

**DOCKET: EXAMINER HEARING - THURSDAY - APRIL 13, 2006****8:15 A.M. - 1220 South St. Francis****Santa Fe, New Mexico**

Docket Nos. 14-06 and 15-06 are tentatively set for April 27, 2006 and May 11, 2006. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following Cases will be heard by an Examiner.

**Case No. 13687: Continued from March 30, 2006, Examiner Hearing**

**Application of LCX Energy, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the E/2 of Section 10, Township 17 South, Range 24 East, NMPM, Eddy County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and or pools developed on 320 acres, including but not necessarily limited to the Wolfcamp formation. Said units are to be dedicated to Applicant's proposed 1724 Osbourn No. 101 Well to be drilled from a surface location 660 feet from the South line and 1880 feet from the East line to a bottom hole location 660 feet from the North line and 1880 feet from the East line of said Section 10. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of LCX Energy, LLC or its designee as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 1.5 miles west of Artesia, New Mexico.

**Case No. 13688: Continued from March 30, 2006, Examiner Hearing**

**Application of LCX Energy, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the W/2 of Section 11, Township 17 South, Range 24 East, NMPM, Eddy County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and or pools developed on 320 acres, including but not necessarily limited to the Wolfcamp formation. Said units are to be dedicated to Applicant's proposed 1724 Kincaid No. 111 Well to be drilled from a surface location 660 feet from the North line and 760 feet from the West line to a bottom hole location 660 feet from the South line and 1880 feet from the West line of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of LCX Energy, LLC or its designee as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 1.5 miles west of Artesia, New Mexico.

**Case No. 13690: Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the W/2 of Section 12, Township 12 South, Range 34 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Four Lakes-Mississippian Gas Pool. The unit is to be dedicated to the existing State "X" Well No. 1, located 1980 feet from the North line and 660 feet from the West line of Section 12, which is to be re-entered. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-entering and completing the well. Applicant also requests that the order provide for the drilling of an infill well pursuant to Division rules. The unit is located approximately 12 miles west-northwest of Tatum, New Mexico.

**Case No. 13691: Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all mineral interests from the surface to the base of the Atoka formation underlying the N/2 of Section 8, Township 15 South, Range 36 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Caudill-Atoka Gas Pool. The unit is to be dedicated to the Caudill West "8" Fee Well No. 2, to be located at an orthodox gas well location in the NE/4 NE/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3-1/2 miles south-southwest of Hillburn City, New Mexico.