

**DOCKET: EXAMINER HEARING - THURSDAY - MARCH 30, 2006****8:15 A.M. - 1220 South St. Francis  
Santa Fe, New Mexico**

Docket Nos. 12-06 and 13-06 are tentatively set for April 13, 2006 and April 27, 2006. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

**CASE 13679: Application of Marbob Energy Corporation for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests 500 feet below the top of the San Andres formation to the base of the Atoka-Morrow formation in the following described spacing and proration units located in the W/2 of Section 1, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the Undesignated Angel Ranch Atoka-Morrow Gas Pool; the SW/4 for all formations and/or pools developed on 160-acre spacing; and the SE/4 SW/4 for all formations and/or pools developed on 40-acre spacing. Said units are to be dedicated to its Candy Gram State Com Well No. 1 to be drilled at a standard gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of said Section 1. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Marbob Energy Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 14 miles southeast of Artesia, New Mexico.

**CASE 13680: Application of EOG Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation in the spacing and proration unit/horizontal well Project Area comprised of the S/2 of Section 15, Township 17 South, Range 24 East, N.M.P.M., Eddy County, New Mexico for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the Undesignated Northeast Collins Ranch-Wolfcamp Pool. This spacing unit/horizontal well Project Area is to be dedicated to the Hudson "15" Federal Com No. 1H to be drilled from a standard gas well surface location 760 feet from the South line and 660 feet from the East line and then horizontally drilled in the Wolfcamp formation in a westerly direction to a projected bottomhole location 760 feet from the South line and 660 feet from the West line of said Section 15 at a total vertical depth of approximately 5,400 feet. The well will test all formations from the surface through the Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles west of Artesia, New Mexico.

**Case No. 13659: Continued from March 16, 2006, Examiner Hearing**

**Application of David H. Arrington Oil and Gas, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the E/2 of Section 17, Township 17 South, Range 24 East, NMPM, Eddy County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and or pools developed on 320-acres, including but not necessarily limited to the Wolfcamp formation, undesignated Cottonwood Creek Wolfcamp Pool. Said units are to be dedicated to Applicant's proposed Wonder Bunny 1-H Well to be drilled from a surface location 1880' from the East line and 660' from the South line to a bottom hole location 1880' from the East line and 660' from the North line of said Section 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of David H. Arrington Oil and Gas, Inc. or its designee as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 10 miles west of Artesia, New Mexico.

**CASE 13681: Application of EOG Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation in the spacing and proration unit/horizontal well Project Area comprised of the E/2 of Section 17, Township 17 South, Range 24 East, N.M.P.M., Eddy County, New Mexico for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the Undesignated Collins Ranch-Wolfcamp Gas Pool. This spacing unit/horizontal well Project Area is to be dedicated to the Joliba "17" Fee Well No. 1H to be drilled from a standard gas well surface location 660 feet from the South line and 1815 feet from the East line and then horizontally drilled in the Wolfcamp formation in a northerly direction to a projected bottomhole location 660 feet from the North line and 1880 feet from the West line of said Section 15. The well will test all formations from the surface through the Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles west of Artesia, New Mexico.