

BURLINGTON

RESOURCES

San Juan Division

2006 MAR 21 AM 11:20 2006

Bureau of Land Management
Attn: Mr. Wayne Townsend
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Fruitland Coal Formation
Rio Arriba County, New Mexico

Gentlemen:

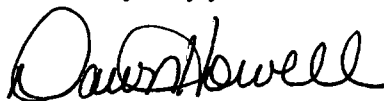
Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
85463902	San Juan 29-7 Unit #526S	W/2 21-29N-7W	SF-078424	8/12/05	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Very truly yours,



Dawn Howell
Sr. Staff Land Specialist

DH
SJ 29-7 Unit, 4.5
cc: Steve Smith

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 29-7 UNIT 526S

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 526S
 LOCATION 21029N007WC
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION FRUITLAND COAL
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 6/2/2005
 COMP DATE 8/12/2005
 1ST DELIVERY 8/30/2005
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

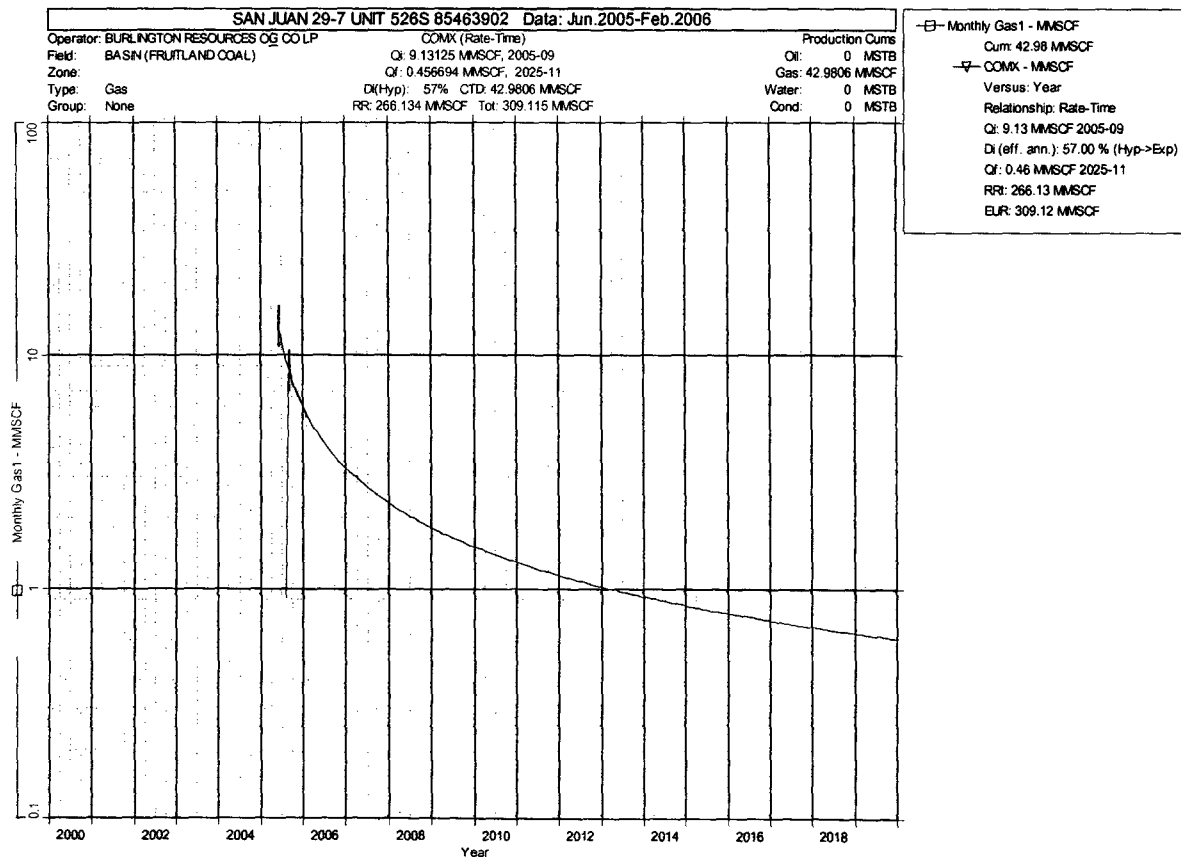
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

461.58 M\$ AVERAGE WELL COST
 662.20 MCMF ULT. GROSS GAS RESERVES
 250.49 MCFD INITIAL GAS RATE
 139.27 % RATE OF RETURN
 1.89 \$/\$ P/I, DISC. @ 10.00 %
 873.82 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 0.96 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 526S

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005(12)	250.5	30.6	21.55	0.00	1.16	4.63	4.63	35.51	22.66	122.9	12.68	2.98	205.28	461.58	-256.30
2006(12)	146.5	53.5	37.70	0.00	2.04	4.63	4.63	35.51	22.66	215.0	22.19	8.94	361.38	0.00	361.38
2007(12)	91.6	33.4	23.57	0.00	1.27	4.63	4.63	35.51	22.66	134.4	13.87	8.94	225.64	0.00	225.64
2008(12)	67.9	24.9	17.54	0.00	0.95	4.63	4.63	35.51	22.66	100.0	10.32	8.94	166.36	0.00	166.36
2009(12)	54.8	20.0	14.12	0.00	0.76	4.63	4.63	35.51	22.66	80.5	8.31	8.94	132.50	0.00	132.50
2010(12)	46.2	16.9	11.89	0.00	0.64	4.63	4.63	35.51	22.66	67.8	7.00	8.94	110.36	0.00	110.36
2011(12)	40.1	14.6	10.31	0.00	0.56	4.63	4.63	35.51	22.66	58.8	6.07	8.94	94.66	0.00	94.66
2012(12)	35.4	13.0	9.14	0.00	0.49	4.63	4.63	35.51	22.66	52.1	5.38	8.94	82.89	0.00	82.89
2013(12)	31.9	11.7	8.22	0.00	0.44	4.63	4.63	35.51	22.66	46.9	4.84	8.94	73.71	0.00	73.71
2014(12)	29.1	10.6	7.48	0.00	0.40	4.63	4.63	35.51	22.66	42.7	4.40	8.94	66.34	0.00	66.34
2015(12)	26.7	9.8	6.88	0.00	0.37	4.63	4.63	35.51	22.66	39.2	4.05	8.94	60.27	0.00	60.27
2016(12)	24.7	9.0	6.37	0.00	0.34	4.63	4.63	35.51	22.66	36.3	3.75	8.94	55.19	0.00	55.19
2017(12)	23.1	8.4	5.94	0.00	0.32	4.63	4.63	35.51	22.66	33.9	3.50	8.94	50.86	0.00	50.86
2018(12)	21.6	7.9	5.57	0.00	0.30	4.63	4.63	35.51	22.66	31.7	3.28	8.94	47.13	0.00	47.13
2019(12)	20.4	7.4	5.24	0.00	0.28	4.63	4.63	35.51	22.66	29.9	3.09	8.94	43.87	0.00	43.87
2020(12)	19.2	7.0	4.96	0.00	0.27	4.63	4.63	35.51	22.66	28.3	2.92	8.94	41.00	0.00	41.00
2021(12)	18.3	6.7	4.70	0.00	0.25	4.63	4.63	35.51	22.66	26.8	2.77	8.94	38.46	0.00	38.46
2022(12)	17.4	6.3	4.48	0.00	0.24	4.63	4.63	35.51	22.66	25.5	2.64	8.94	36.18	0.00	36.18
2023(12)	16.6	6.1	4.27	0.00	0.23	4.63	4.63	35.51	22.66	24.4	2.52	8.94	34.13	0.00	34.13
2024(12)	15.8	5.8	4.09	0.00	0.22	4.63	4.63	35.51	22.66	23.3	2.41	8.94	32.28	0.00	32.28
Sub.	---	303.5	214.01	0.00	11.57	---	---	---	---	1,220.2	125.97	172.84	1,958.50	461.58	1,496.92
Rem.	---	4.7	3.33	0.00	0.18	---	---	---	---	19.0	1.96	49.92	66.12	0.00	66.12
Total	---	308.2	217.34	0.00	11.75	---	---	---	---	1,239.2	127.93	222.76	2,024.62	461.58	1,563.04

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

WILLIAMS PRODUCTION COMPANY

DIRK VANHORN REEMTSMA

D PHIL BOLIN

BOLIN PAT S

DAN H BOLIN

FOUR STAR OIL & GAS COMPANY

JOHN S CATRON

THOMAS B CATRON

DAVID A PIERCE

CONOCOPHILLIPS COMPANY

DUGAN PRODUCTION CORPORATION

BOLACK MINERALS CO

LANCE REEMTSMA

DOUGLAS CAMERON MCLEOD

JILL SOENS

MOORE LOYAL TRUST

T H MCELVAIN OIL & GAS LTD

XTO ENERGY INC

PHILLIPS-SAN JUAN PARTNERS

ROBERT P SOENS

C W BOLIN PROPERTIES LTD

CHARLES W GAY

LORRAYN GAY HACKER

LESLIE HARDWICK OSHEA

BP AMERICA PRODUCTION COMPANY

J & M RAYMOND LTD

R L BOLIN PROPERTIES LTD

MAYDELL MILLER MAST



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

April 7, 2004

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Dakota Participating Area Expansions
Tenth Expansion: Effective 11/1/1996
Eleventh Expansion: Effective 12/1/1996
Twelfth Expansion: Effective 4/1/1997
Thirteenth Expansion: Effective 2/1/2000
Rio Arriba County, New Mexico

RECEIVED

APR 12 2004

Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Dear Ms. Wimsatt:

We are in receipt of your application of May 23, 2002 requesting approval of the Tenth through the Thirteenth Expansions to the San Juan 29-7 Unit Dakota Participating Area.

The Bureau of Land Management by their letter of December 12, 2002 notified this office of their approval of the Tenth through Thirteenth Expansions to the Dakota Participating Area.

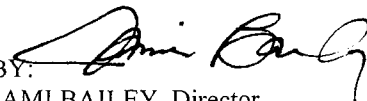
After further review of the additional data submitted with your letter of April 25, 2001 and the BLM's commercial determination letter of September 13, 2001 we concur with your determination that the Well Nos. 11A, 57A, 79B, 90M and 92A are commercial wells in the Dakota formation. Please disregard our letters of January 3, 2002, and June 17, 2002.

In view of the above, please be advised that the Commissioner of Public Lands has this date approved the Tenth through Thirteenth Expansions to the San Juan 29-7 Unit Dakota Participating Area as submitted by your letter of May 23, 2002.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
~~OCD-Santa Fe Attn: Mr. Roy Johnson~~
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Ms. Linda Vieira



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

April 7, 2004

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Dean

Re: 2004 Plan of Development
San Juan 29-7 Unit
San Juan County, New Mexico

RECEIVED

APR 12 2004

Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Dear Ms. Dean:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY:
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/cpm
xc: Reader File



BLM



RECEIVED

JAN 2 2006

PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

Oil & Gas Commissioner's Office
1220 S. St. Francis Ave. Santa Fe, NM 87505
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

January 24, 2006

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Dawn Howell

Re: San Juan 29-7 Unit
Well No. 82B, E/2 Sec. 4-29N-7W
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Dear Ms. Howell:

Thank you for your letter of January 9, 2006, with data that supports the Dakota commercial determination for the San Juan 29-7 Unit Well No. 82B located in the E/2 of Section 4, Township 29 North, Range 7 West.

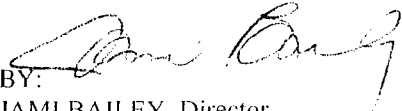
On January 18, 2006, the Bureau of Land Management advised this office that they concurred with your determination for the above-mentioned well.

The Commissioner of Public Lands concurs with Burlington Resources and the Bureau of Land Management's determination that the San Juan 29-7 Unit Well No. 82B is capable of producing unitized substances in paying quantities from the Dakota formation. Please submit the appropriate expansion to the Dakota participating area.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Ms. Linda Vieira

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of New Mexico • UNM Saline Lands • Water Reservoirs • Western New Mexico University

BURLINGTON

RESOURCES

San Juan Division

January 9, 2006

RECEIVED

JAN 12 2006

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

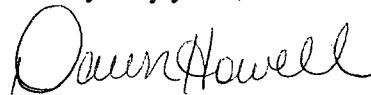
Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determination enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
85419601	San Juan 29-7 Unit #82B	E/2 4-29N-7W	SF-078945	5/3/05	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial well.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Very truly yours,



Dawn Howell
Sr. Engineering Tech

DH:ll
S.J. 29-7 Unit, 4.3
cc: Steve Smith

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

J & M RAYMOND LTD

BOLIN PAT S

BP AMERICA PRODUCTION COMPANY

BURLINGTON RESO O&G (SJBT)

BURLINGTON RESOURCES O&G CO LP

C W BOLIN PROPERTIES LTD

CHARLES W GAY

CONOCOPHILLIPS COMPANY

D PHIL BOLIN

DAN H BOLIN

DAVID A PIERCE

DIRK VANHORN REEMTSMA

DOUGLAS CAMERON MCLEOD

BOLACK MINERALS CO

FOUR STAR OIL & GAS COMPANY

XTO ENERGY INC

JILL SOENS

JOHN S CATRON

LANCE REEMTSMA

LESLIE HARDWICK OSHEA

LORRAYN GAY HACKER

MAYDELL MILLER MAST

MOORE LOYAL TRUST

PHILLIPS-SAN JUAN PARTNERS

R L BOLIN PROPERTIES LTD

ROBERT P SOENS

T H MCELVAIN OIL & GAS LTD

THOMAS B CATRON

WILLIAMS PRODUCTION COMPANY

SAN JUAN 29-7 UNIT

DUGAN PRODUCTION CORPORATION

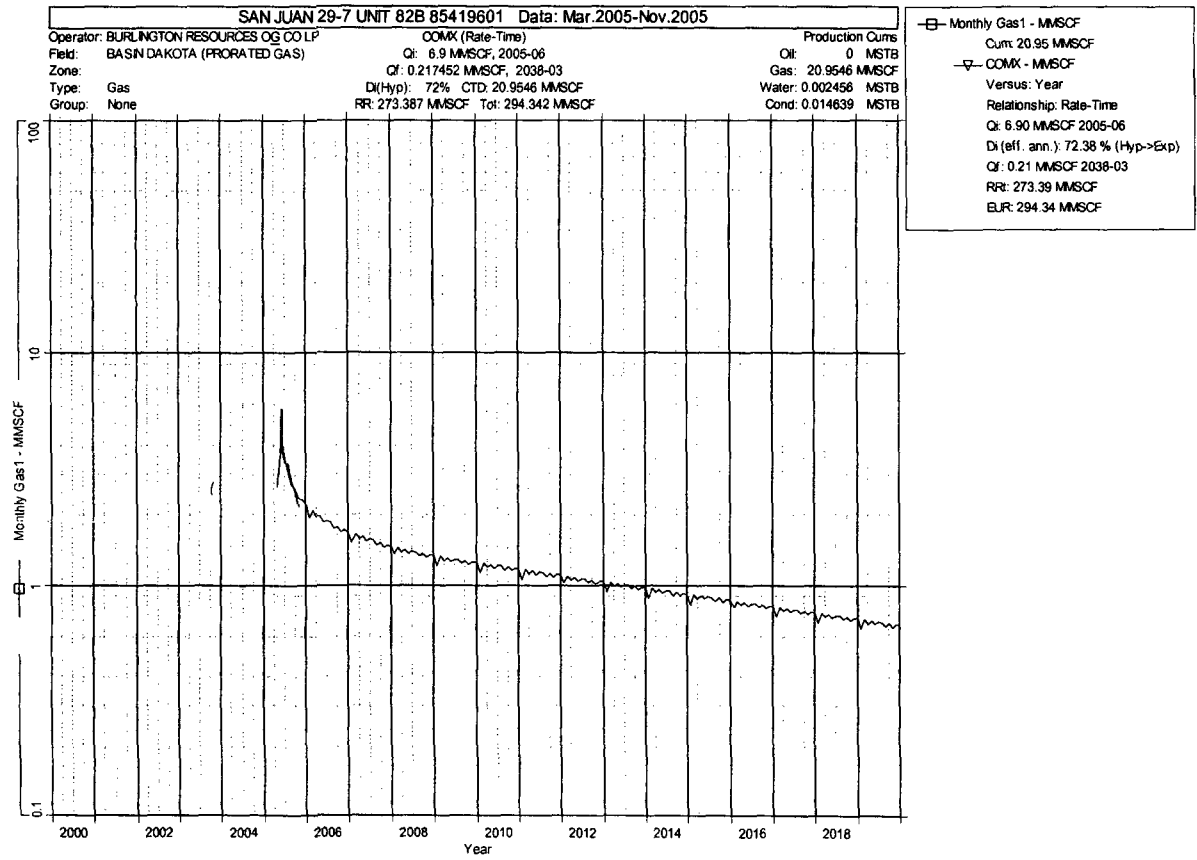
BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 82B

WELL INFORMATION	
LEASE	SAN JUAN 29-7 UNIT 82B
LOCATION	04029N007WA
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	3/5/2005
COMP DATE	5/3/2005
1ST DELIVERY	5/11/2005
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES	
TAXES FOR:	RIO ARriba, NEW MEXICO 2003 - 2004 Commerciality
GAS % OF REVENUE	
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT	
1,000	MMBtu / Mcf

WELL COST AND ECONOMICS	
500.00	M\$ AVERAGE WELL COST
291.67	MMCF ULT. GROSS GAS RESERVES
96.42	MCFD INITIAL GAS RATE
12.64	% RATE OF RETURN
0.13	\$/ \$ P/I, DISC. @ 10.00 %
63.46	M\$ NET PRESENT VALUE, DISC. @ 10.00 %
6.62	YRS PAYOUT



CASH FLOW SUMMARY															
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 82B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcostrs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005(12)	96.4	20.6	14.88	0.01	1.13	4.86	4.86	35.51	22.66	95.2	9.77	1.37	84.02	500.00	-415.98
2006(12)	62.9	23.0	16.55	0.01	1.26	4.86	4.86	35.51	22.66	105.8	10.87	2.35	92.63	0.00	92.63
2007(12)	51.5	18.8	13.54	0.01	1.03	4.86	4.86	35.51	22.66	86.6	8.89	2.35	75.36	0.00	75.36
2008(12)	45.7	16.7	12.05	0.01	0.92	4.86	4.86	35.51	22.66	77.1	7.91	2.35	66.81	0.00	66.81
2009(12)	42.1	15.4	11.09	0.01	0.84	4.86	4.86	35.51	22.66	70.9	7.28	2.35	61.30	0.00	61.30
2010(12)	39.5	14.4	10.38	0.01	0.79	4.86	4.86	35.51	22.66	66.4	6.82	2.35	57.24	0.00	57.24
2011(12)	37.1	13.5	9.76	0.01	0.74	4.86	4.86	35.51	22.66	62.4	6.40	2.35	53.64	0.00	53.64
2012(12)	34.7	12.7	9.17	0.01	0.70	4.86	4.86	35.51	22.66	58.6	6.02	2.35	50.25	0.00	50.25
2013(12)	32.7	11.9	8.61	0.01	0.65	4.86	4.86	35.51	22.66	55.1	5.65	2.35	47.07	0.00	47.07
2014(12)	30.7	11.2	8.09	0.01	0.61	4.86	4.86	35.51	22.66	51.7	5.31	2.35	44.08	0.00	44.08
2015(12)	28.9	10.5	7.60	0.01	0.58	4.86	4.86	35.51	22.66	48.6	4.99	2.35	41.27	0.00	41.27
2016(12)	27.1	9.9	7.14	0.01	0.54	4.86	4.86	35.51	22.66	45.7	4.69	2.35	38.64	0.00	38.64
2017(12)	25.5	9.3	6.71	0.01	0.51	4.86	4.86	35.51	22.66	42.9	4.41	2.35	36.16	0.00	36.16
2018(12)	24.0	8.7	6.30	0.01	0.48	4.86	4.86	35.51	22.66	40.3	4.14	2.35	33.83	0.00	33.83
2019(12)	22.5	8.2	5.92	0.01	0.45	4.86	4.86	35.51	22.66	37.9	3.89	2.35	31.64	0.00	31.64
2020(12)	21.1	7.7	5.57	0.01	0.42	4.86	4.86	35.51	22.66	35.6	3.65	2.35	29.58	0.00	29.58
2021(12)	19.9	7.3	5.23	0.00	0.40	4.86	4.86	35.51	22.66	33.4	3.43	2.35	27.65	0.00	27.65
2022(12)	18.7	6.8	4.91	0.00	0.37	4.86	4.86	35.51	22.66	31.4	3.22	2.35	25.84	0.00	25.84
2023(12)	17.5	6.4	4.62	0.00	0.35	4.86	4.86	35.51	22.66	29.5	3.03	2.35	24.13	0.00	24.13
2024(12)	16.4	6.0	4.34	0.00	0.33	4.86	4.86	35.51	22.66	27.7	2.85	2.35	22.53	0.00	22.53
Sub.	---	239.2	172.47	0.16	13.11	---	---	---	---	1,102.9	113.22	46.06	943.66	500.00	443.66
Rem.	---	52.5	37.83	0.02	2.88	---	---	---	---	241.4	24.79	31.16	185.48	0.00	185.48
Total	---	291.7	210.30	0.17	15.98	---	---	---	---	1,344.4	138.01	77.22	1,129.14	500.00	629.14

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of New Mexico • UNM Outing Lodge • Water Reservoirs • Western New Mexico University

BURLINGTON

RESOURCES

San Juan Division

December 5, 2005

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

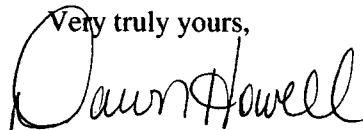
Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
85568002	San Juan 29-7 Unit #63C	E/2 10-29N-7W	SF-078399	11/12/04	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Very truly yours,


Dawn Howell
Sr. Engineering Tech

DH:ll
San Juan 29-7 Unit, 4.3
cc: Steve Smith

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 29-7 UNIT 63C

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 63C
 LOCATION 10029N007WJ
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 10/7/2004
 COMP DATE 11/12/2004
 1ST DELIVERY 3/11/2005
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 2003 - 2004 Commerciality

GAS % OF REVENUE

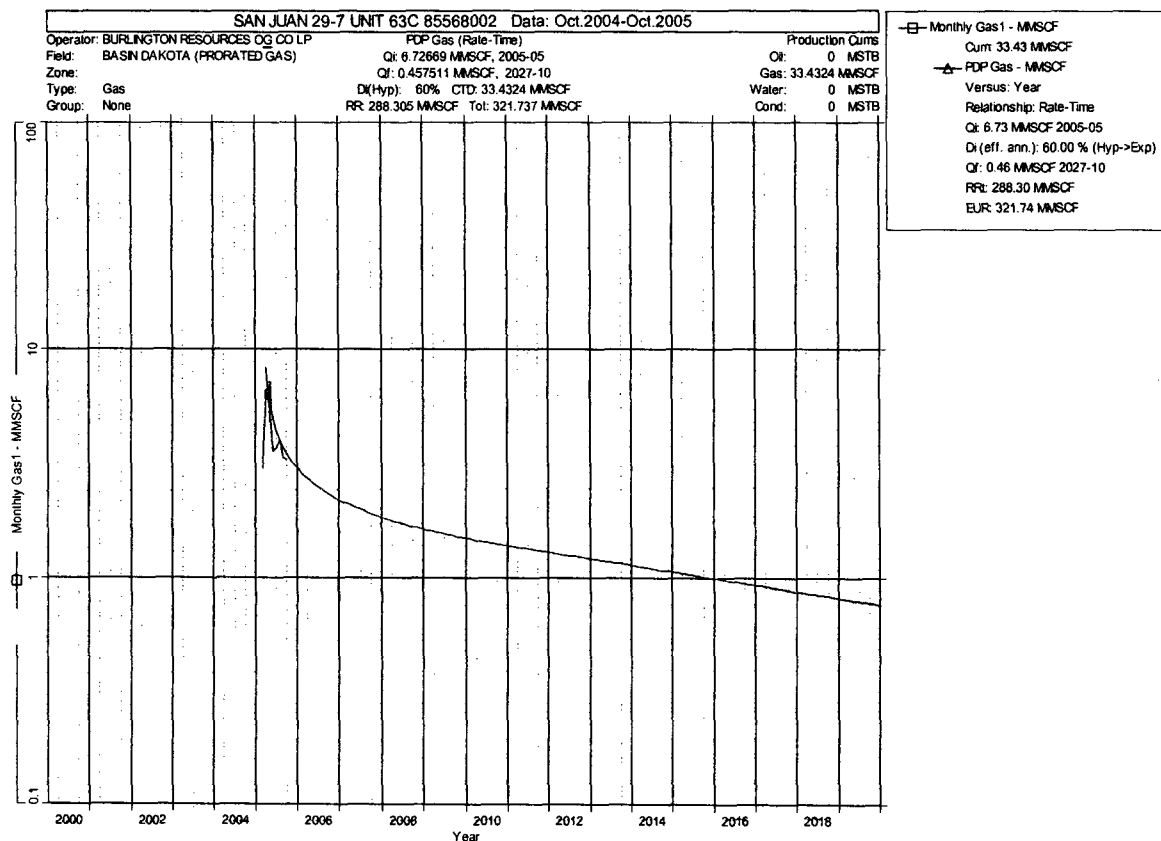
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

394.11 M\$ AVERAGE WELL COST
 311.95 MMCF ULT. GROSS GAS RESERVES
 179.33 MCFD INITIAL GAS RATE
 30.20 % RATE OF RETURN
 0.76 \$/\$ P/I, DISC. @ 10.00 %
 300.70 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 3.18 YRS PAYOUT



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005 05	179.3	5.6	4.01	0.00	0.30	4.86	4.86	35.51	22.66	25.5	2.62	0.24	22.66	394.11	-371.45
2005 06	119.6	3.6	2.59	0.00	0.20	4.86	4.86	35.51	22.66	16.5	1.69	0.24	14.54	0.00	14.54

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 63C

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005 07	121.2	3.8	2.71	0.00	0.21	4.86	4.86	35.51	22.66	17.2	1.77	0.24	15.23	0.00	15.23
2005 08	131.0	4.1	2.93	0.00	0.22	4.86	4.86	35.51	22.66	18.6	1.91	0.24	16.48	0.00	16.48
2005 09	111.7	3.3	2.42	0.00	0.18	4.86	4.86	35.51	22.66	15.4	1.58	0.24	13.56	0.00	13.56
2005 10	107.4	3.3	2.40	0.00	0.18	4.86	4.86	35.51	22.66	15.3	1.57	0.24	13.47	0.00	13.47
2005 11	111.0	3.3	2.40	0.00	0.18	4.86	4.86	35.51	22.66	15.3	1.57	0.24	13.47	0.00	13.47
2005 12	102.3	3.2	2.29	0.00	0.17	4.86	4.86	35.51	22.66	14.6	1.50	0.24	12.83	0.00	12.83
2006 01	98.0	3.0	2.19	0.00	0.17	4.86	4.86	35.51	22.66	14.0	1.43	0.24	12.28	0.00	12.28
2006 02	104.4	2.9	2.11	0.00	0.16	4.86	4.86	35.51	22.66	13.4	1.38	0.24	11.80	0.00	11.80
2006 03	91.0	2.8	2.04	0.00	0.15	4.86	4.86	35.51	22.66	13.0	1.33	0.24	11.39	0.00	11.39
2006 04	91.1	2.7	1.97	0.00	0.15	4.86	4.86	35.51	22.66	12.5	1.29	0.24	11.02	0.00	11.02
2006 05	85.5	2.7	1.91	0.00	0.15	4.86	4.86	35.51	22.66	12.2	1.25	0.24	10.68	0.00	10.68
2006 06	86.0	2.6	1.86	0.00	0.14	4.86	4.86	35.51	22.66	11.8	1.22	0.24	10.38	0.00	10.38
2006 07	81.0	2.5	1.81	0.00	0.14	4.86	4.86	35.51	22.66	11.5	1.18	0.24	10.11	0.00	10.11
2006 08	79.1	2.5	1.77	0.00	0.13	4.86	4.86	35.51	22.66	11.3	1.16	0.24	9.86	0.00	9.86
2006 09	79.9	2.4	1.73	0.00	0.13	4.86	4.86	35.51	22.66	11.0	1.13	0.24	9.63	0.00	9.63
2006 10	75.6	2.3	1.69	0.00	0.13	4.86	4.86	35.51	22.66	10.8	1.10	0.24	9.42	0.00	9.42
2006 11	76.5	2.3	1.66	0.00	0.13	4.86	4.86	35.51	22.66	10.5	1.08	0.24	9.22	0.00	9.22
2006 12	72.6	2.3	1.62	0.00	0.12	4.86	4.86	35.51	22.66	10.3	1.06	0.24	9.03	0.00	9.03
Sub.	---	61.1	44.08	0.00	3.35	---	---	---	---	280.7	28.82	4.80	247.06	394.11	-147.05
Rem.	---	250.8	180.83	0.00	13.74	---	---	---	---	1,151.3	118.23	60.00	973.11	0.00	973.11
Total	---	311.9	224.91	0.00	17.09	---	---	---	---	1,432.0	147.06	64.80	1,220.17	394.11	826.06



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

September 20, 2005

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Well No. 80M, W/2 Sec. 9-29N-7W
Commercial Determination
Dakota Formation
Rio Arriba County, New Mexico

RECEIVED
SEP 22 2005
OIL CONSERVATION
DIVISION

Dear Ms. Wimsatt:

Thank you for your letter of July 19, 2005, with data that supports the Dakota commercial determination for the San Juan 29-7 Unit Well No. 80M located in the W/2 of Section 9, Township 29 North, Range 7 West.

On August 29, 2005, the Bureau of Land Management advised this office that they concurred with your determination for the above-mentioned well.

The Commissioner of Public Lands concurs with Burlington Resources and the Bureau of Land Management's determination that the San Juan 29-7 Unit Well No. 80M is capable of producing unitized substances in paying quantities from the Dakota formation. Please submit the appropriate expansion to the Dakota participating area.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: *Anthony H. 7200*
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Ms. Linda Vieira

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital •



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

September 27, 2004

RECEIVED

SEP 29 2004

OIL CONSERVATION
DIVISION

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Fruitland Coal Participating Area
Fifteenth Expansion – Effective 8/1/2002
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We have received your letter of February 11, 2004 requesting approval of the above captioned expansion to the San Juan 29-7 Unit Fruitland Coal Participating Area.

By their letter of July 26, 2004, the Bureau of Land Management approved the above referenced expansion.

The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the expansion of the above-mentioned participating area effective as follows:

FIFTEENTH EXPANSION – EFFECTIVE 8/1/2002

WELL	DRILLING BLOCK	ACRES
San Juan 29-7 Unit #92R	W/2 16-29N-7W	320.00

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY:
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Wayne Townsend
OCD-Attn.: Mr. Roy Johnson
TRD-Attn.: Mr. Valdean Severson
RMD-Attn.: Mr. Kurt McFall

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of New Mexico • UNM Saline Lands • Water Reservoirs • Western New Mexico University

BURLINGTON RESOURCES

SAN JUAN DIVISION

July 12, 2004

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determinations
Fruitland Coal Formation
Rio Arriba County, New Mexico

2004 JUL 14 PM 12 20

Gentlemen:

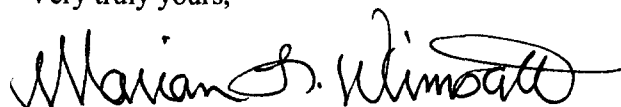
Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the wells listed below are capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Burlington is seeking confirmation of the paying well determinations enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
84710301	San Juan 29-7 Unit #186	E/2 21-29N-7W	SF-078424	9/19/03	Commercial
84652601	San Juan 29-7 Unit #189	W/2 14-29N-7W	SF-078423	10/17/03	Commercial
84715501	San Juan 29-7 Unit #563S	W/2 24-29N-7W	Juan I. Lobato, et ux	8/24/03	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial wells.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW/II
S.J. 29-7 Unit, 4.5
cc: Linda Dean

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

DAN H BOLIN

BARBARA WALL JOHNSON

J & M RAYMOND LTD

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

JOHN A WALL

DAVID A PIERCE

JOHN S CATRON

D PHIL BOLIN

CONOCOPHILLIPS COMPANY

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BP AMERICA PRODUCTION COMPANY

BOLIN PAT S

BOLACK MINERALS CO

DIRK VANHORN REEMTSMA

PHILLIPS-SAN JUAN PARTNERS

WILLIAMS PRODUCTION COMPANY

VIRGINIA R HATFIELD

VIRGINIA M WALL GORET

THOMAS POLLOCK

Monday, July 12, 2004

Page 1 of 2

SAN JUAN 29-7 UNIT

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

JILL SOENS

R L BOLIN PROPERTIES LTD

XTO ENERGY INC

PERRY H POLLOCK

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LESLIE HARDWICK OSHEA

LANCE REEMTSMA

ROBERT P SOENS

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 29-7 UNIT 186

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 186
 LOCATION 21029N007WA
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION FRUITLAND COAL
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 8/15/2003
 COMP DATE 9/19/2003
 1ST DELIVERY 9/23/2003
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 2003 - 2004 Commerciality

GAS % OF REVENUE

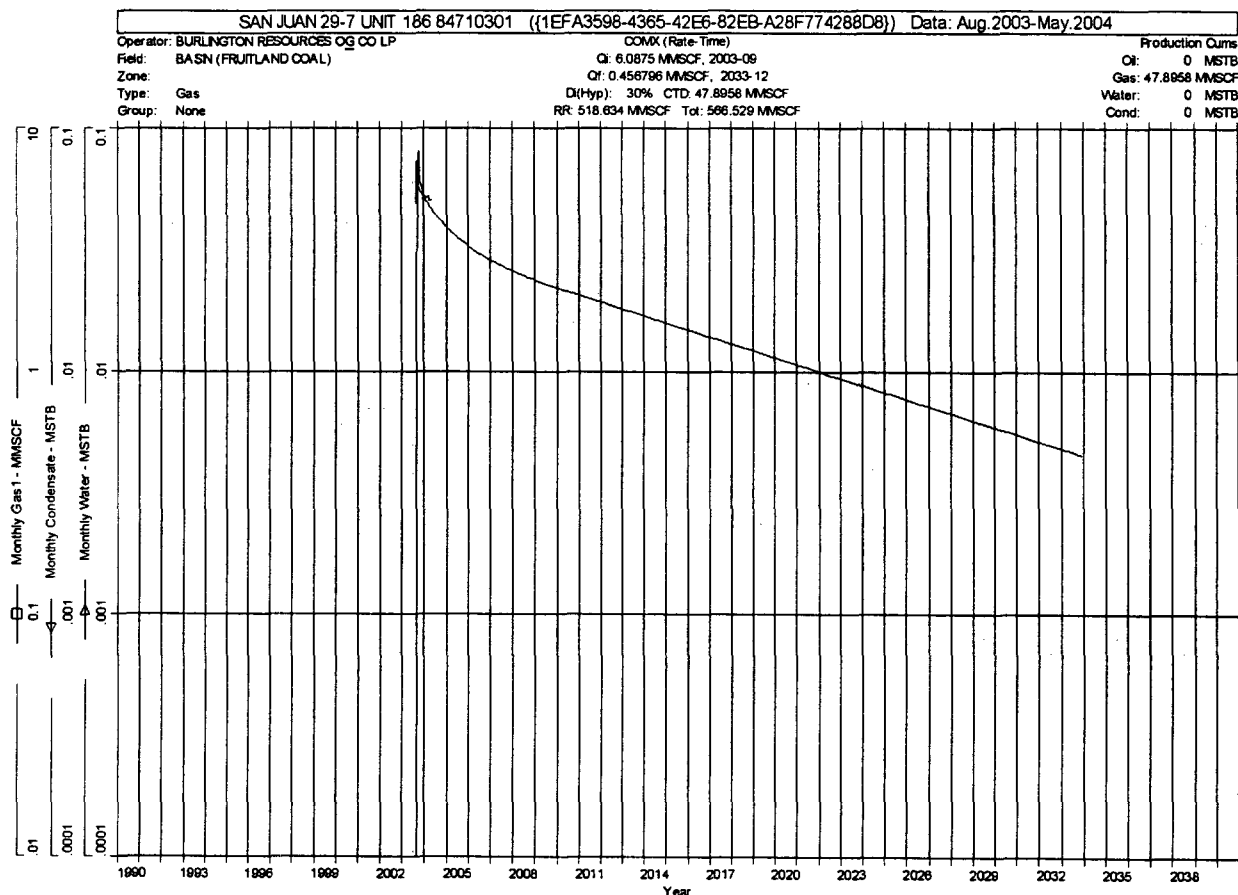
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

300.00 M\$ AVERAGE WELL COST
 566.53 MMCF ULT. GROSS GAS RESERVES
 83.50 MCFD INITIAL GAS RATE
 61.54 % RATE OF RETURN
 2.02 \$/\$ P/I, DISC. @ 8.00 %
 606.43 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 1.83 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 186

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2003 09	83.5	2.5	2.2	3.87	3.87	8.48	0.89	0.00	7.59	300.00	-292.41
2003 10	256.9	8.0	7.0	3.87	3.87	26.97	2.84	0.00	24.13	0.00	24.13
2003 11	202.6	6.1	5.3	3.87	3.87	20.58	2.17	0.00	18.41	0.00	18.41
2003 12	181.5	5.6	4.9	3.87	3.87	19.05	2.01	0.00	17.04	0.00	17.04
2004 01	170.6	5.3	4.6	3.87	3.87	17.91	1.89	0.00	16.02	0.00	16.02
2004 02	176.1	5.1	4.5	3.87	3.87	17.30	1.82	0.00	15.48	0.00	15.48
2004 03	169.3	5.2	4.6	3.87	3.87	17.77	1.87	0.00	15.90	0.00	15.90
2004 04	166.5	5.0	4.4	3.87	3.87	16.91	1.78	0.00	15.13	0.00	15.13
2004 05	163.9	5.1	4.4	3.87	3.87	17.21	1.81	0.46	14.94	0.00	14.94
2004 06	150.3	4.5	3.9	3.87	3.87	15.26	1.61	0.46	13.20	0.00	13.20
2004 07	142.1	4.4	3.9	3.87	3.87	14.91	1.57	0.46	12.89	0.00	12.89
2004 08	139.0	4.3	3.8	3.87	3.87	14.59	1.54	0.46	12.59	0.00	12.59
2004 09	140.6	4.2	3.7	3.87	3.87	14.28	1.50	0.46	12.32	0.00	12.32
2004 10	133.3	4.1	3.6	3.87	3.87	13.99	1.47	0.46	12.06	0.00	12.06
2004 11	135.1	4.1	3.5	3.87	3.87	13.72	1.45	0.46	11.82	0.00	11.82
2004 12	128.3	4.0	3.5	3.87	3.87	13.46	1.42	0.46	11.59	0.00	11.59
2005 01	125.9	3.9	3.4	3.87	3.87	13.22	1.39	0.46	11.37	0.00	11.37
2005 02	137.0	3.8	3.4	3.87	3.87	12.99	1.37	0.46	11.17	0.00	11.17
2005 03	121.7	3.8	3.3	3.87	3.87	12.77	1.35	0.46	10.97	0.00	10.97
2005 04	123.7	3.7	3.2	3.87	3.87	12.57	1.32	0.46	10.79	0.00	10.79
Sub.	---	92.7	81.1	---	---	313.96	33.08	5.46	275.42	300.00	-24.58
Rem.	---	473.7	414.5	---	---	1,601.91	168.78	156.07	1,277.07	0.00	1,277.07
Total	---	566.4	495.6	---	---	1,915.87	201.86	161.53	1,552.49	300.00	1,252.49

**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 189**

WELL INFORMATION

LEASE	SAN JUAN 29-7 UNIT 189
LOCATION	14029N007WD
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	FRUITLAND COAL
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	6/25/2003
COMP DATE	10/17/2003
1ST DELIVERY	10/23/2003
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:
Severance, School, Conservation 7.93

AD VALOREM:	
Production, Equipment	1.40

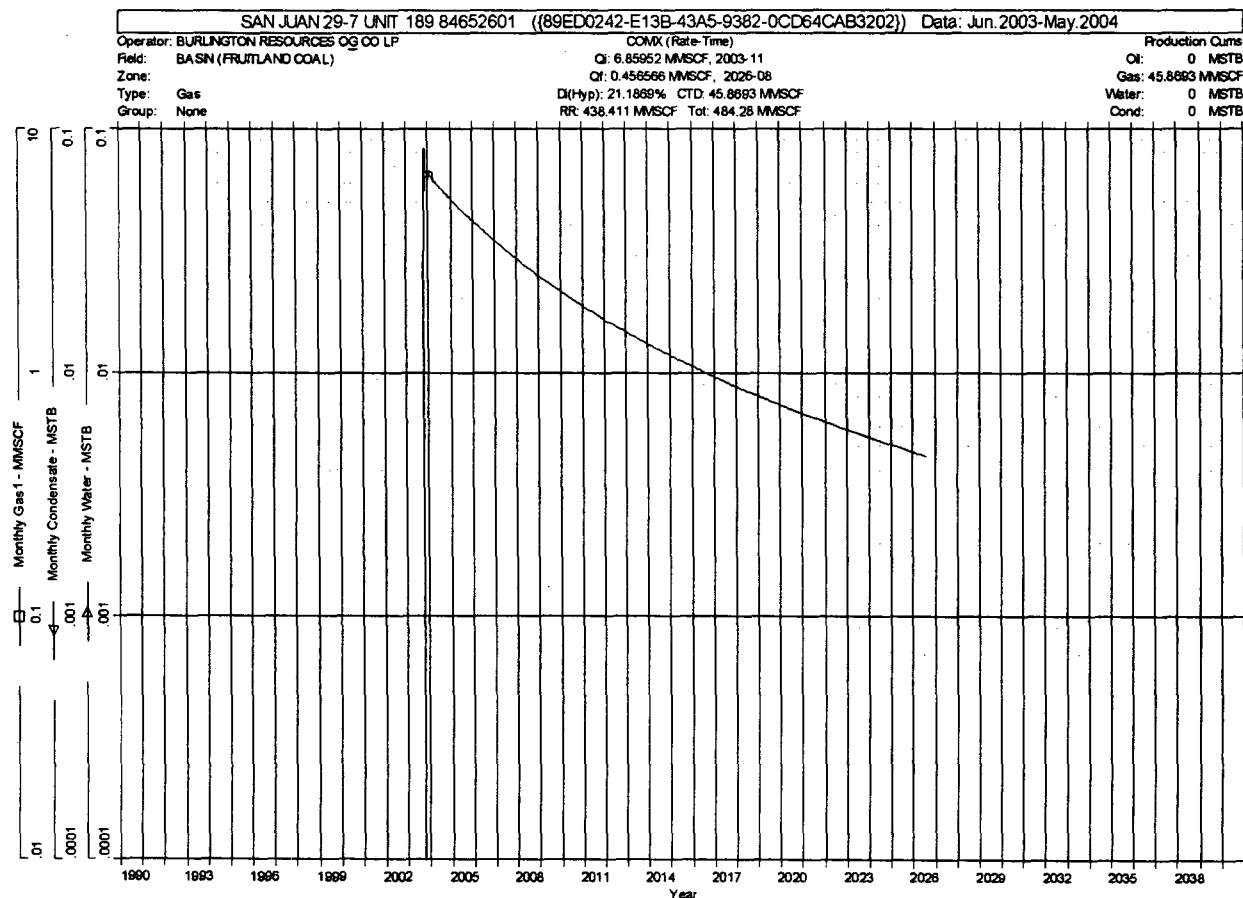
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

300.00	M\$	AVERAGE WELL COST
482.65	MMCF	ULT. GROSS GAS RESERVES
207.70	MCFD	INITIAL GAS RATE
84.32	%	RATE OF RETURN
2.05	\$/	P/I, DISC. @ 8.00 %
615.09	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
1.45	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 189

CASH FLOW SUMMARY											
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2003(12)	207.7	12.7	10.4	3.87	3.87	40.33	4.25	0.00	37.99	300.00	-262.01
2004(12)	192.7	70.5	58.0	3.87	3.87	224.53	23.66	3.17	208.31	0.00	208.31
2005(12)	154.3	56.3	46.3	3.87	3.87	179.24	18.88	5.44	163.39	0.00	163.39
2006(12)	126.4	46.1	38.0	3.87	3.87	146.88	15.47	5.44	132.90	0.00	132.90
2007(12)	105.5	38.5	31.7	3.87	3.87	122.55	12.91	5.44	109.99	0.00	109.99
2008(12)	89.1	32.6	26.8	3.87	3.87	103.81	10.94	5.44	92.34	0.00	92.34
2009(12)	76.7	28.0	23.0	3.87	3.87	89.06	9.38	5.44	78.45	0.00	78.45
2010(12)	66.5	24.3	20.0	3.87	3.87	77.25	8.14	5.44	67.32	0.00	67.32
2011(12)	58.2	21.2	17.5	3.87	3.87	67.64	7.13	5.44	58.27	0.00	58.27
2012(12)	51.3	18.8	15.4	3.87	3.87	59.71	6.29	5.44	50.81	0.00	50.81
2013(12)	45.7	16.7	13.7	3.87	3.87	53.11	5.60	5.44	44.58	0.00	44.58
2014(12)	40.9	14.9	12.3	3.87	3.87	47.54	5.01	5.44	39.34	0.00	39.34
2015(12)	36.8	13.4	11.1	3.87	3.87	42.80	4.51	5.44	34.88	0.00	34.88
2016(12)	33.3	12.2	10.0	3.87	3.87	38.74	4.08	5.44	31.05	0.00	31.05
2017(12)	30.3	11.1	9.1	3.87	3.87	35.23	3.71	5.44	27.75	0.00	27.75
2018(12)	27.7	10.1	8.3	3.87	3.87	32.18	3.39	5.44	24.87	0.00	24.87
2019(12)	25.4	9.3	7.6	3.87	3.87	29.51	3.11	5.44	22.35	0.00	22.35
2020(12)	23.3	8.5	7.0	3.87	3.87	27.15	2.86	5.44	20.14	0.00	20.14
2021(12)	21.6	7.9	6.5	3.87	3.87	25.07	2.64	5.44	18.18	0.00	18.18
2022(12)	20.0	7.3	6.0	3.87	3.87	23.22	2.45	5.44	16.43	0.00	16.43
Sub.	---	460.4	378.7	---	---	1,465.54	154.41	101.02	1,279.34	300.00	979.34
Rem.	---	22.2	18.3	---	---	70.76	7.46	19.48	47.17	0.00	47.17
Total	---	482.6	397.0	---	---	1,536.30	161.86	120.50	1,326.51	300.00	1,026.51

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 29-7 UNIT 563S

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 563S
 LOCATION 11029N007WP
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION FRUITLAND COAL
 PROJECT TYPE RECAVITATION
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 6/24/2003
 COMP DATE 8/24/2003
 1ST DELIVERY 10/8/2003
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

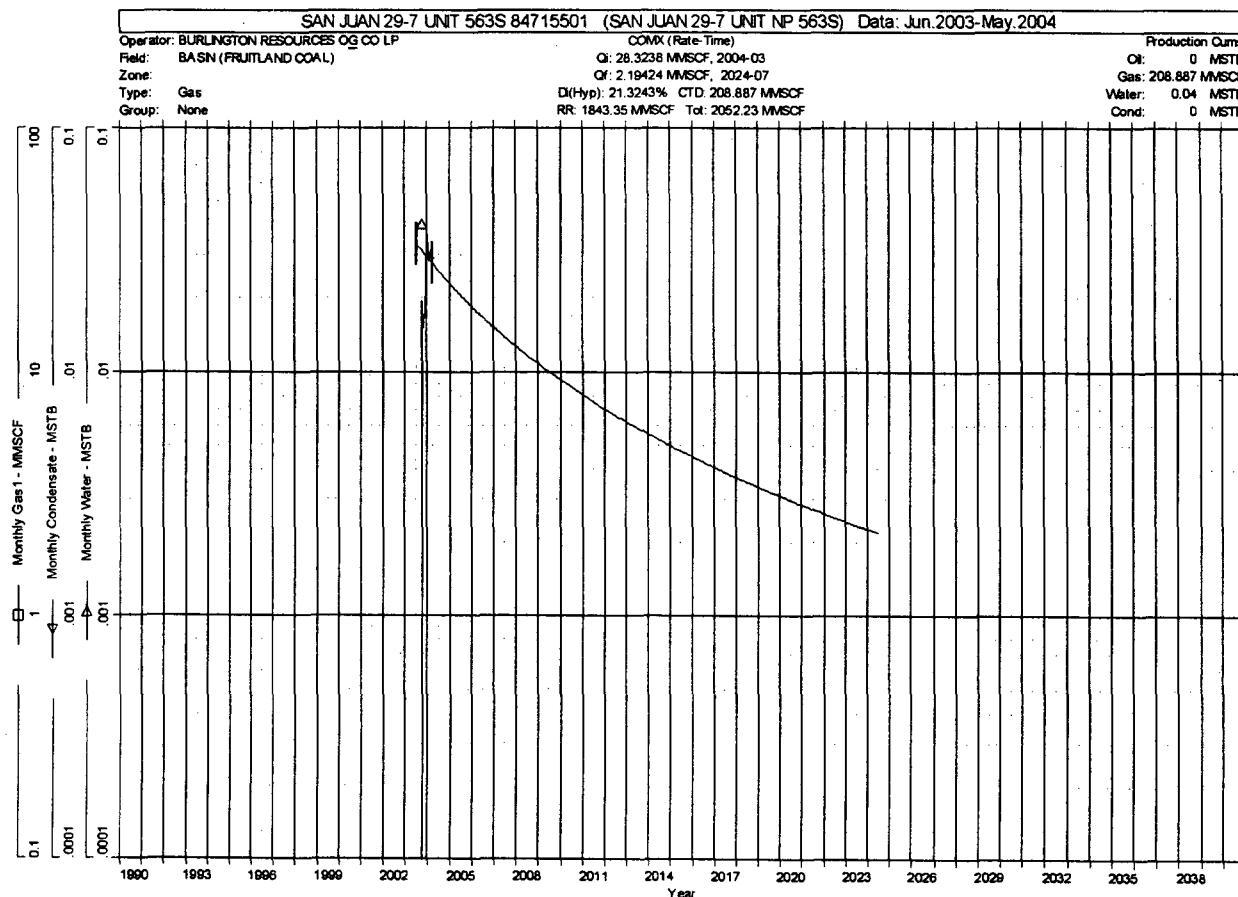
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

300.00	M\$	AVERAGE WELL COST
2,032.75	MMCF	ULT. GROSS GAS RESERVES
499.43	MCFD	INITIAL GAS RATE
>800.00	%	RATE OF RETURN
9.71	\$/	P/I, DISC. @ 8.00 %
2,912.33	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
0.39	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 563S

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcoats	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2003 11	499.4	15.0	10.5	3.97	3.97	41.54	4.38	0.00	37.17	300.00	-262.83
2003 12	580.4	18.0	12.6	3.97	3.97	49.89	5.26	0.00	44.63	0.00	44.63
2004 01	1,224.4	38.0	26.5	3.97	3.97	105.25	11.09	0.00	94.16	0.00	94.16
2004 02	976.0	28.3	19.8	3.97	3.97	78.48	8.27	0.00	70.21	0.00	70.21
2004 03	1,028.7	31.9	22.3	3.97	3.97	88.42	9.32	0.00	79.11	0.00	79.11
2004 04	977.2	29.3	20.5	3.97	3.97	81.29	8.56	0.00	72.72	0.00	72.72
2004 05	934.3	29.0	20.2	3.97	3.97	80.31	8.46	3.62	68.23	0.00	68.23
2004 06	877.7	26.3	18.4	3.97	3.97	73.01	7.69	3.38	61.93	0.00	61.93
2004 07	832.3	25.8	18.0	3.97	3.97	71.54	7.54	3.34	60.67	0.00	60.67
2004 08	815.7	25.3	17.7	3.97	3.97	70.11	7.39	3.29	59.43	0.00	59.43
2004 09	826.2	24.8	17.3	3.97	3.97	68.72	7.24	3.24	58.24	0.00	58.24
2004 10	783.9	24.3	17.0	3.97	3.97	67.38	7.10	3.20	57.08	0.00	57.08
2004 11	794.3	23.8	16.6	3.97	3.97	66.07	6.96	3.16	55.95	0.00	55.95
2004 12	753.9	23.4	16.3	3.97	3.97	64.80	6.83	3.12	54.86	0.00	54.86
2005 01	739.6	22.9	16.0	3.97	3.97	63.57	6.70	3.08	53.80	0.00	53.80
2005 02	803.4	22.5	15.7	3.97	3.97	62.38	6.57	3.04	52.77	0.00	52.77
2005 03	712.1	22.1	15.4	3.97	3.97	61.21	6.45	3.00	51.76	0.00	51.76
2005 04	722.3	21.7	15.1	3.97	3.97	60.08	6.33	2.96	50.79	0.00	50.79
2005 05	686.2	21.3	14.9	3.97	3.97	58.98	6.21	2.93	49.84	0.00	49.84
2005 06	696.2	20.9	14.6	3.97	3.97	57.91	6.10	2.89	48.91	0.00	48.91
Sub.	---	494.4	345.3	---	---	1,370.94	144.44	44.24	1,182.25	300.00	882.25
Rem.	---	1,470.3	1,026.9	---	---	4,076.84	429.53	298.78	3,348.52	0.00	3,348.52
Total	---	1,964.8	1,372.2	---	---	5,447.77	573.98	343.02	4,530.77	300.00	4,230.77

BURLINGTON RESOURCES

SAN JUAN DIVISION

July 12, 2004

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determinations
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

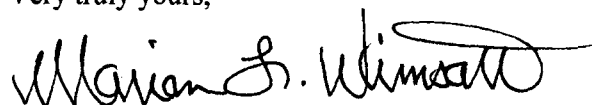
Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that one of the wells listed below is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington is seeking confirmation of the paying well determinations enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
6966702	San Juan 29-7 Unit #69	E/2 25-29N-7W	SF-078425	8/27/03	Non-Commercial
84710402	San Juan 29-7 Unit #187	W/2 3-29N-7W	SF-078945	9/25/03	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial well. The non-commercial well will be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW/II
S.J. 29-7 Unit, 4.1
cc: Linda Dean

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

DAN H BOLIN

BARBARA WALL JOHNSON

J & M RAYMOND LTD

IDA O HANCOCK

GREGORY WALL

FOUR STAR OIL & GAS COMPANY

DUGAN PRODUCTION CORPORATION

DOUGLAS CAMERON MCLEOD

DONALD S IRONSIDE

DOLORES BOLIN ESTATE

JOHN A WALL

DAVID A PIERCE

JOHN S CATRON

D PHIL BOLIN

CONOCOPHILLIPS COMPANY

CHARLES W GAY

CATHY J WALL POUND

C W BOLIN PROPERTIES

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJB)

BP AMERICA PRODUCTION COMPANY

BOLIN PAT S

BOLACK MINERALS CO

DIRK VANHORN REEMTSMA

PHILLIPS-SAN JUAN PARTNERS

WILLIAMS PRODUCTION COMPANY

VIRGINIA R HATFIELD

VIRGINIA M WALL GORET

THOMAS POLLOCK

Monday, July 12, 2004

Page 1 of 2

SAN JUAN 29-7 UNIT

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

SHIRLEY M WALL GAULDIN

SAM G WALL III

RODERICK A IRONSIDE

JILL SOENS

R L BOLIN PROPERTIES LTD

XTO ENERGY INC

PERRY H POLLOCK

PAMELA POLLOCK BRUNS

PAMELA ANN COATS

MOORE LOYAL TRUST

MICHAEL D BROWN

MAYDELL MILLER MAST

MARY JANE OSHEA ESTATE

LORRAYN GAY HACKER

LESLIE HARDWICK OSHEA

LANCE REEMTSMA

ROBERT P SOENS

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 29-7 UNIT 69

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 69
 LOCATION 25029N007WH
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE RESTIMULATION
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 5/30/1958
 COMP DATE 8/27/2003
 1ST DELIVERY 8/30/2003
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 2003 - 2004 Commerciality

GAS % OF REVENUE

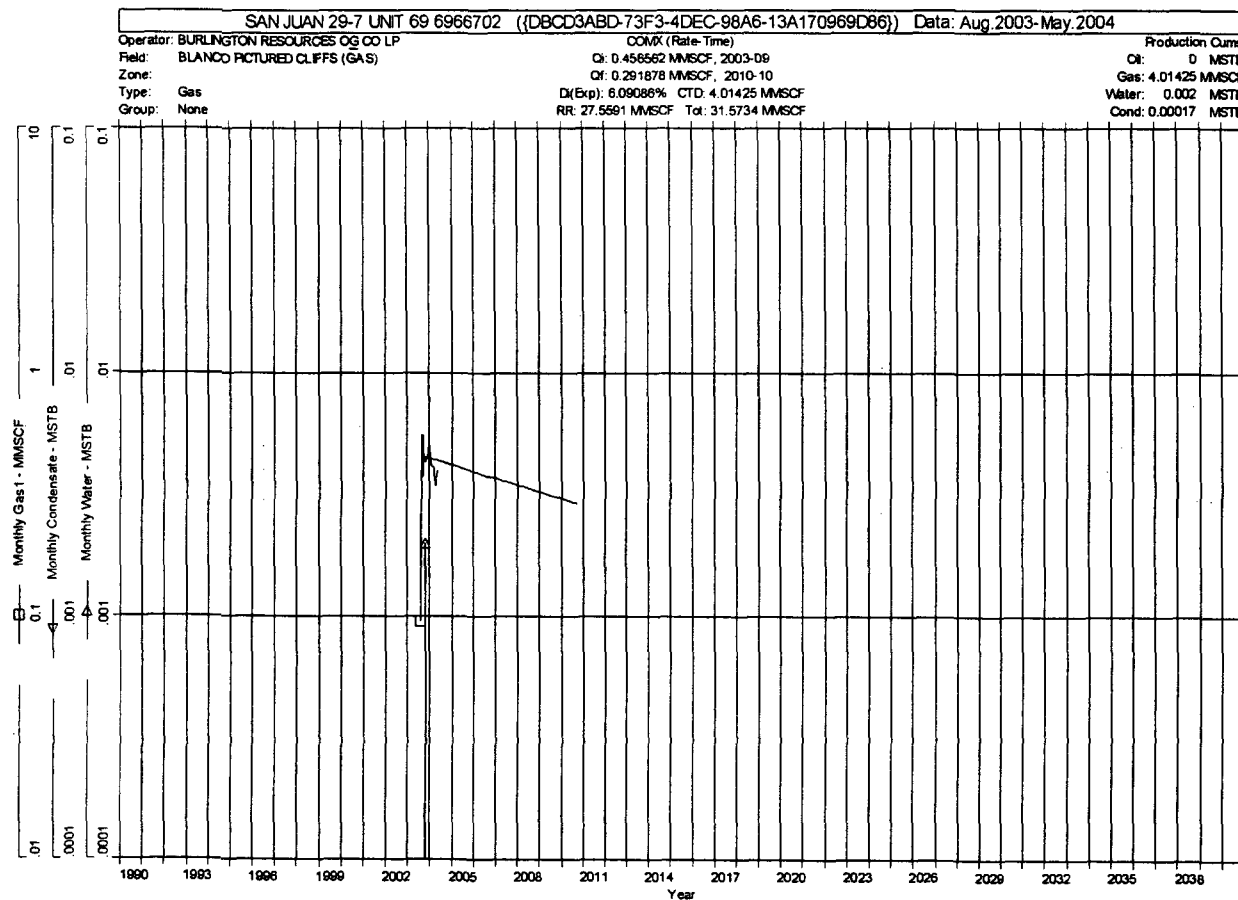
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

200.00	M\$	AVERAGE WELL COST
31.48	MMCF	ULT. GROSS GAS RESERVES
15.11	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.72	\$/	P/I, DISC. @ 8.00 %
-144.61	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 69

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcoats	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2003(12)	15.1	1.8	1.3	3.87	3.87	5.14	0.54	0.00	4.60	200.00	-195.40
2004(12)	13.8	5.1	3.7	3.87	3.87	14.14	1.49	2.07	10.58	0.00	10.58
2005(12)	13.4	4.9	3.5	3.87	3.87	13.62	1.43	2.76	9.42	0.00	9.42
2006(12)	12.6	4.6	3.3	3.87	3.87	12.79	1.35	2.76	8.68	0.00	8.68
2007(12)	11.8	4.3	3.1	3.87	3.87	12.01	1.27	0.98	9.76	0.00	9.76
2008(12)	11.0	4.0	2.9	3.87	3.87	11.28	1.19	0.00	10.09	0.00	10.09
2009(12)	10.4	3.8	2.7	3.87	3.87	10.59	1.12	0.00	9.48	0.00	9.48
2010(12)	9.7	2.9	2.1	3.87	3.87	8.22	0.87	0.00	7.35	0.00	7.35
Total	---	31.5	22.7	---	---	87.79	9.25	8.57	69.97	200.00	-130.03

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 29-7 UNIT 187

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 187
 LOCATION 03029N007WD
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 7/2/2003
 COMP DATE 9/25/2003
 1ST DELIVERY 9/25/2003
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 2003 - 2004 Commerciality

GAS % OF REVENUE

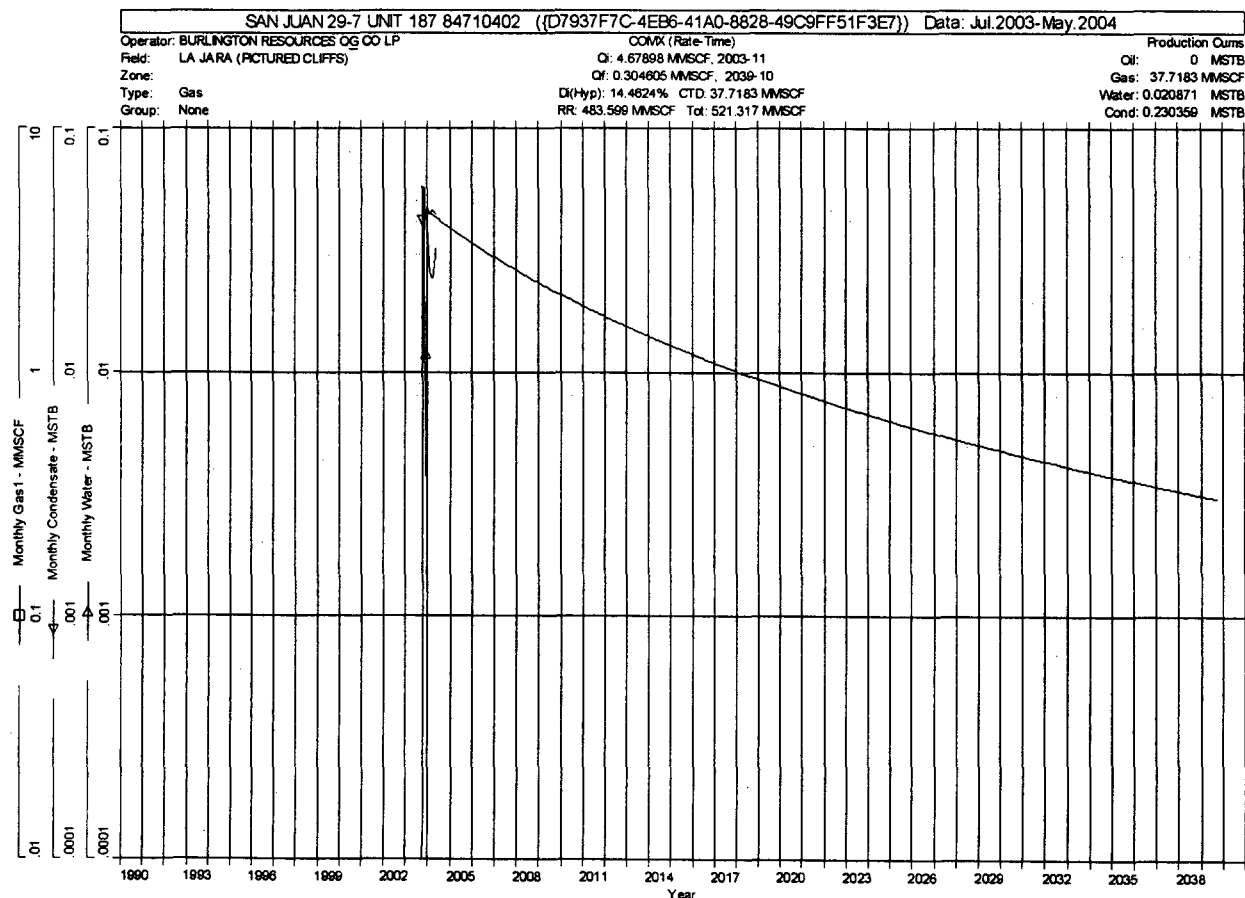
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00	M\$	AVERAGE WELL COST
521.32	MMCF	ULT. GROSS GAS RESERVES
163.27	MCFD	INITIAL GAS RATE
79.80	%	RATE OF RETURN
2.48	\$/	P/I, DISC. @ 8.00 %
569.81	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
1.56	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 187

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcoats	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2003(12)	163.3	15.0	10.8	3.87	3.87	41.89	4.41	0.00	41.08	230.00	-188.92
2004(12)	140.1	51.3	36.9	3.87	3.87	142.96	15.06	2.28	145.60	0.00	145.60
2005(12)	119.5	43.6	31.4	3.87	3.87	121.63	12.81	3.91	121.90	0.00	121.90
2006(12)	104.0	38.0	27.4	3.87	3.87	105.91	11.16	3.91	105.64	0.00	105.64
2007(12)	91.4	33.4	24.0	3.87	3.87	93.05	9.80	3.91	92.34	0.00	92.34
2008(12)	80.7	29.5	21.3	3.87	3.87	82.40	8.68	3.91	81.33	0.00	81.33
2009(12)	72.2	26.3	19.0	3.87	3.87	73.48	7.74	3.91	72.10	0.00	72.10
2010(12)	64.8	23.6	17.0	3.87	3.87	65.94	6.95	3.91	64.30	0.00	64.30
2011(12)	58.4	21.3	15.4	3.87	3.87	59.50	6.27	3.91	57.63	0.00	57.63
2012(12)	52.9	19.3	13.9	3.87	3.87	53.96	5.68	3.91	51.90	0.00	51.90
2013(12)	48.3	17.6	12.7	3.87	3.87	49.16	5.18	3.91	46.94	0.00	46.94
2014(12)	44.2	16.1	11.6	3.87	3.87	44.97	4.74	3.91	42.60	0.00	42.60
2015(12)	40.6	14.8	10.7	3.87	3.87	41.29	4.35	3.91	38.80	0.00	38.80
2016(12)	37.3	13.6	9.8	3.87	3.87	38.05	4.01	3.91	35.45	0.00	35.45
2017(12)	34.6	12.6	9.1	3.87	3.87	35.18	3.71	3.91	32.48	0.00	32.48
2018(12)	32.0	11.7	8.4	3.87	3.87	32.62	3.44	3.91	29.83	0.00	29.83
2019(12)	29.8	10.9	7.8	3.87	3.87	30.33	3.20	3.91	27.46	0.00	27.46
2020(12)	27.7	10.1	7.3	3.87	3.87	28.27	2.98	3.91	25.33	0.00	25.33
2021(12)	25.9	9.5	6.8	3.87	3.87	26.41	2.78	3.91	23.41	0.00	23.41
2022(12)	24.3	8.9	6.4	3.87	3.87	24.73	2.61	3.91	21.67	0.00	21.67
Sub.	---	427.3	307.9	---	---	1,191.73	125.56	72.70	1,157.80	230.00	927.80
Rem.	---	94.0	67.7	---	---	256.57	27.03	65.85	200.33	0.00	200.33
Total	---	521.3	375.7	---	---	1,448.30	152.59	138.55	1,358.13	230.00	1,128.13



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

May 21, 2004

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Commercial Determination
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We received your letter of March 5, 2004, together with data that supports the Pictured Cliffs commercial determination for the San Juan 29-7 Unit Well No. 44C located in the E/2 of Section 17, Township 29 North, Range 7 West.

By their letter of May 3, 2004, the Bureau of Land Management advised this office that they have concurred with your determination for the above-mentioned well.

The Commissioner of Public Lands concurs with Burlington Resources and the Bureau of Land Management's determination that the San Juan 29-7 Unit Well No. 44C is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Please submit the appropriate expansion to the Pictured Cliffs Participating Area.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PI/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Ms. Linda Vieira

RECEIVED

MAY 25 2004

OIL CONSERVATION
DIVISION

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of NM • Medicine Board • State Prison • Bureau of Reclamation • New Mexico National Bank •

Burlington Resources
November 17, 2005
Page 2

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Wayne Townsend
OCD-Attn.: Mr. Roy Johnson
TRD-Attn.: Mr. Valdean Severson
RMD-Attn.: Mr. Kurt McFall



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

April 3, 2006

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Dawn Howell

Re: San Juan 29-7 Unit
Well No. 63C, E/2 Sec. 10-29N-7W
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Dear Ms. Howell:

Thank you for your letter of December 5, 2005, with data that supports the Dakota commercial determination for the San Juan 29-7 Unit Well No. 63C located in the E/2 of Section 10, Township 29 North, Range 7 West.

On January 9, 2006, the Bureau of Land Management advised this office that they concurred with your determination for the above-mentioned well.

The Commissioner of Public Lands concurs with Burlington Resources and the Bureau of Land Management's determination that the San Juan 29-7 Unit Well No. 63C is capable of producing unitized substances in paying quantities from the Dakota formation. Please submit the appropriate expansion to the Dakota participating area.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
~~OCD-Santa Fe Attn: Mr. Roy Johnson~~
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Ms. Linda Vieira

-State Land Office Beneficiaries -

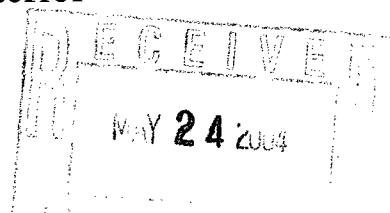
Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of New Mexico • UNM Saline Lands • Water Reservoirs • Western New Mexico University



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401



IN REPLY REFER TO:

San Juan 29-7 Unit (Fruitland PA)
3162.7 (07100)

May 20, 2004

Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 29-7 Unit
Commerciality Determination
Fruitland Coal Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated March 1, 2004, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following well completed in the Fruitland Coal formation.

Well Name & Number	Dedication	Lease	Completion/ Workover Date	Determination
San Juan 29-7 Unit #190	E/2 Sec.16,T29N,R7W	State	5/31/03	Commercial

After completing our economic evaluation, we are in concurrence with the above determination.

The Fruitland Coal formation in this well was determined to be commercial and the well is to be included in the Fruitland participating area. It is required that a revision be submitted to include this well in the San Juan 29-7 Unit Fruitland Participating Area.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions regarding this correspondence, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

Wayne Townsend
Petroleum Engineer
Petroleum Management Team

RUN DATE 01/24/05
RUN TIME 16:41:35

BURLINGTON RESOURCES O&G CO
THE 019 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077842	T-029N R-007W	200.00		TRACT: 001			1.874826
	SEC. 015 N/2 NE/4, NW/4 SE/4, S/2 SE/4 (200.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	E/2 SEC. 15-IDB UNDRILLED		WORKING INTEREST:				
			BURLINGTON RESO O&G CO-SJBT		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-078399	T-029N R-007W	680.00		TRACT: 002			6.374406
	SEC. 009 SE/4 (160.00 acres)		ORRI:		0.000000	5.000000	
	SEC. 010 NW/4 SE/4, SW/4 (200.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 022 NW/4, NE/4 (320.00 acres)		WORKING INTEREST:				
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	SAN JUAN 29-7 UNIT #540, #559 PD-OUT, #537 PD-OUT, #534 W/2 SEC. 10-IDB UNDRILL LED		TOTAL		100.000000	100.000000	
SF-078423	T-029N R-007W	1560.00		TRACT: 003			14.623638
	SEC. 008 E/2, W/2 (640.00 acres)		ORRI:		0.000000	4.000000	
	SEC. 009 E/2 NE/4, NW/4 NE/4, S/2 SW/4, NW/4 SW/4, SW/4 NW/4 (280.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 011 N/2 NE/4, SE/4 NE/4, S/2 SE/4, NE/4 SE/4 (240.00 acres)		WORKING INTEREST:				
	SEC. 013 NW/4, N/2 SW/4, SE/4 SW/4, SW/4		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
			TOTAL		100.000000	100.000000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SE/4 (320.00 acres)						
	SEC. 014 N/2 NW/4 (80.00 acres)						
	Tract Remarks: SAN JUAN 29-7 UNIT #521, #550, #507R & #519, #534, W/2 SEC.9 IDB #549S, W/2 SEC. 8 IDB- #520, & #189						
SF-078424	T-029N R-007W	840.00	ORRI: ROYALTY: WORKING INTEREST: BP AMERICA PRODUCTION COMPANY BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 004	0.000000 0.000000 25.000000 75.000000 100.000000	4.000000 12.500000 20.875000 62.625000 100.000000	7.874267 -----
	SEC. 021 E/2 (320.00 acres)						
	SEC. 022 SE/4 (160.00 acres)						
	SEC. 024 SW/4 (160.00 acres)						
	SEC. 026 NE/4 NE/4 (40.00 acres)						
	SEC. 027 NE/4 (160.00 acres)						
	Tract Remarks: SAN JUAN 29-7 UNIT #538, #537 PAID-OUT , E/2 SEC.27 IDB UNDRILLED, & #563S, # 186						
SF-078424-A	T-029N R-007W	160.00	ORRI: ROYALTY: WORKING INTEREST: FOUR STAR OIL & GAS	TRACT: 005	0.000000 0.000000 82.000000	5.000000 12.500000 67.650000	1.499860 -----
	SEC. 024 SE/4 (160.00 acres)						
	Tract Remarks:						

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SAN JUAN 29-7 UNIT #562		WILLIAMS PRODUCTION		18.000000	14.850000	
SF-078424-B	T-029N R-007W	160.00	TOTAL	TRACT: 006	100.000000	100.000000	1.499860
	SEC. 022 SW/4 (160.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SAN JUAN 29-7 UNIT #559 PAID-OUT		WORKING INTEREST:				
			FOUR STAR OIL & GAS		82.000000	67.650000	
			WILLIAMS PRODUCTION		18.000000	14.850000	
			TOTAL		100.000000	100.000000	
SF-078425	T-029N R-007W	400.00	TOTAL	TRACT: 007	0.000000	4.000000	3.749651
	SEC. 026 S/2 SE/4 (80.00 acres)		ORRI:		0.000000	12.500000	
	SEC. 034 E/2 (320.00 acres)		ROYALTY:				
	Tract Remarks:		WORKING INTEREST:				
	SAN JUAN 29-7 UNIT #530, #538		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
			TOTAL		100.000000	100.000000	
SF-078919	T-029N R-007W	720.00	TOTAL	TRACT: 011	0.000000	5.000000	6.749372
	SEC. 003 SW/4 (160.00 acres)		ORRI:		0.000000	12.500000	
	SEC. 004 SE/4, SW/4 (320.00 acres)		ROYALTY:				
	SEC. 012 NW/4, E/2 SW/4 (240.00 acres)		WORKING INTEREST:		100.000000	82.500000	
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP				
	SAN JUAN 29-7 UNIT #552 (IDB), #544 PD -OUT, #543 (IDB) PD-OUT, #546 PD-OUT		TOTAL		100.000000	100.000000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWL PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078943	T-029N R-007W	215.22	TRACT: 012				2.017500
	SEC. 006 SE/4 NW/4, E/2 SW/4 (120.00 acres)		ORRI:		0.000000	5.000000	
	LOT 10 (37.660000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 11 (12.640000 acres)		WORKING INTEREST:				
	LOT 12 (14.260000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	LOT 13 (15.050000 acres)						
	LOT 14 (15.610000 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks: SAN JUAN 29-7 UNIT #583						
SF-078943-A	T-029N R-007W	546.72	TRACT: 012A				5.125023
	SEC. 007 E/2 W/2, E/2 (480.00 acres)		ORRI:		0.000000	5.000000	
	LOT 5 (16.080000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (16.480000 acres)		WORKING INTEREST:				
	LOT 7 (16.880000 acres)		FOUR STAR OIL & GAS		82.000000	67.650000	
	LOT 8 (17.280000 acres)		WILLIAMS PRODUCTION		18.000000	14.850000	
	Tract Remarks: SAN JUAN 29-7 UNIT #547, #548		TOTAL		100.000000	100.000000	
SF-078945	T-029N R-007W	1269.48	TRACT: 013				11.900267
	SEC. 001 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	0.000000	
	LOT 5 (39.880000 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			CONOCOPHILLIPS COMPANY		50.000000	43.750000	

BURLINGTON RESOURCES O&G CO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWJ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 6 (39.640000 acres)		BP AMERICA PRODUCTION COMPANY		50.000000	43.750000	
	SEC. 003 S/2 NE/4, S/2 NW/4 (160.00 acres)						
	LOT 5 (39.050000 acres)				100.000000	100.000000	
	LOT 6 (39.000000 acres)						
	LOT 7 (38.940000 acres)						
	LOT 8 (38.890000 acres)						
	SEC. 004 S/2 NE/4, S/2 NW/4 (160.00 acres)						
	LOT 5 (38.780000 acres)						
	LOT 6 (38.600000 acres)						
	LOT 7 (38.440000 acres)						
	LOT 8 (38.260000 acres)						
	SEC. 012 W/2 E/2, NE/4 NE/4 (200.00 acres)						
	SEC. 027 N/2 SE/4, SW/4 SE/4 (120.00 acres)						
	Tract Remarks: SAN JUAN 29-7 UNIT #533, #580, #545, #544 PD-OUT, #543 (IDB) PD-OUT, #546 P D-OUT, E/2 SEC.27 IDB- UNDRILLED						
SF-078951	T-029N R-007W	40.00	ORRI:	TRACT: 014A	0.000000	6.000000	0.374965
	SEC. 009 SW/4 NE/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks: SAN JUAN 29-7 UNIT #534		WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		100.000000	81.500000	
			TOTAL		100.000000	100.000000	
SF-079514	T-029N R-007W	120.00	ORRI:	TRACT: 015	0.000000	0.000000	1.124895

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079514	SEC. 012 W/2 SW/4 (80.00 acres)	520.00	ROYALTY:	TRACT: 015A	0.000000	12.500000	4.874546
	SEC. 013 SW/4 SW/4 (40.00 acres)		WORKING INTEREST:				
			BOLACK MINERALS		50.000000	43.750000	
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		50.000000	43.750000	
	SAN JUAN 29-7 UNIT #521, #552 (IDB)		TOTAL		100.000000	100.000000	
	T-029N R-007W		ORRI:		0.000000	5.000000	
	SEC. 003 SE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 010 NW/4 (160.00 acres)		WORKING INTEREST:				
			BOLACK MINERALS		25.000000	20.625000	
	SEC. 013 S/2 NE/4, NW/4 NE/4, N/2 SE/4 (200.00 acres)		BURLINGTON RESOURCES O&G CO LP		75.000000	61.875000	
NM-019404	Tract Remarks:	40.00	TOTAL	TRACT: 016	100.000000	100.000000	0.374965
	SAN JUAN 29-7 UNIT #533, #507R, W/2 SEC .10-IDB UNDRILLED		ORRI:		0.000000	0.000000	
	SEC. 026 SE/4 NE/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SAN JUAN 29-7 UNIT #538		BURLINGTON RESOURCES O&G CO LP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
	T-029N R-007W		ORRI:		0.000000	0.000000	
	SEC. 026 SE/4 NE/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SAN JUAN 29-7 UNIT #538		BURLINGTON RESOURCES O&G CO LP		100.000000	87.500000	
NM-03600	T-029N R-007W	160.00	TOTAL	TRACT: 017	100.000000	100.000000	1.499860
			ORRI:		0.000000	5.000000	
	SEC. 010 NE/4		ROYALTY:		0.000000	12.500000	

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BURLINGTON RESOURCES O&G CO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(160.00 acres)						
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #540						
			WORKING INTEREST:				
			FOUR STAR OIL & GAS		82.000000	67.650000	
			WILLIAMS PRODUCTION		18.000000	14.850000	
			TOTAL		100.000000	100.000000	
NM-05219	T-029N R-007W	160.00		TRACT: 018			1.499860
			ORRI:		0.000000	0.000000	
	SEC. 014 NE/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
	Tract Remarks:		BOLACK MINERALS		50.000000	43.750000	
	SAN JUAN 29-7 UNIT #553		BURLINGTON RESOURCES O&G CO LP		50.000000	43.750000	
			TOTAL		100.000000	100.000000	
E-289-52	T-029N R-007W	156.24		TRACT: 019			1.464614
			ORRI:		0.000000	5.000000	
	SEC. 002 (156.24 acres)		ROYALTY:		0.000000	12.500000	
	LOT 5 (39.080000 acres)		WORKING INTEREST:				
	LOT 6 (39.060000 acres)		WILLIAMS PRODUCTION		18.000000	14.850000	
	LOT 7 (39.060000 acres)		PHILLIPS-SAN JUAN PARTNERS		82.000000	67.650000	
	LOT 8 (39.040000 acres)						
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SAN JUAN 29-7 UNIT #582, & #532						
E-5184-49	T-029N R-007W	160.00		TRACT: 022			1.499860
			ORRI:		0.000000	7.500000	
	SEC. 002 S/2 N/2		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
	Tract Remarks:		CONOCOPHILLIPS COMPANY		40.000000	32.000000	
	SAN JUAN 29-7 UNIT #582, & #532		BURLINGTON RESOURCES O&G CO LP		60.000000	48.000000	
			TOTAL		100.000000	100.000000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-58	T-029N R-007W ----- SEC. 016 ALL (640.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #92R, & #190	640.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESO O&G CO-SJBT TOTAL	TRACT: 023	0.000000 0.000000 100.000000 100.000000	7.500000 12.500000 80.000000 100.000000	5.999441 ----- ----- ----- -----
B-10037-55	T-029N R-007W ----- SEC. 002 S/2 (320.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #582, & #532	320.00	ORRI: ROYALTY: WORKING INTEREST: BP AMERICA PRODUCTION COMPANY TOTAL	TRACT: 033	0.000000 0.000000 100.000000 100.000000	5.000000 12.500000 82.500000 100.000000	2.999721 ----- ----- ----- -----
CANDELARIA, P T-029N R-007W -----	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/ (160.00 acres) Tract Remarks: W/2 SEC. 9 IDB -#549S	160.00	ORRI: ROYALTY: WORKING INTEREST: REEMTSMA LANCE REEMTSMA DIRK V PIERCE DAVID A BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 034	0.000000 0.000000 8.333333 8.333334 11.111111 72.222222 100.000000	0.000000 12.500000 7.291667 7.291666 9.722224 63.194443 100.000000	1.499860 ----- ----- ----- ----- ----- ----- -----
KARL M. PREHNT-029N R-007W -----	SEC. 010 S/2 SE/4, NE/4 SE/4 (120.00 acres) SEC. 024 (acres)	160.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION	TRACT: 035	0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	1.499860 ----- ----- -----

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	40 acres, Exception:						
	40 AC OUT OF N2 NE4		TOTAL		100.000000	100.000000	
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #562, #540						
KARL M PREHN, T-029N R-007W		160.00		TRACT: 035A			1.499860
	SEC. 011 NW/4 SE/4, SW/4 NE/4 (80.00 acres)		ORRI:		0.000000	0.000000	
	SEC. 024 (acres)		ROYALTY:		0.000000	12.500000	
	80 acres, Exception:		WORKING INTEREST:				
	80.00 AC. IN S/2 N/2		WILLIAMS PRODUCTION		100.000000	87.500000	
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #550, #562		TOTAL		100.000000	100.000000	
ADOLPH SOENST-029N R-007W		80.00		TRACT: 035B			0.749930
	SEC. 024 (acres)		ORRI:		0.000000	0.000000	
	80 acres, Exception:		ROYALTY:		0.000000	12.500000	
	80.00 AC. IN S/2 N/2		WORKING INTEREST:				
	Tract Remarks:		WILLIAMS PRODUCTION		100.000000	87.500000	
	SJ 29-7 #563S		TOTAL		100.000000	100.000000	
MCCARTY, C W T-029N R-007W		160.00		TRACT: 036			1.499860
	SEC. 012 E/2 SE/4, SE/4 NE/4 (120.00 acres)		ORRI:		0.000000	5.000000	
	SEC. 013 NE/4 NE/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESO O&G CO-SUBT		100.000000	82.500000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	Tract Remarks: SAN JUAN 29-7 UNIT #545, #507R		TOTAL		100.000000	100.000000	
JUAN I. LOBATCT-029N R-007W		120.00		TRACT: 037			1.124895
	SEC. 013 SE/4 SE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
	SEC. 024 NE/4 NW/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	40 acres, Exception:		WORKING INTEREST:				
	40 AC OUT OF N2 NE4		WILLIAMS PRODUCTION		100.000000	87.500000	
	Tract Remarks: SAN JUAN 29-7 UNIT #562, #507R, #563S		TOTAL		100.000000	100.000000	
JUAN I LOBATO T-029N R-007W		40.00		TRACT: 037A			0.374965
	SEC. 014 SE/4 SE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks: SAN JUAN 29-7 UNIT #553		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
JUAN I LOBATO T-029N R-007W		20.00		TRACT: 037B			0.187483
	SEC. 024 (acres)		ORRI:		0.000000	0.000000	
	20 acres, Exception:		ROYALTY:		0.000000	12.500000	
	20 AC IN NW/NW		WORKING INTEREST:				
	Tract Remarks: SJ 29-7 #563S		WILLIAMS PRODUCTION		100.000000	87.500000	
			TOTAL		100.000000	100.000000	

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THE 019 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 11/01/2003

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GEORGE A FRA T-029N R-007W		20.00		TRACT: 037J			0.187483
	SEC. 024		ORRI:		0.000000	0.000000	
	(0.00 acres)		ROYALTY:		0.000000	12.500000	
	20 acres, Exception:		WORKING INTEREST:				
	20 AC. IN NW/NW		WILLIAMS PRODUCTION		100.000000	87.500000	
	Tract Remarks:						
	SJ 29-7 #563S		TOTAL		100.000000	100.000000	
HORACE F. MCK T-029N R-007W		120.00		TRACT: 038			1.124895
	SEC. 014 N/2 SE/4, SW/4 SE/4		ORRI:		0.000000	0.000000	
	(120.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SAN JUAN 29-7 UNIT #553		WILLIAMS PRODUCTION		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
GUILLERMO H. IT-029N R-007W		40.00		TRACT: 038A			0.374965
	SEC. 014 SE/4 SW/4		ORRI:		0.000000	0.000000	
	(40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SJ 29-7 #189		WILLIAMS PRODUCTION		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
GEORGE P. DEIT-029N R-007W		160.00		TRACT: 039			1.499860
	SEC. 014 N/2 SW/4, SW/4 SW/4		ORRI:		0.000000	0.000000	
	(120.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				

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RUN TIME 16:41:35

BURLINGTON RESOURCES O&G CO
THE 019 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 015 NE/4 SE/4 (40.00 acres)		WILLIAMS PRODUCTION		100.000000	87.500000	
	Tract Remarks: E/2 SEC.15-IDB UNDRILLED, #189		TOTAL		100.000000	100.000000	
				TRACT: 040			1.312378
	SEC. 014 (acres) 60 acres, Exception: 60.00 AC. IN S/2 NW/4	140.00	ORRI:		0.000000	0.000000	
	SEC. 015 S/2 NE/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks: E/2 SEC.15-IDB UNDRILLED		WORKING INTEREST:				
			WILLIAMS PRODUCTION		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
				TRACT: 040A			0.187483
	SEC. 014 (0.00 acres) 20 acres, Exception: 20.00 AC. IN SE/NW	20.00	ORRI:		0.000000	0.000000	
	Tract Remarks: SJ 29-7 #189		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
				TRACT: 043			1.874826
	SEC. 026 W/2 NE/4, N/2 SE/4 (160.00 acres)	200.00	ORRI:		0.000000	0.000000	
	SEC. 027 SE/4 SE/4		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION		100.000000	87.500000	

BURLINGTON RESOURCES O&G CO
 THE 019 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
 SAN JUAN 29-7 UNIT AREA
 RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(40.00 acres)						
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #538, E/2 SEC.27						
	IDB UNDRILLED						
	TOTAL				100.000000	100.000000	

RECAPITULATION

THE 019 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

SEC. 001 S/2 NE/4, SE/4

LOT: 5 (39.880000 acres)

LOT: 6 (39.640000 acres)

SEC. 002

LOT: 5 (39.080000 acres)

LOT: 6 (39.060000 acres)

LOT: 7 (39.060000 acres)

LOT: 8 (39.040000 acres)

SEC. 002 S/2 N/2

SEC. 002 S/2

SEC. 003 SE/4

SEC. 003 S/2 NE/4, S/2 NW/4

LOT: 5 (39.050000 acres)

LOT: 6 (39.000000 acres)

LOT: 7 (38.940000 acres)

LOT: 8 (38.890000 acres)

SEC. 003 SW/4

SEC. 004 SE/4, SW/4

SEC. 004 S/2 NE/4, S/2 NW/4

LOT: 5 (38.780000 acres)

LOT: 6 (38.600000 acres)

LOT: 7 (38.440000 acres)

LOT: 8 (38.260000 acres)

SEC. 006 SE/4 NW/4, E/2 SW/4

LOT: 10 (37.660000 acres)

LOT: 11 (12.640000 acres)

LOT: 12 (14.260000 acres)

LOT: 13 (15.050000 acres)

LOT: 14 (15.610000 acres)

SEC. 007 E/2 W/2, E/2

LOT: 5 (16.080000 acres)

LOT: 6 (16.480000 acres)

LOT: 7 (16.880000 acres)

LOT: 8 (17.280000 acres)

SEC. 008 E/2, W/2

SEC. 009 SW/4 NE/4

SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4

SEC. 009 SE/4

SEC. 009 E/2 NE/4, NW/4 NE/4, S/2 SW/4, NW/4 SW/4, NW/4 NW/4

SEC. 010 NW/4 SE/4, SW/4

SEC. 010 NE/4

SEC. 010 S/2 SE/4, NE/4 SE/4

SEC. 010 NW/4

RECAPITULATION

THE 019 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 011 NW/4 SE/4, SW/4 NE/4
SEC. 011 N/2 NE/4, SE/4 NE/4, S/2 SE/4, NE/4 SE/4
SEC. 012 NW/4, E/2 SW/4
SEC. 012 E/2 SE/4, SE/4 NE/4
SEC. 012 W/2 SW/4
SEC. 012 W/2 E/2, NE/4 NE/4
SEC. 013 NW/4, N/2 SW/4, SE/4 SW/4, SW/4 SE/4
SEC. 013 SW/4 SW/4
SEC. 013 S/2 NE/4, NW/4 NE/4, N/2 SE/4
SEC. 013 NE/4 NE/4
SEC. 013 SE/4 SE/4
SEC. 014 NE/4
SEC. 014 SE/4 SE/4
SEC. 014 N/2 SE/4, SW/4 SE/4
SEC. 014 SE/4 SW/4
SEC. 014
Exception: 20.00 AC. IN SE/NW
SEC. 014 N/2 SW/4, SW/4 SW/4
SEC. 014
Exception: 60.00 AC. IN S/2 NW/4
SEC. 014 N/2 NW/4
SEC. 015 N/2 NE/4, NW/4 SE/4, S/2 SE/4
SEC. 015 NE/4 SE/4
SEC. 015 S/2 NE/4
SEC. 016 ALL
SEC. 021 E/2
SEC. 022 SW/4
SEC. 022 NW/4, NE/4
SEC. 022 SE/4
SEC. 024 SE/4
SEC. 024
Exception: 40 AC OUT OF N2 NE4
SEC. 024 NE/4 NW/4
Exception: 40 AC OUT OF N2 NE4
SEC. 024
Exception: 20 AC. IN NW/NW
SEC. 024
Exception: 80.00 AC. IN S/2 N/2
SEC. 024
Exception: 80.00 AC. IN S/2 N/2
SEC. 024
Exception: 20 AC IN NW/NW
SEC. 024 SW/4
SEC. 026 NE/4 NE/4

RUN DATE 01/24/05
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BURLINGTON RESOURCES O&G CO

RECAPITULATION

THE 019 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 026 SE/4 NE/4
SEC. 026 W/2 NE/4, N/2 SE/4
SEC. 026 S/2 SE/4
SEC. 027 SE/4 SE/4
SEC. 027 NE/4
SEC. 027 N/2 SE/4, SW/4 SE/4
SEC. 034 E/2

TOTAL ACRES COMMITTED: 10667.66

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 10667.66

EFFECTIVE DATE: 11/01/03

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 01/24/05
RUN TIME 16:40:29

BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077842	T-029N R-007W SEC. 015 N/2 NE/4, NW/4 SE/4, S/2 SE/4 (200.00 acres) Tract Remarks: E/2 SEC.15-IDB UNDRILLED	200.00	TRACT: 001 ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESO O&G CO-SJBT TOTAL		0.000000 0.000000 100.000000 100.000000	3.000000 12.500000 84.500000 100.000000	1.932804 ----- ----- ----- -----
SF-078399	T-029N R-007W SEC. 009 SE/4 (160.00 acres) SEC. 010 NW/4 SE/4, SW/4 (200.00 acres) SEC. 022 NW/4, NE/4 (320.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #540, #559 PD-OUT, #537 PD-OUT, #534 W/2 SEC.10-IDB UNDRIL LLED	680.00	TRACT: 002 ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP TOTAL		0.000000 0.000000 100.000000 100.000000	5.000000 12.500000 82.500000 100.000000	6.571534 ----- ----- ----- -----
SF-078423	T-029N R-007W SEC. 008 E/2, W/2 (640.00 acres) SEC. 009 E/2 NE/4, NW/4 NE/4, S/2 SW/4, NW/4 SW/4, SW/4 NW/4 (280.00 acres) SEC. 011 N/2 NE/4, SE/4 NE/4, S/2 SE/4, NE/4 SE/4 (240.00 acres) SEC. 013 NW/4, N/2 SW/4, SE/4 SW/4, SW/4	1480.00	TRACT: 003 ORRI: ROYALTY: WORKING INTEREST: BP AMERICA PRODUCTION COMPANY BURLINGTON RESOURCES O&G CO LP TOTAL		0.000000 0.000000 25.000000 75.000000 100.000000	4.000000 12.500000 20.875000 62.625000 100.000000	14.302751 ----- ----- ----- ----- -----

RUN DATE 01/24/05
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BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SE/4 (320.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #521, #550, #507R & #519, #534, W/2 SEC.9 IDB - #549S, W /2 SEC. 8 IDB- #520						
SF-078424	T-029N R-007W	840.00		TRACT: 004			8.117777
	SEC. 021 E/2 (320.00 acres)		ORRI:		0.000000	4.000000	
	SEC. 022 SE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 024 SW/4 (160.00 acres)		WORKING INTEREST:				
	SEC. 026 NE/4 NE/4 (40.00 acres)		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
	SEC. 027 NE/4 (160.00 acres)		BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
			TOTAL		100.000000	100.000000	
SF-078424-A	T-029N R-007W	160.00		TRACT: 005			1.546243
	SEC. 024 SE/4 (160.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks: SAN JUAN 29-7 UNIT #562		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			FOUR STAR OIL & GAS		82.000000	67.650000	
			WILLIAMS PRODUCTION		18.000000	14.850000	

RUN DATE 01/24/05
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BURLINGTON RESOURCES O&G CO
 THE 018 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
TOTAL							100.000000
SF-078424-B	T-029N R-007W	160.00		TRACT: 006			1.546243
	SEC. 022 SW/4 (160.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SAN JUAN 29-7 UNIT #559 PAID-OUT		WORKING INTEREST:				
			FOUR STAR OIL & GAS		82.000000	67.650000	
			WILLIAMS PRODUCTION		18.000000	14.850000	
			TOTAL		100.000000	100.000000	
SF-078425	T-029N R-007W	400.00		TRACT: 007			3.865608
	SEC. 026 S/2 SE/4 (80.00 acres)		ORRI:		0.000000	4.000000	
	SEC. 034 E/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SAN JUAN 29-7 UNIT #530, #538		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
			TOTAL		100.000000	100.000000	
SF-078919	T-029N R-007W	720.00		TRACT: 011			6.958095
	SEC. 003 SW/4 (160.00 acres)		ORRI:		0.000000	5.000000	
	SEC. 004 SE/4, SW/4 (320.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 012 NW/4, E/2 SW/4 (240.00 acres)		WORKING INTEREST:				
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	SAN JUAN 29-7 UNIT #552 (IDB), #544 PD -OUT, #543 (IDB) PD-OUT, #546 PD-OUT		TOTAL		100.000000	100.000000	

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BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078943	T-029N R-007W	215.22	TRACT: 012				2.079891
	SEC. 006 SE/4 NW/4, E/2 SW/4 (120.00 acres)		ORRI:		0.000000	5.000000	
	LOT 10 (37.660000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 11 (12.640000 acres)		WORKING INTEREST:				
	LOT 12 (14.260000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	LOT 13 (15.050000 acres)						
	LOT 14 (15.610000 acres)		TOTAL		100.000000	100.000000	
	Tract Remarks: SAN JUAN 29-7 UNIT #583						
SF-078943-A	T-029N R-007W	546.72	TRACT: 012A				5.283513
	SEC. 007 E/2 W/2, E/2 (480.00 acres)		ORRI:		0.000000	5.000000	
	LOT 5 (16.080000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (16.480000 acres)		WORKING INTEREST:				
	LOT 7 (16.880000 acres)		FOUR STAR OIL & GAS		82.000000	67.650000	
	LOT 8 (17.280000 acres)		WILLIAMS PRODUCTION		18.000000	14.850000	
	Tract Remarks: SAN JUAN 29-7 UNIT #547, #548		TOTAL		100.000000	100.000000	
SF-078945	T-029N R-007W	1269.48	TRACT: 013				12.268281
	SEC. 001 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	0.000000	
	LOT 5 (39.880000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (39.640000 acres)		WORKING INTEREST:				
	SEC. 003 S/2 NE/4, S/2 NW/4		CONOCOPHILLIPS COMPANY		50.000000	43.750000	
			BP AMERICA PRODUCTION COMPANY		50.000000	43.750000	

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BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(160.00 acres)				100.000000	100.000000	
	LOT 5 (39.050000 acres)						
	LOT 6 (39.000000 acres)						
	LOT 7 (38.940000 acres)						
	LOT 8 (38.890000 acres)						
	SEC. 004 S/2 NE/4, S/2 NW/4 (160.00 acres)						
	LOT 5 (38.780000 acres)						
	LOT 6 (38.600000 acres)						
	LOT 7 (38.440000 acres)						
	LOT 8 (38.260000 acres)						
	SEC. 012 W/2 E/2, NE/4 NE/4 (200.00 acres)						
	SEC. 027 N/2 SE/4, SW/4 SE/4 (120.00 acres)						
	Tract Remarks: SAN JUAN 29-7 UNIT #533, #580, #545, #544 PD-OUT, #543 (IDB) PD-OUT, #546 P D-OUT, E/2 SEC.27 IDB- UNDRILLED						
SF-078951	T-029N R-007W ----- SEC. 009 SW/4 NE/4 (40.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #534	40.00		TRACT: 014A	ORRI: 0.000000 ROYALTY: 0.000000 WORKING INTEREST: 100.000000 ----- TOTAL 100.000000	6.000000 12.500000 81.500000 ----- 100.000000	0.386561 -----
SF-079514	T-029N R-007W ----- SEC. 012 W/2 SW/4 (80.00 acres)	120.00		TRACT: 015	ORRI: 0.000000 ROYALTY: 0.000000 WORKING INTEREST:	0.000000 12.500000	1.159683 -----

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079514	SEC. 013 SW/4 SW/4	520.00	TRACT: 015A	BOLACK MINERALS BURLINGTON RESOURCES O&G CO LP TOTAL	50.000000	43.750000	5.025291
	(40.00 acres)				50.000000	43.750000	
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #521, #552 (IDB)				100.000000	100.000000	
	T-029N R-007W						
	SEC. 003 SE/4				0.000000	5.000000	
	(160.00 acres)				0.000000	12.500000	
	SEC. 010 NW/4						
	(160.00 acres)				25.000000	20.625000	
	SEC. 013 S/2 NE/4, NW/4 NE/4, N/2 SE/4				75.000000	61.875000	
NM-019404	(200.00 acres)	40.00	TRACT: 016	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP TOTAL	100.000000	100.000000	0.386561
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #533, #507R, W/2 SEC						
	.10-IDB UNDRILLED						
	T-029N R-007W						
	SEC. 026 SE/4 NE/4				0.000000	0.000000	
	(40.00 acres)				0.000000	12.500000	
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #538				100.000000	87.500000	
					100.000000	100.000000	
NM-03600	T-029N R-007W	160.00	TRACT: 017	ORRI: ROYALTY: WORKING INTEREST: FOUR STAR OIL & GAS			1.546243
	SEC. 010 NE/4				0.000000	5.000000	
	(160.00 acres)				0.000000	12.500000	
	Tract Remarks:						
					82.000000	67.650000	

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BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SAN JUAN 29-7 UNIT #540		WILLIAMS PRODUCTION		18.000000	14.850000	
NM-05219	T-029N R-007W	160.00		TRACT: 018			1.546243
	SEC. 014 NE/4 (160.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SAN JUAN 29-7 UNIT #553		WORKING INTEREST:				
			BOLACK MINERALS		50.000000	43.750000	
			BURLINGTON RESOURCES O&G CO LP		50.000000	43.750000	
			TOTAL		100.000000	100.000000	
E-289-52	T-029N R-007W	156.24		TRACT: 019			1.509907
	SEC. 002 (156.24 acres)		ORRI:		0.000000	5.000000	
	LOT 5 (39.080000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (39.060000 acres)		WORKING INTEREST:				
	LOT 7 (39.060000 acres)		WILLIAMS PRODUCTION		18.000000	14.850000	
	LOT 8 (39.040000 acres)		PHILLIPS-SAN JUAN PARTNERS		82.000000	67.650000	
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SAN JUAN 29-7 UNIT #582, & #532						
E-5184-49	T-029N R-007W	160.00		TRACT: 022			1.546243
	SEC. 002 S/2 N/2 (160.00 acres)		ORRI:		0.000000	7.500000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SAN JUAN 29-7 UNIT #582, & #532		WORKING INTEREST:				
			CONOCOPHILLIPS COMPANY		40.000000	32.000000	
			BURLINGTON RESOURCES O&G CO LP		60.000000	48.000000	
			TOTAL		100.000000	100.000000	
B-10037-58	T-029N R-007W	640.00		TRACT: 023			6.184973

RUN DATE 01/24/05
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BURLINGTON RESOURCES O&G CO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-55	SEC. 016 ALL (640.00 acres)	320.00	ORRI:		0.000000	7.500000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESO O&G CO-SJBT				100.000000	80.000000	
	TOTAL				100.000000	100.000000	
	T-029N R-007W	320.00		TRACT: 033			3.092487
	ORRI:				0.000000	5.000000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BP AMERICA PRODUCTION COMPANY				100.000000	82.500000	
	SEC. 002 S/2 (320.00 acres)						
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #582, & #532				100.000000	100.000000	
	TOTAL				100.000000	100.000000	
CANDELARIA, P.T-029N R-007W	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4 (160.00 acres)	160.00	ORRI:		0.000000	0.000000	1.546243
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	REEMTSMA LANCE				8.333333	7.291667	
	REEMTSMA DIRK V				8.333334	7.291666	
	Tract Remarks:						
	W/2 SEC.9 IDB- #549S				11.111111	9.722224	
	PIERCE DAVID A				72.222222	63.194443	
	BURLINGTON RESOURCES O&G CO LP						
	TOTAL				100.000000	100.000000	
KARL M. PREHNT-029N R-007W	SEC. 010 S/2 SE/4, NE/4 SE/4 (120.00 acres)	160.00	ORRI:		0.000000	0.000000	1.546243
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	WILLIAMS PRODUCTION				100.000000	87.500000	
	TOTAL				100.000000	100.000000	
	SEC. 024 (acres) 40 acres, Exception:						
	40 AC OUT OF N2 NE4						

RUN DATE 01/24/05
RUN TIME 16:40:29

BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
Tract Remarks: SAN JUAN 29-7 UNIT #562, #540							
KARL M PREHN, T-029N R-007W		160.00		TRACT: 035A			1.546243
	SEC. 011 NW1/4 SE1/4, SW1/4 NE1/4 (80.00 acres)		ORRI:		0.000000	0.000000	
	SEC. 024 (acres)		ROYALTY:		0.000000	12.500000	
	80 acres, Exception:		WORKING INTEREST:				
	80.00 AC. IN S1/2 N1/2		WILLIAMS PRODUCTION		100.000000	87.500000	
	Tract Remarks:		TOTAL		100.000000	100.000000	
SAN JUAN 29-7 UNIT #550, #562							
ADOLPH SOENST-029N R-007W							
	SEC. 024 (acres)	80.00	ORRI:	TRACT: 035B	0.000000	0.000000	0.773122
	80 acres, Exception:		ROYALTY:		0.000000	12.500000	
	80.00 AC. IN S1/2 N1/2		WORKING INTEREST:				
	Tract Remarks:		WILLIAMS PRODUCTION		100.000000	87.500000	
	SJ 29-7 #563S		TOTAL		100.000000	100.000000	
MCCARTY, C W T-029N R-007W							
	SEC. 012 E1/2 SE1/4, SE1/4 NE1/4 (120.00 acres)	160.00	ORRI:	TRACT: 036	0.000000	5.000000	1.546243
	SEC. 013 NE1/4 NE1/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SAN JUAN 29-7 UNIT #545, #507R		BURLINGTON RESO O&G CO-SUBT		100.000000	82.500000	
			TOTAL		100.000000	100.000000	

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BURLINGTON RESOURCES O&G CO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
JUAN I. LOBATCT-029N R-007W							
		120.00		TRACT: 037			1.159683
	SEC. 013 SE/4 SE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
	SEC. 024 NE/4 NW/4 (40.00 acres)		WORKING INTEREST:				
			WILLIAMS PRODUCTION		100.000000	87.500000	
	40 acres, Exception:						
	40 AC OUT OF N2 NE4		TOTAL		100.000000	100.000000	
Tract Remarks: SAN JUAN 29-7 UNIT #562, #507R, #563S							
JUAN I. LOBATO T-029N R-007W							
		40.00		TRACT: 037A			0.386561
	SEC. 014 SE/4 SE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SAN JUAN 29-7 UNIT #553		WILLIAMS PRODUCTION		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
JUAN I. LOBATO T-029N R-007W							
		20.00		TRACT: 037B			0.193280
	SEC. 024 (acres)		ORRI:		0.000000	0.000000	
	20 acres, Exception:		ROYALTY:		0.000000	12.500000	
	20 AC IN NW/NW		WORKING INTEREST:				
	Tract Remarks:		WILLIAMS PRODUCTION		100.000000	87.500000	
	SJ 29-7 #563S		TOTAL		100.000000	100.000000	

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BURLINGTON RESOURCES O&G CO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWJ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
GEORGE A FRA T-029N R-007W		20.00		TRACT: 037J			0.193280
	SEC. 024		ORRI:		0.000000	0.000000	-----
	(0.00 acres)		ROYALTY:		0.000000	12.500000	-----
	20 acres, Exception:		WORKING INTEREST:				
	20 AC. IN NW/NW		WILLIAMS PRODUCTION		100.000000	87.500000	-----
	Tract Remarks:				-----	-----	
	SJ 29-7 #563S		TOTAL		100.000000	100.000000	-----
HORACE F. MCH T-029N R-007W		120.00		TRACT: 038			1.159683
	SEC. 014 N/2 SE/4, SW/4 SE/4		ORRI:		0.000000	0.000000	-----
	(120.00 acres)		ROYALTY:		0.000000	12.500000	-----
	Tract Remarks:		WORKING INTEREST:				
	SAN JUAN 29-7 UNIT #553		WILLIAMS PRODUCTION		100.000000	87.500000	-----
			TOTAL		100.000000	100.000000	-----
GEORGE P. DEIT-029N R-007W		40.00		TRACT: 039			0.386561
	SEC. 015 NE/4 SE/4		ORRI:		0.000000	0.000000	-----
	(40.00 acres)		ROYALTY:		0.000000	12.500000	-----
	Tract Remarks:		WORKING INTEREST:				
	E/2 SEC.15-IDB UNDRILLED		WILLIAMS PRODUCTION		100.000000	87.500000	-----
			TOTAL		100.000000	100.000000	-----
HORACE F. MCH T-029N R-007W		80.00		TRACT: 040			0.773122
	SEC. 015 S/2 NE/4		ORRI:		0.000000	0.000000	-----
	(80.00 acres)		ROYALTY:		0.000000	12.500000	-----
	Tract Remarks:		WORKING INTEREST:				
	E/2 SEC.15-IDB UNDRILLED		WILLIAMS PRODUCTION		100.000000	87.500000	-----

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BURLINGTON RESOURCES O&G CO
THE 018 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
			TOTAL		100.000000	100.000000	
JUAN I LOPEZ, ET-029N R-007W		200.00		TRACT: 043			1.932804
	SEC. 026 W/2 NE/4, N/2 SE/4 (160.00 acres)		ORRI:		0.000000	0.000000	
	SEC. 027 SE/4 SE/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
	Tract Remarks: SAN JUAN 29-7 UNIT #538, E/2 SEC.27 IDB UNDRILLED						

RECAPITULATION

THE 018 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

SEC. 001 S/2 NE/4, SE/4

LOT: 5 (39.880000 acres)

LOT: 6 (39.640000 acres)

SEC. 002

LOT: 5 (39.080000 acres)

LOT: 6 (39.060000 acres)

LOT: 7 (39.060000 acres)

LOT: 8 (39.040000 acres)

SEC. 002 S/2 N/2

SEC. 002 S/2

SEC. 003 SE/4

SEC. 003 S/2 NE/4, S/2 NW/4

LOT: 5 (39.050000 acres)

LOT: 6 (39.000000 acres)

LOT: 7 (38.940000 acres)

LOT: 8 (38.890000 acres)

SEC. 003 SW/4

SEC. 004 SE/4, SW/4

SEC. 004 S/2 NE/4, S/2 NW/4

LOT: 5 (38.780000 acres)

LOT: 6 (38.600000 acres)

LOT: 7 (38.440000 acres)

LOT: 8 (38.260000 acres)

SEC. 006 SE/4 NW/4, E/2 SW/4

LOT: 10 (37.660000 acres)

LOT: 11 (12.640000 acres)

LOT: 12 (14.260000 acres)

LOT: 13 (15.050000 acres)

LOT: 14 (15.610000 acres)

SEC. 007 E/2 W/2, E/2

LOT: 5 (16.080000 acres)

LOT: 6 (16.480000 acres)

LOT: 7 (16.880000 acres)

LOT: 8 (17.280000 acres)

SEC. 008 E/2, W/2

SEC. 009 SW/4 NE/4

SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4

SEC. 009 SE/4

SEC. 009 E/2 NE/4, NW/4 NE/4, S/2 SW/4, NW/4 SW/4, SW/4 NW/4

SEC. 010 NW/4 SE/4, SW/4

SEC. 010 NE/4

SEC. 010 S/2 SE/4, NE/4 SE/4

SEC. 010 NW/4

RUN DATE 01/24/05
RUN TIME 16:43:28

R E C A P I T U L A T I O N

THE 018 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 011 NW/4 SE/4, SW/4 NE/4
SEC. 011 N/2 NE/4, SE/4 NE/4, S/2 SE/4, NE/4 SE/4
SEC. 012 NW/4, E/2 SW/4
SEC. 012 E/2 SE/4, SE/4 NE/4
SEC. 012 W/2 SW/4
SEC. 012 W/2 E/2, NE/4 NE/4
SEC. 013 NW/4, N/2 SW/4, SE/4 SW/4, SW/4 SE/4
SEC. 013 SW/4 SW/4
SEC. 013 S/2 NE/4, NW/4 NE/4, N/2 SE/4
SEC. 013 NE/4 NE/4
SEC. 013 SE/4 SE/4
SEC. 014 NE/4
SEC. 014 SE/4 SE/4
SEC. 014 N/2 SE/4, SW/4 SE/4
SEC. 015 N/2 NE/4, NW/4 SE/4, S/2 SE/4
SEC. 015 NE/4 SE/4
SEC. 015 S/2 NE/4
SEC. 016 ALL
SEC. 021 E/2
SEC. 022 SW/4
SEC. 022 NW/4, NE/4
SEC. 022 SE/4
SEC. 024 SE/4
SEC. 024
Exception: 40 AC OUT OF N2 NE4
SEC. 024 NE/4 NW/4
Exception: 40 AC OUT OF N2 NE4
SEC. 024
Exception: 20 AC. IN NW/NW
SEC. 024
Exception: 80.00 AC. IN S/2 N/2
SEC. 024
Exception: 80.00 AC. IN S/2 N/2
SEC. 024
Exception: 20 AC IN NW/NW
SEC. 024 SW/4
SEC. 026 NE/4 NE/4
SEC. 026 SE/4 NE/4
SEC. 026 W/2 NE/4, N/2 SE/4
SEC. 026 S/2 SE/4
SEC. 027 SE/4 SE/4
SEC. 027 NE/4
SEC. 027 N/2 SE/4, SW/4 SE/4
SEC. 034 E/2

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BURLINGTON RESOURCES O&G CO

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RECAPITULATION

THE 018 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES COMMITTED: 10347.66

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 10347.66

EFFECTIVE DATE: 10/01/03

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 01/24/05
RUN TIME 16:39:28

BURLINGTON RESOURCES O&G CO
THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 09/01/2003

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077842	T-029N R-007W	200.00		TRACT: 001			1.994483
	SEC. 015 N/2 NE/4, NW/4 SE/4, S/2 SE/4 (200.00 acres)		ORRI:		0.000000	3.000000	-----
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	E/2 SEC. 15-IDB UNDRILLED		WORKING INTEREST:				
			BURLINGTON RESO O&G CO-SJBT		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-078399	T-029N R-007W	680.00		TRACT: 002			6.781243
	SEC. 009 SE/4 (160.00 acres)		ORRI:		0.000000	5.000000	-----
	SEC. 010 NW/4 SE/4, SW/4 (200.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 022 NW/4, NE/4 (320.00 acres)		WORKING INTEREST:				
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	SAN JUAN 29-7 UNIT #540, #559 PD-OUT, #537 PD-OUT, #534 W/2 SEC. 10-IDB UNDRILLLED		TOTAL		100.000000	100.000000	
SF-078423	T-029N R-007W	1480.00		TRACT: 003			14.759176
	SEC. 008 E/2, W/2 (640.00 acres)		ORRI:		0.000000	4.000000	-----
	SEC. 009 E/2 NE/4, NW/4 NE/4, S/2 SW/4, NW/4 SW/4, SW/4 NW/4 (280.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 011 N/2 NE/4, SE/4 NE/4, S/2 SE/4, NE/4 SE/4 (240.00 acres)		WORKING INTEREST:				
	SEC. 013 NW/4, N/2 SW/4, SE/4 SW/4, SW/4		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
			TOTAL		100.000000	100.000000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078424	SE/4 (320.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #521, #550, #507R & #519, #534, W/2 SEC.9 IDB- #549S, W/2 SEC. 8 IDB- #520	520.00	TRACT: 004 ORRI: ROYALTY: WORKING INTEREST: BP AMERICA PRODUCTION COMPANY BURLINGTON RESOURCES O&G CO LP TOTAL		0.000000 0.000000 25.000000 75.000000 100.000000	4.000000 12.500000 20.875000 62.625000 100.000000	5.185656
SF-078424-A	T-029N R-007W SEC. 024 SE/4 (160.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #538, #537 PAID-OUT , E/2 SEC.27 IDB UNDRILLED, & #563S	160.00	TRACT: 005 ORRI: ROYALTY: WORKING INTEREST: FOUR STAR OIL & GAS WILLIAMS PRODUCTION TOTAL		0.000000 0.000000 82.000000 18.000000 100.000000	5.000000 12.500000 67.650000 14.850000 100.000000	1.595587
SF-078424-B	T-029N R-007W	160.00	TRACT: 006				1.595587

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BURLINGTON RESOURCES O&G CO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 022 SW/4 (160.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #559 PAID-OUT		ORRI: ROYALTY: WORKING INTEREST: FOUR STAR OIL & GAS WILLIAMS PRODUCTION TOTAL		0.000000 0.000000 82.000000 18.000000 100.000000	5.000000 12.500000 67.650000 14.850000 100.000000	----- ----- ----- ----- -----
SF-078425	T-029N R-007W SEC. 026 S/2 SE/4 (80.00 acres) SEC. 034 E/2 (320.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #530, #538	400.00	TRACT: 007 ORRI: ROYALTY: WORKING INTEREST: BP AMERICA PRODUCTION COMPANY BURLINGTON RESOURCES O&G CO LP TOTAL		0.000000 0.000000 25.000000 75.000000 100.000000	4.000000 12.500000 20.875000 62.625000 100.000000	3.988966 ----- ----- ----- -----
SF-078919	T-029N R-007W SEC. 003 SW/4 (160.00 acres) SEC. 004 SE/4, SW/4 (320.00 acres) SEC. 012 NW/4, E/2 SW/4 (240.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #552 (IDB), #544 PD -OUT, #543 (IDB) PD-OUT, #546 PD-OUT	720.00	TRACT: 011 ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP TOTAL		0.000000 0.000000 100.000000 100.000000	5.000000 12.500000 82.500000 100.000000	7.180140 ----- ----- ----- -----
SF-078943	T-029N R-007W	215.22	TRACT: 012 ORRI:		0.000000	5.000000	2.146263 -----

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THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
BURLINGTON RESOURCES O&G CO
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 006 SE/4 NW/4, E/2 SW/4 (120.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 10 (37.660000 acres)		WORKING INTEREST:				
	LOT 11 (12.640000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	LOT 12 (14.260000 acres)				-----	-----	
	LOT 13 (15.050000 acres)		TOTAL		100.000000	100.000000	
	LOT 14 (15.610000 acres)						
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #583						
SF-078943-A	T-029N R-007W	546.72		TRACT: 012A			5.452119
	SEC. 007 E/2 W/2, E/2 (480.00 acres)		ORRI:		0.000000	5.000000	-----
	LOT 5 (16.080000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (16.480000 acres)		WORKING INTEREST:				
	LOT 7 (16.880000 acres)		FOUR STAR OIL & GAS		82.000000	67.650000	
	LOT 8 (17.280000 acres)		WILLIAMS PRODUCTION		18.000000	14.850000	
					-----	-----	
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SAN JUAN 29-7 UNIT #547, #548						
SF-078945	T-029N R-007W	1269.48		TRACT: 013			12.659783
	SEC. 001 S/2 NE/4, SE/4 (240.00 acres)		ORRI:		0.000000	0.000000	-----
	LOT 5 (39.880000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 6 (39.640000 acres)		WORKING INTEREST:				
	SEC. 003 S/2 NE/4, S/2 NW/4 (160.00 acres)		CONOCOPHILLIPS COMPANY		50.000000	43.750000	
	LOT 5 (39.050000 acres)		BP AMERICA PRODUCTION COMPANY		50.000000	43.750000	
	LOT 6 (39.000000 acres)				-----	-----	
			TOTAL		100.000000	100.000000	

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BURLINGTON RESOURCES O&G CO
THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 7 (38.940000 acres)						
	LOT 8 (38.890000 acres)						
	SEC. 004 S/2 NE/4, S/2 NW/4 (160.00 acres)						
	LOT 5 (38.780000 acres)						
	LOT 6 (38.600000 acres)						
	LOT 7 (38.440000 acres)						
	LOT 8 (38.260000 acres)						
	SEC. 012 W/2 E/2, NE/4 NE/4 (200.00 acres)						
	SEC. 027 N/2 SE/4, SW/4 SE/4 (120.00 acres)						
	Tract Remarks: SAN JUAN 29-7 UNIT #533, #580, #545, #544 PD-OUT, #543 (IDB) PD-OUT, #546 P D-OUT, E/2 SEC.27 IDB- UNDRILLED						
SF-078951	T-029N R-007W	40.00		TRACT: 014A			0.398897
	SEC. 009 SW/4 NE/4 (40.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000 100.000000	6.000000 12.500000 81.500000 100.000000	----- ----- ----- -----
	Tract Remarks: SAN JUAN 29-7 UNIT #534		TOTAL				
SF-079514	T-029N R-007W	120.00		TRACT: 015			1.196690
	SEC. 012 W/2 SW/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BOLACK MINERALS		0.000000 0.000000 50.000000 50.000000	0.000000 12.500000 43.750000 43.750000	----- ----- ----- -----
	SEC. 013 SW/4 SW/4 (40.00 acres)		BURLINGTON RESOURCES O&G CO LP				
	Tract Remarks:						

RUN DATE 01/24/05
RUN TIME 16:39:28

BURLINGTON RESOURCES O&G CO
THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 09/01/2003

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 7 (38.940000 acres)						
	LOT 8 (38.890000 acres)						
	SEC. 004 S/2 NE/4, S/2 NW/4 (160.00 acres)						
	LOT 5 (38.780000 acres)						
	LOT 6 (38.600000 acres)						
	LOT 7 (38.440000 acres)						
	LOT 8 (38.260000 acres)						
	SEC. 012 W/2 E/2, NE/4 NE/4 (200.00 acres)						
	SEC. 027 N/2 SE/4, SW/4 SE/4 (120.00 acres)						
	Tract Remarks: SAN JUAN 29-7 UNIT #533, #580, #545, #544 PD-OUT, #543 (IDB) PD-OUT, #546 P D-OUT, E/2 SEC.27 IDB- UNDRILLED						
SF-078951	T-029N R-007W	40.00		TRACT: 014A			0.398897
	SEC. 009 SW/4 NE/4 (40.00 acres)		ORRI:		0.000000	6.000000	
	Tract Remarks: SAN JUAN 29-7 UNIT #534		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	81.500000	
			TOTAL		100.000000	100.000000	
SF-079514	T-029N R-007W	120.00		TRACT: 015			1.196690
	SEC. 012 W/2 SW/4 (80.00 acres)		ORRI:		0.000000	0.000000	
	SEC. 013 SW/4 SW/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
			BOLACK MINERALS		50.000000	43.750000	
			BURLINGTON RESOURCES O&G CO LP		50.000000	43.750000	

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BURLINGTON RESOURCES O&G CO
THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 7 (38.940000 acres)						
	LOT 8 (38.890000 acres)						
	SEC. 004 S/2 NE/4, S/2 NW/4 (160.00 acres)						
	LOT 5 (38.780000 acres)						
	LOT 6 (38.600000 acres)						
	LOT 7 (38.440000 acres)						
	LOT 8 (38.260000 acres)						
	SEC. 012 W/2 E/2, NE/4 NE/4 (200.00 acres)						
	SEC. 027 N/2 SE/4, SW/4 SE/4 (120.00 acres)						
	Tract Remarks: SAN JUAN 29-7 UNIT #533, #580, #545, #544 PD-OUT, #543 (IDB) PD-OUT, #546 P D-OUT, E/2 SEC.27 IDB- UNDRILLED						
SF-078951	T-029N R-007W	40.00		TRACT: 014A			0.398897
	SEC. 009 SW/4 NE/4 (40.00 acres)		ORRI:		0.000000	6.000000	
	Tract Remarks: SAN JUAN 29-7 UNIT #534		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	81.500000	
			TOTAL		100.000000	100.000000	
SF-079514	T-029N R-007W	120.00		TRACT: 015			1.196690
	SEC. 012 W/2 SW/4 (80.00 acres)		ORRI:		0.000000	0.000000	
	SEC. 013 SW/4 SW/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
			BOLACK MINERALS		50.000000	43.750000	
			BURLINGTON RESOURCES O&G CO LP		50.000000	43.750000	

RUN DATE 01/24/05
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BURLINGTON RESOURCES O&G CO
THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SAN JUAN 29-7 UNIT #521, #552 (IDB)		TOTAL		100.000000	100.000000	
SF-079514	T-029N R-007W	520.00		TRACT: 015A			5.185656
	ORRI:				0.000000	5.000000	
	SEC. 003 SE/4 (160.00 acres)			ROYALTY:	0.000000	12.500000	
	SEC. 010 NW/4 (160.00 acres)			WORKING INTEREST:			
	SEC. 013 S/2 NE/4, NW/4 NE/4, N/2 SE/4 (200.00 acres)			BOLACK MINERALS	25.000000	20.625000	
	Tract Remarks:			BURLINGTON RESOURCES O&G CO LP	75.000000	61.875000	
	SAN JUAN 29-7 UNIT #533, #507R, W/2 SEC .10-IDB UNDRILLED			TOTAL	100.000000	100.000000	
NM-019404	T-029N R-007W	40.00		TRACT: 016			0.398897
	ORRI:				0.000000	0.000000	
	SEC. 026 SE/4 NE/4 (40.00 acres)			ROYALTY:	0.000000	12.500000	
	Tract Remarks:			WORKING INTEREST:			
	SAN JUAN 29-7 UNIT #538			BURLINGTON RESOURCES O&G CO LP	100.000000	87.500000	
				TOTAL	100.000000	100.000000	
NM-03600	T-029N R-007W	160.00		TRACT: 017			1.595587
	ORRI:				0.000000	5.000000	
	SEC. 010 NE/4 (160.00 acres)			ROYALTY:	0.000000	12.500000	
	Tract Remarks:			WORKING INTEREST:			
	SAN JUAN 29-7 UNIT #540			FOUR STAR OIL & GAS	82.000000	67.650000	
				WILLIAMS PRODUCTION	18.000000	14.850000	
				TOTAL	100.000000	100.000000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SAN JUAN 29-7 UNIT #521, #552 (IDB)		TOTAL		100.000000	100.000000	
SF-079514	T-029N R-007W	520.00		TRACT: 015A			5.185656
	SEC. 003 SE/4 (160.00 acres)		ORRI:		0.000000	5.000000	
	SEC. 010 NW/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 013 S/2 NE/4, NW/4 NE/4, N/2 SE/4 (200.00 acres)		WORKING INTEREST:				
	Tract Remarks:		BOLACK MINERALS		25.000000	20.625000	
	SAN JUAN 29-7 UNIT #533, #507R, W/2 SEC .10-IDB UNDRILLED		BURLINGTON RESOURCES O&G CO LP		75.000000	61.875000	
			TOTAL		100.000000	100.000000	
NM-019404	T-029N R-007W	40.00		TRACT: 016			0.398897
	SEC. 026 SE/4 NE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SAN JUAN 29-7 UNIT #538		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
NM-03600	T-029N R-007W	160.00		TRACT: 017			1.595587
	SEC. 010 NE/4 (160.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SAN JUAN 29-7 UNIT #540		WORKING INTEREST:				
			FOUR STAR OIL & GAS		82.000000	67.650000	
			WILLIAMS PRODUCTION		18.000000	14.850000	
			TOTAL		100.000000	100.000000	

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BURLINGTON RESOURCES O&G CO
THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
NM-05219	T-029N R-007W ----- SEC. 014 NE/4 (160.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #553	160.00	ORRI: ROYALTY: WORKING INTEREST: BOLACK MINERALS BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 018	0.000000 0.000000 50.000000 50.000000 100.000000	0.000000 12.500000 43.750000 43.750000 100.000000	1.595587 ----- ----- ----- ----- -----
E-289-52	T-029N R-007W ----- SEC. 002 (156.24 acres) LOT 5 (39.080000 acres) LOT 6 (39.060000 acres) LOT 7 (39.060000 acres) LOT 8 (39.040000 acres) Tract Remarks: SAN JUAN 29-7 UNIT #582, & #532	156.24	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION PHILLIPS-SAN JUAN PARTNERS TOTAL	TRACT: 019	0.000000 0.000000 18.000000 82.000000 100.000000	5.000000 12.500000 14.850000 67.650000 100.000000	1.558090 ----- ----- ----- ----- -----
E-5184-49	T-029N R-007W ----- SEC. 002 S/2 N/2 (160.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #582, & #532	160.00	ORRI: ROYALTY: WORKING INTEREST: CONOCOPHILLIPS COMPANY BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 022	0.000000 0.000000 40.000000 60.000000 100.000000	7.500000 12.500000 32.000000 48.000000 100.000000	1.595587 ----- ----- ----- ----- -----
B-10037-58	T-029N R-007W ----- SEC. 016 ALL (640.00 acres)	640.00	ORRI: ROYALTY: WORKING INTEREST:	TRACT: 023	0.000000 0.000000	7.500000 12.500000	6.382346 ----- -----

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	Tract Remarks: SAN JUAN 29-7 UNIT #92R, & #190				100.000000	80.000000	
			TOTAL		100.000000	100.000000	
B-10037-55	T-029N R-007W	320.00		TRACT: 033			3.191173
			ORRI:		0.000000	5.000000	
	SEC. 002 S/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks: SAN JUAN 29-7 UNIT #582, & #532		WORKING INTEREST: BP AMERICA PRODUCTION COMPANY		100.000000	82.500000	
			TOTAL		100.000000	100.000000	
CANDELARIA, P T-029N R-007W		160.00		TRACT: 034			1.595587
			ORRI:		0.000000	0.000000	
	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks: W/2 SEC.9 IDB- #549S		WORKING INTEREST: REEMTSMA LANCE REEMTSMA DIRK V PIERCE DAVID A BURLINGTON RESOURCES O&G CO LP		8.333333 8.333334 11.111111 72.222222	7.291667 7.291666 9.722224 63.194443	
			TOTAL		100.000000	100.000000	
KARL M. PREHNT-029N R-007W		160.00		TRACT: 035			1.595587
			ORRI:		0.000000	0.000000	
	SEC. 010 S/2 SE/4, NE/4 SE/4 (120.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 024 (acres) 40 acres, Exception: 40 AC OUT OF N2 NE4		WORKING INTEREST: WILLIAMS PRODUCTION		100.000000	87.500000	
	Tract Remarks: SAN JUAN 29-7 UNIT #562, #540		TOTAL		100.000000	100.000000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
KARL M PREHN, T-029N R-007W							
	-----	160.00		TRACT: 035A			1.595587
	SEC. 011 NW/4 SE/4, SW/4 NE/4 (80.00 acres)		ORRI:		0.000000	0.000000	-----
	SEC. 024 (acres) 80 acres, Exception:		ROYALTY:		0.000000	12.500000	
	80.00 AC. IN S/2 N/2		WORKING INTEREST:				
	Tract Remarks:		WILLIAMS PRODUCTION		100.000000	87.500000	-----
	SAN JUAN 29-7 UNIT #550, #562		TOTAL		100.000000	100.000000	
ADOLPH SOENST-029N R-007W							
	-----	80.00		TRACT: 035B			0.797793
	SEC. 024 (acres)		ORRI:		0.000000	0.000000	-----
	80 acres, Exception:		ROYALTY:		0.000000	12.500000	
	80.00 AC. IN S/2 N/2		WORKING INTEREST:				
	Tract Remarks:		WILLIAMS PRODUCTION		100.000000	87.500000	-----
	SJ 29-7 #563S		TOTAL		100.000000	100.000000	
MCCARTY, C W T-029N R-007W							
	-----	160.00		TRACT: 036			1.595587
	SEC. 012 E/2 SE/4, SE/4 NE/4 (120.00 acres)		ORRI:		0.000000	5.000000	-----
	SEC. 013 NE/4 NE/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	Tract Remarks:		WORKING INTEREST:				
	SAN JUAN 29-7 UNIT #545, #507R		BURLINGTON RESO O&G CO-SJBT		100.000000	82.500000	-----
			TOTAL		100.000000	100.000000	

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BURLINGTON RESOURCES O&G CO
THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
JUAN I. LOBATCT-029N R-007W		120.00		TRACT: 037			1.196690
	SEC. 013 SE/4 SE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
	SEC. 024 NE/4 NW/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	40 acres, Exception:		WORKING INTEREST:				
	40 AC OUT OF N2 NE4		WILLIAMS PRODUCTION		100.000000	87.500000	
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #562, #507R, #563S		TOTAL		100.000000	100.000000	
JUAN I LOBATO T-029N R-007W		40.00		TRACT: 037A			0.398897
	SEC. 014 SE/4 SE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SAN JUAN 29-7 UNIT #553		WORKING INTEREST:				
			WILLIAMS PRODUCTION		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
JUAN I LOBATO T-029N R-007W		20.00		TRACT: 037B			0.199448
	SEC. 024 (acres)		ORRI:		0.000000	0.000000	
	20 acres, Exception:		ROYALTY:		0.000000	12.500000	
	20 AC IN NW/NW		WORKING INTEREST:				
	Tract Remarks:		WILLIAMS PRODUCTION		100.000000	87.500000	
	SJ 29-7 #563S		TOTAL		100.000000	100.000000	
GEORGE A FRA T-029N R-007W		20.00		TRACT: 037J			0.199448
	SEC. 024		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	

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BURLINGTON RESOURCES O&G CO
THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(0.00 acres)						
	20 acres, Exception:						
	20 AC. IN NW/NW				100.000000	87.500000	
	Tract Remarks:						
	SJ 29-7 #563S				100.000000	100.000000	
			WORKING INTEREST:				
			WILLIAMS PRODUCTION				
			TOTAL				
				TRACT: 038			1.196690
			ORRI:		0.000000	0.000000	
	SEC. 014 N/2 SE/4, SW/4 SE/4	120.00	ROYALTY:		0.000000	12.500000	
	(120.00 acres)		WORKING INTEREST:				
	Tract Remarks:		WILLIAMS PRODUCTION		100.000000	87.500000	
	SAN JUAN 29-7 UNIT #553		TOTAL		100.000000	100.000000	
				TRACT: 039			0.398897
			ORRI:		0.000000	0.000000	
	SEC. 015 NE/4 SE/4	40.00	ROYALTY:		0.000000	12.500000	
	(40.00 acres)		WORKING INTEREST:				
	Tract Remarks:		WILLIAMS PRODUCTION		100.000000	87.500000	
	E/2 SEC. 15-IDB UNDRILLED		TOTAL		100.000000	100.000000	
				TRACT: 040			0.797793
			ORRI:		0.000000	0.000000	
	SEC. 015 S/2 NE/4	80.00	ROYALTY:		0.000000	12.500000	
	(80.00 acres)		WORKING INTEREST:				
	Tract Remarks:		WILLIAMS PRODUCTION		100.000000	87.500000	
	E/2 SEC. 15-IDB UNDRILLED		TOTAL		100.000000	100.000000	

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BURLINGTON RESOURCES O&G CO
THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
JUAN I LOPEZ, ET-029N R-007W		200.00		TRACT: 043			1.994483
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 026 W/2 NE/4, N/2 SE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 027 SE/4 SE/4 (40.00 acres)		WORKING INTEREST:				
			WILLIAMS PRODUCTION		100.000000	87.500000	-----
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SAN JUAN 29-7 UNIT #538, E/2 SEC.27						
	IDB UNDRILLED						

RECAPITULATION

THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

SEC. 001 S/2 NE/4, SE/4

LOT: 5 (39.880000 acres)

LOT: 6 (39.640000 acres)

SEC. 002

LOT: 5 (39.080000 acres)

LOT: 6 (39.060000 acres)

LOT: 7 (39.060000 acres)

LOT: 8 (39.040000 acres)

SEC. 002 S/2 N/2

SEC. 002 S/2

SEC. 003 SE/4

SEC. 003 S/2 NE/4, S/2 NW/4

LOT: 5 (39.050000 acres)

LOT: 6 (39.000000 acres)

LOT: 7 (38.940000 acres)

LOT: 8 (38.890000 acres)

SEC. 003 SW/4

SEC. 004 SE/4, SW/4

SEC. 004 S/2 NE/4, S/2 NW/4

LOT: 5 (38.780000 acres)

LOT: 6 (38.600000 acres)

LOT: 7 (38.440000 acres)

LOT: 8 (38.260000 acres)

SEC. 006 SE/4 NW/4, E/2 SW/4

LOT: 10 (37.660000 acres)

LOT: 11 (12.640000 acres)

LOT: 12 (14.260000 acres)

LOT: 13 (15.050000 acres)

LOT: 14 (15.610000 acres)

SEC. 007 E/2 W/2, E/2

LOT: 5 (16.080000 acres)

LOT: 6 (16.480000 acres)

LOT: 7 (16.880000 acres)

LOT: 8 (17.280000 acres)

SEC. 008 E/2, W/2

SEC. 009 SW/4 NE/4

SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4

SEC. 009 SE/4

SEC. 009 E/2 NE/4, NW/4 NE/4, S/2 SW/4, NW/4 SW/4, SW/4 NW/4

SEC. 010 NW/4 SE/4, SW/4

SEC. 010 NE/4

SEC. 010 S/2 SE/4, NE/4 SE/4

SEC. 010 NW/4

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:	
SEC. 011	NW/4 SE/4, SW/4 NE/4
SEC. 011	N/2 NE/4, SE/4 NE/4, S/2 SE/4, NE/4 SE/4
SEC. 012	NW/4, E/2 SW/4
SEC. 012	E/2 SE/4, SE/4 NE/4
SEC. 012	W/2 SW/4
SEC. 012	W/2 E/2, NE/4 NE/4
SEC. 013	NW/4, N/2 SW/4, SE/4 SW/4, SW/4 SE/4
SEC. 013	SW/4 SW/4
SEC. 013	S/2 NE/4, NW/4 NE/4, N/2 SE/4
SEC. 013	NE/4 NE/4
SEC. 013	SE/4 SE/4
SEC. 014	NE/4
SEC. 014	SE/4 SE/4
SEC. 014	N/2 SE/4, SW/4 SE/4
SEC. 015	N/2 NE/4, NW/4 SE/4, S/2 SE/4
SEC. 015	NE/4 SE/4
SEC. 015	S/2 NE/4
SEC. 016	ALL
SEC. 022	SW/4
SEC. 022	NW/4, NE/4
SEC. 022	SE/4
SEC. 024	SE/4
SEC. 024	
Exception:	40 AC OUT OF N2 NE4
SEC. 024	NE/4 NW/4
Exception:	40 AC OUT OF N2 NE4
SEC. 024	
Exception:	20 AC. IN NW/NW
SEC. 024	
Exception:	80.00 AC. IN S/2 N/2
SEC. 024	
Exception:	20 AC IN NW/NW
SEC. 024	
Exception:	80.00 AC. IN S/2 N/2
SEC. 024	SW/4
SEC. 026	NE/4 NE/4
SEC. 026	SE/4 NE/4
SEC. 026	W/2 NE/4, N/2 SE/4
SEC. 026	S/2 SE/4
SEC. 027	SE/4 SE/4
SEC. 027	NE/4
SEC. 027	N/2 SE/4, SW/4 SE/4
SEC. 034	E/2

RUN DATE 01/24/05
RUN TIME 16:42:52

BURLINGTON RESOURCES O&G CO

RECAPITULATION

THE 017 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES COMMITTED: 10027.66

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 10027.66

EFFECTIVE DATE: 09/01/03

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 0.00

RUN DATE 01/24/05
RUN TIME 16:38:23

BURLINGTON RESOURCES O&G CO
THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 06/01/2003

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-077842	T-029N R-007W	200.00		TRACT: 001			2.060229
	SEC. 015 N/2 NE/4, NW/4 SE/4, S/2 SE/4 (200.00 acres)		ORRI:		0.000000	3.000000	
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	E/2 SEC.15-IDB UNDRILLED		WORKING INTEREST:				
			BURLINGTON RESO O&G CO-SJBT		100.000000	84.500000	
			TOTAL		100.000000	100.000000	
SF-078399	T-029N R-007W	680.00		TRACT: 002			7.004778
	SEC. 009 SE/4 (160.00 acres)		ORRI:		0.000000	5.000000	
	SEC. 010 NW/4 SE/4, SW/4 (200.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 022 NW/4, NE/4 (320.00 acres)		WORKING INTEREST:				
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	
	SAN JUAN 29-7 UNIT #540, #559 PD-OUT, #537 PD-OUT, #534 W/2 SEC.10-IDB UNDRIL LLED		TOTAL		100.000000	100.000000	
SF-078423	T-029N R-007W	1480.00		TRACT: 003			15.245692
	SEC. 008 E/2, W/2 (640.00 acres)		ORRI:		0.000000	4.000000	
	SEC. 009 E/2 NE/4, NW/4 NE/4, S/2 SW/4, NW/4 SW/4, SW/4 NW/4 (280.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 011 N/2 NE/4, SE/4 NE/4, S/2 SE/4, NE/4 SE/4 (240.00 acres)		WORKING INTEREST:				
	SEC. 013 NW/4, N/2 SW/4, SE/4 SW/4, SW/4		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
			TOTAL		100.000000	100.000000	

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BURLINGTON RESOURCES O&G CO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SE/4 (320.00 acres)						
	Tract Remarks: SAN JUAN 29-7 UNIT #521, #550, #507R & #519, #534, W/2 SEC.9 IDB- #549S, W/ 2 SEC. 8 IDB- #520						
SF-078424	T-029N R-007W	360.00		TRACT: 004			3.708412
	SEC. 022 SE/4 (160.00 acres)		ORRI:		0.000000	4.000000	
	SEC. 026 NE/4 NE/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 027 NE/4 (160.00 acres)		WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
			BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	
			TOTAL		100.000000	100.000000	
	Tract Remarks: SAN JUAN 29-7 UNIT #538, #537 PAID-OUT , E/2 SEC.27 IDB UNDRILLED						
SF-078424-A	T-029N R-007W	160.00		TRACT: 005			1.648183
	SEC. 024 SE/4 (160.00 acres)		ORRI:		0.000000	5.000000	
	Tract Remarks: SAN JUAN 29-7 UNIT #562		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			FOUR STAR OIL & GAS		82.000000	67.650000	
			WILLIAMS PRODUCTION		18.000000	14.850000	
			TOTAL		100.000000	100.000000	
SF-078424-B	T-029N R-007W	160.00		TRACT: 006			1.648183
	SEC. 022 SW/4		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(160.00 acres)		WORKING INTEREST:				
	Tract Remarks:		FOUR STAR OIL & GAS		82.000000	67.650000	
	SAN JUAN 29-7 UNIT #559 PAID-OUT		WILLIAMS PRODUCTION		18.000000	14.850000	
			TOTAL		100.000000	100.000000	
SF-078425	T-029N R-007W	400.00		TRACT: 007			4.120457
	SEC. 026 S/2 SE/4		ORRI:		0.000000	4.000000	-----
	(80.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 034 E/2		WORKING INTEREST:				
	(320.00 acres)		BP AMERICA PRODUCTION COMPANY		25.000000	20.875000	
	Tract Remarks:		BURLINGTON RESOURCES O&G CO LP		75.000000	62.625000	-----
	SAN JUAN 29-7 UNIT #530, #538		TOTAL		100.000000	100.000000	
SF-078919	T-029N R-007W	720.00		TRACT: 011			7.416823
	SEC. 003 SW/4		ORRI:		0.000000	5.000000	-----
	(160.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 004 SE/4, SW/4		WORKING INTEREST:				
	(320.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	82.500000	-----
	SEC. 012 NW/4, E/2 SW/4		TOTAL		100.000000	100.000000	
	(240.00 acres)						
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #552 (IDB), #544 PD						
	-OUT, #543 (IDB) PD-OUT, #546 PD-OUT						
SF-078943	T-029N R-007W	215.22		TRACT: 012			2.217012
	SEC. 006 SE/4 NW/4, E/2 SW/4		ORRI:		0.000000	5.000000	-----
	(120.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078943-A	LOT 10 (37.660000 acres)	546.72	BURLINGTON RESOURCES O&G CO LP	TRACT: 012A	100.000000	82.500000	5.631841
	LOT 11 (12.640000 acres)				100.000000	100.000000	
	LOT 12 (14.260000 acres)				100.000000	100.000000	
	LOT 13 (15.050000 acres)				100.000000	100.000000	
	LOT 14 (15.610000 acres)				100.000000	100.000000	
	Tract Remarks:	546.72	BURLINGTON RESOURCES O&G CO LP	TRACT: 012A	0.000000	5.000000	5.631841
	SAN JUAN 29-7 UNIT #583				0.000000	12.500000	
	ORRI:				82.000000	67.650000	
	ROYALTY:				18.000000	14.850000	
	WORKING INTEREST:				100.000000	100.000000	
SF-078945	LOT 5 (16.080000 acres)	1269.48	CONOCOPHILLIPS COMPANY	TRACT: 013	0.000000	0.000000	13.077096
	LOT 6 (16.480000 acres)				0.000000	12.500000	
	LOT 7 (16.880000 acres)				50.000000	43.750000	
	LOT 8 (17.280000 acres)				50.000000	43.750000	
	Tract Remarks:				100.000000	100.000000	
	SAN JUAN 29-7 UNIT #547, #548	1269.48	BP AMERICA PRODUCTION COMPANY	TRACT: 013	0.000000	0.000000	13.077096
	ORRI:				0.000000	0.000000	
	ROYALTY:				50.000000	43.750000	
	WORKING INTEREST:				50.000000	43.750000	
	SEC. 001 S/2 NE/4, SE/4 (240.00 acres)				100.000000	100.000000	
	LOT 5 (39.880000 acres)	1269.48	CONOCOPHILLIPS COMPANY	TRACT: 013	0.000000	0.000000	13.077096
	LOT 6 (39.640000 acres)				0.000000	12.500000	
	SEC. 003 S/2 NE/4, S/2 NW/4 (160.00 acres)				50.000000	43.750000	
	LOT 5 (39.050000 acres)				50.000000	43.750000	
	LOT 6 (39.000000 acres)				100.000000	100.000000	
	LOT 7 (38.940000 acres)				100.000000	100.000000	
	LOT 8 (38.890000 acres)				100.000000	100.000000	
					100.000000	100.000000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 004 S/2 NE/4, S/2 NW/4 (160.00 acres)						
	LOT 5 (38.780000 acres)						
	LOT 6 (38.600000 acres)						
	LOT 7 (38.440000 acres)						
	LOT 8 (38.260000 acres)						
	SEC. 012 W/2 E/2, NE/4 NE/4 (200.00 acres)						
	SEC. 027 N/2 SE/4, SW/4 SE/4 (120.00 acres)						
	Tract Remarks: SAN JUAN 29-7 UNIT #533, #580, #545, #544 PD-OUT, #543 (IDB) PD-OUT, #546 P D-OUT, E/2 SEC.27 IDB- UNDRILLED						
SF-078951	T-029N R-007W SEC. 009 SW/4 NE/4 (40.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #534	40.00		TRACT: 014A ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP TOTAL	0.000000 0.000000 100.000000 100.000000	6.000000 12.500000 81.500000 100.000000	0.412046 ----- ----- -----
SF-079514	T-029N R-007W SEC. 012 W/2 SW/4 (80.00 acres) SEC. 013 SW/4 SW/4 (40.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #521, #552 (IDB)	120.00		TRACT: 015 ORRI: ROYALTY: WORKING INTEREST: BOLACK MINERALS BURLINGTON RESOURCES O&G CO LP TOTAL	0.000000 0.000000 50.000000 50.000000 100.000000	0.000000 12.500000 43.750000 43.750000 100.000000	1.236137 ----- ----- ----- -----

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079514	T-029N R-007W ----- SEC. 003 SE/4 (160.00 acres) SEC. 010 NW/4 (160.00 acres) SEC. 013 S/2 NE/4, NW/4 NE/4, N/2 SE/4 (200.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #533, #507R,W/2 SEC .10-IDB UNDRILLED	520.00	TRACT: 015A ORRI: ROYALTY: WORKING INTEREST: BOLACK MINERALS BURLINGTON RESOURCES O&G CO LP TOTAL		0.000000 0.000000 25.000000 75.000000 ----- 100.000000	5.000000 12.500000 20.625000 61.875000 ----- 100.000000	5.356595 -----
NM-019404	T-029N R-007W ----- SEC. 026 SE/4 NE/4 (40.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #538	40.00	TRACT: 016 ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP TOTAL		0.000000 0.000000 100.000000 ----- 100.000000	0.000000 12.500000 87.500000 ----- 100.000000	0.412046 -----
NM-03600	T-029N R-007W ----- SEC. 010 NE/4 (160.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #540	160.00	TRACT: 017 ORRI: ROYALTY: WORKING INTEREST: FOUR STAR OIL & GAS WILLIAMS PRODUCTION TOTAL		0.000000 0.000000 82.000000 18.000000 ----- 100.000000	5.000000 12.500000 67.650000 14.850000 ----- 100.000000	1.648183 -----
NM-05219	T-029N R-007W	160.00	TRACT: 018				1.648183

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-289-52	-----		ORRI:		0.000000	0.000000	-----
	SEC. 014 NE/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)						
	Tract Remarks:		WORKING INTEREST:				
	SAN JUAN 29-7 UNIT #553		BOLACK MINERALS		50.000000	43.750000	
			BURLINGTON RESOURCES O&G CO LP		50.000000	43.750000	
					-----	-----	
			TOTAL		100.000000	100.000000	
	T-029N R-007W	156.24		TRACT: 019			1.609451
	-----		ORRI:		0.000000	5.000000	-----
E-5184-49	SEC. 002 (156.24 acres)		ROYALTY:		0.000000	12.500000	
	LOT 5 (39.080000 acres)		WORKING INTEREST:				
	LOT 6 (39.060000 acres)		WILLIAMS PRODUCTION		18.000000	14.850000	
	LOT 7 (39.060000 acres)		PHILLIPS-SAN JUAN PARTNERS		82.000000	67.650000	
	LOT 8 (39.040000 acres)				-----	-----	
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SAN JUAN 29-7 UNIT #582, & #532						
	T-029N R-007W	160.00		TRACT: 022			1.648183
	-----		ORRI:		0.000000	7.500000	-----
B-10037-58	SEC. 002 S/2 N/2		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
	Tract Remarks:		CONOCOPHILLIPS COMPANY		40.000000	32.000000	
	SAN JUAN 29-7 UNIT #582, & #532		BURLINGTON RESOURCES O&G CO LP		60.000000	48.000000	
					-----	-----	
			TOTAL		100.000000	100.000000	
	T-029N R-007W	640.00		TRACT: 023			6.592732
	-----		ORRI:		0.000000	7.500000	-----
	SEC. 016 ALL		ROYALTY:		0.000000	12.500000	
	(640.00 acres)		WORKING INTEREST:				
Tract Remarks:		BURLINGTON RESO O&G CO-SJBT		100.000000	80.000000		
SAN JUAN 29-7 UNIT #92R, & #190				-----	-----		

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
B-10037-55							
	T-029N R-007W	320.00		TRACT: 033	100.000000	100.000000	3.296366
	SEC. 002 S/2 (320.00 acres)		ORRI:		0.000000	5.000000	-----
	Tract Remarks:		ROYALTY:		0.000000	12.500000	
	SAN JUAN 29-7 UNIT #582, & #532		WORKING INTEREST:				
			BP AMERICA PRODUCTION COMPANY		100.000000	82.500000	-----
			TOTAL		100.000000	100.000000	
CANDELARIA, P T-029N R-007W							
		160.00		TRACT: 034	0.000000	0.000000	1.648183
	SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/		ORRI:		0.000000	12.500000	-----
	(160.00 acres)		ROYALTY:				
	Tract Remarks:		WORKING INTEREST:				
	W/2 SEC.9 IDB- #549S		REEMTSMA LANCE		8.333333	7.291667	
			REEMTSMA DIRK V		8.333334	7.291666	
			PIERCE DAVID A		11.111111	9.722224	
			BURLINGTON RESOURCES O&G CO LP		72.222222	63.194443	-----
			TOTAL		100.000000	100.000000	
KARL M. PREHNT-029N R-007W							
		160.00		TRACT: 035	0.000000	0.000000	1.648183
	SEC. 010 S/2 SE/4, NE/4 SE/4		ORRI:		0.000000	12.500000	-----
	(120.00 acres)		ROYALTY:		0.000000		
	SEC. 024 (acres)		WORKING INTEREST:				
	40 acres, Exception:		WILLIAMS PRODUCTION		100.000000	87.500000	-----
	40 AC OUT OF N2 NE4		TOTAL		100.000000	100.000000	
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #562, #540						

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWJ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
KARL M PREHN, T-029N R-007W		160.00		TRACT: 035A			1.648183
	SEC. 011 NW/4 SE/4, SW/4 NE/4 (80.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
	SEC. 024 S/2 NE/4 (80.00 acres)		WORKING INTEREST:				
			WILLIAMS PRODUCTION		100.000000	87.500000	
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #550, #562		TOTAL		100.000000	100.000000	
MCCARTY, C W T-029N R-007W		160.00		TRACT: 036			1.648183
	SEC. 012 E/2 SE/4, SE/4 NE/4 (120.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	12.500000	
	SEC. 013 NE/4 NE/4 (40.00 acres)		WORKING INTEREST:				
			BURLINGTON RESO O&G CO-SJBT		100.000000	82.500000	
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #545, #507R		TOTAL		100.000000	100.000000	
JUAN I. LOBATCT-029N R-007W		80.00		TRACT: 037			0.824091
	SEC. 013 SE/4 SE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
	SEC. 024 (acres) 40 acres, Exception:		WORKING INTEREST:				
	40 AC OUT OF N2 NE4		WILLIAMS PRODUCTION		100.000000	87.500000	
	Tract Remarks:						
	SAN JUAN 29-7 UNIT #562, #507R		TOTAL		100.000000	100.000000	
JUAN I LOBATO, T-029N R-007W		40.00		TRACT: 037A			0.412046

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 014 SE/4 SE/4 (40.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #553		ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION TOTAL		0.000000 0.000000 100.000000 100.000000	0.000000 12.500000 87.500000 100.000000	----- ----- ----- -----
				TRACT: 038			1.236137 -----
	SEC. 014 N/2 SE/4, SW/4 SE/4 (120.00 acres) Tract Remarks: SAN JUAN 29-7 UNIT #553	120.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION TOTAL		0.000000 0.000000 100.000000 100.000000	0.000000 12.500000 87.500000 100.000000	----- ----- ----- -----
				TRACT: 039			0.412046 -----
	SEC. 015 NE/4 SE/4 (40.00 acres) Tract Remarks: E/2 SEC.15-IDB UNDRILLED	40.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION TOTAL		0.000000 0.000000 100.000000 100.000000	0.000000 12.500000 87.500000 100.000000	----- ----- ----- -----
				TRACT: 040			0.824091 -----
	SEC. 015 S/2 NE/4 (80.00 acres) Tract Remarks: E/2 SEC.15-IDB UNDRILLED	80.00	ORRI: ROYALTY: WORKING INTEREST: WILLIAMS PRODUCTION TOTAL		0.000000 0.000000 100.000000 100.000000	0.000000 12.500000 87.500000 100.000000	----- ----- ----- -----

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JUAN I LOPEZ, ET-029N R-007W		200.00		TRACT: 043			2.060229
	SEC. 026 W/2 NE/4, N/2 SE/4 (160.00 acres)		ORRI:		0.000000	0.000000	-----
			ROYALTY:		0.000000	12.500000	
	SEC. 027 SE/4 SE/4 (40.00 acres)		WORKING INTEREST:				
			WILLIAMS PRODUCTION		100.000000	87.500000	-----
	Tract Remarks:		TOTAL		100.000000	100.000000	
	SAN JUAN 29-7 UNIT #538, E/2 SEC.27						
	IDB UNDRILLED						

RECAPITULATION

THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 029N, RANGE 007W

SEC. 001 S/2 NE/4, SE/4

LOT: 5 (39.880000 acres)

LOT: 6 (39.640000 acres)

SEC. 002

LOT: 5 (39.080000 acres)

LOT: 6 (39.060000 acres)

LOT: 7 (39.060000 acres)

LOT: 8 (39.040000 acres)

SEC. 002 S/2 N/2

SEC. 002 S/2

SEC. 003 SE/4

SEC. 003 S/2 NE/4, S/2 NW/4

LOT: 5 (39.050000 acres)

LOT: 6 (39.000000 acres)

LOT: 7 (38.940000 acres)

LOT: 8 (38.890000 acres)

SEC. 003 SW/4

SEC. 004 SE/4, SW/4

SEC. 004 S/2 NE/4, S/2 NW/4

LOT: 5 (38.780000 acres)

LOT: 6 (38.600000 acres)

LOT: 7 (38.440000 acres)

LOT: 8 (38.260000 acres)

SEC. 006 SE/4 NW/4, E/2 SW/4

LOT: 10 (37.660000 acres)

LOT: 11 (12.640000 acres)

LOT: 12 (14.260000 acres)

LOT: 13 (15.050000 acres)

LOT: 14 (15.610000 acres)

SEC. 007 E/2 W/2, E/2

LOT: 5 (16.080000 acres)

LOT: 6 (16.480000 acres)

LOT: 7 (16.880000 acres)

LOT: 8 (17.280000 acres)

SEC. 008 E/2, W/2

SEC. 009 SW/4 NE/4

SEC. 009 N/2 NW/4, SE/4 NW/4, NE/4 SW/4

SEC. 009 SE/4

SEC. 009 E/2 NE/4, NW/4 NE/4, S/2 SW/4, NW/4 SW/4, SW/4 NW/4

SEC. 010 NW/4 SE/4, SW/4

SEC. 010 NE/4

SEC. 010 S/2 SE/4, NE/4 SE/4

SEC. 010 NW/4

RUN DATE 01/24/05
RUN TIME 16:42:16

BURLINGTON RESOURCES O&G CO

PAGE 2

RECAPITULATION

THE 016 EXPANDED PARTICIPATING AREA FOR FRUITLAND COAL FORMATION
SAN JUAN 29-7 UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 011	NW/4 SE/4, SW/4 NE/4
SEC. 011	N/2 NE/4, SE/4 NE/4, S/2 SE/4, NE/4 SE/4
SEC. 012	NW/4, E/2 SW/4
SEC. 012	E/2 SE/4, SE/4 NE/4
SEC. 012	W/2 SW/4
SEC. 012	W/2 E/2, NE/4 NE/4
SEC. 013	NW/4, N/2 SW/4, SE/4 SW/4, SW/4 SE/4
SEC. 013	SW/4 SW/4
SEC. 013	S/2 NE/4, NW/4 NE/4, N/2 SE/4
SEC. 013	NE/4 NE/4
SEC. 013	SE/4 SE/4
SEC. 014	NE/4
SEC. 014	SE/4 SE/4
SEC. 014	N/2 SE/4, SW/4 SE/4
SEC. 015	N/2 NE/4, NW/4 SE/4, S/2 SE/4
SEC. 015	NE/4 SE/4
SEC. 015	S/2 NE/4
SEC. 016	ALL
SEC. 022	SW/4
SEC. 022	NW/4, NE/4
SEC. 022	SE/4
SEC. 024	SE/4
SEC. 024	
Exception:	40 AC OUT OF N2 NE4
SEC. 024	
Exception:	40 AC OUT OF N2 NE4
SEC. 024	S/2 NE/4
SEC. 026	NE/4 NE/4
SEC. 026	SE/4 NE/4
SEC. 026	W/2 NE/4, N/2 SE/4
SEC. 026	S/2 SE/4
SEC. 027	SE/4 SE/4
SEC. 027	NE/4
SEC. 027	N/2 SE/4, SW/4 SE/4
SEC. 034	E/2

TOTAL ACRES NON-COMMITTED: 0.00

TOTAL ACRES COMMITTED: 9707.66
TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 9707.66

EFFECTIVE DATE: 06/01/03

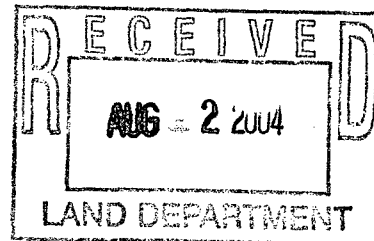
LL✓
KS✓



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401



IN REPLY REFER TO:

San Juan 29-7 Unit (Fruitland PA)
3162.7 (07100)

July 28, 2004

Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: San Juan 29-7 Unit
Commerciality Determination
Fruitland Coal Formation
Rio Arriba, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated July 12, 2004, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following wells completed in the Fruitland Coal formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
San Juan 29-7 Unit #186	E/2 Sec.21,T29N,R7W	NMSF078424	9/19/03	Commercial
San Juan 29-7 Unit #189	W/2 Sec.14,T29N,R7W	NMSF078423	10/17/03	Commercial
San Juan 29-7 Unit #563S	W/2 Sec.24,T29N,R7W	FEE	8/24/03	Commercial

After completing our economic evaluations, we are in concurrence with the above determinations.

The Fruitland Coal formation in these wells was determined to be commercial and the wells are to be included in the Fruitland participating area. It is required that revisions be submitted to include these wells in the San Juan 29-7 Unit Fruitland Participating Area.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

Wayne Townsend
Petroleum Engineer
Petroleum Management Team

BURLINGTON
RESOURCES
San Juan Division

RECEIVED

JAN 26 2005

January 24, 2005

OIL CONSERVATION
DIVISION

Bureau of Land Management (3)
Attn: Ms. Shannon Hoefeler
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Ms. Jami Bailey
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

New Mexico Oil Conservation Division (2)
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: **SAN JUAN 29-7 UNIT, #14-08-001-1650**
RIO ARriba COUNTY, NEW MEXICO
Fruitland Coal Participating Area
Sixteenth through Nineteenth Expansions

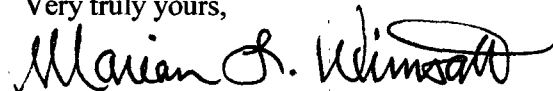
Ladies:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following wells are capable of producing unitized substances in paying quantities from the Fruitland Coal formation, thereby should be admitted to the Fruitland Coal Participating Area. Attached is a list of wells that have been deemed commercial and are being admitted into the Participating Area.

The Expansion Schedules for the Sixteenth through the Nineteenth Expansions are enclosed. The schedules describe the Participating Area and show the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

Burlington Resources would appreciate consideration of this Expansion as soon as possible. Please contact the undersigned at (505) 326-9860 if there are any questions regarding this matter. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,


Marian L. Wimsatt, CPLTA/CPL
Senior Land Analyst

mlw

S.J. 29-7 Unit, 4.5

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

J & M RAYMOND LTD

BOLIN PAT S

BP AMERICA PRODUCTION COMPANY

BURLINGTON RESO O&G (SJB)

BURLINGTON RESOURCES O&G CO LP

C W BOLIN PROPERTIES

CHARLES W GAY

CONOCOPHILLIPS COMPANY

D PHIL BOLIN

DAN H BOLIN

DAVID A PIERCE

DIRK VANHORN REEMTSMA

DOLORES BOLIN ESTATE

DOUGLAS CAMERON MCLEOD

BOLACK MINERALS CO

MAYDELL MILLER MAST

WILLIAMS PRODUCTION COMPANY

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

ROBERT P SOENS

R L BOLIN PROPERTIES LTD

DUGAN PRODUCTION CORPORATION

MOORE LOYAL TRUST

FOUR STAR OIL & GAS COMPANY

LORRAYN GAY HACKER

LESLIE HARDWICK OSHEA

LANCE REEMTSMA

JOHN S CATRON

JILL SOENS

SAN JUAN 29-7 UNIT

XTO ENERGY INC

PHILLIPS-SAN JUAN PARTNERS

San Juan 29-7 Unit, #14-08-001-1650
Rio Arriba County, New Mexico
Fruitland Coal Participating Area

Sixteenth Participating Area - Effective 6/1/2003
Total P/A acres=9,707.66

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #190	23	E/2	320.00	05/31/03
E/2 16-29N-7W				
320.00 acres				

Seventeenth Expansion - Effective 9/1/2003
Total P/A acres=10,027.66

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #563S	4	SW/4	160.00	08/24/03
W/2 24-29N-7W	35A	40.00 AC. in S/2 NW/4	40.00	
320.00 acres	35B	40.00 AC. in S/2 NW/4	40.00	
	37	NE/4 NW/4	40.00	
	37B	20 AC. in NW/NW	20.00	
	37J	20 AC. in NW/NW	20.00	

Eighteenth Expansion - Effective 10/1/2003
Total P/A acres=10,347.66

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #186	4	E/2	320.00	09/19/03
E/2 21-29N-7W				
320.00 acres				

Nineteenth Expansion - Effective 11/1/2003
Total P/A acres=10,667.66

Wells No./Description	Tract #	Tr. Description	Tr. acres	Comp. Date
San Juan 29-7 Unit #189	3	N/2 NW/4	80.00	10/17/03
W/2 14-29N-7W	38A	SE/SW	40.00	
320.00 acres	39	N/2 SW/4, SW/SW	120.00	
	40	60.00 AC. in S/2 NW/4	60.00	
	40A	20.00 AC. in SE/NW	20.00	

BURLINGTON RESOURCES RECEIVED

San Juan Division

JAN 21 2005 January 19, 2005

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505
State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determinations
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

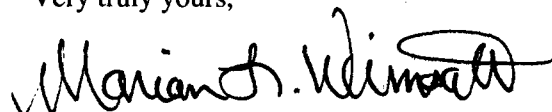
Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the wells listed below are capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington is seeking confirmation of the paying well determinations enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
84682702	San Juan 29-7 Unit #188	W/2 6-29N-7W	SF-078943	5/18/2004	Commercial
85181101	San Juan 29-7 Unit #193	E/2 36-29N-7W	E-5111-7	5/21/2004	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW/ll
S.J. 29-7 Unit, 4.1

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

J & M RAYMOND LTD

BOLIN PAT S

BP AMERICA PRODUCTION COMPANY

BURLINGTON RESO O&G (SJBT)

BURLINGTON RESOURCES O&G CO LP

C W BOLIN PROPERTIES

CHARLES W GAY

CONOCOPHILLIPS COMPANY

D PHIL BOLIN

DAN H BOLIN

DAVID A PIERCE

DIRK VANHORN REEMTSMA

DOLORES BOLIN ESTATE

DOUGLAS CAMERON MCLEOD

BOLACK MINERALS CO

MAYDELL MILLER MAST

WILLIAMS PRODUCTION COMPANY

THOMAS B CATRON

T H MCELVAIN OIL & GAS LTD

ROBERT P SOENS

R L BOLIN PROPERTIES LTD

DUGAN PRODUCTION CORPORATION

MOORE LOYAL TRUST

FOUR STAR OIL & GAS COMPANY

LORRAYN GAY HACKER

LESLIE HARDWICK OSHEA

LANCE REEMTSMA

JOHN S CATRON

JILL SOENS

SAN JUAN 29-7 UNIT

XTO ENERGY INC

PHILLIPS-SAN JUAN PARTNERS

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET

SAN JUAN 29-7 UNIT 188

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2004(12)	60.3	11.1	8.0	4.86	4.86	38.87	4.10	0.33	45.44	230.00	-184.56
2005(12)	51.9	18.9	13.7	4.86	4.86	66.35	6.99	3.91	74.21	0.00	74.21
2006(12)	45.2	16.5	11.9	4.86	4.86	57.79	6.09	3.91	64.13	0.00	64.13
2007(12)	41.4	15.1	10.9	4.86	4.86	52.94	5.58	3.91	58.42	0.00	58.42
2008(12)	38.7	14.2	10.2	4.86	4.86	49.62	5.23	3.91	54.51	0.00	54.51
2009(12)	36.8	13.4	9.7	4.86	4.86	47.05	4.96	3.91	51.48	0.00	51.48
2010(12)	34.9	12.8	9.2	4.86	4.86	44.67	4.71	3.91	48.68	0.00	48.68
2011(12)	33.2	12.1	8.7	4.86	4.86	42.41	4.47	3.91	46.03	0.00	46.03
2012(12)	31.4	11.5	8.3	4.86	4.86	40.27	4.24	3.91	43.50	0.00	43.50
2013(12)	29.9	10.9	7.9	4.86	4.86	38.24	4.03	3.91	41.11	0.00	41.11
2014(12)	28.4	10.4	7.5	4.86	4.86	36.31	3.83	3.91	38.84	0.00	38.84
2015(12)	27.0	9.8	7.1	4.86	4.86	34.47	3.63	3.91	36.68	0.00	36.68
2016(12)	25.5	9.3	6.7	4.86	4.86	32.73	3.45	3.91	34.63	0.00	34.63
2017(12)	24.3	8.9	6.4	4.86	4.86	31.08	3.27	3.91	32.68	0.00	32.68
2018(12)	23.1	8.4	6.1	4.86	4.86	29.51	3.11	3.91	30.83	0.00	30.83
2019(12)	21.9	8.0	5.8	4.86	4.86	28.02	2.95	3.91	29.08	0.00	29.08
2020(12)	20.8	7.6	5.5	4.86	4.86	26.61	2.80	3.91	27.41	0.00	27.41
2021(12)	19.8	7.2	5.2	4.86	4.86	25.26	2.66	3.91	25.83	0.00	25.83
2022(12)	18.8	6.8	4.9	4.86	4.86	23.99	2.53	3.91	24.33	0.00	24.33
2023(12)	17.8	6.5	4.7	4.86	4.86	22.77	2.40	3.91	22.90	0.00	22.90
Sub.	---	219.6	158.2	---	---	768.97	81.02	74.65	830.73	230.00	600.73
Rem.	---	51.8	37.3	---	---	181.35	19.11	41.73	171.79	0.00	171.79
Total	---	271.3	195.5	---	---	950.32	100.13	116.38	1,002.53	230.00	772.53

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 29-7 UNIT 193

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 193
 LOCATION 36029N007WP
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION PICTURED CLIFFS
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 5/1/2004
 COMP DATE 5/21/2004
 1ST DELIVERY 7/1/2004
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

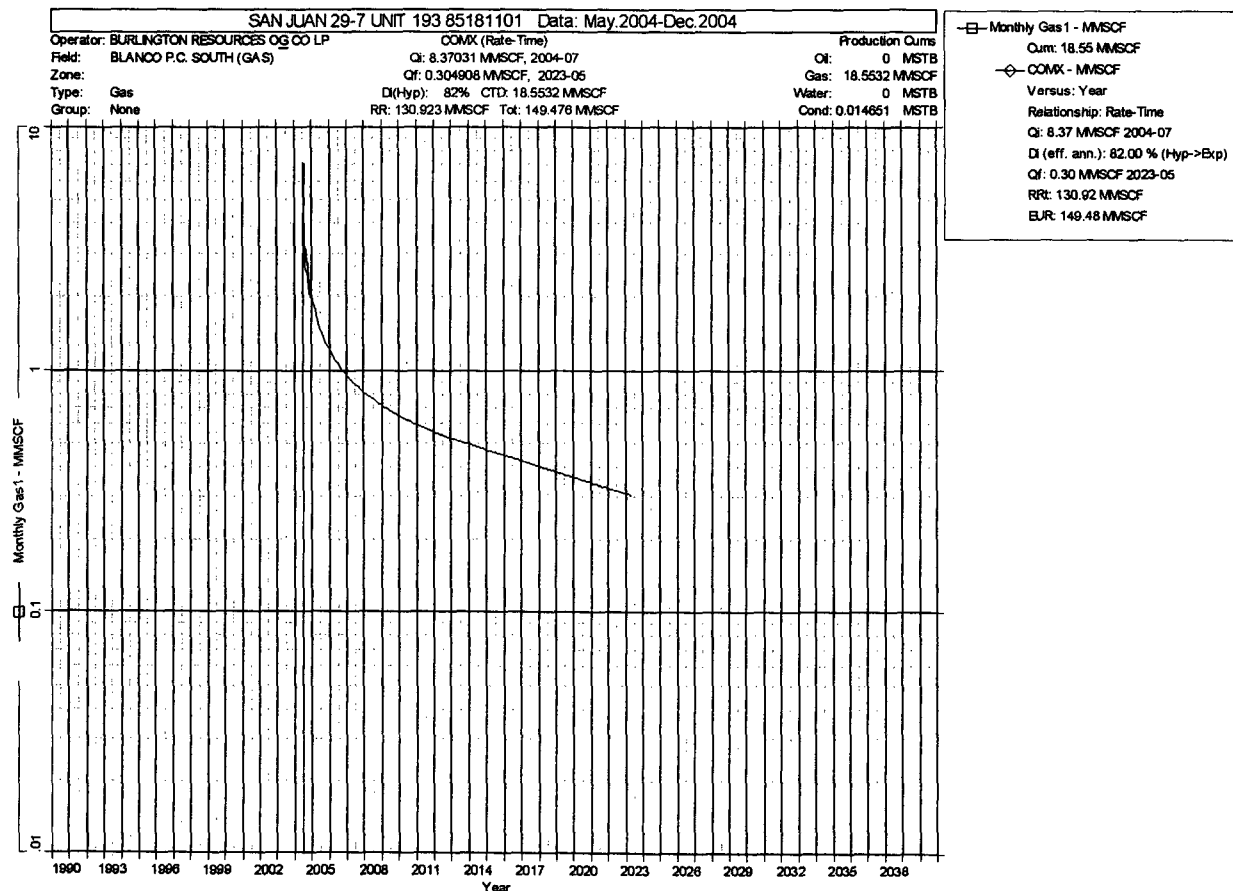
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

230.00 M\$ AVERAGE WELL COST
 143.73 MMCF ULT. GROSS GAS RESERVES
 83.73 MCFD INITIAL GAS RATE
 26.64 % RATE OF RETURN
 0.70 \$/\$ P/I, DISC. @ 8.00 %
 161.74 M\$ NET PRESENT VALUE, DISC. @ 8.00 %
 3.41 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 193

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2004(12)	83.7	12.8	9.2	4.86	4.86	44.87	4.73	0.00	52.83	230.00	-177.17
2005(12)	51.2	18.7	13.5	4.86	4.86	65.40	6.89	0.00	77.00	0.00	77.00
2006(12)	35.6	13.0	9.4	4.86	4.86	45.49	4.79	0.00	53.56	0.00	53.56
2007(12)	29.0	10.6	7.6	4.86	4.86	37.09	3.91	0.00	43.67	0.00	43.67
2008(12)	25.1	9.2	6.6	4.86	4.86	32.12	3.38	0.00	37.81	0.00	37.81
2009(12)	22.5	8.2	5.9	4.86	4.86	28.73	3.03	0.00	33.83	0.00	33.83
2010(12)	20.5	7.5	5.4	4.86	4.86	26.23	2.76	0.00	30.88	0.00	30.88
2011(12)	19.0	6.9	5.0	4.86	4.86	24.29	2.56	0.00	28.60	0.00	28.60
2012(12)	17.7	6.5	4.7	4.86	4.86	22.72	2.39	0.00	26.75	0.00	26.75
2013(12)	16.8	6.1	4.4	4.86	4.86	21.43	2.26	0.00	25.23	0.00	25.23
2014(12)	15.9	5.8	4.2	4.86	4.86	20.32	2.14	0.00	23.92	0.00	23.92
2015(12)	15.1	5.5	4.0	4.86	4.86	19.29	2.03	0.00	22.71	0.00	22.71
2016(12)	14.3	5.2	3.8	4.86	4.86	18.31	1.93	0.00	21.56	0.00	21.56
2017(12)	13.6	5.0	3.6	4.86	4.86	17.38	1.83	0.00	20.47	0.00	20.47
2018(12)	12.9	4.7	3.4	4.86	4.86	16.50	1.74	0.00	19.43	0.00	19.43
2019(12)	12.3	4.5	3.2	4.86	4.86	15.67	1.65	0.00	18.45	0.00	18.45
2020(12)	11.6	4.2	3.1	4.86	4.86	14.87	1.57	0.00	17.51	0.00	17.51
2021(12)	11.0	4.0	2.9	4.86	4.86	14.12	1.49	0.00	16.63	0.00	16.63
2022(12)	10.5	3.8	2.8	4.86	4.86	13.41	1.41	0.00	15.79	0.00	15.79
2023(12)	9.8	1.5	1.1	4.86	4.86	5.18	0.55	0.00	6.10	0.00	6.10
Total	---	143.7	103.6	---	---	503.41	53.04	0.00	592.72	230.00	362.72



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

January 4, 2005

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Well No. 186 E/2 Sec. 21-29N-7W
Well No. 189 W/2 Sec. 14-29N-7W
Well No. 563S W/2 24-29N-7W
Commerciality Determinations
Fruitland Coal Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We received your letter of July 12, 2004, together with data that supports the Fruitland Coal commercial determinations for the San Juan 29-7 Unit Well Nos. 186, 189 and 563S.

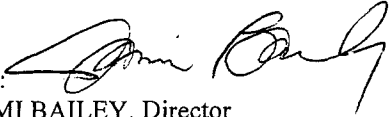
By their letter of July 28, 2004, the Bureau of Land Management advised this office that they have concurred with your determination for the above-mentioned wells.

The Commissioner of Public Lands concurs with Burlington Resources and the Bureau of Land Management's determination that the San Juan 29-7 Unit Well Nos. 186, 189 and 563S are capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Please submit the appropriate expansion to the Fruitland Coal Participating Area.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Ms. Linda Vieira

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of New Mexico • UNM Saline Lands • Water Reservoirs • Western New Mexico University

BURLINGTON

RESOURCES

San Juan Division

July 19, 2005

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determinations enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
85475802	San Juan 29-7 Unit #80M	W/2 9-29N-7W	SF-078423	9/16/2004	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,

Laura Larson for
Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW/II
S.J. 29-7 Unit, 4.3

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

J & M RAYMOND LTD

BOLIN PAT S

BP AMERICA PRODUCTION COMPANY

BURLINGTON RESO O&G (SJBT)

BURLINGTON RESOURCES O&G CO LP

C W BOLIN PROPERTIES LTD

CHARLES W GAY

CONOCOPHILLIPS COMPANY

D PHIL BOLIN

DAN H BOLIN

DAVID A PIERCE

DIRK VANHORN REEMTSMA

DOUGLAS CAMERON MCLEOD

BOLACK MINERALS CO

FOUR STAR OIL & GAS COMPANY

XTO ENERGY INC

JILL SOENS

JOHN S CATRON

LANCE REEMTSMA

LESLIE HARDWICK OSHEA

LORRAYN GAY HACKER

MAYDELL MILLER MAST

MOORE LOYAL TRUST

PHILLIPS-SAN JUAN PARTNERS

R L BOLIN PROPERTIES LTD

ROBERT P SOENS

T H MCELVAIN OIL & GAS LTD

THOMAS B CATRON

WILLIAMS PRODUCTION COMPANY

SAN JUAN 29-7 UNIT

DUGAN PRODUCTION CORPORATION

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 29-7 UNIT 80M

WELL INFORMATION

LEASE	SAN JUAN 29-7 UNIT 80M
LOCATION	09029N007WM
COUNTY, STATE	RIO ARRIBA, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRIILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	8/17/2004
COMP DATE	9/16/2004
1ST DELIVERY	10/4/2004
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR:	RIO ARRIBA, NEW MEXICO
	2003 - 2004 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.24
TOTAL %:	9.17

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

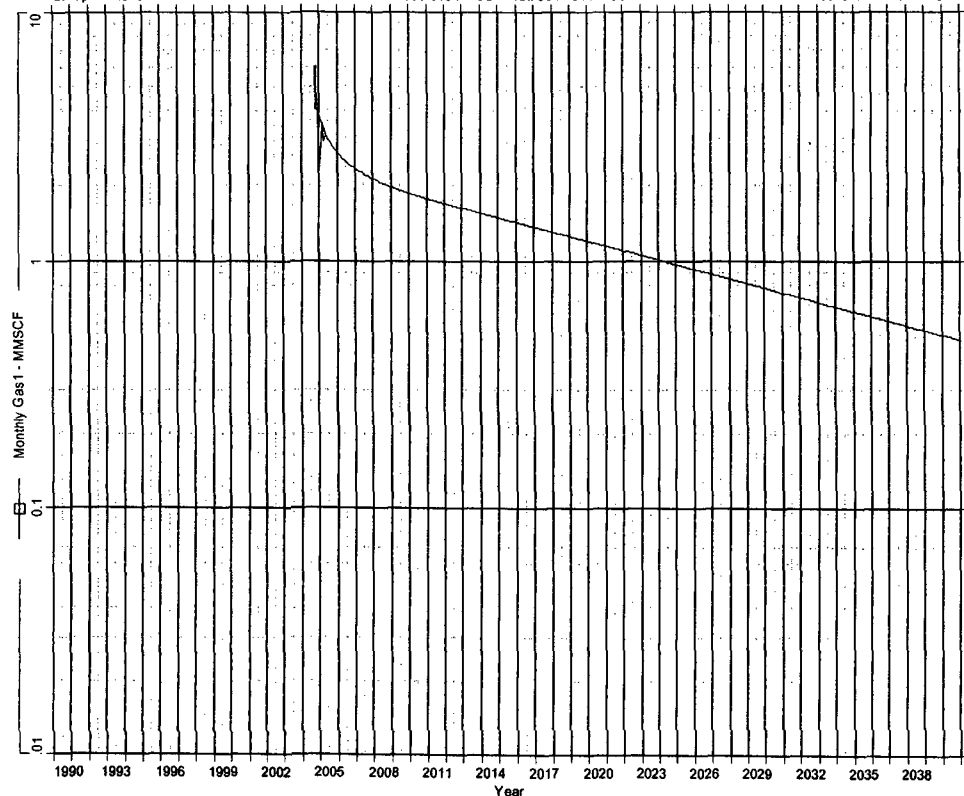
WELL COST AND ECONOMICS

550.00	M\$	AVERAGE WELL COST
579.80	MMCF	ULT. GROSS GAS RESERVES
144.73	MCFD	INITIAL GAS RATE
19.99	%	RATE OF RETURN
0.55	\$/S	P/I, DISC. @ 10.00 %
303.91	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
4.82	YRS	PAYOUT

SAN JUAN 29-7 UNIT 80M 85475802 Data: Aug.2004-May.2005

Operator: BURLINGTON RESOURCES O&G CO LP	COMX (Rate-Time)	Production Cums
Field: BASIN DAKOTA (PRORATED GAS)	Q1: 5.32656 MMSCF, 2004-10	Oil: 0 MSTB
Zone:	Q1: 0.304694 MMSCF, 2051-06	Gas: 29.1482 MMSCF
Type: Gas	D(Hyp): 45% CTD: 29.1482 MMSCF	Water: 0.005716 MSTB
Group: None	RR: 555.616 MMSCF Tot: 584.764 MMSCF	Cond: 0.026101 MSTB

-□- Monthly Gas1 - MMSCF
 Curr: 29.15 MMSCF
 -▽- COMX - MMSCF
 Versus: Year
 Relationship: Rate-Time
 Q1: 5.33 MMSCF 2004-10
 D1 (eff. ann.): 45.00 % (Hyp->Exp)
 Q1: 0.30 MMSCF 2051-06
 RFR: 555.62 MMSCF
 EUR: 584.76 MMSCF



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 80M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcoats	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2004(12)	144.7	8.8	6.4	4.86	4.86	40.6	4.12	3.09	33.41	550.00	-516.59
2005(12)	99.1	36.2	26.1	4.86	4.86	167.1	16.93	12.66	137.47	0.00	137.47
2006(12)	83.7	30.6	22.0	4.86	4.86	141.1	14.30	10.70	116.11	0.00	116.11
2007(12)	74.0	27.0	19.5	4.86	4.86	124.7	12.64	9.45	102.59	0.00	102.59
2008(12)	67.7	24.8	17.9	4.86	4.86	114.4	11.60	8.67	94.16	0.00	94.16
2009(12)	63.6	23.2	16.7	4.86	4.86	107.2	10.86	8.12	88.17	0.00	88.17
2010(12)	60.3	22.0	15.9	4.86	4.86	101.6	10.30	7.70	83.59	0.00	83.59
2011(12)	57.6	21.0	15.2	4.86	4.86	97.1	9.84	7.36	79.86	0.00	79.86
2012(12)	55.0	20.1	14.5	4.86	4.86	92.9	9.42	7.04	76.44	0.00	76.44
2013(12)	52.8	19.3	13.9	4.86	4.86	88.9	9.01	6.74	73.17	0.00	73.17
2014(12)	50.5	18.4	13.3	4.86	4.86	85.1	8.63	6.45	70.03	0.00	70.03
2015(12)	48.3	17.6	12.7	4.86	4.86	81.5	8.26	6.18	67.03	0.00	67.03
2016(12)	46.1	16.9	12.2	4.86	4.86	78.0	7.90	5.91	64.16	0.00	64.16
2017(12)	44.3	16.2	11.7	4.86	4.86	74.6	7.56	5.66	61.41	0.00	61.41
2018(12)	42.4	15.5	11.2	4.86	4.86	71.4	7.24	5.42	58.78	0.00	58.78
2019(12)	40.6	14.8	10.7	4.86	4.86	68.4	6.93	5.18	56.26	0.00	56.26
2020(12)	38.7	14.2	10.2	4.86	4.86	65.4	6.63	4.96	53.85	0.00	53.85
2021(12)	37.2	13.6	9.8	4.86	4.86	62.6	6.35	4.75	51.54	0.00	51.54
2022(12)	35.6	13.0	9.4	4.86	4.86	60.0	6.08	4.55	49.33	0.00	49.33
2023(12)	34.1	12.4	9.0	4.86	4.86	57.4	5.82	4.35	47.22	0.00	47.22
Sub.	---	385.5	278.0	---	---	1,779.9	180.42	134.94	1,464.59	550.00	914.59
Rem.	---	194.3	140.1	---	---	893.4	90.59	67.99	734.84	0.00	734.84
Total	---	579.8	418.0	---	---	2,673.4	271.01	202.93	2,199.43	550.00	1,649.43



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

March 13, 2005

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Commerciality Determinations
Unit Well No. 188 W/2 Sec. 6-29N-7W
Unit Well No. 193 E/2 Sec. 36-29N-7W
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We received your letter of January 19, 2005, together with data that supports the Pictured Cliffs commercial determination for the San Juan 29-7 Unit Well Nos. 188 and 193.

By their letter of February 7, 2005, the Bureau of Land Management advised this office that they have concurred with your determination for the above-mentioned wells.

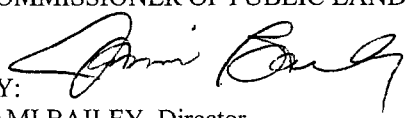
The Commissioner of Public Lands concurs with Burlington Resources and the Bureau of Land Management's determination that the San Juan 29-7 Unit Well Nos. 188 and 193 are capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Please submit the appropriate expansion to the Pictured Cliffs Participating Area.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY:


JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Ms. Linda Vieira

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of New Mexico • UNM Saline Lands • Water Reservoirs • Western New Mexico University



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April 13, 2005

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: San Juan 29-7 Unit
Commerciality Determinations
San Juan 29-7 Unit Well No. 69 E/2 Sec. 25-29N-7W Non-Paying
San Juan 29-7 Unit Well No. 187 E/2 Sec. 3-29N-7W Commercial
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We received your letter of July 12, 2004, together with data that supports the Pictured Cliffs commercial determination for the San Juan 29-7 Unit Well No. 187. The San Juan 29-7 Unit Well No. 69 was determined to be a non-commercial well in the Pictured Cliffs formation.

By their letter of July 28, 2004, the Bureau of Land Management advised this office that they have concurred with your determination for the above-mentioned wells.

The Commissioner of Public Lands concurs with Burlington Resources and the Bureau of Land Management's determination that the San Juan 29-7 Unit Well No. 187 is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Please submit the appropriate expansion to the Pictured Cliffs Participating Area. The San Juan 29-7 Unit Well No. 69 is determined to be a non-commercial well and is to be reported on a lease basis.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

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