrowset 1-X stainless packer will be set to ~4,600'.
- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well.
- (1) INJECTION FORMATION: SWD; San Andres-Glorieta (96127)
 - (2) INJECTION INTERVAL: This application is proposing to perforate the middle/lower San Andres and Glorieta intervals from 4630' - 6100'.
 - (3) WELL'S ORIGINAL PURPOSE: The well will be drilled as a saltwater disposal well.
 - (4) CURRENT PERFORATED INTERVAL STATUS: Well has not yet been drilled.
 - (5) NEXT HIGHER OIL/GAS ZONE: Eumont; Yates - Seven Rivers - Queen Pool. The LOCKHART B 28 6 well (API# 30-025-04814) is approximately 600' from the proposed YAZ 28 SWD 1 and produces from this pool at a perforated interval of 3123'-3900'.

NEXT LOWER OIL/GAS ZONE: None

EXHIBIT A

Proposed Wellbore Schematic – Attachment III-1

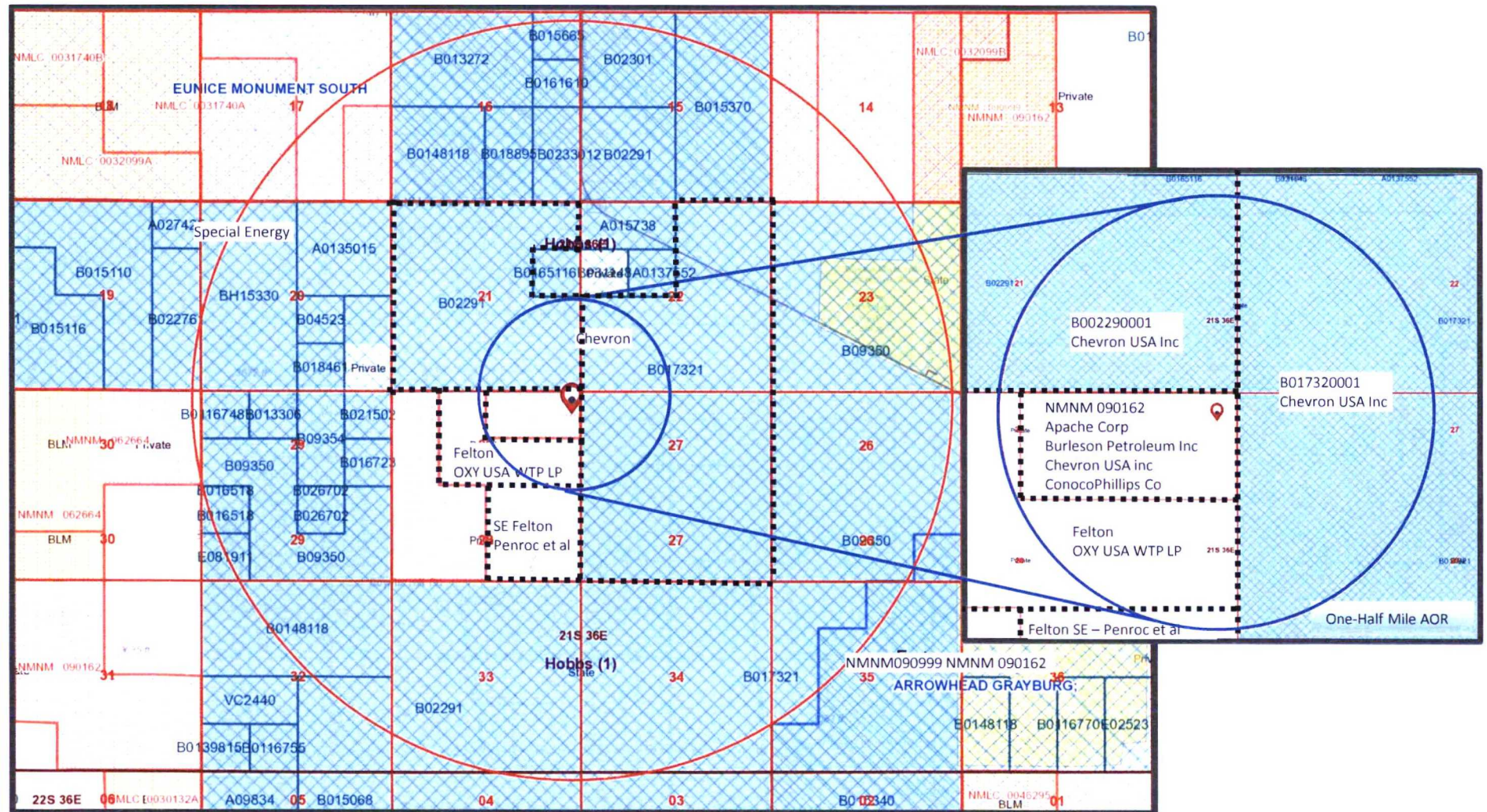
YAZ SWD #001 – API# 30-025-XXXXX
230' FNL & 236' FEL, Unit A of Sec 28-T21S-R36E
Lea County, New Mexico



- IV. EXPANSION PROJECT STATUS: This is not an expansion of an existing project. It is a request to complete the proposed YAZ 28 SWD #1 within the middle/lower San Andres and Glorieta intervals from 4630' - 6100'.
- V. AREA OF REVIEW MAPS: Maps that identify leases and wells within two miles of the proposed YAZ 28 SWD #1 with finer detail inset maps showing the well's one-half mile area of review (AOR) are included as Attachments V-1 and V-2. Additionally, Attachment V-3 is a historic plat that maps the tracts within the AOR and Attachment V-4 details their lessor, lease, lessee of record and operators.

EXHIBIT A

AOR & All Leases Within 2 Miles – Attachment V-1

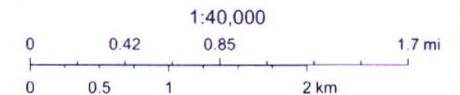


3/22/2019, 9:30:19 AM

- OCD Districts
- ★ OCD District Offices
- PLSS First Division
- PLSS Second Division
- PLSS Townships
- NMSLO Oil and Gas Leases (Updated Weekly)
- BLM Fluid Min Units (Updated 6-1-2017)
- BLM Fluid Min Leases (Updated 6-1-2017)
- Comm Agreements (Updated 6-1-2017)
- Participating Areas (Updated 6-1-2017)
- New Mexico Counties
- New Mexico Towns
- NMDOT GPS ROADS
- NMDOT Railroads
- Land Ownership
- BLM
- BOR
- DOD
- DOE
- FS
- FWS
- I
- NPS
- P
- S

One-Half Mile AOR

Two Mile Radius

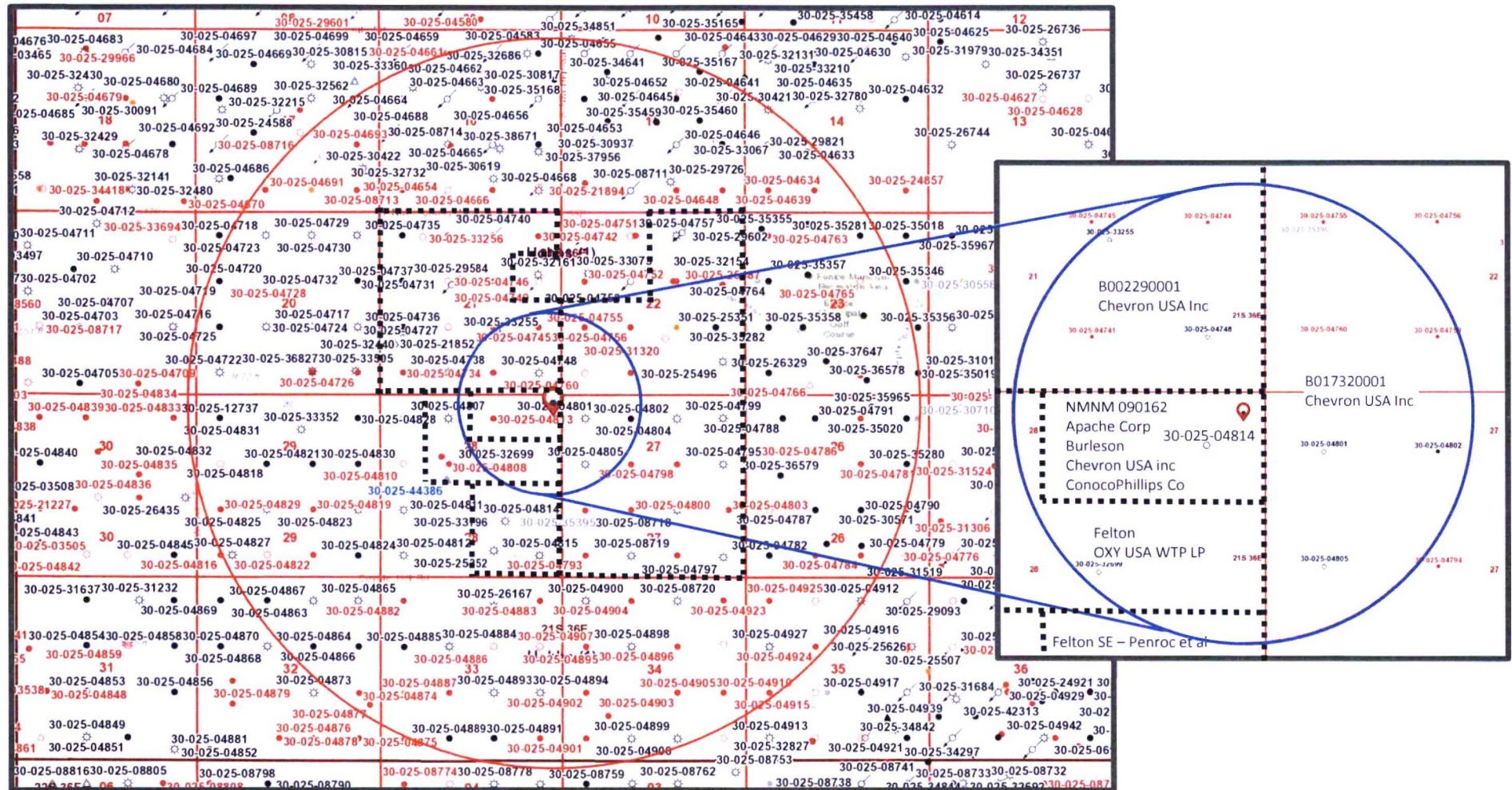


US Census Bureau, NMDOT, U.S. BLM, Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), swisstopo, © OpenStreetMap

COORINAT
EXHIBIT A
MIDSTREAM

New Mexico Oil and Gas Map <http://nm-emnrd.maps.arcgis.com/apps/webappviewer/> New Mexico Oil Conservation Division

AOR & All Wells Within 2 Miles – Attachment V-2



3/22/2019, 9:23:22 AM

Well Locations - Small Scale

Well Locations - Large Scale

Gas Active

Gas, Cancelled, Never Drilled

Gas, New

Gas, Plugged

Gas, Temporarily Abandoned

Injection, Active

Injection, Cancelled

Injection, New

Injection, Plugged

Injection, Temporarily Abandoned

Oil, Active

Oil, Cancelled

Oil, New

Oil, Plugged

Oil, Temporarily Abandoned

Salt Water Injection, Active

Salt Water Injection, Cancelled

Salt Water Injection, New

Salt Water Injection, Plugged

Salt Water Injection, Temporarily Abandoned

Water, Active

Water, Cancelled

Water, New

Water, Plugged

CO2 Active

CO2 Cancelled

CO2 New

CO2 Plugged

CO2 Temporarily Abandoned

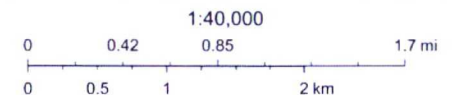
One-Half Mile AOR

Two Mile Radius

EXHIBIT A

NM OCD Oil and Gas Map <http://nm-emnrd.maps.arcgis.com/apps/webappviewer/>

New Mexico Oil Conservation Division
New Mexico Oil Conservation Division



Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), swisstopo, © OpenStreetMap contributors, and the GIS User Community, OGD.

GOODNIGHT EXHIBIT A



Lease Details Within AOR – Attachment V-4

LEASE DETAILS WITHIN AOR - ATTACHMENT V-4				
Lease Area in AOR	Lessor	Lease	Lessee(s) of Record	Well Operator(s)
SESW; SE of Section 21-21S-36E	NMSLO	B002290001	Chevron USA Inc	Penroc Oil Corp
SW of Section 22-21S-36E	NMSLO	B017320001	Chevron USA Inc	Penroc Oil Corp
NW; NWSW of Section 27-21S-36E	NMSLO	B017320001	Chevron USA Inc	XTO Energy, Inc
E2NW; S2NE of Section 28-21S-36E	Fee	Felton	OXY USA WTP LP	OXY USA WTP LP
***Intent to P&A all wells received 1/10/2019. Lease may no longer be valid and mineral owners should also be notified as affected parties				
SE of Section 28-21S-36E	Fee	SE Felton	Penroc Oil Corp (90%)	Penroc Oil Corp (90%)
			Southwest Royalties, Inc. (5%)	Southwest Royalties, Inc. (5%)
			Desert Production, Inc. (5%)	Desert Production, Inc. (5%)
N2NE Section 28-21S-36E	BLM	NMNM 090162	Apache Corp; Burleson Petroleum	Penroc Oil Corp
			Inc; Chevron USA Inc.; ConocoPhillips Co	

EXHIBIT A

*VI. DATA ON WELLS IN AOR: There are 13 existing vertical wells within the one-half mile AOR consisting of 7 producers and 6 P&A wells. One well, the LOCKHART B 28 6 (API# 30-025-04814), does not appear on the OCD GIS platform but has been added to the inset map of the previous Attachment V-2. A tabulation of data of public record for these wells is included as Attachment VI-1. It includes each well's type, status, pool, construction, location, GL, and TVD. Detailed wellbore illustrations are not required as none of these wells penetrate the proposed injection interval of 4630'-6100' or even the top of the San Andres Formation estimated to be at 4390'.

EXHIBIT A

Data on Wells in AOR – Attachment VI-1

YAZ 28 SWD 1 - Data on Wells in Area of Review											
#	API	Well Name	Operator	Type	Status	Pool	Construction	Location	GL	TVD	X Inj. Zone?
1	30-025-04741	ARNOTT RAMSAY NCT C #008	CHEVRON U S A INC	Oil	Plugged (Released)	[22800] EUMONT, YATES-7 RVRS-QUEEN (OIL)	Vertical	O-21-21S-36E	3585	3880	no
2	30-025-04744	EUNICE MONUMENT SOUTH UNIT #453	CHEVRON U S A INC	Oil	Plugged (Released)	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	Vertical	I-21-21S-36E	3595	3870	no
3	30-025-04748	ARNOTT RAMSAY NCT C #015	PENROC OIL CORP	Gas	Active	[76480] EUMONT, YATES-7 RVRS-QUEEN (GAS)	Vertical	P-21-21S-36E	3573	3885	no
4	30-025-04755	EUNICE MONUMENT SOUTH UNIT #452	CHEVRON U S A INC	Oil	Plugged (Released)	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES [22800] EUMONT, YATES-7 RVRS-QUEEN (OIL); [76480]	Vertical	L-22-21S-36E	3599	4029	no
5	30-025-04759	HARRY LEONARD NCT A #006	CONOCOPHILLIPS COMPANY	Oil	Plugged (Released)	EUMONT, YATES-7 RVRS-QUEEN (GAS)	Vertical	N-22-21S-36E	3673	3870	no
6	30-025-04760	HARRY LEONARD NCT A #007	CHEVRON U S A INC	Gas	Plugged (Released)	[76480] EUMONT, YATES-7 RVRS-QUEEN (GAS) [22800] EUMONT, YATES-7 RVRS-QUEEN (OIL); [76480]	Vertical	M-22-21S-36E	3571	3808	no
7	30-025-04801	W A RAMSAY NCT A #044	XTO ENERGY, INC	Gas	Active	EUMONT, YATES-7 RVRS-QUEEN (GAS) [22800] EUMONT, YATES-7 RVRS-QUEEN (OIL); [76480]	Vertical	D-27-21S-36E	3555	3900	no
8	30-025-04802	W A RAMSAY NCT A #043	XTO ENERGY, INC	Oil	Active	EUMONT, YATES-7 RVRS-QUEEN (GAS)	Vertical	C-27-21S-36E	3552	3900	no
9	30-025-04805	W A RAMSAY NCT A #046	XTO ENERGY, INC	Gas	Active	[76480] EUMONT, YATES-7 RVRS-QUEEN (GAS)	Vertical	E-27-21S-36E	3569	3870	no
10	30-025-04813	PRE-ONGARD WELL #005	PRE-ONGARD WELL OPERATOR	Oil	Plugged (Released)	[22800] EUMONT, YATES-7 RVRS-QUEEN (OIL)	Vertical	B-28-21S-36E	No data	3939	no
11	30-025-04814	LOCKHART B 28 6	PENROC OIL CORP	Gas	Active	[76480] EUMONT, YATES-7 RVRS-QUEEN (GAS)	Vertical	A-28-21S-36E	3567	3950	no
12	30-025-32699	FELTON #004	OXY USA WTP LIMITED PARTNERSHIP	Gas	Active (Intent to P&A)	[76480] EUMONT, YATES-7 RVRS-QUEEN (GAS)	Vertical	G-28-21S-36E	3522	4000	no
13	30-025-33255	ARNOTT RAMSAY NCT C #018	PENROC OIL CORP	Gas	Active	[76480] EUMONT, YATES-7 RVRS-QUEEN (GAS)	Vertical	J-21-21S-36E	3584	3775	no

EXHIBIT A

VII. OPERATIONAL DATA

- (1) **PROPOSED AVERAGE & MAXIMUM DAILY RATE:** Average Daily Rate ~15,000 bpd/Maximum Daily Rate - Limited by MIP (926 psi) only.
- (2) **SYSTEM OPEN/CLOSED:** System will be closed. Goodnight Midstream Permian, LLC is building a several dozen mile gathering system across multiple townships.
- (3) **PROPOSED AVERAGE & MAXIMUM INJECTION PRESSURE:** Average Injection Pressure will be ~750 psi. Maximum Injection Pressure will be 926 psi based on the proposed depth to top perf.
(0.2 psi/foot X 4630' = 926 psi)
- (4) **INJECTION FLUID ANALYSIS:** Injection fluid will be produced water from Permian Basin wells including Yates, Seven Rivers, Queen, Grayburg, San Andres, Delaware, Blinberry, Drinkard, Tubb, Bone Spring, Wolfcamp, Strawn, Pennsylvanian, and Morrow. Attachment VII-4.1 details water analysis data from the NM Produced Water Quality Database V.2 of many of these zones from nearby wells in Township 21S, Range 37E. Attachment VII-4.2 details produced water samples from wells in other townships and Attachment VII-4.3 is a recent analysis of typical produced water that is currently being disposed through Goodnight's pipeline/disposal system in this area.

COMPATABILITY – EOG's RED HAT STATE SWD #001 (API# 30-025-31110) is a similar SWD; San Andres-Glorieta disposal well in Lea County. A total of 2,253,905 barrels have been disposed through this well with no reported problems.

- (5) **DISPOSAL ZONE DATA:** There have been 18 oil/injection wells permitted in the Eunice Monument, Grayburg-San Andres Pool within one mile of the proposed location. A tabulation of data that includes each well's ground elevation and true vertical depth is included as Attachment VII-5.1. None of these wells have penetrated the proposed injection zone. Additionally, no Glorieta wells are located within one mile of this proposed location.

Formation water was swabbed during the original completion of the neighboring TED 28 SWD 1, analyzed, and results submitted to the OCD. Those results are included as Attachment VII-5.2

EXHIBIT A

Produced Water Samples from Township 21S, Range 37E - Attachment VII-4.1 (3 pages)								
Well Name	API	Section	Unit	Formation	TDS mg/l	Chloride mg/l	Carbonate mg/l	Sulfate mg/l
TURNER #020	3002534592	22	P	ABO	102364	64870	327	2545
EASTBLINEBRY DRINKARD UNIT #026	3002506536	11	G	ABO	203532	140598	246	931
TURNER #020	3002534592	22	P	ABO	206373	142558	487	1976
ROY BARTON #001	3002506763	23	G	ABO	81045	46135	544	4012
EASTBLINEBRY DRINKARD UNIT #049	3002506582	14	G	ABO	182624			
J G HARE #006	3002506966	33	L	ABO	104072	62570	81	1939
OWEN #001	3002507021	35	P	ABO		25600		3880
WANTZ FEDERAL#003	3002529688	1	X	ABO	136800	74600	117	1100
WANTZ FEDERAL#004	3002529728	1	Q	ABO	134300	72600	68	1000
L G WARLICK A #001	3002506664	19	I	ARTESIA	56761	35250	282	1564
EUNICE COM #001	3002506667	19	K	ARTESIA	8324	2751	1004	1757
E O CARSON #022	3002506876	28	L	ARTESIA	85857	48380	424	4244
CORDELIA HARDY #002	3002506890	29	D	ARTESIA	10869	4729	2189	329
CORDELIA HARDY #002	3002506890	29	D	ARTESIA	8484	3555	1339	604
CORDELIA HARDY #004	3002506892	29	F	ARTESIA	8251	3300	1338	604
EAST BLINEBRY DRINKARD UNIT #016	3002506526	11	A	BLINEBRY	172622	116637	204	1402
HUMBLE FEDERAL#001	3002506331	1	X	BLINEBRY	149754			
WEST BLINEBRY DRINKARD UNIT #041	3002506434	8	I	BLINEBRY	163873	102000	493	1560
WEST BLINEBRY DRINKARD UNIT #037	3002506439	9	P	BLINEBRY	154648	94000	280	2320
EASTBLINEBRY DRINKARD UNIT #047	3002506551	12	J	BLINEBRY	162400	98400	610	1249
EASTBLINEBRY DRINKARD UNIT #054	3002506567	13	B	BLINEBRY	139864			
WEST BLINEBRY DRINKARD UNIT #061	3002506629	16	D	BLINEBRY	156109	97730	772	1041
M E WANTZ #001	3002506706	21	N	BLINEBRY	144900	78550	74	1082
ELLIOTTA #004	3002506719	21	H	BLINEBRY	112888	68410	796	1499
ELMER CHILL #001	3002506790	26	P	BLINEBRY	154917	93510	148	1330
MARSHALL B #008	3002506825	27	L	BLINEBRY	94670	56800	340	2500
D HARDY #003	3002506897	29	H	BLINEBRY	70206	40630	265	2835
V M HENDERSON#003	3002506909	30	H	BLINEBRY	86101			
V M HENDERSON#003	3002506909	30	H	BLINEBRY	193811			
MARK OWEN #004	3002507003	34	J	BLINEBRY	159553	97920	856	1530
OWEN #007	3002507028	35	I	BLINEBRY	23710	12400	2400	220
STATE C TRACT 13 #005	3002507051	36	E	BLINEBRY	86043	53010	464	985
ELMER CHILL #001	3002506790	26	P	BLINEBRY	188764	115958	121	1702
FIELDS#001	3002506553	12	O	BLINEBRY	150574	91350	488	1833
EO CARSON #014	3002506985	33	C	BLINEBRY	124310	78802	280	1120
ELMER CHILL #001	3002506790	26	P	BLINEBRY	173214	106456	291	1223
NORTHEAST DRINKARD UNIT #520	3002534602	10	O	BLINEBRY/TUBB/DRINKARD	30958	16709	688	2708
NORTHEAST DRINKARD UNIT #220	3002506358	2	J	BLINEBRY/TUBB/DRINKARD	33622	18219	475	2940
NORTHEAST DRINKARD UNIT #306	3002506507	3	R	BLINEBRY/TUBB/DRINKARD	19094	8981	881	2745
NORTHEAST DRINKARD UNIT #401	3002506459	10	D	BLINEBRY/TUBB/DRINKARD	53498	32154	739	1857
NORTHEAST DRINKARD UNIT #204	3002506506	3	L	BLINEBRY/TUBB/DRINKARD	29171	15870	1102	1905
NORTHEAST DRINKARD UNIT #619	3002534410	15	A	BLINEBRY/TUBB/DRINKARD	16289	7411	1014	2237
NORTHEAST DRINKARD UNIT #107	3002520315	3	F	BLINEBRY/TUBB/DRINKARD	110630	66400	670	1570
NORTHEAST DRINKARD UNIT #924	3002534595	23	M	BLINEBRY/TUBB/DRINKARD	83002	52796	789	1672
WEST BLINEBRY DRINKARD UNIT #041	3002506434	8	I	BLINEBRY/TUBB/ DRINKARD	112968	81309	265	887
WEST BLINEBRY DRINKARD UNIT #039	3002506441	9	M	BLINEBRY/TUBB/ DRINKARD	161776	108281	203	1545
WEST BLINEBRY DRINKARD UNIT #037	3002506439	9	p	BLINEBRY/TUBB/ DRINKARD	185366	127549	279	1058
NORTHEAST DRINKARD UNIT #233	3002534431	3	K	BLINEBRY/TUBB/ DRINKARD	77148	46967	451	2786
NORTHEAST DRINKARD UNIT #120	3002506357	2	B	BLINEBRY/TUBB/ DRINKARD	65372	38518	333	3662
NORTHEAST DRINKARD UNIT #220	3002506358	2	J	BLINEBRY/TUBB/ DRINKARD	44602	25713	265	2814
NORTHEAST DRINKARD UNIT #311	3002506367	2	T	BLINEBRY/TUBB/ DRINKARD	61709	37295	677	2085
NORTHEAST DRINKARD UNIT #213	3002506368	2	D	BLINEBRY/TUBB/ DRINKARD	73938	46169	270	1869
NORTHEAST DRINKARD UNIT #406	3002506451	10	B	BLINEBRY/TUBB/ DRINKARD	37392	21216	895	2104

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NORTHEAST DRINKARD UNIT #410	3002506453	10	H	BLINEBRY/TUBB/ DRINKARD	161505	109855	136	1365
NORTHEAST DRINKARD UNIT #217	3002506485	2	K	BLINEBRY/TUBB/DRINKARD	28464	15035	1099	2190
NORTHEAST DRINKARD UNIT #219	3002506486	2	N	BLINEBRY/TUBB/DRINKARD	34651	19115	615	2581
NORTHEAST DRINKARD UNIT #316	3002506487	2	S	BLINEBRY/TUBB/DRINKARD	34607	19025	1131	2269
NORTHEAST DRINKARD UNIT #317	3002506488	2	V	BLINEBRY/TUBB/DRINKARD	52388	31034	647	2130
NORTHEAST DRINKARD UNIT #310	3002506497	3	X	BLINEBRY/TUBB/DRINKARD	19312	9120	1277	2208
NORTHEAST DRINKARD UNIT #513	3002506533	11	N	BLINEBRY/TUBB/DRINKARD	83385	52667	220	1764
NORTHEAST DRINKARD UNIT #705	3002506602	15	N	BLINEBRY/TUBB/DRINKARD	177936	120760	192	1405
NORTHEAST DRINKARD UNIT #609	3002506610	15	B	BLINEBRY/TUBB/DRINKARD	56067	33596	280	2364
NORTHEASTDRINKARD UNIT #805	3002506736	22	F	BLINEBRY/TUBB/DRINKARD	18427	8868	1312	1821
NORTHEAST DRINKARD UNIT #915	3002506766	23	J	BLINEBRY/TUBB/DRINKARD	163742	110730	298	1189
NORTHEAST DRINKARD UNIT #810	3002506770	23	D	BLINEBRY/TUBB/DRINKARD	23491	12014	722	2381
NORTHEAST DRINKARD UNIT #702	3002509911	15	M	BLINEBRY/TUBB/DRINKARD	35019	19818	464	2202
NORTHEAST DRINKARD UNIT #602	3002509914	15	E	BLINEBRY/TUBB/DRINKARD	20364	9863	707	2241
NORTHEAST DRINKARD UNIT #701	3002509916	15	L	BLINEBRY/TUBB/DRINKARD	34550	19443	526	2239
NORTHEAST DRINKARD UNIT #704	3002509917	15	N	BLINEBRY/TUBB/DRINKARD	64379	39321	665	2030
NORTHEAST DRINKARD UNIT #510	3002502018	11	L	BLINEBRY/TUBB/DRINKARD	147901	99247	229	1193
NORTHEAST DRINKARD UNIT #918	3002521349	23	P	BLINEBRY/TUBB/DRINKARD	167463	113402	246	1307
NORTHEAST DRINKARD UNIT #321	3002506352	2	X	BLINEBRY/TUBB/DRINKARD	8744	3729	1357	678
NORTHEAST DRINKARD UNIT #120	3002506357	2	B	BLINEBRY/TUBB/DRINKARD	98092	59550	304	612
NORTHEAST DRINKARD UNIT #323	3002506361	2	J	BLINEBRY/TUBB/DRINKARD	173597	107200	90	561
NORTHEAST DRINKARD UNIT #322	3002506372	2	S	BLINEBRY/TUBB/DRINKARD	168128	104100	305	481
NORTHEAST DRINKARD UNIT #203	3002506398	4	P	BLINEBRY/TUBB/DRINKARD	169600			
NORTHEAST DRINKARD UNIT #106	3002506410	3	C	BLINEBRY/TUBB/DRINKARD	118561	70520	434	2496
NORTHEAST DRINKARD UNIT #511	3002506532	11	M	BLINEBRY/TUBB/DRINKARD	123872	77030	183	1085
NORTHEAST DRINKARD UNIT #514	3002530913	10	L	BLINEBRY/TUBB/DRINKARD	16642	7798	1113	1902
NORTHEAST DRINKARD UNIT #225	3002534249	2	I	BLINEBRY/TUBB/DRINKARD	31396	17092	550	2590
NORTHEAST DRINKARD UNIT #326	3002534365	3	p	BLINEBRY/TUBB/DRINKARD	32205	17459	614	2426
NORTHEAST DRINKARD UNIT #327	3002534366	3	J	BLINEBRY/TUBB/DRINKARD	34403	19343	451	2342
NORTHEAST DRINKARD UNIT #328	3002534367	10	B	BLINEBRY/TUBB/DRINKARD	27050	14299	573	2562
NORTHEAST DRINKARD UNIT #226	3002534380	3	Q	BLINEBRY/TUBB/DRINKARD	76889	47794	439	2290
NORTHEAST DRINKARD UNIT #330	3002534414	2	U	BLINEBRY/TUBB/DRINKARD	67748	41366	448	2335
NORTHEAST DRINKARD UNIT #126	3002534415	2	E	BLINEBRY/TUBB/DRINKARD	52064	30521	572	2703
NORTHEAST DRINKARD UNIT #227	3002534428	3	J	BLINEBRY/TUBB/DRINKARD	33767	18682	576	2422
NORTHEAST DRINKARD UNIT #329	3002534432	3	W	BLINEBRY/TUBB/DRINKARD	27499	14645	537	2537
NORTHEAST DRINKARD UNIT #414	3002534435	10	J	BLINEBRY/TUBB/DRINKARD	91968	58277	313	2158
NORTHEAST DRINKARD UNIT #412	3002534490	10	B	BLINEBRY/TUBB/DRINKARD	30501	16825	438	2371
NORTHEAST DRINKARD UNIT #223	3002506355	2	P	BLINEBRY/TUBB/DRINKARD	77777	47830	360	2563
NORTHEAST DRINKARD UNIT #223	3002506355	2	P	BLINEBRY/TUBB/DRINKARD	62724	37894	293	2433
NORTHEAST DRINKARD UNIT #106	3002506410	3	C	BLINEBRY/TUBB/DRINKARD	152012	100384	174	2136
NORTHEAST DRINKARD UNIT #401	3002506459	10	D	BLINEBRY/TUBB/DRINKARD	72664	43349	467	1910
NORTHEAST DRINKARD UNIT #204	3002506506	3	L	BLINEBRY/TUBB/DRINKARD	30555	16047	1148	2567
NORTHEAST DRINKARD UNIT #207	3002506519	3	14	BLINEBRY/TUBB/DRINKARD	72037	44303	936	1812
NORTHEAST DRINKARD UNIT #207	3002506519	3	14	BLINEBRY/TUBB/DRINKARD	84881	52777	270	2670
NORTHEAST DRINKARD UNIT #107	3002520315	3	F	BLINEBRY/TUBB/DRINKARD	37908	20521	1017	2960
NORTHEAST DRINKARD UNIT #124	3002534424	3	K	BLINEBRY/TUBB/DRINKARD	62611	37355	445	2837
NORTHEAST DRINKARD UNIT #125	3002534425	3	J	BLINEBRY/TUBB/DRINKARD	109980	70101	183	2481
NORTHEAST DRINKARD UNIT #228	3002534427	3	J	BLINEBRY/TUBB/DRINKARD	67571	40921	268	2754
NORTHEAST DRINKARD UNIT #306	3002506507	3	R	BLINEBRY/TUBB/DRINKARD	20617	9962	1017	2455
NORTHEAST DRINKARD UNIT #614	3002506579	14	D	BLINEBRY/TUBB/DRINKARD	68924	41546	1023	2184
NORTHEAST DRINKARD UNIT #617	3002506580	14	F	BLINEBRY/TUBB/DRINKARD	189339	129128	179	1244
A T TURNER #009	3002506751	22	K	ELLENBURGER	94230	52400	540	5700
EO CARSON #016	3002506987	33	D	FUSSELMAN	100876	59330	878	2929
V M HENDERSON #002	3002506908	30	A	GLORIETA	138153	81610	744	2735
ARGO #007	3002509915	15	L	GRAYBURG	123777			
HAWK FEDERAL B 1 #012	3002506435	8	O	GRAYBURG	18553	11206	252	103
WEST BLINEBRYDRINKARD UNIT #043	3002526601	8	N	GRAYBURG	13256	7329	180	738
LOCKHART B 11 #003	3002506525	11	E	GRAYBURG	85125	53772	199	1831
TURNER #004	3002506746	22	M	GRAYBURG	95429	59121	861	3066

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TURNER #011	3002506753	22	N	GRAYBURG	106450	67814	525	2271
HARRY LEONARD NCT E #005	3002506624	16	H	GRAYBURG	198705			
ARGO A #007	3002506739	22	E	GRAYBURG	238149	166197	295	1829
ARGO A #008	3002506740	22	D	GRAYBURG	118524	76444	275	1602
LOCKHART A 17#002	3002506637	17	I	GRAYBURG	147051	89860	88	1325
H T MATTERN NCT C #001	3002506657	18	I	GRAYBURG	23006	10150	2040	2517
LG WARLICK B #001	3002506665	19	H	GRAYBURG	134673	79530	791	3055
EUNICE KING #001	3002506837	28	E	GRAYBURG	16028	6881	3007	479
EUNICE KING #003	3002506839	28	F	GRAYBURG	14405	6347	1614	959
V M HENDERSON #001	3002506907	30	H	GRAYBURG	12182	3794	2785	1574
ARGO #007	3002509915	15	L	GRAYBURG	123162	75000	153	1138
W W WEATHERLY #001	3002506644	17	K	GRAYBURG	11484	4241	2880	466
TEXACO #001	3002535373	3	T	GRAYBURG	54027	26650	330	1770
W W WEATHERLY #001	3002506644	17	K	GRAYBURG	14238	4702	4037	716
WEST BLINEBRY DRINKARD UNIT #072	3002506645	17	J	GRAYBURG	15453	7280	1958	630
H STURNER #002	3002506884	29	M	GRAYBURG	15574	7136	2488	395
C L HARDY #004	3002506705	20	M	PADDOCK	132840	78800	790	2500
J N CARSON NCT C #009	3002506836	28	I	PADDOCK	91426	51970	309	4579
C L HARDY #002	3002506685	20	N	PADDOCK		72800	800	3700
V M HENDERSON #005	3002506911	30	B	PENROSE	13143	3996	2926	1826
EUNICE KING #024	3002506864	28	E	SAN ANDRES	97871	57350	223	3405
EUNICE KING #024	3002506864	28	E	SAN ANDRES	57304	31970	618	3301
HAWK B 10 #005	3002506455	10	B	SIMPSON	169290	115417	256	18
HARRY LEONARD NCT F #015	3002506359	2	G	SIMPSON	168218	103100	28	1120
LOCKHART B 12 #005	3002506540	12	E	SIMPSON	13070	6841	150	241
EUNICE KING #007	3002506843	28	G	SIMPSON	75060	42400	410	4150
NORTHEAST DRINKARD UNIT #723	3002506605	15	M	SIMPSON	118800	73000	122	1004
NORTHEAST DRINKARD UNIT #723	3002506605	15	M	SIMPSON	124500	76050	336	1140
AM YORK #002	3002509924	20	A	TUBB	158624			
WEST BLINEBRY DRINKARD UNIT #032	3002506437	9	F	TUBB	195187	118000	158	3250
WEST BLINEBRY DRINKARD UNIT #037	3002506439	9	P	TUBB	195890	118000	390	2750
WEST BLINEBRY DRINKARD UNIT #006	3002506443	9	B	TUBB	131370	81170	143	275
NEW MEXICO V STATE #007	3002506469	10	N	TUBB	174558	107000	488	1270
LG WARLICK A #001	3002506664	19	I	TUBB	163230	105700	189	801
NANCY STEPHENS #001	3002506774	24	D	TUBB	188423	115300	622	1301
WEST BLINEBRY DRINKARD UNIT #073	3002506646	17	G	TUBB	158923	97412	122	1261
WEST BLINEBRY DRINKARD UNIT #073	3002506646	17	G	TUBB	9666	4300	1693	160
AM YORK #002	3002509924	20	A	TUBB	198080	119774	252	3350
C L HARDY #002	3002506685	26	K	TUBB	184903	114000	610	700
STATE C TR 13 #008	3002507050	36	D	YESO	144570	90010	779	420

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Other Produced Water Samples - Attachment VII-4.2								
API	Section	Township	Range	Formation	TDS	Chloride	Bicarbonate	Sulfate
					mg/l	mg/l	mg/l	mg/l
30-025-02424	11	20S	34E	BONE SPRING	29436	16720	634	1142
30-025-02427	12	20S	34E	BONE SPRING	15429			
30-025-02427	12	20S	34E	BONE SPRING	180701	108300	1016	670
30-025-02429	12	20S	34E	BONE SPRING	202606	118100	5196	992
30-025-02429	12	20S	34E	BONE SPRING	121800			
30-025-02431	12	20S	34E	BONE SPRING	147229	89640	108	1038
30-025-31696	2	20S	34E	DELAWARE	152064	102148	404	691
30-025-32105	2	20S	34E	DELAWARE	296822	215237	143	294
30-025-32466	2	20S	34E	DELAWARE	340838	245270	229	147
30-025-02427	12	20S	34E	DELAWARE	214787	132700	208	1816
30-025-02431	12	20S	34E	DEVONIAN	33414	18570	227	1961
30-025-02432	13	20S	34E	DEVONIAN	45778	26440	1145	729
30-025-01912	16	16S	34E	WOLFCAMP	164004	102500	4204	1249
30-025-01922	20	16S	34E	WOLFCAMP	104541	64290	280	541
30-025-01922	20	16S	34E	WOLFCAMP	104033	64080	268	515
30-025-01922	20	16S	34E	WOLFCAMP	105175	65570	207	192
30-025-01925	21	16S	34E	WOLFCAMP	86355	51800	610	665
30-025-01928	21	16S	34E	WOLFCAMP	119102	73300	227	454
30-025-01928	21	16S	34E	WOLFCAMP	35422	19170	979	1949
30-025-01930	22	16S	34E	WOLFCAMP	30015	14800	750	3300
30-025-01931	22	16S	34E	WOLFCAMP	87680	53000	301	681
30-025-01933	28	16S	34E	WOLFCAMP	59960	35100	515	1500
30-025-01933	28	16S	34E	WOLFCAMP	60309	35350	586	1297
30-025-01940	30	16S	34E	WOLFCAMP	82422	49890	361	787
30-025-01944	30	16S	34E	WOLFCAMP	83960	51410	418	641
30-025-20222	27	16S	34E	WOLFCAMP	85457	51020	544	1201
30-015-42895	2	23S	31E	WOLFCAMP	119472	73173		1036

EXHIBIT A



Fenway Produced Water Analysis– Attachment VII-4.3
Page 1 of 2

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

Etech Environmental & Safety Solutions
P.O. Box 301
Lovington NM, 88260

Project: GOODNIGHT MIDSTREAM
Project Number: NONE GIVEN
Project Manager: LANCE CRENSHAW
Fax To: (575) 396-1429

Reported:
05-Feb-19 17:18

FENWAY
H900304-03 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Alkalinity, Bicarbonate	1630		5.00	mg/L	1	9012407	AC	30-Jan-19	310.1	
Alkalinity, Carbonate	<1.00		1.00	mg/L	1	9012407	AC	30-Jan-19	310.1	
Chloride*	73000		4.00	mg/L	1	9012811	AC	31-Jan-19	4500-Cl-B	
Conductivity*	146000		1.00	uS/cm	1	9013002	AC	30-Jan-19	120.1	
pH*	7.25		0.100	pH Units	1	9013002	AC	30-Jan-19	150.1	
Resistivity	0.0684			Ohms m	1	9013002	AC	30-Jan-19	120.1	
Specific Gravity @ 60° F	1.076		0.000	[blank]	1	9013007	AC	30-Jan-19	SM 2710F	
Sulfate*	1810		250	mg/L	25	9013006	AC	30-Jan-19	375.4	
TDS*	107000		5.00	mg/L	1	9012801	AC	31-Jan-19	160.1	
Alkalinity, Total*	1340		4.00	mg/L	1	9012407	AC	30-Jan-19	310.1	

Green Analytical Laboratories

Total Recoverable Metals by ICP (E200.7)

Barium*	<10.0		10.0	mg/L	200	B901226	AES	04-Feb-19	EPA200.7	
Calcium*	1730		20.0	mg/L	200	B901226	AES	04-Feb-19	EPA200.7	
Iron*	10.2		10.0	mg/L	200	B901226	AES	04-Feb-19	EPA200.7	
Magnesium*	271		20.0	mg/L	200	B901226	AES	04-Feb-19	EPA200.7	
Potassium*	1100		200	mg/L	200	B901226	AES	04-Feb-19	EPA200.7	
Sodium*	48600		200	mg/L	200	B901226	AES	04-Feb-19	EPA200.7	

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*=Accredited Analyte

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Celestine Keene

Celestine D. Keene, Lab Director/Quality Manager

EXHIBIT A

CARDINAL LABORATORIES
SCALE INDEX WATER ANALYSIS REPORT

Company : GOODNIGHT MIDSTREAM	Date Sampled : 01/28/19
Lease Name : LAB # H900304-03	Company Rep. : RALPH TIJERINA
Well Number : FENWAY	
Location : 32.456025 -103.274594	

ANALYSIS

1. pH	7.25	
2. Specific Gravity @ 60/60 F.	1.0760	
3. CaCO ₃ Saturation Index @ 80 F.	+1.103	'Calcium Carbonate Scale Possible'
@ 140 F.	+2.013	'Calcium Carbonate Scale Possible'

Dissolved Gasses

4. Hydrogen Sulfide	ND	PPM
5. Carbon Dioxide	ND	PPM
6. Dissolved Oxygen	ND	PPM

Cations

		/	Eq. Wt.	=	MEQ/L
7. Calcium (Ca++)	1,730.00	/	20.1	=	86.07
8. Magnesium (Mg++)	271.00	/	12.2	=	22.21
9. Sodium (Na+)	48,600	/	23.0	=	2,011.82
10. Barium (Ba++)	0.000	/	68.7	=	0.00

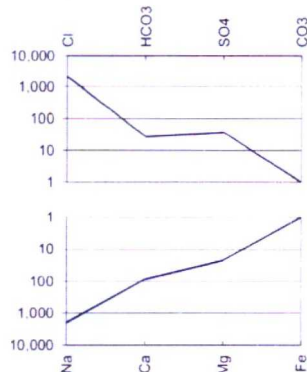
Anions

11. Hydroxyl (OH-)	0	/	17.0	=	0.00
12. Carbonate (CO ₃ =)	0	/	30.0	=	0.00
13. Bicarbonate (HCO ₃ -)	1,630	/	61.1	=	26.68
14. Sulfate (SO ₄ =)	1,810	/	48.8	=	37.09
15. Chloride (Cl-)	73,000	/	35.5	=	2,056.34

Other

16. Total Iron (Fe)	10.200	/	18.2	=	0.56
17. Total Dissolved Solids	107,000				
18. Total Hardness As CaCO ₃	5,436.0				
19. Calcium Sulfate Solubility @ 90 F.	5,879				
20. Resistivity (Measured)	0.068		Ohm/Meters	@ 77	Degrees (F)

Logarithmic Water Pattern



PROBABLE MINERAL COMPOSITION

COMPOUND	Eq. Wt.	X	MEQ/L	=	mg/L
Ca(HCO ₃) ₂	81.04	X	26.68	=	2,162
CaSO ₄	68.07	X	37.09	=	2,525
CaCl ₂	55.50	X	22.30	=	1,238
Mg(HCO ₃) ₂	73.17	X	0.00	=	0
MgSO ₄	60.19	X	0.00	=	0
MgCl ₂	47.62	X	22.21	=	1,058
NaHCO ₃	84.00	X	0.00	=	0
NaSO ₄	71.03	X	0.00	=	0
NaCl	58.46	X	2,011.82	=	117,611

ND = Not Determined

YAZ 28 SWD 1 - Wells Within One Mile & Permitted in Eunice Monument, Grayburg-San Andres Pool - Attachment VII-5.1										
#	API	Well Name	Operator	Type	Status	Pool	Location	GL	TVD	X Inj. Zone?
1	30-025-04736	EUNICE MONUMENT SOUTH UNIT #456	XTO ENERGY, INC	Oil	Active	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	L-21-21S-36E	3587	4104	no
2	30-025-04740	EUNICE MONUMENT SOUTH UNIT #438	XTO ENERGY, INC	Injection	Active	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	B-21-21S-36E		4036	no
3	30-025-04742	EUNICE MONUMENT SOUTH UNIT #437	CHEVRON U S A INC	Oil	Plugged (Released)	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	A-21-21S-36E	3625	4012	no
4	30-025-04743	EUNICE MONUMENT SOUTH UNIT #443	CHEVRON U S A INC	Oil	Plugged (Released)	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	G-21-21S-36E	3609	4032	no
5	30-025-04744	EUNICE MONUMENT SOUTH UNIT #453	CHEVRON U S A INC	Oil	Plugged (Released)	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	I-21-21S-36E	3595	3870	no
6	30-025-04745	EUNICE MONUMENT SOUTH UNIT #454	CHEVRON U S A INC	Oil	Plugged (Released)	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	J-21-21S-36E	3593	3885	no
7	30-025-04747	EUNICE MONUMENT SOUTH UNIT #455	CHEVRON U S A INC	Gas	Plugged (Released)	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	K-21-21S-36E	3542	3890	no
8	30-025-04749	EUNICE MONUMENT SOUTH UNIT #444	XTO ENERGY, INC	Injection	Plugged (Released)	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	H-21-21S-36E		4008	no
9	30-025-04750	EUNICE MONUMENT SOUTH UNIT #436	XTO ENERGY, INC	Injection	Plugged (Released)	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	D-22-21S-36E		3970	no
10	30-025-04752	EUNICE MONUMENT SOUTH UNIT #445	XTO ENERGY, INC	Oil	Plugged (Released)	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	E-22-21S-36E	3618	3900	no
11	30-025-04753	EUNICE MONUMENT SOUTH UNIT #446	XTO ENERGY, INC	Injection	Active	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	F-22-21S-36E		3962	no
12	30-025-04755	EUNICE MONUMENT SOUTH UNIT #452	CHEVRON U S A INC	Oil	Plugged (Released)	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	L-22-21S-36E	3599	4029	no
13	30-025-04756	EUNICE MONUMENT SOUTH UNIT #451	CHEVRON U S A INC	Oil	Plugged (Released)	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	K-22-21S-36E	3585	3890	no
14	30-025-04762	PRE-ONGARD WELL #004	PRE-ONGARD WELL OPERATOR	Oil	Plugged (Released)	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	G-22-21S-36E		3892	no
15	30-025-25320	EUNICE MONUMENT SOUTH UNIT #450	XTO ENERGY, INC	Oil	Approved TA	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	J-22-21S-36E	3582	3950	no
16	30-025-25351	EUNICE MONUMENT SOUTH UNIT #449	XTO ENERGY, INC	Oil	Active	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	I-22-21S-36E	3577	3950	no
17	30-025-29398	EUNICE MONUMENT SOUTH UNIT #447	XTO ENERGY, INC	Oil	Plugged (Released)	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	G-22-21S-36E	3610	4051	no
18	30-025-29584	EUNICE MONUMENT SOUTH UNIT #442	XTO ENERGY, INC	Injection	Active	[23000] EUNICE MONUMENT, GRAYBURG-SAN ANDRES	F-21-21S-36E		4201	no

**** No producing or injection wells within one mile have penetrated the proposed San Andres/Glorieta injection interval

EXHIBIT A

Swabbed Formation Water Analyses– Attachment VII-5.2
Page 1 of 9



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

Safety & Environmental Solutions
703 East Clinton
Hobbs NM, 88240

Project: TED WILLIAMS SWD #1
Project Number: CAM - 18-001
Project Manager: Bob Allen
Fax To: (575) 393-4388

Reported:
21-Sep-18 08:43

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
LOWER ZONE # 1 SWAB	H802574-01	Water	10-Sep-18 08:50	11-Sep-18 16:43
LOWER ZONE # 2 SWAB	H802574-02	Water	10-Sep-18 09:05	11-Sep-18 16:43
LOWER ZONE # 3 SWAB	H802574-03	Water	10-Sep-18 09:25	11-Sep-18 16:43
LOWER ZONE # 4 SWAB	H802574-04	Water	10-Sep-18 09:40	11-Sep-18 16:43
UPPER ZONE # 1 SWAB	H802574-05	Water	10-Sep-18 12:15	11-Sep-18 16:43
UPPER ZONE # 2 SWAB	H802574-06	Water	10-Sep-18 12:29	11-Sep-18 16:43
UPPER ZONE # 3 SWAB	H802574-07	Water	10-Sep-18 12:42	11-Sep-18 16:43
UPPER ZONE # 4 SWAB	H802574-08	Water	10-Sep-18 12:55	11-Sep-18 16:43

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager

EXHIBIT A

Swabbed Formation Water Analyses– Attachment VII-5.2
Page 2 of 9



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

Safety & Environmental Solutions 703 East Clinton Hobbs NM, 88240	Project: TED WILLIAMS SWD #1 Project Number: CAM - 18-001 Project Manager: Bob Allen Fax To: (575) 393-4388	Reported: 21-Sep-18 08:43
---	--	------------------------------

LOWER ZONE #1 SWAB

H802574-01 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride*	5300		4.00	mg/L	1	8090703	AC	14-Sep-18	4500-Cl-B	
TDS*	9400		5.00	mg/L	1	8090710	AC	13-Sep-18	160.1	

Volatile Organic Compounds by EPA Method 8021

Benzene*	0.067		0.001	mg/L	1	8091213	MS	13-Sep-18	8021B	
Toluene*	0.010		0.001	mg/L	1	8091213	MS	13-Sep-18	8021B	
Ethylbenzene*	0.001		0.001	mg/L	1	8091213	MS	13-Sep-18	8021B	
Total Xylenes*	0.005		0.003	mg/L	1	8091213	MS	13-Sep-18	8021B	
Total BTEX	0.083		0.006	mg/L	1	8091213	MS	13-Sep-18	8021B	
S surrogate: 4-Bromofluorobenzene (PID)			95.4 %	81.3-128		8091213	MS	13-Sep-18	8021B	

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager

EXHIBIT A

Swabbed Formation Water Analyses– Attachment VII-5.2
Page 3 of 9



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

Safety & Environmental Solutions
703 East Clinton
Hobbs NM, 88240

Project: TED WILLIAMS SWD #1
Project Number: CAM - 18-001
Project Manager: Bob Allen
Fax To: (575) 393-4388

Reported:
21-Sep-18 08:43

LOWER ZONE # 2 SWAB
H802574-02 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride*	13300		4.00	mg/L	1	8090703	AC	14-Sep-18	4500-C1-B	
TDS*	19800		5.00	mg/L	1	8090710	AC	13-Sep-18	160.1	

Volatile Organic Compounds by EPA Method 8021

Benzene*	0.013		0.001	mg/L	1	8091213	MS	13-Sep-18	8021B	
Toluene*	0.003		0.001	mg/L	1	8091213	MS	13-Sep-18	8021B	
Ethylbenzene*	<0.001		0.001	mg/L	1	8091213	MS	13-Sep-18	8021B	
Total Xylenes*	<0.003		0.003	mg/L	1	8091213	MS	13-Sep-18	8021B	
Total BTEX	0.016		0.006	mg/L	1	8091213	MS	13-Sep-18	8021B	
Surrogate: 4-Bromofluorobenzene (P11)			94.3 %	81.3-128		8091213	MS	13-Sep-18	8021B	

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Celey D. Keene, Lab Director/Quality Manager

EXHIBIT A

Swabbed Formation Water Analyses– Attachment VII-5.2
Page 4 of 9



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

Safety & Environmental Solutions
703 East Clinton
Hobbs NM, 88240

Project: TED WILLIAMS SWD #1
Project Number: CAM - 18-001
Project Manager: Bob Allen
Fax To: (575) 393-4388

Reported:
21-Sep-18 08:43

**LOWER ZONE # 3 SWAB
H802574-03 (Water)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride*	8800		4.00	mg/L	1	8090703	AC	14-Sep-18	4500-Cl-B	
TDS*	14200		5.00	mg/L	1	8090710	AC	13-Sep-18	160.1	

Volatile Organic Compounds by EPA Method 8021

Benzene*	0.045		0.001	mg/L	1	8091213	MS	13-Sep-18	8021B	
Toluene*	0.007		0.001	mg/L	1	8091213	MS	13-Sep-18	8021B	
Ethylbenzene*	<0.001		0.001	mg/L	1	8091213	MS	13-Sep-18	8021B	
Total Xylenes*	<0.003		0.003	mg/L	1	8091213	MS	13-Sep-18	8021B	
Total BTEX	0.052		0.006	mg/L	1	8091213	MS	13-Sep-18	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			93.1 %	81.3-128		8091213	MS	13-Sep-18	8021B	

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Celey D. Keene, Lab Director/Quality Manager

EXHIBIT A

Swabbed Formation Water Analyses– Attachment VII-5.2
Page 5 of 9



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

Safety & Environmental Solutions
703 East Clinton
Hobbs NM, 88240

Project: TED WILLIAMS SWD #1
Project Number: CAM - 18-001
Project Manager: Bob Allen
Fax To: (575) 393-4388

Reported:
21-Sep-18 08:43

LOWER ZONE #4 SWAB

H802574-04 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride*	23700		4.00	mg/L	1	8090703	AC	14-Sep-18	4500-Cl-B	
TDS*	40100		5.00	mg/L	1	8090710	AC	13-Sep-18	160.1	

Volatile Organic Compounds by EPA Method 8021

Benzene*	2.78		0.050	mg/L	50	8091213	MS	13-Sep-18	8021B	
Toluene*	0.223		0.050	mg/L	50	8091213	MS	13-Sep-18	8021B	
Ethylbenzene*	<0.050		0.050	mg/L	50	8091213	MS	13-Sep-18	8021B	
Total Xylenes*	<0.150		0.150	mg/L	50	8091213	MS	13-Sep-18	8021B	
Total BTEX	3.00		0.300	mg/L	50	8091213	MS	13-Sep-18	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			96.2 %	81.3-128		8091213	MS	13-Sep-18	8021B	

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Celey D. Keene, Lab Director/Quality Manager

EXHIBIT A

Swabbed Formation Water Analyses – Attachment VII-5.2
Page 6 of 9



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

Safety & Environmental Solutions
703 East Clinton
Hobbs NM, 88240

Project: TED WILLIAMS SWD #1
Project Number: CAM - 18-001
Project Manager: Bob Allen
Fax To: (575) 393-4388

Reported:
21-Sep-18 08:43

UPPER ZONE #1 SWAB

H802574-05 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----	-----------------	-------	----------	-------	---------	----------	--------	-------

Cardinal Laboratories

Inorganic Compounds

Chloride*	48500		4.00	mg/L	1	8090703	AC	14-Sep-18	4500-Cl-B	
TDS*	80100		5.00	mg/L	1	8090710	AC	13-Sep-18	160.1	

Volatile Organic Compounds by EPA Method 8021

Benzene*	0.380		0.010	mg/L	10	8091213	MS	13-Sep-18	8021B	
Toluene*	0.045		0.010	mg/L	10	8091213	MS	13-Sep-18	8021B	
Ethylbenzene*	<0.010		0.010	mg/L	10	8091213	MS	13-Sep-18	8021B	
Total Xylenes*	<0.030		0.030	mg/L	10	8091213	MS	13-Sep-18	8021B	
Total BTEX	0.425		0.060	mg/L	10	8091213	MS	13-Sep-18	8021B	
Surrogate: 4-Bromofluorobenzene (PDI)			98.7 %		81.3-128	8091213	MS	13-Sep-18	8021B	

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager

EXHIBIT A

Swabbed Formation Water Analyses – Attachment VII-5.2
Page 7 of 9



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

Safety & Environmental Solutions
703 East Clinton
Hobbs NM, 88240

Project: TED WILLIAMS SWD #1
Project Number: CAM - 18-001
Project Manager: Bob Allen
Fax To: (575) 393-4388

Reported:
21-Sep-18 08:43

**UPPER ZONE # 2 SWAB
H802574-06 (Water)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride*	49500		4.00	mg/L	1	8090703	AC	14-Sep-18	4500-C1-B	
TDS*	81500		5.00	mg/L	1	8090710	AC	13-Sep-18	160.1	

Volatile Organic Compounds by EPA Method 8021

Benzene*	0.085		0.001	mg/L	1	8091213	MS	13-Sep-18	8021B	
Toluene*	0.014		0.001	mg/L	1	8091213	MS	13-Sep-18	8021B	
Ethylbenzene*	<0.001		0.001	mg/L	1	8091213	MS	13-Sep-18	8021B	
Total Xylenes*	0.004		0.003	mg/L	1	8091213	MS	13-Sep-18	8021B	
Total BTEX	0.103		0.006	mg/L	1	8091213	MS	13-Sep-18	8021B	
Surrogate: 4-Bromofluorobenzene (P11)			86.3 %		81.3-128	8091213	MS	13-Sep-18	8021B	

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Celey D. Keene, Lab Director/Quality Manager

EXHIBIT A



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

Safety & Environmental Solutions
703 East Clinton
Hobbs NM, 88240

Project: TED WILLIAMS SWD #1
Project Number: CAM - 18-001
Project Manager: Bob Allen
Fax To: (575) 393-4388

Reported:
21-Sep-18 08:43

UPPER ZONE # 3 SWAB
H802574-07 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----	-----------------	-------	----------	-------	---------	----------	--------	-------

Cardinal Laboratories**Inorganic Compounds**

Chloride*	21200		4.00	mg/L	1	8090703	AC	14-Sep-18	4500-Cl-B	
TDS*	40400		5.00	mg/L	1	8090710	AC	13-Sep-18	160.1	

Volatile Organic Compounds by EPA Method 8021

Benzene*	4.33		0.050	mg/L	50	8091213	MS	13-Sep-18	8021B	
Toluene*	0.551		0.050	mg/L	50	8091213	MS	13-Sep-18	8021B	
Ethylbenzene*	<0.050		0.050	mg/L	50	8091213	MS	13-Sep-18	8021B	
Total Xylenes*	0.289		0.150	mg/L	50	8091213	MS	13-Sep-18	8021B	
Total BTEX	5.17		0.300	mg/L	50	8091213	MS	13-Sep-18	8021B	
Surrogate: 4-Bromofluorobenzene (P1H)			95.1 %		81.3-128	8091213	MS	13-Sep-18	8021B	

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* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

EXHIBIT A

Swabbed Formation Water Analyses – Attachment VII-5.2
Page 9 of 9



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

Safety & Environmental Solutions
703 East Clinton
Hobbs NM, 88240

Project: TED WILLIAMS SWD #1
Project Number: CAM - 18-001
Project Manager: Bob Allen
Fax To: (575) 393-4388

Reported:
21-Sep-18 08:43

UPPER ZONE #4 SWAB

H802574-08 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride*	9800		4.00	mg/L	1	8090703	AC	14-Sep-18	4500-Cl-B	
TDS*	16400		5.00	mg/L	1	8091202	AC	13-Sep-18	160.1	

Volatile Organic Compounds by EPA Method 8021

Benzene*	6.20		0.100	mg/L	100	8091213	MS	13-Sep-18	8021B	
Toluene*	0.664		0.100	mg/L	100	8091213	MS	13-Sep-18	8021B	
Ethylbenzene*	<0.100		0.100	mg/L	100	8091213	MS	13-Sep-18	8021B	
Total Xylenes*	<0.300		0.300	mg/L	100	8091213	MS	13-Sep-18	8021B	
Total BTEX	6.86		0.600	mg/L	100	8091213	MS	13-Sep-18	8021B	
Surrogate: 4-Bromofluorobenzene (P1D)			94.7 %	81.3-128		8091213	MS	13-Sep-18	8021B	

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

EXHIBIT A

*VIII. APPROPRIATE GEOLOGIC DATA: The red beds are the nearest underground source of drinking water above the proposed disposal interval. They are 355' deep in the FELTON #003 well (API# 30-025-28255) that is approximately 3600' west-southwest of the YAZ 28 SWD #001. Attachment VIII-1 is a NM State Engineer report that details the nearest recorded freshwater well to be 4430' northeast and an additional eleven wells within two miles. The deepest wells is 305'. No underground sources of drinking water are below the proposed disposal interval.

Estimated formation tops at the proposed YAZ 28 SWD 1 location are as follows:

Rustler Anhydrite – 1470'
Yates – 2990'
Seven Rivers – 3245'
Queen – 3580'
Penrose – 3705'
Grayburg = 3850'
San Andres = 4390'
Glorieta = 5735'
Leonard = 6340'

There is approximately 2,900' of vertical separation and more than a thousand feet of anhydrite and salt between the bottom of the only likely underground water source (red beds) and the top of the San Andres. Additionally, the Ogallala aquifer is approximately 6 miles north of this proposed well as detailed in Attachment VIII-2.

Geologic Discussion of Confining and Injection Zones

Reference well: TED 28 SWD 1, API# 30-025-44386 Lot F of Section 28-T21S-R36E.

At this location, the primary upper confining zone is a 70 feet thick San Andres interval of tite dolomite and anhydrite. It is expected to be located at a depth of approximately 4560' to 4630'. Additionally, the top 60' of the San Andres is dominantly anhydrite. These intervals both make effective permeability barriers.

The middle/lower San Andres injection intervals are expected at approximately 4630' to 4945' and to be composed of porous dolomite ranging from 8% porosity up to 15% with excellent fluid transmissivity properties. The Glorieta injection interval is expected at approximately 5700' to 6100'.

Located below these porous zones at approximately 6340' is the Leonard interval composed of non-reservoir tite dolomite and anhydrite with no porosity. This will make an excellent lower confining zone.

A cross-section detailing appropriate geologic data of the confining zones and the San Andres – Glorieta injection zone is included as Attachment VIII-3. It describes lithologic detail, geologic name, thickness, and depth.

EXHIBIT A

NMOSE Reported Freshwater Well Data– Attachment VIII-1

YAZ SWD #001 – API# 30-025-XXXXX

230' FNL & 236' FWL, Unit A of Sec 28-T21S-R36E

Lea County, New Mexico



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
CP 00941 POD1	CP	LE		3	2	22	21S	36E		664254	3593330	1353	257		
CP 00472 POD6	CP	LE		2	2	3	23	21S	36E	665682	3593177*	2512	200	128	72
CP 00279 POD1	CP	LE		3	1	3	14	21S	36E	665053	3594579*	2820	197		
CP 00505	CP	LE			2	16	21S	36E		662933	3595244*	2901	215	195	20
CP 01696 POD1	CP	LE		4	2	2	16	21S	36E	663284	3595313	2947	210	173	37
CP 00472 POD3	CP	LE		4	3	2	23	21S	36E	666077	3593385*	2954	200	140	60
CP 00472 POD4	CP	LE		4	3	2	23	21S	36E	666077	3593385*	2954	200	140	60
CP 00472 POD7	CP	LE		1	4	4	23	21S	36E	666293	3592787*	3019	205	165	40
CP 00472 POD5	CP	LE		2	3	2	23	21S	36E	666077	3593585*	3029	200	143	57
CP 01485 POD1	CP	LE		4	4	3	17	21S	36E	660749	3594154	3118	305	246	59
CP 00664	CP	LE			2	23	21S	36E		666179	3593687*	3164	185	150	35
CP 00882	CP	LE			2	23	21S	36E		666179	3593687*	3164	195	142	53

Average Depth to Water: **162 feet**

Minimum Depth: **128 feet**

Maximum Depth: **246 feet**

Record Count: 12

UTMNAD83 Radius Search (in meters):

Easting (X): 663303.423

Northing (Y): 3592366.284

Radius: 3220

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/3/19 1:03 PM

Page 1 of 1

WATER COLUMN/ AVERAGE
DEPTH TO WATER

EXHIBIT A

Map of High Plains/Ogallala Aquifer – Attachment VIII-2

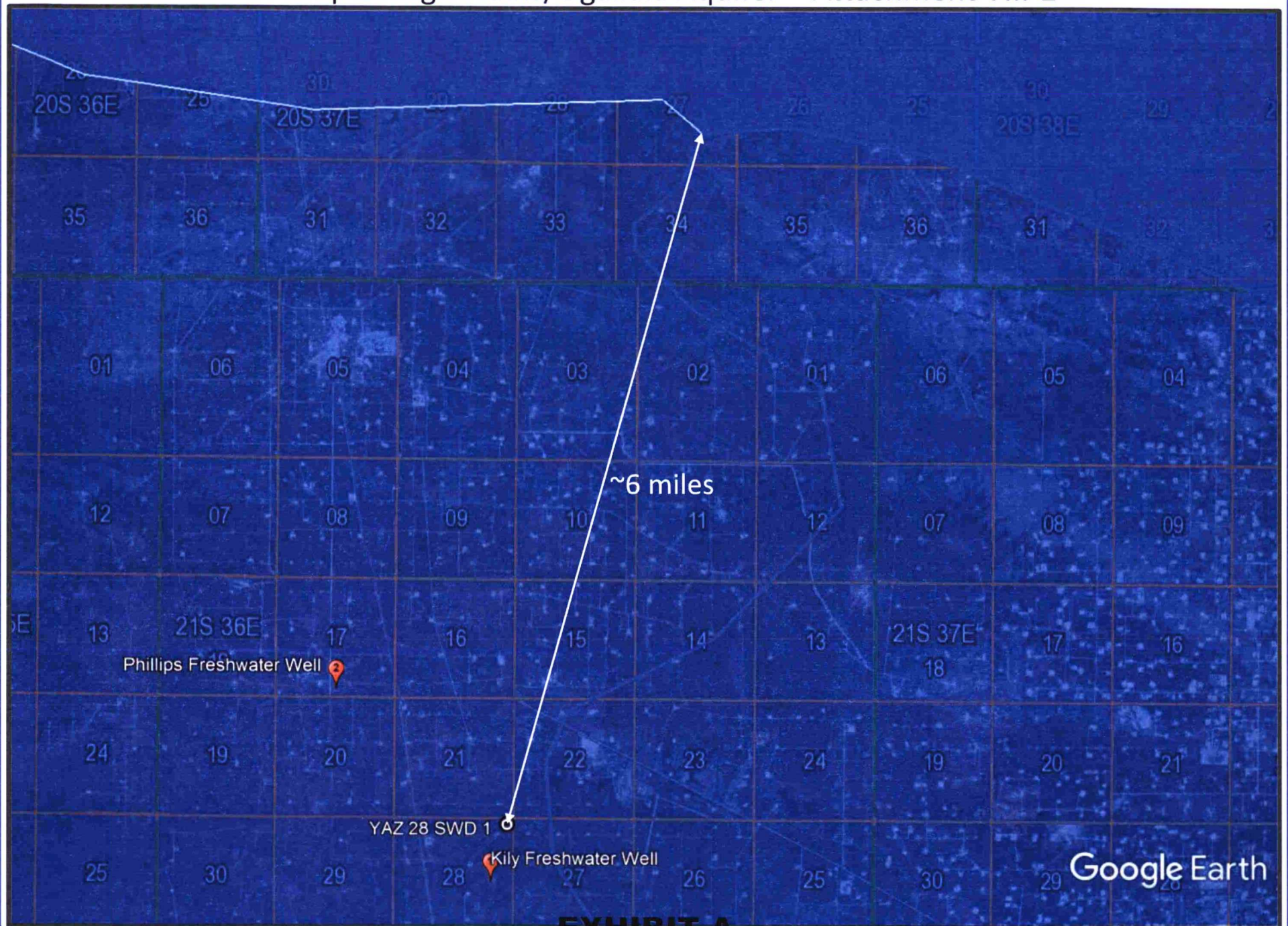
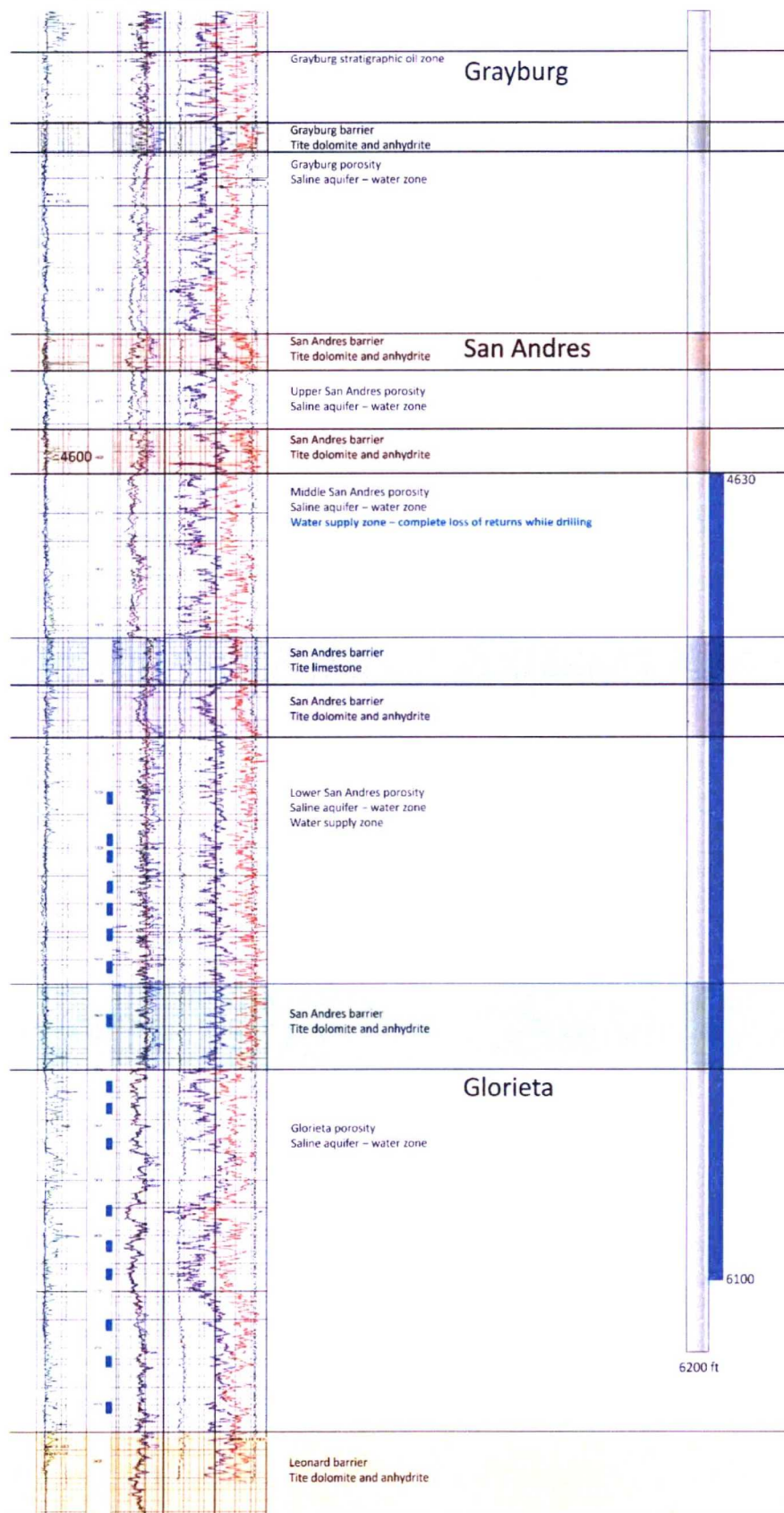


EXHIBIT A

Appropriate Geologic Data– Attachment VIII-3

Goodnight Ted Williams SWD#1
F-28-215-36E 42-025-44386
TD: 6,500 KB: 3626 07-31-2018

Goodnight Yaz SWD#1
A-28-215-36E 42-025-00000
TD: 6,200 KB: 00-00-2019



- IX. STIMULATION PROGRAM: A conventional acid job may be performed on the proposed middle San Andres perforated interval from 4630' - 6100' to clean and open the formation.
- *X. LOGGING & TEST DATA: Cement Bond, Gamma-Ray/CCL, and Composite Logs will be submitted to the OCD after completion of this well and prior to first injection.
- *XI. FRESHWATER ANALYSES: Two freshwater wells, not in the state engineer's records, were found within two miles of the proposed YAZ 28 SWD 1 and were sampled on January 28, 2019. The Kily well is approximately 2600' south and the Phillips well is approximately 9800' northwest. Their analyses are included as Attachments XI-1 and XI-2. Attachment XI-3 is a map that details their locations.

EXHIBIT A



Kily Freshwater Analysis– Attachment XI-1

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

Etech Environmental & Safety Solutions
P.O. Box 301
Lovington NM, 88260

Project: GOODNIGHT MIDSTREAM
Project Number: NONE GIVEN
Project Manager: LANCE CRENSHAW
Fax To: (575) 396-1429

Reported:
05-Feb-19 17:18

KILY WELL & STOCK TANK

H900304-05 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----	-----------------	-------	----------	-------	---------	----------	--------	-------

Cardinal Laboratories

Inorganic Compounds

Alkalinity, Bicarbonate	220		5.00	mg/L	1	9012407	AC	30-Jan-19	310.1	
Alkalinity, Carbonate	<1.00		1.00	mg/L	1	9012407	AC	30-Jan-19	310.1	
Chloride*	88.0		4.00	mg/L	1	9012811	AC	31-Jan-19	4500-Cl-B	
Conductivity*	1080		1.00	uS/cm	1	9013002	AC	30-Jan-19	120.1	
pH*	7.75		0.100	pH Units	1	9013002	AC	30-Jan-19	150.1	
Resistivity	9.24			Ohms-m	1	9013002	AC	30-Jan-19	120.1	
Specific Gravity @ 60° F	0.9994		0.000	[blank]	1	9013007	AC	30-Jan-19	SM 2710F	
Sulfate*	272		50.0	mg/L	5	9013006	AC	30-Jan-19	375.4	
TDS*	584		5.00	mg/L	1	9012801	AC	01-Feb-19	160.1	
Alkalinity, Total*	180		4.00	mg/L	1	9012407	AC	30-Jan-19	310.1	

Green Analytical Laboratories

Total Recoverable Metals by ICP (E200.7)

Barium*	<0.050		0.050	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Calcium*	74.4		0.100	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Iron*	<0.050		0.050	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Magnesium*	19.2		0.100	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Potassium*	3.85		1.00	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Sodium*	118		1.00	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

EXHIBIT A



Phillips Freshwater Analysis– Attachment XI-2

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

Etech Environmental & Safety Solutions
P.O. Box 301
Lovington NM, 88260

Project: GOODNIGHT MIDSTREAM
Project Number: NONE GIVEN
Project Manager: LANCE CRENSHAW
Fax To: (575) 396-1429

Reported:
05-Feb-19 17:18

PHILLIPS WELL & STOCK TANK

H900304-04 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----	-----------------	-------	----------	-------	---------	----------	--------	-------

Cardinal Laboratories

Inorganic Compounds

Alkalinity, Bicarbonate	224		5.00	mg L	1	9012407	AC	30-Jan-19	310.1	
Alkalinity, Carbonate	<1.00		1.00	mg L	1	9012407	AC	30-Jan-19	310.1	
Chloride*	176		4.00	mg L	1	9012811	AC	31-Jan-19	4500-C1-B	
Conductivity*	1200		1.00	uS/cm	1	9013002	AC	30-Jan-19	120.1	
pH*	8.87		0.100	pH Units	1	9013002	AC	30-Jan-19	150.1	
Resistivity	8.35			Ohms m	1	9013002	AC	30-Jan-19	120.1	
Specific Gravity @ 60° F	1.002		0.000	[blank]	1	9013007	AC	30-Jan-19	SM 2710F	
Sulfate*	242		50.0	mg L	5	9013006	AC	30-Jan-19	375.4	
TDS*	644		5.00	mg L	1	9012801	AC	31-Jan-19	160.1	
Alkalinity, Total*	184		4.00	mg L	1	9012407	AC	30-Jan-19	310.1	

Green Analytical Laboratories

Total Recoverable Metals by ICP (E200.7)

Barium*	<0.050		0.050	mg L	1	B901226	AES	04-Feb-19	EPA200.7	
Calcium*	69.8		0.100	mg L	1	B901226	AES	04-Feb-19	EPA200.7	
Iron*	0.097		0.050	mg L	1	B901226	AES	04-Feb-19	EPA200.7	
Magnesium*	36.1		0.100	mg L	1	B901226	AES	04-Feb-19	EPA200.7	
Potassium*	6.36		1.00	mg L	1	B901226	AES	04-Feb-19	EPA200.7	
Sodium*	119		1.00	mg L	1	B901226	AES	04-Feb-19	EPA200.7	

Cardinal Laboratories

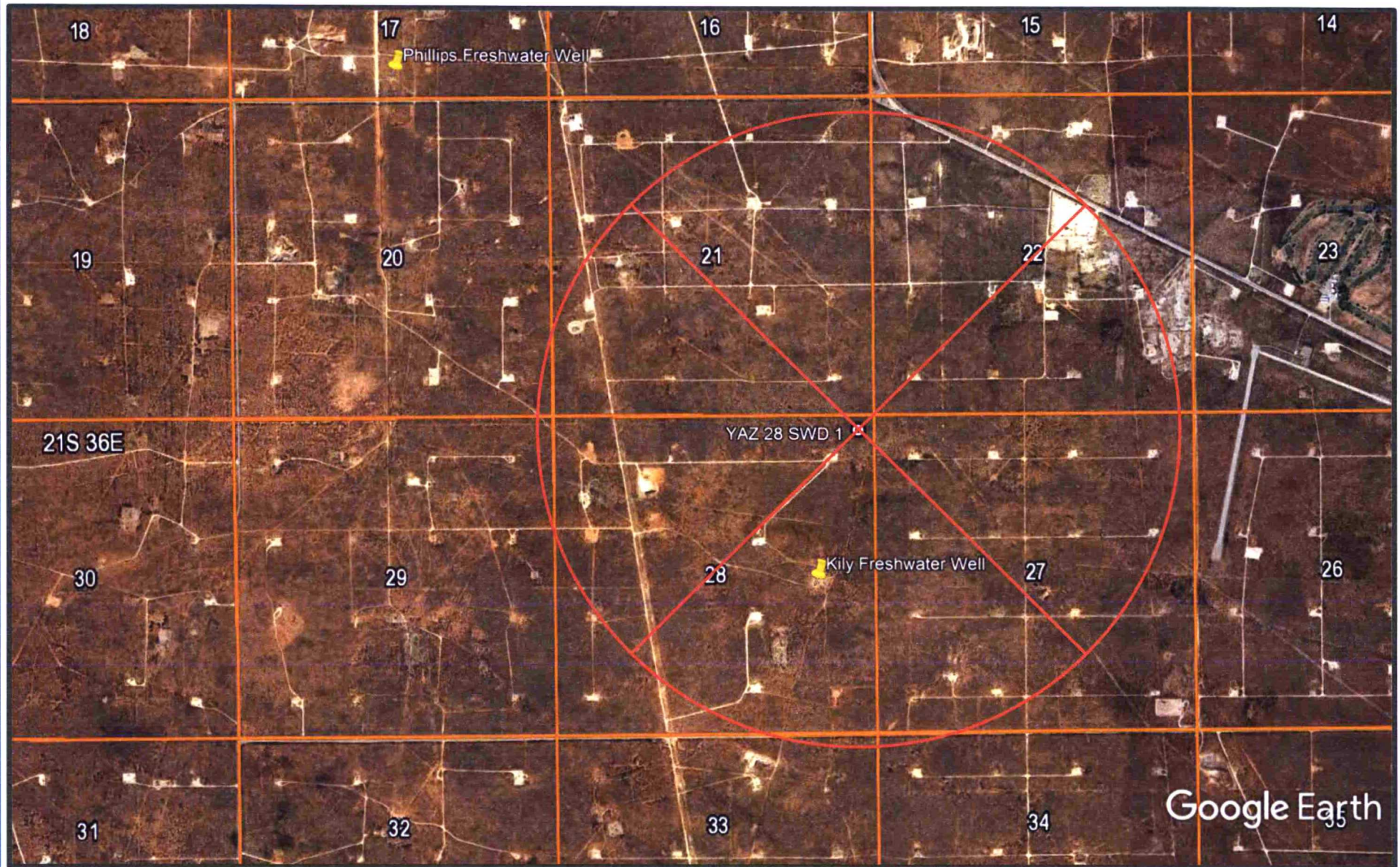
*=Accredited Analyte

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EXHIBIT A

Map of Sampled Freshwater Wells – Attachment XI-3



 One Mile AOR

GOODNIGHT
EXHIBIT A

XII. AFFIRMATIVE STATEMENT: A hydrogeologic study stating no evidence of faulting or communication was found is included as Attachment XII-1.



Steve Drake
V.P. Geology and Reservoir Engineering
Goodnight Midstream, LLC
5910 North Central Expressway, Suite 850
Dallas, Texas 75206

RE: Goodnight Midstream, LLC Yaz SWD well permit

Lot A, Section 28, Township 21S Range 36E
Lea County, New Mexico

Goodnight Midstream conducted a hydrogeologic investigation related to the proposed injection well. The scope of the investigation was to determine if there is any hydrologic connection between the proposed injection interval and any sources of underground drinking water.

Goodnight geologist performed an analysis of subsurface well log data. It is our conclusion that there is no evidence of faulting in the data we evaluated at the depths that are being considered. There are small scale flexures which may or may not be associated with small scale faults. None of these flexures extend above the Wolfcamp unconformity and are not seen in the Leonard intervals.

Goodnight acquired and evaluated 3D seismic covering the lands that this salt water disposal well is located upon. This data shows the geologic setting in the area. No faults are seen in the Artesia Group, San Andres, Glorieta, or Leonard series.

We see no evidence of faulting that would extend to or form a connection between the injection zone and any underground sources of drinking water.


Steve Drake
V.P. Geology and Reservoir Engineering
Goodnight Midstream, LLC

3-25-2019
Date

XIII. PROPER NOTICE:

A thorough lease and mineral ownership investigation was performed upon all private tracts within the AOR by MLT Land Services, LLC. Their findings are included as Attachment XIII-1.

All operators and lessees of record within the tracts of the area of review have been accounted for and were previously detailed on Attachment V-4. It should be noted that Intents to P&A both wells found within the Felton tract were approved by the NMOCD on 1/10/2019. Therefore, leases within this tract may no longer be valid and Goodnight Midstream Permian, LLC is compelled to notify the mineral owners within this tract as affected parties.

The surface owner for the YAZ 28 SWD 1 site is the Dasco Cattle Co, LLC. Contact information for all operators, lessees, surface and mineral owners is included as Attachment XIII-2. A copy of the C-108 and proper notice of application for disposal into the middle/lower San Andres & Glorieta (4,630'– 6,100') was given via letter to all parties listed. A copy of a typical letter and certified mail receipts are included as Attachment XIII-3 & XIII-4 as "proof of notice".

A legal notice was also published in the Hubb News-Sun. A proof copy of the published notice is included as Attachment XIII-5.

XIV. CERTIFICATION: See certification on original C-108

EXHIBIT A

MLT Land Services, LLC

3001 West Loop North 250, North Ste C105-150, Midland, Texas 79705 | (940)999-4272 | Brad@MLTLandservices.com

April 10, 2019

RE: YAZ SWD Well – E/2 NW/4 and S/2 NE/4 and the SE/4 of Section 28 T21S R36E Lea County, NM

**Tom Schumacher
MidCon Resource Group, LLC
701-400-9909**

Dear Mr. Schumacher,

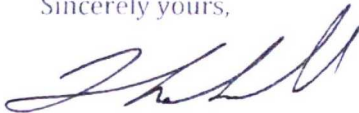
The only active leases for the tract of land cited above are for the Felton #1 – API # 30-025-04807 and the Felton #4 – API # 30-025-32699 wells. These are included in the Eumont Gas Pool as a Non-Standard Gas Proration Unit and the entire 160 acres of the E/2 NW/4 and the S/2 NE/4 of Section 28, T21S R36E are included in the pool. These wells were drilled through the Queen Formation to a depth of approximately 3900 feet and the producing zone of these wells are in the Queen formation with producing zones from about the 3,209 foot depth to the 3,830 foot depth. Neither of these wells are producing in the proposed Yaz SWD Well zone. According to the State of New Mexico Records for these wells, the operator, Oxy USA WTP, Limited Partnership applied to plug and abandon these wells on January 10, 2019.

Therefore, since the above cited leases on the subject property will expire and no other leases are active or pending on the property, we ran mineral ownership for those tracts forward from the list of mineral owners which was compiled in December of 2015. This should be a complete list of the current ownership which could be compiled from a search of the Lea County, NM records.

Since final plug and abandon information is not currently on the State of New Mexico website, it is my opinion that the operator of the above cited wells should be notified of the proposed SWD well, along with all of the mineral owners of the tract. It is my understanding that this has been done and should meet the requirements of the State of New Mexico.

The SE/4 of Section 28 T21S R36E has all the minerals held by production by the S E Felton #001, S E Felton #002 and the Felton #005 wells. The entire 160 acres of the SE/4 are included in the Eumont Gas Pool. There were no depth severances for the leases on these wells, so the mineral ownership is held by production with these producing wells which are operated by Penroc Oil Corp.

Sincerely yours,



Thomas A. Sewall
Senior Right-of-Way Agent and Landman
MLT Land Services, LLC

Affected Party Contact Information – Attachment XIII-2

Page 1 of 3

AFFECTED MINERAL OWNERS

ANNABELLA BUSHRA
429 E 64TH ST
MANHATTAN NY 10065

ISABEL STUART WALKER
822 GREEN BROOK DR
ALLEN TX 75002

NAIL BAY ROYALTIES LLC
PO BOX 671099
DALLAS TX 75367

BARBARA A. BARNES
2850 DELK RD SE #11C
MARIETTA GA 30067

KAREN E HANSON FLOWERS
2425 SE GREEN OAKS BLVD
APT #12
ARLINGTON TX 76018

OLIVER J BUTTS
3908 ANN ARBOR CT
FORT WORTH TX 76109

BARBARA FADDEN BURLOAS
21710 SAN SIMION CIRCLE
BOCA RATON FL 33433

KAREN K DERR
PO BOX 916
ARTESIA NM 88211

TERESA ANN MILLER
6307 PLUM TREE COURT
ARLINGTON TX 76016

CHRISTOPHER BUSHRA
1624 FOOTHILL BLVD
LA CANADA FLINTRIDGE CA 91011

KATHRYN ANNE HANSON
1 SKIER PL
DURANGO CO 81301

DENNIS WAYNE BUTS
721 BLUEBONNET DRIVE
HURST TX 76053

DEBRA DYE
PO BOX 1041
CYPRESS TEXAS 77410

KAY TAYLOR
303 HADDEN DR
FORT STOCKTON TX 79735

PATRICIA F COPPINGER
204 SUNLAND DR
CLOVIS NM 88101

ELIZABETH A TAYLOR
235 SIMPSON COVE
CEDAR CREEK TEXAS 78612

KAY TAYLOR
7919 W BELMONT AVE #1
ELMWOOD PARK IL 60707

RAM FOUNDATION
1700 TARM ROAD 195
PARIS TX 75462

EVA TAYLOR WEINSTEIN
PO BOX 576
HUNT TX 78024

DIANE D SCHWARZ
PSC 10
APO AE 09142

RED WING OIL LLC
PO BOX 30277
WINSTON-SALEM NC 27130

GRETCH HANSON BAKKE
325 W CORDOVA RD
SANTA FE NM 87505

KRISTIN ELIZABETH HANSON
C/O GRETCHN HANSON BAKKE
1613 W PECAN AVE
MIDLAND TX 79705

REVROCKS LLC
PO BOX 4038
SANTE FE NM 87502

GUNSIGHT LTD
PO BOX 1973
ROSWELL NM 88202

LUCILLE D RANDOLPH
1111 S COAST DR #D201
COSTA MESA CA 92626

RONALD W TICE
PO BOX 1763
ARTESIA NM 88211

HARRIS BRETT HANSON
2206 E 14TH ST
ODESSA TX 79761

MARY LISBETH HANSON
6300 MONTGOMERY BLVD NE
#BL NE
ALBUQUERQUE NM 87109

SARAH SUE CRAWFORD
909 TOWNSEND AVE
AZTEC NM 87410

EXHIBIT A

SH PERMIAN MINERALS LLC
206 E 9TH ST
SUITE 1300
AUSTIN TX 78701

ELAINE BROWN EKBERG
PO BOX 432
LAPORTE TX 77572

ANDREW BROWN
PO BOX 7003
ROUND ROCK TX 78683

NAMP2 LP
1001 S FANNIN STREET
SUITE 2020
HOUSTON TX 77002

THE GLASS-GLEN BURNIE
FOUNDATION
PO BOX 2400
OWASSO OK 74055

THOMAS P DORAN
15107 WUNDERLICH DR
HOUSTON TX 77069

KIMBALL ROYALTY HOLDINGS LLC
777 TAYLOR STREET
SUITE 810
FORT WORTH TEXAS 76102

VIRGINIA STEIN BROMLEY
1051 SHADES DR
BATON ROUGE LA 70806

JUDITH R CRUZ TRUSTEE WILMAM
PHILLIPS TRUST DATED 1/11/85
PO BOX 4539
SEDONA AZ 86340

LUCINDA KAY LECKNER JOHNSON
3616 BRYN MAWR DR NE APT 2
ALBUQUERQUE NM 87107

SYLVIA JEAN LECKNER STANBERY
1940 NAVARRO AVE
PASADENA CA 91103

WILLIAM A LECHNER
225 ROCKFORD ROAD
WACO TX 76712

ALLAN FAMILY LLC
103 LOS ROBLES DR
BURLINGAME CA 94010

ALLEN MINERAL & ROYALTY CO LLC
PO BOX 49
LULING TX 78648

BLACK STONE MINERALS
COMPANY LP
1001 FANNIN SUITE 2020
HOUSTON TX 77002

BYRON PARSONS IRA
5601 GRANITE PKWY
SUITE 1400
PLANO TX 75024

JSJ LIVING TRUST JOANNA STUART
JOHNSON TRUSTEE
2552 18TH ST #16
KENOSHA WI 53140

LAUREN & RICHARD W MUNN
MMV AND JLM FAMILY TRUST
4223 CANYON TRAILS DR
WICHITA FALLS TX 76309

MARY LILLIAN SMITH
5900 ENTERPRISE CT
EL PASO TX 79912

MM3 MINERALS LLC
1 BROADWAY BLDG B
SUITE 200
DENVER CO 80203

N NOBLE FLP LLP
15303 N. DALLAS PARKWAY
SUITE 1350
ADDISON TX 75001

NOBLE RYLTY ACCESS FUND X LP
15303 N DALLAS PARKWAY
SUITE 1350
ADDISON TX 75001

THE MACKNET INSURANCE TRUST
C/O KENNETH D MACKNET JR
25815 BARTON ROAD SUITE 101
LOMA LONDA CA 92354

THOMAS P MARTINO
PO BOX 2437
CENTENNIAL CO 80161

WHISTLEWOOD LLC
612 NORTH ELM ST
HINSDALE IL 60521

ROSS L. & OLLIE BELL ROBINSON
PO BOX 347
EUNICE NM 88231

AFFECTED LESSEES

CHEVRON USA INC
6301 DEAUVILL BLVD
MIDLAND TX 79706

OXY USA WTP LP
PO BOX 4294
HOUSTON TX 77210-4294

PENROC OIL CORP
P O BOX 2769
HOBBS NM 88241-2769

EXHIBIT A

SOUTHWEST ROYALTIES INC
PO BOX 53570
MIDLAND TX 79710

DESERT PRODUCTION INC
PO BOX 351
MIDLAND TX 79702

DESERT PRODUCTION INC
PO BOX 351
MIDLAND TX 79702

OTHER AFFECTED PARTIES

APACHE CORP
303 VETERANS AIRPARK LN
#1000
MIDLAND TX 79705

DASCO CATTLE CO LLC (SURFACE)
PO BOX 727
HOBBS NM 88241

BURLESON PETROLEUM
PO BOX 2479
MIDLAND TX 79702

STATE OF NEW MEXICO
OIL, GAS AND MINERALS DIVISION
310 OLD SANTA FE TRAIL
SANTA FE NM 87501

CONOCOPHILIPS CO
PO BOX 2197
OFFICE EC3-10-W285
HOUSTON TX 77252

NMSLO
PO BOX 1148
SANTA FE NM 87504

BLM
620 E GREENE
CARLSBAD NM 88220

AFFECTED OPERATORS

PENROC OIL CORP
P O BOX 2769
HOBBS NM 88241-2769

FEDERAL LANDS
BUREAU OF LAND MANAGEMENT
301 DINOSAUR TRAIL
SANTA FE NM 87508

XTO ENERGY INC
ATTN: PATTY R URIAS
200 NORTH LORAIN ST STE 300
MIDLAND TX 79701

OXY USA WTP LP
PO BOX 4294
HOUSTON TX 77210-4294

SOUTHWEST ROYALTIES INC
PO BOX 53570
MIDLAND TX 79710

EXHIBIT A

April 11, 2019

NOTIFICATION TO INTERESTED PARTIES

Via U.S. Certified Mail – Return Receipt Requested

To whom it may concern:

This letter is to advise you that Goodnight Midstream Permian, LLC, 5910 N Central Expressway Suite 850, Dallas, TX 75206 is applying for authorization to inject into the San Andres and Glorieta Formations at the YAZ 28 SWD #001. The attached Form C-108 is being filed with the New Mexico Oil Conservation Division in Santa Fe, NM and is included with this letter as part of the application process.

The YAZ 28 SWD #001 will be located at 230' FNL and 236' FEL, Unit A of Section 28, T21S, R36E, Lea County, New Mexico which is approximately three miles south of Oil Center, New Mexico. Produced water from area oil & gas production will be commercially disposed into the San Andres and Glorieta Formations at a proposed interval depth of 4,630' to 6,100', at a maximum surface pressure of 926 psi, and a rate limited only by such pressure.

This letter is a notice only. No action is needed unless you have questions or objections. You are entitled to a full copy of this application. For general inquiries or to receive a PDF file copy of the complete application, you may call the applicant's agent, MidCon Resource Group, LLC, at (701) 400-9909 or email tom@midcongroup.com.

Interested parties wishing to object to the application or request a hearing must file with the New Mexico Oil Conservation Division at 1220 South St. Francis Dr., Santa Fe, NM 87505 within fifteen days.

Sincerely,



Thomas Schumacher
MidCon Resource Group, LLC
Agent for Goodnight Midstream Permian, LLC

Cc: Form C-108

MidCon Resource Group, LLC | 1515 Burnt Boat Dr | Suite C # 337 | Bismarck, ND 58503
(701) 400-9909

MIDCON
EXHIBIT A

7018 0680 0001 7613 4033

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Total Postage and Fees	\$6.85

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GUNSIGHT LTD
PO BOX 1973
ROSWELL NM 88202

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☐ Adult Signature Required	\$0.00
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Total Postage and Fees	\$6.85

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HARRIS BRETT HANSON
2206 E 14TH ST
ODESSA TX 79761

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Total Postage and Fees	\$6.85

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GRETCH HANSON BAKKE
325 W CORDOVA RD
SANTA FE NM 87505

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☐ Return Receipt (hardcopy)	\$0.00
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☐ Adult Signature Required	\$0.00
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Postage	\$0.55
Total Postage and Fees	\$6.85

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04/11/2019

EVA TAYLOR WEINSTEIN
PO BOX 576
HUNT TX 78024

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☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
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☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
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04/11/2019

ELIZABETH A TAYLOR
235 SIMPSON COVE
CEDAR CREEK TEXAS 78612

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☐ Return Receipt (hardcopy)	\$0.00
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☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

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04/11/2019

DEBRA DYE
PO BOX 1041
CYPRESS TEXAS 77410

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☐ Certified Mail Restricted Delivery	\$0.00
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☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

Sent BARBARA A. BARNES
2850 DELK RD SE #11C
MARIETTA GA 30067

City:

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☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

Sent ANNABELLA BUSHRA
429 E 64TH ST
MANHATTAN NY 10065

City:

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LA CANADA FLINTRIDGE, CA 91011

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Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

Sent CHRISTOPHER BUSHRA
1624 FOOTHILL BLVD
LA CANADA FLINTRIDGE CA
91011

City:

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ALLEN, TX 75002

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☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

Sent ISABEL STUART WALKER
822 GREEN BROOK DR
ALLEN TX 75002

City:

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ARTESIA, NM 88211

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☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

Sent KAREN K DERR
PO BOX 916
ARTESIA NM 88211

City:

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ARLINGTON, TX 76018

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☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

Sent KAREN E HANSON FLOWERS
2425 SE GREEN OAKS BLVD
APT #12
ARLINGTON TX 76018

City:

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Certified Mail Fee \$3.50	0900 16 Postmark Here 04/11/2019
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☐ Return Receipt (hardcopy) \$2.80	
☐ Return Receipt (electronic) \$0.00	
☐ Certified Mail Restricted Delivery \$0.00	
☐ Adult Signature Required \$0.00	
☐ Adult Signature Restricted Delivery \$0.00	
Postage \$0.55	
Total Postage and Fees \$6.85	
KATHRYN ANNE HANSON 1 SKIER PL DURANGO CO 81301	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
FORT STOCKTON, TX 79735	
Certified Mail Fee \$3.50	0900 16 Postmark Here 04/11/2019
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy) \$2.80	
☐ Return Receipt (electronic) \$0.00	
☐ Certified Mail Restricted Delivery \$0.00	
☐ Adult Signature Required \$0.00	
☐ Adult Signature Restricted Delivery \$0.00	
Postage \$0.55	
Total Postage and Fees \$6.85	
KAY TAYLOR 303 HADDEN DR FORT STOCKTON TX 79735	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

7018 0680 0001 7613 4118

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
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TRENTON, IL 62293	
Certified Mail Fee \$3.50	0900 16 Postmark Here 04/11/2019
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy) \$2.80	
☐ Return Receipt (electronic) \$0.00	
☐ Certified Mail Restricted Delivery \$0.00	
☐ Adult Signature Required \$0.00	
☐ Adult Signature Restricted Delivery \$0.00	
Postage \$0.55	
Total Postage and Fees \$6.85	
MARGARET DIANNE SCHWARZ 11285 PLEASANT VALLEY SCHOOL ROAD TRENTON, IL 62293	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
ELMWOOD PARK, IL 60707	
Certified Mail Fee \$3.50	0900 16 Postmark Here 04/11/2019
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy) \$2.80	
☐ Return Receipt (electronic) \$0.00	
☐ Certified Mail Restricted Delivery \$0.00	
☐ Adult Signature Required \$0.00	
☐ Adult Signature Restricted Delivery \$0.00	
Postage \$0.55	
Total Postage and Fees \$6.85	
KAY TAYLOR 7919 W BELMONT AVE #1 ELMWOOD PARK IL 60707	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

7018 0680 0001 7613 4149

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
MIDLAND, TX 79705	
Certified Mail Fee \$3.50	0900 16 Postmark Here 04/11/2019
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy) \$2.80	
☐ Return Receipt (electronic) \$0.00	
☐ Certified Mail Restricted Delivery \$0.00	
☐ Adult Signature Required \$0.00	
☐ Adult Signature Restricted Delivery \$0.00	
Postage \$0.55	
Total Postage and Fees \$6.85	
MARY LISBETH HANSON 2502 FANNIN AVENUE MIDLAND, TEXAS 79705	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

7018 0680 0001 7613 4132

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
COSTA MESA, CA 92626	
Certified Mail Fee \$3.50	0900 16 Postmark Here 04/11/2019
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy) \$2.80	
☐ Return Receipt (electronic) \$0.00	
☐ Certified Mail Restricted Delivery \$0.00	
☐ Adult Signature Required \$0.00	
☐ Adult Signature Restricted Delivery \$0.00	
Postage \$0.55	
Total Postage and Fees \$6.85	
LUCILLE D RANDOLPH 1111 S COAST DR #D201 COSTA MESA CA 92626	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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7018 0680 0001 7613 4200

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PARIS, TX 75462

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

RAM FOUNDATION
1700 TARM ROAD 195
PARIS TX 75462

PS Form 3800, April 2015 PSN 7530-02-000-9047

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7018 0680 0001 7613 4156

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DALLAS, TX 75367

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

NAIL BAY ROYALTIES LLC
PO BOX 671099
DALLAS TX 75367

PS Form 3800, April 2015 PSN 7530-02-000-9047

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7018 0680 0001 7613 4163

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FORT WORTH, TX 76109

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

OLIVER J BUTTS
3908 ANN ARBOR CT
FORT WORTH TX 76109

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 0680 0001 7613 4170

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ARLINGTON, TX 76016

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

TERESA ANN MILLER
6307 PLUM TREE COURT
ARLINGTON TX 76016

PS Form 3800, April 2015 PSN 7530-02-000-9047

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7018 0680 0001 7613 4187

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HURST, TX 76053

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

DENNIS WAYNE BUTS
721 BLUEBONNET DRIVE
HURST TX 76053

PS Form 3800, April 2015 PSN 7530-02-000-9047

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7018 0680 0001 7613 4194

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CLOVIS, NM 88101

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

PATRICIA F COPPINGER
204 SUNLAND DR
CLOVIS NM 88101

PS Form 3800, April 2015 PSN 7530-02-000-9047

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EXHIBIT A

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WINSTON SALEM, NC 27130

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$2.80
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00

Postage \$0.55

Total Postage and Fees \$6.85

RED WING OIL LLC
 PO BOX 30277
 WINSTON-SALEM NC 27130

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 0680 0001 7613 4224

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SANTA FE, NM 87502

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$2.80
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00

Postage \$0.55

Total Postage and Fees \$6.85

REVROCKS LLC
 PO BOX 4038
 SANTE FE NM 87502

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 0680 0001 7613 4231

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ARTESIA, NM 88211

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$2.80
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00

Postage \$0.55

Total Postage and Fees \$6.85

RONALD W TICE
 PO BOX 1763
 ARTESIA NM 88211

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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AZTEC, NM 87410

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$2.80
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00

Postage \$0.55

Total Postage and Fees \$6.85

SARAH SUE CRAWFORD
 909 TOWNSEND AVE
 AZTEC NM 87502

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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LA PORTE, TX 77572

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$2.80
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00

Postage \$0.55

Total Postage and Fees \$6.85

ELAINE BROWN EKBERG
 PO BOX 432
 LAPORTE TX 77572

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 0680 0001 7617 2318

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ROUND ROCK, TX 78683

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$2.80
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00

Postage \$0.55

Total Postage and Fees \$6.85

ANDREW BROWN
 PO BOX 7003
 ROUND ROCK TX 78664

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

EXHIBIT A

7018 0680 0001 7617 2325

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HOUSTON, TX 77002

OFFICIAL USE

Certified Mail Fee	\$3.50	0900 16
Extra Services & Fees (check box, add fee as appropriate)	\$2.80	
☐ Return Receipt (hardcopy)	\$0.00	
☐ Return Receipt (electronic)	\$0.00	
☐ Certified Mail Restricted Delivery	\$0.00	
☐ Adult Signature Required	\$0.00	
☐ Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.55	
Total Postage and Fees	\$6.85	

Postmark Here

04/11/2019

NAMP2 LP
1001 S FANNIN STREET
SUITE 2020
HOUSTON TX 77002

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7018 0680 0001 7617 2332

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HOUSTON, TX 77069

OFFICIAL USE

Certified Mail Fee	\$3.50	0900 16
Extra Services & Fees (check box, add fee as appropriate)	\$2.80	
☐ Return Receipt (hardcopy)	\$0.00	
☐ Return Receipt (electronic)	\$0.00	
☐ Certified Mail Restricted Delivery	\$0.00	
☐ Adult Signature Required	\$0.00	
☐ Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.55	
Total Postage and Fees	\$6.85	

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04/11/2019

THOMAS P DORAN
15107 WUNDERLICH DR
HOUSTON TX 77069

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BATON ROUGE, LA 70806

OFFICIAL USE

Certified Mail Fee	\$3.50	0900 16
Extra Services & Fees (check box, add fee as appropriate)	\$2.80	
☐ Return Receipt (hardcopy)	\$0.00	
☐ Return Receipt (electronic)	\$0.00	
☐ Certified Mail Restricted Delivery	\$0.00	
☐ Adult Signature Required	\$0.00	
☐ Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.55	
Total Postage and Fees	\$6.85	

Postmark Here

04/11/2019

VIRGINIA STEIN BROMLEY
1051 SHADES DR
BATON ROUGE LA 70806

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7018 0680 0001 7617 2349

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OWASSO, OK 74055

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Certified Mail Fee	\$3.50	0900 16
Extra Services & Fees (check box, add fee as appropriate)	\$2.80	
☐ Return Receipt (hardcopy)	\$0.00	
☐ Return Receipt (electronic)	\$0.00	
☐ Certified Mail Restricted Delivery	\$0.00	
☐ Adult Signature Required	\$0.00	
☐ Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.55	
Total Postage and Fees	\$6.85	

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04/11/2019

THE GLASS-GLEN BURNIE
FOUNDATION
PO BOX 2400
OWASSO OK 74055

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FORT WORTH, TX 76102

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Certified Mail Fee	\$3.50	0900 16
Extra Services & Fees (check box, add fee as appropriate)	\$2.80	
☐ Return Receipt (hardcopy)	\$0.00	
☐ Return Receipt (electronic)	\$0.00	
☐ Certified Mail Restricted Delivery	\$0.00	
☐ Adult Signature Required	\$0.00	
☐ Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.55	
Total Postage and Fees	\$6.85	

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04/11/2019

KIMBALL ROYALTY LLC
777 TAYLOR STREET
SUITE 810
FORT WORTH TEXAS 76102

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 0680 0001 7617 2370

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SEDONA, AZ 86340

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Certified Mail Fee	\$3.50	0900 16
Extra Services & Fees (check box, add fee as appropriate)	\$2.80	
☐ Return Receipt (hardcopy)	\$0.00	
☐ Return Receipt (electronic)	\$0.00	
☐ Certified Mail Restricted Delivery	\$0.00	
☐ Adult Signature Required	\$0.00	
☐ Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.55	
Total Postage and Fees	\$6.85	

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04/11/2019

JUDITH R CRUZ TRUSTEE
WILMAM PHILLIPS TRUST 85
PO BOX 4539
SEDONA AZ 86340

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 0680 0001 7617 2387

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ALBUQUERQUE, NM 87107

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

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04/11/2019

 LUCINDA KAY LECKNER
JOHNSON
3616 BRYN MAWR DR NE APT 2
ALBUQUERQUE NM 87107

PS Form 3800, April 2015 PSN 7530-02-000-9047

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7018 0680 0001 7613 4255

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AUSTIN, TX 78701

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

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04/11/2019

 SH PERMIAN MINERALS LLC
206 E 9TH ST
SUITE 1300
AUSTIN TX 78701

PS Form 3800, April 2015 PSN 7530-02-000-9047

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7018 0680 0001 7617 2486

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DENVER, CO 80203

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

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04/11/2019

 MM3 MINERALS LLC
1 BROADWAY BLDG B
SUITE 200
DENVER CO 80203

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 0680 0001 7617 2479

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EL PASO, TX 79912

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

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04/11/2019

 MARY LILLIAN SMITH
5900 ENTERPRISE CT
EL PASO TX 79912

PS Form 3800, April 2015 PSN 7530-02-000-9047

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7018 0680 0001 7617 2462

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WICHITA FALLS, TX 76309

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55

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04/11/2019

 LAUREN & RICHARD W MUNN
MMV AND JLM FAMILY TRUST
4223 CANYON TRAILS DR
WICHITA FALLS TX 76309

PS Form 3800, April 2015 PSN 7530-02-000-9047

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7018 0680 0001 7617 2455

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KENOSHA, WI 53140

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

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04/11/2019

 JSJ LIVING TRUST JOANNA
STUART JOHNSON TRUSTEE
2552 18TH ST #16
KENOSHA WI 53140

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EXHIBIT A

7018 0680 0001 7617 2448

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PLANO, TX 75024

OFFICIAL USE

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

0900 16
Postmark Here
04/11/2019

Se BYRON PARSONS IRA
Si 5601 GRANITE PKWY
SUITE 1400
Ci PLANO TX 75024

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 0680 0001 7617 2431

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HOUSTON, TX 77002

OFFICIAL USE

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

0900 16
Postmark Here
04/11/2019

Se BLACK STONE MINERALS
Si COMPANY LP
1001 FANNIN SUITE 2020
Ci HOUSTON TX 77002

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 0680 0001 7617 2424

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com®.

LULING, TX 78648

OFFICIAL USE

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

0900 16
Postmark Here
04/11/2019

Se ALLEN MINERAL & ROYALTY
Si CO LLC
PO BOX 49
Ci LULING TX 78648

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 0680 0001 7617 2417

U.S. Postal Service™
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BURLINGAME, CA 94010

OFFICIAL USE

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

0900 16
Postmark Here
04/11/2019

Se ALLAN FAMILY LLC
Si 103 LOS ROBLES DR
Ci BURLINGAME CA 94010

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 0680 0001 7617 2400

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WOODWAY, TX 76712

OFFICIAL USE

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

0900 16
Postmark Here
04/11/2019

Se WILLIAM A LECHNER
Si 225 ROCKFORD ROAD
Ci WACO TX 76712

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 0680 0001 7617 2394

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PASADENA, CA 91103

OFFICIAL USE

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$0.55
Total Postage and Fees	\$6.85

0900 16
Postmark Here
04/11/2019

Se SYLVIA JEAN LECKNER
Si STANBERY
1940 NAVARRO AVE
Ci PASADENA CA 91103

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

EXHIBIT A

7018 0680 0001 7613 3647

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

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For delivery information, visit our website at www.usps.com®.

MIDLAND, TX 79710

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

Se SOUTHWEST ROYALTIES INC
PO BOX 53570
St MIDLAND TX 79710

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

0900
16Postmark
Here

04/11/2019

7018 0680 0001 7613 3630

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For delivery information, visit our website at www.usps.com®.

HOBBS, NM 88241

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

Se PENROC OIL CORP
P O BOX 2769
St HOBBS NM 88241-2769

PS Form 3800, April 2015 PSN 7530-02-000-9047

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0900
16Postmark
Here

04/11/2019

7018 0680 0001 7613 3623

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

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For delivery information, visit our website at www.usps.com®.

HOUSTON, TX 77210

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

Se OXY USA WTP LP
PO BOX 4294
St HOUSTON TX 77210-4294

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MIDLAND, TX 79706

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

Se CHEVRON USA INC
6301 DEAUVILL BLVD
St MIDLAND TX 79706

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EUNICE, NM 88231

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

Se ROSS L. & OLLIE BELL
ROBINSON
PO BOX 347
St EUNICE NM 88231

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HINSDALE, IL 60521

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

Se WHISTLEWOOD LLC
612 NORTH ELM ST
St HINSDALE IL 60521

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LOMA LINDA, CA 92354

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00

Postage \$0.55

Total Postage and Fees \$6.85

 \$ MACKNET INSURANCE TRUST
 \$ C/O KENNETH D MACKNET JR
 \$ 25815 BARTON RD SUITE 101
 \$ LOMA LINDA CA 92354
Postmark
Here

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ADDISON, TX 75001

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00

Postage \$0.55

Total Postage and Fees \$6.85

 \$ NOBLE RYLTY ACCESS FUND >
 \$ 15303 N DALLAS PARKWAY
 \$ SUITE 1350
 \$ ADDISON TX 75001
Postmark
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ADDISON, TX 75001

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00

Postage \$0.55

Total Postage and Fees \$6.85

 \$ N NOBLE FLP LLP
 \$ 15303 N. DALLAS PARKWAY
 \$ SUITE 1350
 \$ ADDISON TX 75001
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SANTA FE, NM 87508

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00

Postage \$0.55

Total Postage and Fees \$6.85

 \$ FEDERAL LANDS
 \$ BLM
 \$ 301 DINOSAUR TRAIL
 \$ SANTA FE NM 87508
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CARLSBAD, NM 88220

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00

Postage \$0.55

Total Postage and Fees \$6.85

 \$ BLM
 \$ 620 E GREENE
 \$ CARLSBAD NM 88220
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SANTA FE, NM 87504

Certified Mail Fee	\$3.50
Extra Services & Fees (check box, add fee as appropriate)	\$2.80
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00

Postage \$0.55

Total Postage and Fees \$6.85

 \$ NMSLO
 \$ PO BOX 1148
 \$ SANTA FE NM 87504
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SANTA FE, NM 87501

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

STATE OF NEW MEXICO
OIL, GAS AND MINERALS
310 OLD SANTA FE TRAIL
SANTA FE NM 87504

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HOBBS, NM 88241

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

DASCO CATTLE CO LLC
PO BOX 727
HOBBS NM 88241

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MIDLAND, TX 79701

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

XTO ENERGY INC
ATTN: PATTY R URIAS
200 N LORAIN ST STE 300
MIDLAND TX 79701

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HOUSTON, TX 77252

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

CONOCOPHILIPS CO
PO BOX 2197
OFFICE EC3-10-W285
HOUSTON TX 77252

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MIDLAND, TX 79702

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

BURLESON PETROLEUM
PO BOX 2479
MIDLAND TX 79702

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MIDLAND, TX 79705

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

APACHE CORP
303 VETERANS AIRPARK LN
#1000
MIDLAND TX 79705

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LITTLETON, CO 80161

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

Se THOMAS P MARTINO

26-A BUCKINGHAM DR

ESTANCIA NM. 87016

City PHOENIX AZ 85020

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MIDLAND, TX 79705

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

Se KRISTIN ELIZABETH HANSON

23 PARKER RD

PHOENIX AZ 85020

City MIDLAND TX 79705

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For delivery information, visit our website at www.usps.com®.

BUCKATON, FL 33433

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

Se BARBARA FADDEN BURLOAS

1001 N HOAGLAND BLVD

HEMET CA 92343

City BUCKATON FL 33433

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MIDLAND, TX 79702

Certified Mail Fee \$3.50

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.80

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.55

Total Postage and Fees \$6.85

Se DESERT PRODUCTION INC

PO BOX 351

MIDLAND TX 79702

City MIDLAND TX 79702

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EXHIBIT A

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

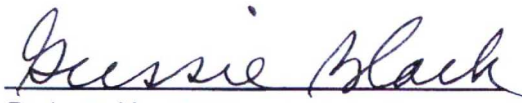
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 12, 2019
and ending with the issue dated
April 12, 2019.



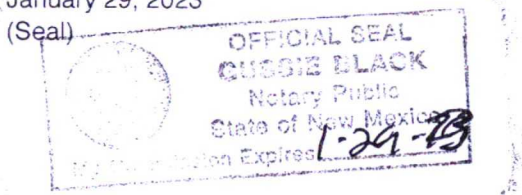
Publisher

Sworn and subscribed to before me this
12th day of April 2019.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGALS

LEGAL NOTICE APRIL 12, 2019

Notice is hereby given of the application by Goodnight Midstream Permian, LLC, 5910 N Central Expressway Suite 850, Dallas, TX 75206 for authorization to inject into the San Andres and Glorieta formations at the proposed YAZ 28 SWD #001 well.

The YAZ 28 SWD #001 will be located at 230' FNL and 236' FEL, Unit A of Section 28, T21S, R36E, Lea County, New Mexico which is approximately three miles south of Oil Center, New Mexico. Produced water from area oil & gas production will be commercially disposed into the San Andres and Glorieta Formations at a proposed interval depth of 4,630' to 6,100', a maximum surface pressure of 926 psi, and a rate limited only by such pressure.

Interested parties wishing to object to the application must file with the New Mexico Oil Conservation Division at 1220 South St. Francis Drive, Santa Fe, NM 87505 within fifteen days. Other inquiries regarding this application should be directed to the applicant's agent, MidCon Resource Group, LLC, at (701) 400-9909 or by email at tom@midcongroup.com. #34006

67115619

00226967

TOM SCHUMACHER
MIDCON RESOURCE GROUP LLC,
1730 CONTESSA DR
BISMARCK, ND 58503

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