

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

APR 24 AM 10 15

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 13732

PRE-HEARING STATEMENT

This pre-hearing statement is submitted by applicant as required by the Oil Conservation Division.

APPEARANCES

APPLICANT

Devon Energy Production Company, L.P.
P.O. Box 108838
Oklahoma City, Oklahoma 73101

Attention: Meg Muhlinghouse
(405) 228-4416

APPLICANT'S ATTORNEY

James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

OPPONENT

OPPONENT'S ATTORNEY

STATEMENT OF THE CASE

APPLICANT

Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 22, Township 19 South, Range 31 East, NMPM, and in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated West Lusk-Morrow Gas Pool; the SW/4 to form a standard 160-acre oil or gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent, including the Undesignated Lusk-Strawn Gas Pool; and the SE/4SW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Undesignated West Lusk-Yates Pool, Undesignated Hackberry-Delaware Pool, and

Undesignated Hackberry-Bone Spring Pool. The units are to be dedicated to the Arenoso "22" Fed. Com. Well No. 1, to be drilled at an orthodox location in the SE/4SW/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

OPPONENT

PROPOSED EVIDENCE

APPLICANT

WITNESSES

EST. TIME

EXHIBITS

Meg Muhlinghause
(landman)

20 min.

Approx. 6

OPPONENT

WITNESSES

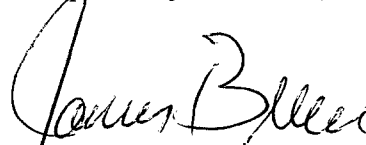
EST. TIME

EXHIBITS

PROCEDURAL MATTERS

-None-

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Devon Energy Production
Company. L.P.