



Occidental Permian Ltd.
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294
Phone 713.215.7000

May 9, 2006

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87504

ATTN: Mr. David R. Catanach

RE: Request to Activate Well
North Hobbs (Grayburg/San Andres) Unit
Well No. 414 (30-025-28879)
Letter A, Sec. 24, T-18-S, R-37-E
Lea County, NM

2006 MAY 10 PM 1 54

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to commence injection (water, CO₂, and produced gas) in accordance with Order No. R-6199-B, 10/22/01 (Well No. 414 was identified as an 'Existing Well' in Exhibit "B" of said Order). The well is currently a producer and will be converted to injection in the near future at the maximum injection rates and maximum surface injection pressures as authorized in the Order.

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

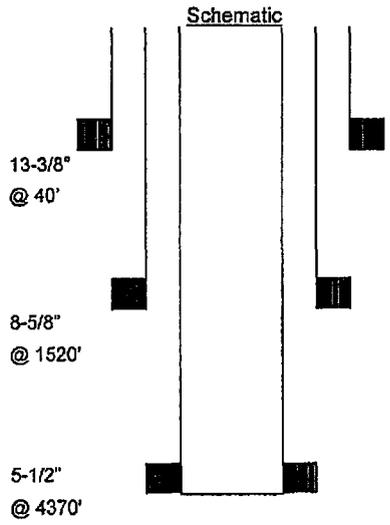
Very truly yours,

Mark Stephens
Regulatory Compliance Analyst

Attachments

INJECTION WELL DATA SHEET

Operator Occidental Permian Limited Partnership		Lease North Hobbs G/SA Unit			County Lea
Well No. 414	Footage Location 10' FNL & 1280' FEL	Section 24	Township 18-S	Range 37-E	Unit Letter A



Conductor		Tubular Data	
Size	13-3/8"	Cemented with	40 sxs.
TOC	Surface	Determined by	Circulated
Hole size _____			
Surface Casing		Tubular Data	
Size	8-5/8"	Cemented with	711 sxs.
TOC	Surface	Determined by	Circulated
Hole size 12-1/4"			
Long string Casing		Tubular Data	
Size	5-1/2"	Cemented with	730 sxs.
TOC	Surface	Determined by	Circulated
Hole size 7-7/8"			
Liner			
Size	_____	Cemented with	_____ sxs.
TOC	_____	Determined by	_____
Hole size _____			
Total depth	4370'		

Injection interval
Approx. 4000 feet to TD

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a
Halliburton G-6 packer at Within 100 feet of top perf.
 (brand and model)

Other Data

- Name of the injection formation San Andres
- Name of field or Pool Hobbs; Grayburg -- San Andres
- Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled? Producer
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) None
- Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Byers (Queen), +/- 3680'; Glorieta, 5300'

221
OPL
N HOBBSIGBSAJU
TD-4160
30 025 05439

2
ROBERSON
RICE
TD-4141
30 025 05443

1
ROBERSON
RICE
TD-4135
30 025 05442

1
ROBERSON
HARDIN B
TD-4128
30 025 07351

2
ROBERSON
HARDIN B
TD-4145
30 025 07352

1
ROBERSON
HARDIN
TD-4720
30 025 07350

3
CONTINENTAL OIL CO
STATE B-13
TD-4245
30 025 05438

331
OPL
N HOBBSIGBSAJU
TD-4243
30 025 05447

431
OPL
N HOBBSIGBSAJU
TD-4088
30 025 05445

442
OPL
N HOBBSIGBSAJU
TD-4370
30 025 28878

OPL
HOBBIS DEEP A
TD-7745
30 025 36046

241
OPL
N HOBBSIGBSAJU
TD-4038
30 025 05436

341
OPL
N HOBBSIGBSAJU
TD-4263
30 025 05446

441
OPL
N HOBBSIGBSAJU
TD-4258
30 025 12732

OPL
N HOBBSIGBSAJU
TD-4180
30 025 07339

141
OPL
N HOBBSIGBSAJU
TD-4395
30 025 07337

ONE-HALF MILE RADIUS

13 18
24 19

III
OPL
N HOBBSIGBSAJU
TD-4105
30 025 05477

312
OPL
N HOBBSIGBSAJU
TD-4370
30 025 29130

414
OPL
N HOBBSIGBSAJU
TD-4370
30 025 28879

I
TEXACO E&P INC
NEW MEXICO EA ST
TD-7674
30 025 34788

III
OPL
N HOBBSIGBSAJU
TD-4204
30 025 07356

615
OPL
N HOBBSIGBSAJU
TD-4398
30 025 37127

I
OXY USA WTP LP
HARDIN B
TD-7600
30 025 36934

212
OPL
N HOBBSIGBSAJU
TD-4370
30 025 28880

2
CHEVRON USA INC
NEW MEXICO 'EA' STATE
TD-7744
30 025 35953

I
TEXACO E&P INC
NEW MEXICO EA ST
TD-8650
30 025 34788

412
OPL
N HOBBSIGBSAJU
TD-4217
30 025 05479

211
OPL
N HOBBSIGBSAJU
TD-4260
30 025 07047

311
OPL
N HOBBSIGBSAJU
TD-4290
30 025 05481

411
OPL
N HOBBSIGBSAJU
TD-4286
30 025 23522

I
TEXACO E&P INC
NEW MEXICO EA ST
TD-7674
30 025 34788

413
OPL
N HOBBSIGBSAJU
TD-4400
30 025 28414

112
OPL
N HOBBSIGBSAJU
TD-4285
30 025 07358

121
OPL
N HOBBSIGBSAJU
TD-4240
30 025 05476

212
OPL
N HOBBSIGBSAJU
TD-4370
30 025 29129

637
OPL
N HOBBSIGBSAJU
TD-4434
30 025 37101

421
OPL
N HOBBSIGBSAJU
TD-6107
30 025 23081

2
OXY USA WTP LP
HARDIN B
TD-8000
30 025 37350

221
OPL
N HOBBSIGBSAJU
TD-4260
30 025 09876

321
OPL
N HOBBSIGBSAJU
TD-4219
30 025 05480

614
OPL
N HOBBSIGBSAJU
TD-4438
30 025 35555

422
OPL
N HOBBSIGBSAJU
TD-4225
30 025 05478

121
OPL
N HOBBSIGBSAJU
TD-4210
30 025 07357

131
OPL
N HOBBSIGBSAJU
TD-4200
30 025 05484

622
OPL
N HOBBSIGBSAJU
TD-4385
30 025 37152

432
OPL
N HOBBSIGBSAJU
TD-4368
30 025 29073

431
OPL
N HOBBSIGBSAJU
TD-4218
30 025 05487

131
OPL
N HOBBSIGBSAJU
TD-4247
30 025 07361

I
TIPTON DWIGHT A
QUARRY
TD-3320
30 025 32297

232
OPL
N HOBBSIGBSAJU
TD-4420
30 025 29172

231
OPL
N HOBBSIGBSAJU
TD-4171
30 025 05483

539
OPL
N HOBBSIGBSAJU
TD-4431
30 025 36213

549
OPL
N HOBBSIGBSAJU
TD-4424
30 025 36193

616
OPL
N HOBBSIGBSAJU
TD-7850
30 025 37154

627
OPL
N HOBBSIGBSAJU
TD-4449
30 025 37235

NOTE:
WELL DATA DERIVED FROM THE PETROLEUM
INFORMATION - DATA MANAGEMENT SYSTEM,
WELL DATA SYSTEM PREPARED FOR
OCCIDENTAL PERMIAN LTD.



OXY Occidental Permian Ltd.

Area of Review Plat

**NORTH HOBBS (GRAYBURG
SAN ANDRES) UNIT**

24-414

T-18-S, R-37-E
Lea County, New Mexico

Scale: 1" = 600' 04-24-2006 nm438_2006.dgn
Plat prepared by PJE Drafting, Inc.
For Horizon Survey, Inc.

Exhibit "B"
Division Order No. R-6199-B
North Hobbs Grayburg San Andres Unit Tertiary Recovery Project
Approved Injection Wells (Existing Wells)

Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
NHGBSAU No. 341 **	30-025-05446	660' FSL & 1980' FEL, Unit O, Section 13, T-18S, R-37E	4,000'-4,263'	3,900'
NHGBSAU No. 441 **	30-025-12732	330' FSL & 330' FEL, Unit P, Section 13, T-18S, R-37E	4,000'-4,258'	3,900'
NHGBSAU No. 232 **	30-025-29172	2501' FSL & 1410' FWL, Unit K, Section 19, T-18S, R-38E	4,000'-4,420'	3,900'
NHGBSAU No. 141 **	30-025-05485	1315' FSL & 1315' FWL, Unit M, Section 24, T-18S, R-37E	4,000'-4,270'	3,900'
NHGBSAU No. 331 **	30-025-05488	1320' FSL & 1325' FEL, Unit J, Section 24, T-18S, R-37E	4,000'-4,210'	3,900'
NIIGBSAU No. 411 **	30-025-23522	990' FNL & 990' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,283'	3,900'
NHGBSAU No. 414 **	30-025-28879	10' FNL & 1280' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,370'	3,900'
NHGBSAU No. 431 **	30-025-05487	2310' FSL & 330' FEL, Unit I, Section 24, T-18S, R-37E	4,000'-4,300'	3,900'
NHGBSAU No. 411 **	30-025-05503	330' FNL & 330' FEL, Unit A, Section 25, T-18S, R-37E	4,000'-4,259'	3,900'
NHGBSAU No. 242	30-025-28413	100' FSL & 1400' FWL, Unit N, Section 29, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 321	30-025-07431	2310' FNL & 1650' FEL, Unit G, Section 29, T-18S, R-38E	4,000'-4,309'	3,900'
NHGBSAU No. 113 **	30-025-29064	1310' FNL & 195' FWL, Unit D, Section 30, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 312	30-025-29197	530' FNL & 1448' FEL, Unit B, Section 30, T-18S, R-38E	4,000'-4,431'	3,900'
NHGBSAU No. 331	30-025-07472	2335' FSL & 2310' FEL, Unit J, Section 30, T-18S, R-38E	4,000'-4,238'	3,900'
NIIGBSAU No. 444	30-025-28959	215' FSL & 1255' FEL, Unit P, Section 30, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 131	30-025-07527	2310' FSL & 330' FWL, Unit L, Section 32, T-18S, R-38E	4,000'-4,250'	3,900'
NIIGBSAU No. 422	30-025-29074	1385' FNL & 110' FEL, Unit H, Section 32, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 111	30-025-12505	330' FNL & 330' FWL, Unit D, Section 33, T-18S, R-38E	4,000'-4,237'	3,900'
NHGBSAU No. 141 **	30-025-05437	660' FSL & 660' FWL, Unit M, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
NHGBSAU No. 221 **	30-025-05439	1980' FNL & 1980' FWL, Unit F, Section 13, T-18S, R-37E	4,000'-4,160'	3,900'
NHGBSAU No. 321 **	30-025-05457	2310' FNL & 1650' FEL, Unit G, Section 14, T-18S, R-37E	4,000'-4,350'	3,900'
NIIGBSAU No. 121 **	30-025-05502	1650' FNL & 990' FWL, Unit E, Section 25, T-18S, R-37E	4,000'-4,261'	3,900'
NHGBSAU No. 341 **	30-025-05497	660' FSL & 1650' FEL, Unit O, Section 25, T-18S, R-37E	4,000'-4,220'	3,900'
NHGBSAU No. 411	30-025-07454	990' FNL & 990' FEL, Unit A, Section 29, T-18S, R-38E	4,000'-4,335'	3,900'
NHGBSAU No. 321 **	30-025-05540	1650' FNL & 1650' FEL, Unit G, Section 36, T-18S, R-37E	4,000'-4,300'	3,900'
NHGBSAU No. 121 **	30-025-05440	1980' FNL & 660' FWL, Unit E, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
NHGBSAU No. 241 **	30-025-05436	660' FSL & 1980' FWL, Unit N, Section 13, T-18S, R-37E	4,000'-4,320'	3,900'
NIIGBSAU No. 341 **	30-025-05450	660' FSL & 1650' FEL, Unit O, Section 14, T-18S, R-37E	4,000'-4,350'	3,900'
NHGBSAU No. 342 **	30-025-07342	330' FSL & 2310' FEL, Unit O, Section 18, T-18S, R-38E	4,000'-4,286'	3,900'
NHGBSAU No. 311 **	30-025-07369	1309' FNL & 2310' FEL, Unit B, Section 19, T-18S, R-38E	4,000'-4,296'	3,900'
NHGBSAU No. 411 **	30-025-07370	1300' FNL & 1300' FEL, Unit A, Section 19, T-18S, R-38E	4,000'-4,342'	3,900'
NHGBSAU No. 233	30-025-27214	1610' FSL & 1850' FWL, Unit K, Section 20, T-18S, R-38E	4,000'-4,510'	3,900'
NHGBSAU No. 321 **	30-025-05463	1650' FNL & 1650' FEL, Unit G, Section 23, T-18S, R-37E	4,000'-4,265'	3,900'
NHGBSAU No. 341 **	30-025-05475	990' FSL & 1650' FEL, Unit O, Section 23, T-18S, R-37E	4,000'-4,302'	3,900'
NHGBSAU No. 121 **	30-025-05476	1650' FNL & 990' FWL, Unit E, Section 24, T-18S, R-37E	4,000'-4,319'	3,900'
NHGBSAU No. 121 **	30-025-07514	1980' FNL & 990' FWL, Unit E, Section 31, T-18S, R-38E	4,000'-4,300'	3,900'

** Denotes wells that are authorized to inject CO₂, water and produced gas.
All other wells are authorized to inject CO₂ and water only.

Area of Review Data

North Hobbs G/SA Unit No. 414

A review of the subject well's AOR shows that eight new wells have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

Section 13, T-18-S, R-37-E

Hobbs Deep 'A' No. 1 (30-025-36046)

Section 19, T-18-S, R-38-E

North Hobbs G/SA Unit No. 615 (30-025-37127)

B. Hardin No. 1 (30-025-36934)

B. Hardin No. 2 (30-025-37350)

Section 24, T-18-S, R-37-E

North Hobbs G/SA Unit No. 614 (30-025-35555)

North Hobbs G/SA Unit No. 637 (30-025-37101)

New Mexico 'EA' State No. 1H (30-025-34788)

New Mexico 'EA' State No. 2 (30-025-35953)

The attached copies of sundry notices and completion reports for these wells show that cement was circulated to surface off all casing strings. For New Mexico 'EA' State No. 1H, cement was circulated to surface off the 11-3/4" casing. The TOC for the 8-5/8" casing is calculated at 3080', and the TOC for the 5-1/2" casing is calculated to be at surface, thus affording adequate protection of the injection interval (approx. 4000' to 4370') of North Hobbs G/SA Unit No. 414.

AOR NOTES:

North Hobbs G/SA Unit No. 141 (30-025-07337) in Section 18, T-18-S, R-38-E was pxa'd 11/9/01 (copy of Form C-103 for the pxa is attached).

The completion report (Form C-105) for B. Hardin No. 2 has not yet been filed.

Mark Stephens 5/9/06

Mark Stephens
Regulatory Compliance Analyst
Occidental Permian Limited Partnership

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-025-36046

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name
 Hobbs Deep 'A'

8. Well No.
 1

9. Pool name or Wildcat
 Wildcat; Tubb-Drinkard-Abo

4. Well Location
 SHL: Unit Letter P : 990 Feet From The South Line and 660 Feet From The East Line
 BHL: P 995.7 336 South 653.7 654 East
 Section 13 Township 18-S Range 37-E NMPM Lea County

10. Date Spudded 11/20/02
 11. Date T.D. Reached 12/11/02
 12. Date Compl. (Ready to Prod.) 1/12/03
 13. Elevations (DF & RKB, RT, GR, etc.) 3671' GR
 14. Elev. Casinghead

15. Total Depth 7745'
 16. Plug Back T.D. 7745'
 17. If Multiple Compl. How Many Zones? 3
 18. Intervals Drilled By
 Rotary Tools 7745'
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 6566'-6710' (Tubb); 6710'-7145' (Drinkard); 7145'-7745' (Abo)

20. Was Directional Survey Made
 Yes

21. Type Electric and Other Logs Run
 Comp. Z-Densilog/CNL/GR; DL/ML/GR; Digital Acoustilog/GR

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	200 sx.	
9-5/8	36	1545	13-3/4	1000 sx.	
7	26	6553	8-3/4	1475 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	7160	

26. Perforation record (interval, size, and number)
 6553' - 7745' (Open Hole)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6553' - 7745'	10,000 gal. 17% HCL (1/2/03)
	41,000 gal. 17% HCL (1/15/03)

28. PRODUCTION

Date First Production 1/14/03
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping - 2" x 1.5" x 20' Insert Rod Pump
 Well Status (Prod. or Shut-in)
 Shut-in (7/9/03)

Date of Test 4/6/03
 Hours Tested 24
 Choke Size N/A
 Prod'n For Test Period
 Oil - Bbl. 33
 Gas - MCF 60
 Water - Bbl. 1
 Gas - Oil Ratio 1818

Flow Tubing Press. 50
 Casing Pressure 44
 Calculated 24-Hour Rate
 Oil - Bbl. 33
 Gas - MCF 60
 Water - Bbl. 1
 Oil Gravity - API (Corr.) 37.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented/Flared (NFO Permit No. I-914)

Test Witnessed By
 T. Summers

30. List Attachments
 Logs (3 ea.), Inclination Report, Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 9/10/03

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-36046
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Hobbs Deep 'A'

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
--

8. Well No. 1

2. Name of Operator Occidental Permian Limited Partnership
--

9. Pool name or Wildcat Wildcat: Tubb, Drinkard, Abo
--

3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
--

4. Well Location SHL: Unit Letter P : 990 Feet From The South Line and 660 Feet From The East Line BHL: P 330 South 660 East Section 13 Township 18-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3671' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Run 7" Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/4/02 -

12/6/02: Run 158 jts. 7". 26#. J-55. LT&C casing with 24 centralizers and set at 6553' (MD). Cement first stage w/675 sx. Premium Plus. Plug down. Open DV tool. Circulate 192 sx. off DV tool. Cement second stage w/700 sx. Interfill 'C' x 100 sx. Premium Plus. Plug down and circulate 303 sx. to surface. ND BOP x set casing slips x cut off 7" casing. NU BOP x test blind rams. pipe rams, wellhead, annular, manifold, HCR valve, and safety valves to 3000 psi x 30 min. Run 6-1/8" bit x drill out DV tool. Test casing to 1500 psi x 30 min. PU directional drilling tools x start in hole x resume directional drilling.

12/12/02: Log open hole x tag TD at 7745' (MD); 7640' (TVD)

12/14/02: Release drilling rig at 12:01 p.m. (12/14/02)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 1/16/03

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY _____ TITLE PAUL F. KAUTZ DATE JAN 23 2003

CONDITIONS OF APPROVAL, IF ANY: _____

PETROLEUM ENGINEER

5
C
U

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-36046
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hobbs Deep 'A'
8. Well No. 1
9. Pool name or Wildcat Wildcat: Tubb, Drinkard, Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3671' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
SHL: Unit Letter P: 990 Feet From The South Line and 660 Feet From The East Line
BHL: P 330 South 660 East
Section 13 Township 18-S Range 37-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Spud & Run Surface Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/20/02: MI x RU. Spud 13-3/4" hole at 9:30 a.m. (NMOCD notified)

11/21/02 -

11/22/02: Run 39 jts. 9-5/8", 36#, J-55. ST&C casing with 11 centralizers and set at 1545'. Cement with 700 sx. PBCZ followed by 300 sx. Premium Plus. Plug down and recirculate 235 sx. to surface. WOC. Cut off casing x weld on wellhead x NU BOP. Test casing blinds, & choke to 1150 psi for 30 min. Test pipe rams x annular to 1150 psi for 30 min. Drill out cement and resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 11/26/02

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)
ORIGINAL SIGNED BY
CHRIS WILLIAMS
OC DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 03 2002

3
C
S

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-37127

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294 Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name
 North Hobbs G/SA Unit

8. Well No.
 615

9. Pool name or Wildcat
 Hobbs; Grayburg - San Andres

4. Well Location
 Unit Letter D 469 Feet From The North Line and 402 Feet From The West Line

Section 19 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 4/5/05 11. Date T.D. Reached 4/11/05 12. Date Compl. (Ready to Prod.) 4/28/05 13. Elevations (DF & RKB, RT, GR, etc.) 3667' GR 14. Elev. Casinghead

15. Total Depth 4398' 16. Plug Back T.D. 4354' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools 4398' Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
4160' - 4282'; Grayburg-San Andres 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CN-SGR-CCL; NGR-SL-CCL 22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100' sx.	
8-5/8	24	1543	12-1/4	900' sx.	
5-1/2	15.5	4398	7-7/8	900' sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. SUBING RECORD	PACKER SET
					2-7/8"	

26. Perforation record (interval, size, and number)
4160' - 4282' (2 JSPF, 138 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.
 DEPTH INTERVAL 4160' - 4282' AMOUNT AND KIND MATERIAL USED 3600 Gal. 15% NEFE HCL

28. PRODUCTION

Date First Production 4/28/05 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping - ESP, Reda Well Status (*Prod. or Shut-in*) Producing

Date of Test <u>5/13/05</u>	Hours Tested <u>24</u>	Choke Size <u>N/A</u>	Prod'n For Test Period	Oil - Bbl. <u>15</u>	Gas - MCF <u>23</u>	Water - Bbl. <u>1644</u>	Gas - Oil Ratio <u>1533</u>
Flow Tubing Press. <u>N/A</u>	Casing Pressure <u>35</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>15</u>	Gas - MCF <u>23</u>	Water - Bbl. <u>1644</u>	Oil Gravity - API - (<i>Corr.</i>) <u>35</u>	

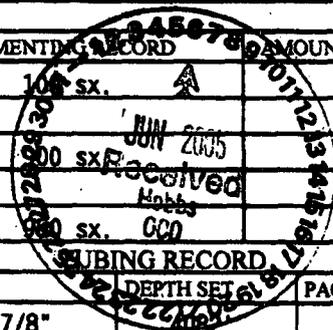
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Gas is reinjected as a part of the North Hobbs Unit CO2 flood Test Witnessed By T. Summers

30. List Attachments
Logs (2 ea.): Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 6/1/05

E-mail address Mark.Stephens@oxy.com



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37127
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 615
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs: Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter D : 469 feet from the North line and 402 feet from the West line
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3667' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Run 5-1/2" casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 4/14/05
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only
 APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 22 2005
 Conditions of Approval, if any: _____

4/11/05 -

4/12/05: Run 103 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4398'. Cement first stage with 250 sx. Premium Plus. Plug down, open DV tool, and circulate 80 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 190 sx. to surface. Set slips x cut off casing. NU wellhead x rig down.

Release drilling rig at 10:00 a.m., 4/12/05



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37127
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
4. Well Location Unit Letter <u>D</u> : <u>469</u> feet from the <u>North</u> line and <u>402</u> feet from the <u>West</u> line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>		8. Well Number 615
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' GR		9. OGRID Number 157984
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Hobbs; Grayburg - San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Spud & Run Surface Casing <input checked="" type="checkbox"/>	
---	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

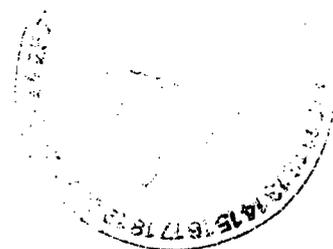
SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 4/12/05
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only
 APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 20 2005
 Conditions of Approval, if any:

4/5/05: MI x RU. Spud 12-1/4" hole at 7:30 p.m. (NMOCD notified)

4/6/05 -

4/7/05: Run 37 jts. 8-5/8". 24#. J-55. ST&C casing with 11 centralizers and set at 1543'.
RU Halliburton x cement with 600 sx. PBCZ lead and 300 sx. Premium Plus tail.
Displace with 94 bbls FW x circulate 283 sx. cement to surface. WOC. Cut off
conductor x weld on wellhead x nipple up BOP. Test to 1100 psi. Drill out cement
and resume drilling operations.



Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36934
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name B. Hardin
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator OXY USA WTP Limited Partnership	8. Well No. 1
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. Pool name or Wildcat Hobbs; Abo Northwest

4. Well Location
 Unit Letter D : 410 Feet From The North Line and 348 Feet From The West Line
 Section 19 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 11/23/04	11. Date T.D. Reached 1/17/05	12. Date Compl. (Ready to Prod.) 4/29/05	13. Elevations (DF & RKB, RT, GR, etc.) 3667' GR	14. Elev. Casinghead
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15. Total Depth 7866'	16. Plug Back T.D. 7550'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 7866'	Rotary Tools	Cable Tools
--------------------------	-----------------------------	--	-----------------------------------	--------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name 7116' - 7536' (Abo)	20. Was Directional Survey Made Yes
--	--

21. Type Electric and Other Logs Run CNL/Comp. Z-Densilog/DS/GR; DL/ML/GR; DA/MAA/GR	22. Was Well Cored No
---	--------------------------

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sx.	
8-5/8	24	1508	12-1/4	675 sx.	
5-1/2	15.5	7600	7-7/8	2985 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	7203	

26. Perforation record (interval, size, and number) 7116' - 7536', 2 spf, 120 degree phasing	27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC. DEPTH INTERVAL 7116' - 7536' AMOUNT AND KIND MATERIAL USED 6000 gal. 15% NEEFONCL
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28. PRODUCTION

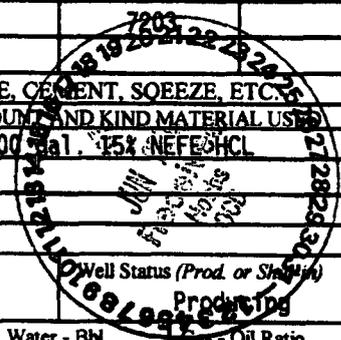
Date First Production 5/3/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2.5" x 1.5" x 20' insert rod pump		Well Status (Prod. or Shut-in) Producing				
Date of Test 5/22/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 205	Gas - MCF 230	Water - Bbl. 5	Gas - Oil Ratio 1122
Flow Tubing Press. N/A	Casing Pressure 500	Calculated 24-Hour Rate	Oil - Bbl. 205	Gas - MCF 230	Water - Bbl. 1	Oil Gravity - API - (Corr.) 39.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By T. Summers
--	---------------------------------

30. List Attachments
 Logs (3 ea.): Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens	Printed Name Mark Stephens	Title Reg. Comp. Analyst	Date 6/15/05
----------------------------	-------------------------------	-----------------------------	-----------------



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36934
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: B. Hardin
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat: Fussleman

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter D : 410 feet from the North line and 348 feet from the West line
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3667' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

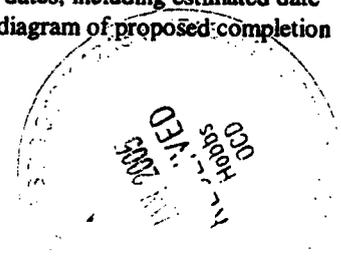
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Run 5-1/2" Production Casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephen TITLE Regulatory Compliance Analyst DATE 12/29/04

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only
 APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 08 2005

Conditions of Approval, if any:

12/18/04 - 12/19/04:

Run 181 jts. 5-1/2", 15.5#, J-55, LT&C casing w/16 centralizers and set at 7600'. Could not establish circulation for first stage cement due to packing off. Could not open DV tool at 6987'; perf casing at 6981' - 6984'. Pump second stage cement w/825 sx. Super 'H' cement. Plug down and did not circulate. Open DV tool at 3530' and cement third stage w/ 2160 sx. Interfill 'C' and plug down. Circulate 200 sx. cement to surface. Set slips, nipple down, and rig down.

Release drilling rig at 6:00 a.m., 12/19/04

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36934
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: B. Hardin
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat: Fussleman

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter D : 410 feet from the North line and 348 feet from the West line
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3667' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

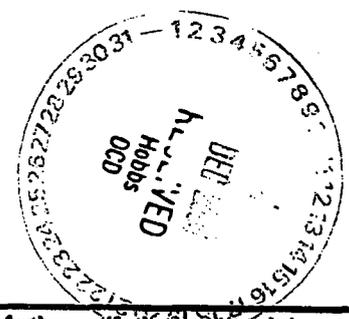
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud & Run Surface Casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 11/30/04
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only
 APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER
 Conditions of Approval, if any:

DEC 29 2004

11/23/04: MI x RU. Spud 12-1/4" hole at 3:00 a.m. (NMOCD notified)

11/25/04 -

11/26/04: Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 12 centralizers and set at 1508'. Cement with 425 sx. Permian Basin Filler 1 lead and 250 sx. Premium Plus tail. Circulate 28 sx. to surface x plug down. WOC. Nipple up BOP x test to 1000 psi for 30 minutes (held). Drill out float collar, shoe, & cement and resume drilling operations.

NOTE: Form C-144 was faxed to the OCD-Hobbs on 11/8/04

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37350
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: B. Hardin
8. Well Number 2
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat: Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter E : 2015 feet from the North line and 385 feet from the West line
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3657' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

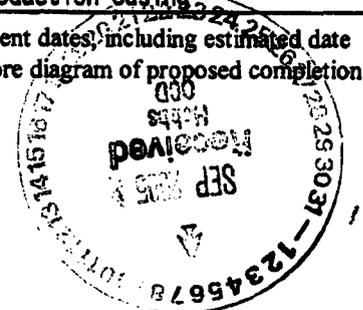
- PERFORM REMEDIAL WORK PLUG AND ABANDON
- TEMPORARILY ABANDON CHANGE PLANS
- PULL OR ALTER CASING MULTIPLE COMPLETION
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
- COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB
- OTHER: Run 5-1/2" Production Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/29/05
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com
 Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 13 2005
 Conditions of Approval, if any:

8/21/05 - 8/23/05:

Drill to TD at 7671'. RU casing crew and run 183 jts. 5-1/2", 17#, J-55, LT&C casing with 20 centralizers and set at 7667'. RU Halliburton and cement first stage with 250 sx. Interfill 'C' (lead) and 200 sx. Permian Basin Super 'H' (tail). Open DV tool and circulate 103 sx. to surface. Cement second stage with 300 sx. Interfill 'C' (lead) and 350 sx. Permian Basin Super 'H' (tail). Bump plug and circulate 25 sx. to surface. ND BOP, set slips, and cut off casing.

Release drilling rig at 6:00 a.m., 8/23/05.

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-37350

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

B. Hardin

8. Well Number

2

9. OGRID Number

192463

10. Pool name or Wildcat

Wildcat: Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter E : 2015 feet from the North line and 385 feet from the West line
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3657' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER: OTHER: Run 8-5/8" Intermediate Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/8/05

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE 8/8/05

Conditions of Approval, if any:

AUG 18 2005

7/30/05 - 8/1/05:

Drill 11" hole to 3345'. Run 31 jts. 8-5/8", 32#, J-55, ST&C casing x 47 jts. 8-5/8", 24#, J-55, ST&C casing with 16 centralizers and set at 3340'. Cement with 1000 sx. Interfill 'C' (lead) and 150 sx. Premium Plus (tail). Plug down and circulate 99 sx. to surface. NU BOP x test blinds and annular. Drill out cement and resume drilling operations.



AUG 18 2005

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37350
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: B. Hardin
8. Well Number 2
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat: Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter E : 2015 feet from the North line and 385 feet from the West line
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3657' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: OTHER: Spud & Run Surface Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/3/05

Type or print name Mark Stephens E-mail address: Mark.Stephens@nms.gov Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE AUG 15 2005

Conditions of Approval, if any.

PETROLEUM ENGINEER

7/24/05: MI x RU. Spud 17-1/2" hole at 10:00 a.m. (NMOCD notified)

7/24/05 -

7/26/05: Run 10 jts. 13-3/8". 48#, H-40. ST&C casing with 4 centralizers and set at 419'. Cement with 650 sx. Cl. C. Bump plug and circulate 83 sx. to surface WOC. Cut off casing x weld on wellhead. NU BOP x test. Drill out cement and resume drilling operations.

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

WELL API NO.
30-025-35555

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit

2. Name of Operator
Occidental Permian Limited Partnership

8. Well No.
614

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

9. Pool name or Wildcat
Hobbs; Grayburg - San Andres

4. Well Location
 Unit Letter **G** : **2140** Feet From The **North** Line and **1542** Feet From The **East** Line

Section **24** Township **18-S** Range **37-E** NMPM **10a** County _____

10. Date Spudded **6/2/01** 11. Date T.D. Reached **6/10/01** 12. Date Compl. (Ready to Prod.) **6/28/01** 13. Elevations (DF & RKB, RT, GR, etc.) **3669' GR** 14. Elev. Casinghead _____

15. Total Depth **4438'** 16. Plug Back T.D. **4392'** 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools **4438'** Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
4128' - 4287'; Grayburg - San Andres

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
AL-Micro CFI/GR; TEL-D CN/NGT, NGR

22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 SK.	
8-5/8	24	1560	12-1/4	850 SK.	
5-1/2	15.5	4438	7-7/8	850 SK.	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4039'	

26. Perforation record (interval, size, and number)
4128' - 4287', 2 JSPF

27. **ACID SHOT, FRACTURE CEMENT SOEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4128' - 4287'	2400 gal. 15% HCL

28. **PRODUCTION**

Date First Production **7/2/01** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping, ESP, Reda** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/2/01	24	N/A		38	30	2450	790

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
50	35		38	30	2450	35

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
T. Summers

30. List Attachments
Logs (3 ea.), Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name **Mark Stephens** Title **Bus. Analyst (SG)** Date **8/3/01**

KS
P

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35555
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
2. Name of Operator Occidental Permian Limited Partnership	8. Well No. 614
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. Pool name or Wildcat Hobbs; Grayburg - San Andres
4. Well Location Unit Letter G : 2140 Feet From The North Line and 1542 Feet From The East Line Section 24 Township 18-S Range 37-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3669' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Run 5-1/2" Casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/10/01 -

6/11/01: Run 109 jts. 5-1/2", 15.5#, J-55, I/T&C casing with 13 centralizers and set at 4438'. Pump 250 sx. Premium Plus cement (first stage). Circulate 120 sx. and plug down. Pump second stage cement, 500 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Bump plug and circulate 182 sx. to surface. Nipple down x set slips x rig down.

Release drilling rig at 8:30 p.m., 6/11/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 6/12/01

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY _____ TITLE Orig. Sign. Paul Hauge Geologist DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5
C

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35555
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well No. 614
9. Pool name or Wildcat Hobbs; Grayburg - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3669' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
4. Well Location Unit Letter G 2140 Feet From The North Line and 1542 Feet From The East Line Section 24 Township 18-S Range 37-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Spud & Run Surface Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/2/01: MI x RU. Spud 12-1/4" hole at 8:00 p.m. (MOCOD notified)

6/4/01 -

6/5/01: Run 40 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1560'. Cement with 600 sx. FBCZ followed by 250 sx. Premium Plus. Plug down and circulate 68 sx. to surface. WOC. Test blind rams and pipe rams to 1000 psi and drill out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 6/6/01

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3
C

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-37101

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER Injection Well

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Lease Name or Unit Agreement Name
 North Hobbs G/SA Unit

2. Name of Operator
 Occidental Permian Limited Partnership

8. Well No.
 637

3. Address of Operator
 P.O. Box 4294 Houston, TX 77210-4294

9. Pool name or Wildcat
 Hobbs; Grayburg - San Andres

4. Well Location
 Unit Letter B : 1268 Feet From The North Line and 1455 Feet From The East Line

Section 24 Township 18-S Range 37-E NMPM Lea County

10. Date Spudded 4/25/05 11. Date T.D. Reached 5/9/05 12. Date Compl. (Ready to Prod.) 7/26/05 13. Elevations (DF & RKB, RT, GR, etc.) 3671' GR 14. Elev. Casinghead

15. Total Depth 4434' 16. Plug Back T.D. 4388' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 4434' 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4149' - 4290'; Grayburg-San Andres

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 TDLD-CN/SGR; Micro-CFL/SGR; BCST-SGR; HNGRS; RFGR

22. Was Well Cored
 Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100' sx.	
8-5/8	24	1507	12-1/4	250' sx.	
5-1/2	15.5	4432	7-7/8	250' sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2-7/8"	4116'	

26. Perforation record (interval, size, and number)
4149' - 4290' (2 SPF, 94 holes)
4234', 4239', & 4245' (1 SPF, 3 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4149' - 4245' 2400 Gal. 15% NEFE HCL

28. PRODUCTION

Date First Production Production Method (*Flowing, gas lift, pumping - Size and type pump*) Well Status (*Prod. or Shut-in*)
 SI - pending tie-in to flowline

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
 N/A

Test Witnessed By

30. List Attachments
Logs (5 ea.); Deviation Report; Copy of Injection Permit

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 8/8/05

E-mail address Mark.Stephens@oxy.com

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37101
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 637
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs: Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter B : 1268 feet from the North line and 1455 feet from the East line
 Section 24 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3671' GR

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

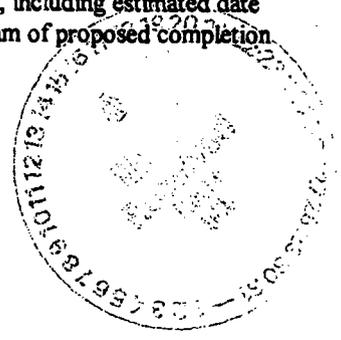
SUBSEQUENT REPORT OF:

- REMEDIATION WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER: OTHER: Run 5-1/2" Production Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/12/05
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE _____
 Conditions of Approval, if any:

MAY 23 2005

5/11/05 -

5/12/05: Run 108 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4432'. Cement first stage with 250 sx. Premium Plus. Plug down, open DV tool, and circulate 126 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 147 sx. to surface. Set slips x cut off casing x rig down.

Release drilling rig at 2:00 a.m., 5/12/05



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37101
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 637
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs: Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter B : 1268 feet from the North line and 1455 feet from the East line
 Section 24 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3671' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud & Run Surface Casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/3/05
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only
 APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 17 2005
 Conditions of Approval, if any:

4/28/05: MI x RU. Spud 12-1/4" hole at 3:15 p.m. (NMOCD notified)

4/29/05 -

4/30/05: Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1507'.
RU Halliburton x cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail.
Displace with 10 bbls FW x 81 bbls brine and circulate 160 sx. cement to surface. .
WOC 4 hrs. Cut off casing x weld on wellhead. NU BOPs. Test blind rams and casing
to 1500 psi. Test pipe rams, annular, and choke manifold to 1500 psi. Drill out
cement and resume drilling operations.

Submit to Appropriate
 District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Box Drawer 00, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

- Amended - to correct Pool & Perfs

WELL API NO. 30-025-34788
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NEW MEXICO EA STATE
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat <i>Hobbs Upper BLINEBRY</i>
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	

4. Well Location
 Unit Letter A : 410 Feet From The NORTH Line and 610 Feet From The EAST Line
 Section 24 Township 18S Range 37E NMPM LEA COUNTY

10. Date Spudded 12/29/99	11. Date T.D. Reached 1/29/00	12. Date Compl. (Ready to Prod.) 2/15/00	13. Elevations (DF & RKB, RT, GR, etc.) 3872'	14. Elev. Csghead
------------------------------	----------------------------------	---	--	-------------------

15. Total Depth 8650'	16. Plug Back T.D. 7625'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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18. Producing Interval(s), of this completion - Top, Bottom, Name 6088-6094 Hobbs Upper BLINEBRY	20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CBLNGT/NEUTRON DENSITY/FMI LOG	22. Was Well Cored YES

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	415'	14 3/4"	290 SX CL C	
8 5/8"	36#	5072'	11"	570 SX CL H	
5 1/2"	17#	8650'	7 7/8"	1820 SX	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6714-7048 DRINKARD & 6088-6498 BLINEBRY (Sgd)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6714-7048 6510 GALS 15% HCL 6088-6498 SQZ-157 SX
--	---

28. PRODUCTION

Date First Production 4/30/00	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 1 3/4"X24'	Well Status (Prod. or Shut-in) PROD					
Date of Test 5-21-00	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 74	Water - Bbl. 119	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD Test Witnessed By

30. List Attachments SURVEY, DEVIATIONS

31 I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 8-15-00

TYPE OR PRINT NAME J. Denise Leake Telephone No 397-0405

Submit 3 copies to Appropriate District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-34788
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No	
7. Lease Name or Unit Agreement Name	NEW MEXICO EA STATE
8. Well No	1
9. Pool Name or Wildcat	WILDCAT DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101)" FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter A 41C Feet From The NORTH Line and 610 Feet From The EAST Line
Section 24 Township 18S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3672'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: <input type="checkbox"/>	SPUD & SURFACE CSG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-29-99/12-30-99: MIRU NORTON RIG #411. SPUD WELL @ 2:45 AM, 12/29/99. DRILL TO 105'. DRILLING @ 109'. DRILL TO 114, 140', 415. RU CSG CREW & RUN 10 JTS 1 3/4" 42# H-40 CSG SET @ 415'. FC @ 369'. CENTRALIZED BTM 3 JTS & 7TH JT. FOR TOTAL OF 4 CENTRALIZERS. CIRC CSG. CEMENTED 11 3/4" SURF CSG W/290 SX CL C & 2% S1 & 2% D20 MIXED @ 14.2 PPG, YIELD 1.5 DISPL W/45 BFW. BUMPED PLUG @ 10:20 PM 12/29/99 TO 750 PSI. CHECK FLOAT-HELD. GOOD CIRC. CIRC 6 BBLs OR 22 SX CMT TO SURF. WOC 3.25 HRS. CUT OFF CSG & WELD ON BRADENHEAD. TEST TO 300 PSI-HELD. NUBOP.

CSG/CMT REPORT ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 12/31/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY _____

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34788

5. Indicate Type of Lease STATE FEE

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name
NEW MEXICO EA STATE

8. Well No. 1

9. Pool Name or Wildcat
WILDCAT ABOWMLDCAT DRINKARD

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3672'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter A 410 Feet From The NORTH Line and 610 Feet From The EAST Line
Section 24 Township 18S Range 37E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	HORIZONTAL COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-08-01: PU 184 JTS 2 7/8" TBG. TAG UP @ 5995. DRILL 2-3' CMT & CIBP. 11-10-01: TIH TO 7612 W/TBG. MIRU WIRELINE TRUCK & PACK OFF. RUN #1 R/W & SET CIBP @ 6633. RUN #2 R/W & SET CMT RET @ 6001. TIH W/TBG & STINGER. TEST CSG TO 500 PSI. MIRU TO SQUEEZE PERFS BELOW C. RET 6504-6068. SPOT 30 BBLS CMT. SQZ CMT. LEAD CMT 100 SX CL H & TAIL IN W/100 SX CL H NEAT. SQZ A TOTAL OF 8.5 BBLS CMT BELOW RET. 11-11-01: TIH W/DC'S & TBG TO 6000. DRILL OUT CMT RET @ 6001 & 71' CMT. TIH TO PBDT @ 6633 (CIBP). PRESS TEST SQZ TO 500 PSI.

11-14-01: MIRU KEY ENERGY RIG #118. 11-15-01: TIH W/MILLS & PU DP. TAG @ 6633. (MAKE 4' CORRECTION BY SLM) TO 6629. TIH W/WHIPSTOCK. RUN GYRO. COULD NOT SET WHIPSTOCK. TRIED TO SET 1' TO 10' ABOVE CIBP. SHEAR OFF. FISH WHIPSTOCK. 11-16-01: RAN BIT & CSG SCRAPER TO 6629. SET WHIPSTOCK @ 152.4 AZ. MILL 6620-6629, 6646, 6678, 6795, 6850, 6868, 6962, 6973, 7088, 7095, 7151, 7156, 7215, 7220, 7278, 7286, 7335, 7341, 7346, 7372, 7377, 7466, 7474, 7518, 7529, 7540, 7674 (11-20-01) FISH WHIPSTOCK. 11-21-01: TIH W/RBP & SET @ 6518. RIG RELEASED @ 1400 HRS 11-20-01.

11-27-01: MIRUSU. CHANGE OUT BOP STACK. UNLOAD, RACK & COLLAR 218 JTS 3 1/2" TBG TO BE RUN IN HOLE. 11-28-01: TIH PU 3 1/2" TBG. TIH W/204 JTS TBG TO 6404. 11-30-01: REL RBP @ 6518. LD RBP. TIH ON 3 1/2" FRAC STRING. SHUT DOWN @ 6579. SN @ 6564, PKR @ 6570. 12-01-01: SET PKR & INSTL TREE ON TOP OF BOP. ACIDIZE W/2000 GALS WF 130, 40,000 GALS 20% HCL, 3000 GALS WF130. FLOW TO TEST TANK. 12-08-01: PU 2 7/8" TBG & PKR. PKR SET @ 6562. XO @ 6558, SN @ 6557. SET PKR W/10K LBS IN COMPRESSION. INSTL WH. RDPU.

12-19-01: WELL SHUT IN. FINAL REPORT. PENDING FURTHER EVALUATION. (12-03-01: FLOWING TO FRAC TANK: 634 BO, NO GAS SALES, 69 BLW) CIBP/PBDT @ 6629'. TOW @ 6620, BOW @ 6629.

*****HOLD CONFIDENTIAL FOR 90 DAYS*****

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Regulatory Specialist DATE 1/21/02

TYPE OR PRINT NAME J. Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED ORIGINAL SIGNED BY PAUL F. KAUTZ DATE 1/21/02

CONDITIONS OF APPROVAL IF ANY: TITLE PETROLEUM ENGINEER

2A Hobbs Upper Blinberry

State Lease - 3 copies
 Fee Lease - 5 copies

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35953

5. Indicate Type of Lease STATE FEE

6. State Oil/Gas Lease

7. Lease Name or Unit Agreement Name
 NEW MEXICO 'EA' STATE

8. Well No. 2

9. Pool Name or Wildcat
 MLDCAT TUBB/DRINKARD/ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL GAS WELL DRY OTHER

1b. Type of Completion: NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER

2. Name of Operator CHEVRON USA INC

3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location **BL- 99W 1727E**

Unit Letter B 330 Feet From The NORTH Line and 1733 Feet From The EAST Line

Section 24 Township 19-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 3/22/2002 11. Date T.D. Reached 9/11/2002 12. Date Compl. (Ready to Prod.) 9/17/2002 13. Elevations (DF & RKB, RT, GR, etc.) 3885' 14. Elev. Cashead

15. Total Depth 7744' 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s) of this completion - Top Bottom Name OPEN HOLE 6524-7500 TUBB, DRINKARD, ABO

21. Type Electric and Other Logs Run SIM LD-CNL-HRLA-BHC-SONIC-GR-NGT

20. Was Directional Survey Made YES

22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	428	432	14 3/4"	300	
8 5/8"	328	2858	11"	978	
5 1/2"	178	5600	7 7/8"	1310	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
				2 7/8"

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	6800'	

26. Perforation record (interval, size, and number) OH 6524-7500'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6524-7500'	ACIDIZE W/40,000 GALS 20% HCL

28. PRODUCTION

Date First Production 3/20/2002 Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - O ₂ Ratio
9-20-02	24 HRS			50	358	30	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD Test Witnessed By

30. List Attachments NOTARIZED DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Leake* TITLE Regulatory Specialist DATE 10/7/2002

TYPE OR PRINT NAME Denise Leake Telephone No 915-687-7375

Handwritten initials/signature

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO
30-025-35953

5. Indicate Type of Lease
STATE FEE

6. State Oil Gas Lease No

7. Lease Name or Unit Agreement Name
NEW MEXICO EA STATE

8. Well No
2

9. Pool Name or Wildcat
WILDCAT TUBB DRINKARD ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
OIL WELL GAS WELL OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD MIDLAND TX 79705

4. Well Location
Unit Letter B 330' Feet From The NORTH Line and 1733' Feet From The EAST Line
Section 24 Township 18-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether OF, RKB, RT, GR, etc.) 3685'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	NEW WELL - SET CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-02. SPUD 11 3/4. HLE @ 07:30 AM 8-22-02. DRILL 0-430. RAN 10 JTS 11 3/4" 42# H-40 CSG. RAN 432'. SET @ 415.
8-23-02. RAN TEMP SRUVEY TOC @ 111'. CMT BACKSIDE THROUGH 1" PIPE W/300 SX CL C NEAT W/2% S-1, MIXED @ 14.8 PPG. NO CMT TO SURF. PMP 40 SX CL C NEAT @ 14.8 PPG. CMT TO SURF. CUT OFF CSG. WELD ON STARTING HEAD & TEST TO 550 PSIG.

8-24-02. TAG CMT @ 385. DRILL 385-410. 432. 800. 926. 1078. 1180. 1530. 1879. 2230. 2578. 2750. 2858.
8-26-02. RAN 65 JTS 8 5/8" 32# K-55 LT&C CSG. RAN 2882'. SET @ 2858'. 2841' LEFT IN HLE. CMT W/720 SX 35/65 POZ H W/6% GEL, 5% SALT, & 1/4# FLOCELE. MIXED @ 12.8 PPG. FOLLOWED BY 250 SX CL H NEAT. MIXED @ 15.6 PPG. PLUG DOWN @ 18:30 PM 8-26-02. CIRC 140 SX TO PIT. BUMP PLUG.

8-27-02. INSTL NEW DRLG LINE. DRLG FC @ 2818 & 40' CMT FS @ 2858. DRLG 2859-3050, 3220, 3241, 3398, 3431, 3590, 3733, 3878, 4162, 4432.
4449, 4499, 4698, 4956, 5156, 5256, 5513, 5564, 5678, 5783, 5922, 5951, 6055, 6179, 6302, 6457, 6585, 6600. RUN FLOAT SHOE, 1 JT 17# J-55 5 1/2" CSG, FLOAT COLLAR & 145 JTS 5 1/2" 17# J-55 CSG. RAN 6600' & SET @ 6583'. CMT W/1020 SX 35/65 POZ H. W/6% GEL, 5% SALT, 1/4# PS FLOCELE, MIXED @ 12.2 PPG. FOLLOWED BY 290 SX 50/50 POZ H W/2% GEL, 5% SALT, 1/4# FLOCELE. MIXED @ 14.2 PPG. PLUG DOWN @ 22:00 PM 9-04-02. CIRC 90 SX TO PIT.

9-05-02. INSTL TBG HEAD. INSTL NEW HCR VALVE. 9-06-02. TIH W/DP. TAG CMT @ 6541. DRILL 6600-6610. 6640. RUN GYRO. 9-07-02. TIH W/69 STANDS. DRILL 6640-6850, 6953, 7056, 7068, 7117, 7167, 7180, 7201, 7240, 7258, 7305, 7310, 7322, 7368, 7383, 7431, 7442, 7586, 7597, 7820, 7683, 7693, 7744' TD (9-11-02) RUN SIM LD-CNL-HRLA-BHC SONIC-GR FR 7749-6589. RUN BHC SONIC-NGT FR 7749-6589' BOC.
9-12-02. TIH W/RBP & SET @ 6485. JET & CLEAN PITS. 9-13-02. RELEASE RIG @ 0300 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 9/18/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-887-7375

(This space for State Use)

APPROVED _____ TITLE _____ ORIGINAL SIGNED BY _____ DATE NOV - 1 2002
CONDITIONS OF APPROVAL, IF ANY _____ PAUL F. KAUFMANN
REGULATORY ENGINEER

Definition 12-93 ver 1.0

In Appropriate District Office

Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O. CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35953
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'EA' STATE
8. Well No.	2
9. Pool Name or Wildcat	WILDCAT TUBB, DRINKARD, ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>330'</u> Feet From The <u>NORTH</u> Line and <u>1733'</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DP, RKB, RT, GR, etc.)	3686'

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	NEW WELL - COMPLETION <input checked="" type="checkbox"/>

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14-02: MIRU PU. TIH & TAG RBP @ 6485'. UNSET RBP & LET EQUAL. PUH TO 1022'. SET RBP TO SECURE WELL.
 9-16-02: REL RBP. TIH WBP, 2 7/8" TBG W/PORTED SUBS TO BE @ 7560, 7432, 7082, 6904, 6840, 6748. SET PKR @ 6500. NU FRAC TREE.
 9-17-02: ACIDIZE TUBB/DRINKARD/ABO W/40,000 GALS 20% HCL
 9-18-02: WELL FLOWING FR 1930 ON 17TH UNTIL 0600 ON THE 18TH.
 9-19-02: FLOWING.
 9-20-02: KNOCK DOWN FLOW BACK LINES. REL PKR.TIH W/M" PKR, ON-OFF TOOL, WL REENTRY GUIDE. SET PKR @ 6500. GET OFF PKR. PUMP PKR FLUID DN BACKSIDE. GET ON PKR. LOAD & TEST TO 500#. NU PROD FLOW TREE. TIE IN & TEST FLOW LINE TO 300#. OPEN WELL. START FLOW TEST TO PROD BATT. FINAL REPORT.

ON 24 HR OPT. FLOWING 50 BO, 658 MCF, & 30 BW.

ADMINISTRATIVE ORDER DHC-3046

WILDCAT TUBB POOL	OIL	1	GAS	7	WATER	10
WILDCAT DRINKARD POOL	OIL	14	GAS	618	WATER	10
WILDCAT ABO POOL	OIL	35	GAS	33	WATER	10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/7/2002
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY: TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE NOV - 1 2002

DISTRICT 1

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-07337
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)</p>			
1. Type of Well:		7. Lease Name or Unit Agreement Name	
Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporary Abandoned		NORTH HOBBS (G/SA) UNIT	
2. Name of Operator		8. Well No.	
OCCIDENTAL PERMIAN, LTD.		141	
3. Address of Operator		9. Pool name or Wildcat	
1017 W STANOLIND RD.		HOBBS (G/SA)	
4. Well Location			
Unit Letter <u>M</u> <u>330</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line			
Section <u>18</u> Township <u>18-S</u> <u>38-E</u> NMPM <u>LEA</u> County			
		10. Elevation (Show whether DF, RKB, RT GR, etc.)	
		3673' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is TA'd with CIBP @3870' capped w/35' cmt. TOC @3835'.
CMT plug over had csg @2869' to 3100'.

Perforate @270' thru 8-5/8" csg and the 10-3/4".
Spot cmt from 1950' to 2150'. Top of Anhy @2040'.
Tag cmt plug. @1950'.
Circ cmt to surf behind 8-5/8" and 10-3/4" csg. Pump from surf thru sqz holes @270'. Bottom of surf csg @222'.
Csg full of cmt from 270' to surf.
Cut off csg and installed dry hole marker 4' above ground level. NHU 18-141, UL "M", Sec. 18, TWN 18-S, RNG 38-E.

Well is P&A'd

Rig Up Date: 11/07/2001
Rig Down Date: 11/09/2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	<u>Robert Gilbert</u>	TITLE	<u>COMPLETIONS SPECIALIST</u>	DATE	<u>11/6/01</u>
TYPE OR PRINT NAME	<u>ROBERT GILBERT</u>	TELEPHONE NO.	<u>505/397-8206</u>		

(This space for State Use)

APPROVED BY	<u>[Signature]</u>	TITLE	<u>[Signature]</u>	DATE	<u>2-14-02</u>
CONDITIONS OF APPROVAL IF ANY:	<u>GWW</u>				

3
2
5