

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-25-27290
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Huber State
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 1
2. Name of Operator Platinum Exploration, Inc.		9. OGRID Number
3. Address of Operator 550 W. Texas Ave., Suite 500, Midland Texas 79701		10. Pool name or Wildcat Denton, South
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>FNL</u> line and <u>1,150</u> feet from the <u>FEL</u> line Section <u>5</u> Township <u>16 S</u> Range <u>38E</u> NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,754' GR		
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type <u>WO</u> Depth to Groundwater <u>80'</u> Distance from nearest fresh water well <u>&gt; 1000'</u> Distance from nearest surface water <u>&gt; 1000'</u>		
Pit Liner Thickness: <u>20</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/16/2006: Set 4 anchors & test. Dig 250 Bbl WO pit and line with 20 mil plastic. MIRU Rotary wireline unit and tag @ 11,512' set. PU 4 5/8" bit and tubing & GIH to 12,631'. POH w/ bit. RU Rotary WL & GIH. Set CIBP @ 12,594'. Dump 5 sx cement on CIBP. POH. Rotary WL GIH tag TOC @ 12,502', freepoint casing @ 6018'. WOC company 4 days. GIH open ended to 10,891'. RU Rising Star Services and spot a 50 sx Cl 'H' balanced plug from 10,891' to 10,691'. POH & LD tbg to 8,900'. Spot a 35 sx Cl 'H' plug from 8,900' to 8,800'. POH & LD 88 jts tbg. POH w/ remaining tbg. RU Rotary WL and cut casing at 6,016'. RU Mike Byrd Casing crew and POH & LD 136 jts 5 1/2" 17# N-80 LT&C casing. Spot 100 sx Cl 'C' plug from 6,070' to 5,770'. Tag Top of plug at 5,770'. PU to 5,032'. and spot 50sx Cl 'C' plug w/ 2% CaCl from 5,032' to 4,912'. PUH to 4,382' & WOC. GIH & Tag top of plug at 4,914'. POH & spot 45sx plug from 2,903'-2,800'. POH to 358' and spot 45 sx Cl 'C' plug from 358' to 250', WOC and tag plug at 207'. POH and spot 10 sx Cl 'C' plug from 31' to sfc. Cut off wellhead and weld on cap and dry hole marker, 6/30/06. Will Clean up location and call for last inspection.

OIL CONSERVATION DIVISION

Attachments: Wellbore sketch of P&A'd well.

CASE NUMBER

Platinum EXHIBIT NUMBER A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE J. Michael Reeves TITLE Operations Manager DATE 7/5/06

Type or print name J. Michael Reeves E-mail address: petrofox@t3wireless Telephone No. 432-687-1664

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

# Huber State #1

330' FNL & 1150' FEL  
 Unit A, Sec 5, T-16S, R-38E  
 Lea County, NM  
 API: 30-025-27290  
**Status: Plugged (6/2006)**  
 Surface Owner: State

GL: 3,754' KB: 3,765'

16" HOLE

10 sx Cl 'C' plug @ sfc.

TOC @ 150'

12 3/4" 35# @ 282' w/ 350 sx  
 45 sx Cl 'C' plug f/ 358'-250', Tagged @ 207'.

11" HOLE

45 sx Cl 'C' plug f/ 2,903'-2,800'

50 sx Cl 'C' plug 5,032'-4,912', Tagged at 4,914'.

8 5/8" 24 & 32#, J-55  
 Set @ 4971' w/ 1650 sx;

Formation	Top
Yates	3,208 ft
San Andres	4,935 ft
Abo	8,375 ft
Penn	10,750 ft
Miss	12,030 ft
Woodford	12,768 ft
Devonian	12,868 ft

100 sx plug 6,070'-5,770', Tagged at 5,770'.  
 Cut and Pull casing @ 6,016'

35 sx plug 8,900-8,800'

7 7/8" HOLE

KO @ 10,710'  
 110sx Plug @ 10,710'

Cut & pulled csg @ 10,971'

Cmt Plug 11,051' - 10,893' w/ 50 sx

TOC @ 11,500'

Spot 50 sx Cl 'H' plug from 10,891 to 10,671'

TOC @ 11,240' calc'd

Set CIBP @ 12,594 & cap w/ 5 sx cmt: TOC @ 12,502'

Csg Milled f/ 12,675'-745'

Mtr backed off TD 13,048'

WS @ 12,775'-754'

TD 12,885'

TOF @ 12,782'

(6/81) 5 1/2", 17 & 20#, N-80  
 @ 12,905' w/ 334 sx

CR @ 12,782'  
 KOP @ 12,932' MD

TD:12,933' (6/81)

TD:13,424' (9/93)

(10/93) 5 1/2", 17#, N80 @ 12,902' MD  
 Cmt'd w/ 300sx

6/14/06 JMR

P&A'd

Huber\_St\_1\_P&A