

DOCKET: EXAMINER HEARING - THURSDAY - May 25, 2006

**8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico**

Docket Nos. 18-06 and 19-06 are tentatively set for June 8, 2006 and June 22, 2006. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following Cases will be heard by an Examiner.

CASE NO. 13702: Continued from May 11, 2006, Examiner Hearing

Application of Magnum Hunter Production, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 9, Township 25 South, Range 26 East, NMPM, and in the following manner: The S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Chosa Draw-Morrow Gas Pool; the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the SW/4 SW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Parks Well No. 1, to be drilled at an orthodox location in the SW/4 SW/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Gruy Petroleum Management Co. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 5 miles east-southeast of Whites City, New Mexico.

CASE NO. 13650: Continued from April 27, 2006, Examiner Hearing

Application of Ridgeway Arizona Oil Corporation for Approval of a Unit Agreement, Catron County, New Mexico.

Applicant seeks approval of the Cottonwood Canyon Carbon Dioxide Gas Unit Area, comprising 89,574.12 acres of federal, state, and fee lands described as follows:

Township 2 North, Range 20 West, N.M.P.M.

Sections 30-32: All

Township 2 North, Range 21 West, N.M.P.M.

Section 9: All

Sections 14-16: All

Sections 21-28: All

Sections 33-36: All

Township 1 North, Range 20 West, N.M.P.M.

Sections 4-9: All

Sections 16-21: All

Section 26: S/2

Section 27: S/2

Sections 28-35: All

Township 1 North, Range 21 West, N.M.P.M.

Sections 1-4: All

Sections 9-16: All

Sections 21-28: All

Sections 33-36: All

Township 1 South, Range 20 West, N.M.P.M.

Sections 2-10: All

Sections 16-21: All

Sections 28-33: All

Township 1 South, Range 21 West, N.M.P.M.

Sections 1-4: All

Sections 9-16: All

Sections 21-28: All

Sections 33-36: All