CASE 13126: Application of (The) Wiser Oil Company for three Unorthodox Oil Well Locations, Lea County, New Mexico. Applicant seeks to drill the following three producing oil wells at unorthodox locations in the Grayburg Jackson (Seven Rivers-Queen-Grayburg-San Andres) Pool (28509) within its State "B" lease in Section 16, Township 17 South, Range 31 East, along the boundary line of its Grayburg-Jackson Skelly Unit Waterflood Project Area: (i) Well No. 10 within the SE/4 SE/4 (Unit P) of Section 16, being a standard 40-acre oil spacing and proration unit for the Grayburg Jackson Pool, 1155 feet from the South line and 110 feet from the East line; (ii) Well No. 11 within the SW/4 SE/4 (Unit O) of Section 16, being a standard 40-acre oil spacing and proration unit for the Grayburg Jackson Pool, 80 feet from the South line and 1485 feet from the East line; and (iii) Well No. 12 within the SE/4 SE/4 (Unit P) of Section 16, being a standard 40-acre oil spacing and proration unit for the Grayburg Jackson Pool, 10 feet from the South line and 110 feet from the East line. These three well locations are located approximately 6.5 miles east by north of Loco Hills, New Mexico.

<u>CASE 13127</u>: Application of Beach Exploration, Inc. to Increase the Maximum Surface Injection Pressure Within the West High Lonesome (Penrose Sand) Unit Waterflood Project, Eddy County, New Mexico. Applicant seeks authority to inject into all injection wells within its West High Lonesome (Penrose Sand) Unit Waterflood Project, approved by Division Order No. R-11674, at a maximum surface injection pressure of 1,100 psi. This project encompasses all or portions of Sections 17-20, Township 16 South, Range 29 East. This area is located approximately 10 miles northwest of Loco Hills, New Mexico.

ŗ,

ŝ

STATE:

and the second second

<u>CASE 13087</u>: Continued from July 10, 2003, Examiner Hearing.

Application of Ocean Energy, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Lower Mississippian Lime formation underlying the following described acreage in Section 27, Township 16 South, Range 35 East, in the following manner: the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Shoe Bar-Atoka Gas Pool, Undesignated South Shoe Bar-Morrow Gas Pool, Undesignated Townsend-Morrow Gas Pool, and Undesignated Townsend-Mississippian Gas Pool; and the NW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to applicant's Eidson Ranch "27" State Com. Well No. 1, to be drilled at an orthodox location in the NW/4 NW/4 of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 6½ miles southwest of Lovington, New Mexico.

CASE 13097: Continued from June 19, 2003, Examiner Hearing

Application of El Paso Energy Raton, L.L.C. for 20 non-standard gas spacing units, Colfax County, New Mexico. Applicant seeks to create 20 non-standard gas spacing units for Vermejo coal gas production within projected Sections 3, 4, and 10, Township 29 North, Range 18 East; projected Sections 29, 30, 32, and 33, Township 30 North, Range 18 East; and projected Sections 21, 22, 23, and 24, Township 30 North, Range 17 East, all within the (public un-surveyed) Maxwell and the Beaubien and Miranda Land Grants. This area is located approximately 36 miles west of Raton, New Mexico.

CASE 13128: Application of the New Mexico Oil Conservation Division for an Order Requiring IT Properties to Properly Plug Two (2) Well(s), Imposing Civil Penalties, Authorizing the Division to Plug said Well(s) in Default of Compliance, and Ordering a Forfeiture of Applicable Security, Eddy County, New Mexico. The affected wells are the following:

<u>API</u>	Well Name	ULSTR	NS FTG	EW FTG
30-015-21971	DHY State B #1	L-11-19S-28E	1980S	990W
30-015-23119	Siegrest State #1	H-25-19S-23E	1980N	990E