

**FINAL DOCKET: SPECIAL COMMISSION MEETING – MONDAY, JUNE 5, 2006**

8:00 A.M. – Porter Hall  
1220 South St. Francis  
Santa Fe, New Mexico

Land Commissioner, Patrick H. Lyons, may designate Jami Bailey as his representative for this meeting, or may participate himself.

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**Notice:** During this meeting, the Commission may conduct a closed executive session during which it will deliberate in connection with an administrative adjudicatory proceeding pending before the Commission or consult with Commission counsel under the attorney-client privilege concerning threatened or pending litigation in which the Commission is or may become a participant.

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PLEASE NOTE THE MEETING WILL BEGIN AT 8:00 A.M.

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**CASE NO. 13367: De Novo - Continued from April 20, 2006, Commission Meeting.**

***Application of Bass Enterprises Production Co. for an order Authorizing the Drilling of a Well in the Potash Area, Eddy County, New Mexico.*** Applicant seeks an order approving the drilling of its proposed James Ranch Unit Well No. 93 within the Potash Area at a location 660 feet from the North and East lines (Unit A) of Section 7, Township 23 South, Range 31 East. This well will be drilled to an approximate depth of 14,800 feet to test all formations from the surface to the base of the Morrow formation, Los Medanos-Morrow Gas Pool and will be at a standard location in all formations. Said location is within the Potash Area and approximately 10 miles east of Carlsbad, New Mexico. Upon application of Mosaic Potash Carlsbad, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1221.

**CASE NO. 13368: De Novo - Continued from April 20, 2006, Commission Meeting.**

***Application of Devon Energy Production Company, L.P. for an order Authorizing the Drilling of a Well in the Potash Area, Eddy County, New Mexico.*** Applicant seeks an order approving the drilling of its proposed Apache 24 Fee Well No. 6 within the Potash Area at a location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 24, Township 22 South, Range 30 East. This well will be drilled to an approximate depth of 7,900 feet to test all formations from the surface to the base of the Delaware formation, Southeast Quadada Ridge-Delaware Pool and will be at a standard location in all formations. Said location is within the Potash Area and located approximately 8 miles east of Carlsbad, New Mexico. Upon application of Mosaic Potash Carlsbad, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1221.

**CASE NO. 13372: De Novo - Continued from April 20, 2006, Commission Meeting.**

***Application of Devon Energy Production Company, L.P. for Approval of an Unorthodox Well Location and Authorization to Drill a Well in the Potash Area, Eddy County, New Mexico.*** Applicant seeks an order approving the drilling of its proposed Apache 24 Fee Well No. 7A within the Potash Area at an unorthodox well location 1460 feet from the North line and 1150 feet from the West line (Unit E) of Section 24, Township 22 South, Range 30 East. This well will be drilled to an approximate depth of 15,500 to as a wildcat well to test the Devonian formation. Said location is within the Potash Area and located approximately 8 miles east of Carlsbad, New Mexico. Upon application of Mosaic Potash Carlsbad, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1221.

**CASE NO. 13586: Continued from May 18, 2006, Commission Meeting.**

***Application of the New Mexico Oil Conservation Division for Repeal of Existing Rules 709, 710 and 711 Concerning Surface Waste Management and Adoption of new Rules Governing Surface Waste Management.*** The New Mexico Oil Conservation Division hereby gives notice that the Oil Conservation Commission will conduct a public hearing at 9:00 A.M. on **Thursday, April 20, 2006**, in Porter Hall at 1220 South St. Francis Drive, Santa Fe, New Mexico, concerning the adoption of amendments to 19.15.1, 19.15.2 and 19.15.9 NMAC. The proposed amendments will amend Section 7 of 19.15.1 NMAC to change the definition of "oil field wastes," and the definition of "watercourse," and to adopt of new definitions of "biopile," "soil" and "surface waste management facility." The proposed amendments will also amend 19.15.9 NMAC by removing Sections 709 (concerning transportation of produced water), 710 (concerning disposition of produced water) and 711 (concerning surface waste management facilities) to 19.15.2 NMAC, where these sections will become new Sections 51 (Transportation of Produced Water, Drilling Fluids and Other Liquid Oil Field Waste), 52 (Disposition of Produced Water and Other Oil Field Wastes) and 53 (Surface Waste Management Facilities) of 19.15.2 NMAC. These sections [19.15.2.51, 19.15.2.52 and 19.15.2.53 NMAC] will be substantially re-written to provide revised permitting requirements for transporters of produced water and oil field wastes, to revise rules for disposition of produced