

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION
OF DAVID H. ARRINGTON OIL & GAS, INC.
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO

CASE NO. 13734

PRE-HEARING STATEMENT

This Pre-Hearing Statement is submitted by Miller Stratvert P.A. (J. Scott Hall) on behalf of David H. Arrington Oil & Gas, Inc., as required by the Oil Conservation Division.

APPEARANCES

APPLICANT'S ATTORNEY

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APPLICANT

David H. Arrington Oil & Gas, Inc.

OPPONENT'S ATTORNEY

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(505) 982-2043

OPPONENT

Devon Energy Production Company, ~~SP~~ P.

OTHER PARTY'S ATTORNEY

OTHER PARTY

2006 JUN 15 PM 3 32

OPPOSITION

WITNESSES

EST. TIME

NO. OF EXHIBITS

PROCEDURAL MATTERS

MILLER STRATVERT P.A.

By:



J. Scott Hall, Esq.

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Attorneys for David H. Arrington Oil & Gas, Inc.

Certificate of Mailing

I hereby certify that a true and correct copy of the foregoing was delivered to counsel of record on the 15th day of June, 2006, as follows:

James G. Bruce, Esq.

Post Office Box 1056

Santa Fe, New Mexico 87504-1056



J. Scott Hall

STATEMENT OF THE CASE

APPLICANT

Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the E/2 of Section 34, Township 17 South, Range 23 East, NMPM, Eddy County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and or pools developed on 320-acres, including but not necessarily limited to the Wolfcamp formation, undesignated Cottonwood Creek Wolfcamp Pool. Said units are to be dedicated to Applicant's proposed Chartreuse Spanker Well No. 1H to be drilled from a surface location 400' from the South line and 1880' from the East line and penetrating the producing interval at a point 660' from the South line and 1880' from the East line, to a bottom hole location 660' from the North line and 1880' from the East line of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of David H. Arrington Oil & Gas, Inc. or its designee as operator of the well and a charge for risk involved in drilling said well.

This case will be continued to July 6, 2006 by agreement of the parties.

OPPOSITION OR OTHER PARTY

PROPOSED EVIDENCE

APPLICANT
WITNESSES

EST. TIME

NO. OF EXHIBITS

Jamey Lucas, Landman

20 Minutes

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