



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

August 1, 2003

**Lori Wrotenbery**  
Director  
Oil Conservation Division

**Richardson Production Company**  
c/o **W. Thomas Kellahin**  
P. O. Box 2265  
Santa Fe, New Mexico 87504-2265

Re: *Administrative application to amend Division Order No. R-11812*  
*Case No. 12853*  
*ROPCO "8" Well No. 3 (API No. 30-045-31399)*  
*S/2 and SW/4 of Section 8, Township 29 North, Range 14 West,*  
*NMPM, San Juan County, New Mexico.*

*Case 13137*

Dear Mr. Kellahin:

Reference is made to the following: (i) your original application (*administrative application reference Nos. pKRV0-310737969*) filed on April 15, 2003; (ii) your meetings with Mr. Michael E. Stogner, Engineer/Hearing Officer with the New Mexico Oil Conservation Division ("Division") in Santa Fe on July 30 and 31, 2003; and (iii) the Division's records in Santa Fe and Aztec, including the files on Division Cases No. 12643 and 12853: since this change involves amending a hearing order this matter must first be docketed for hearing. Considering however the reason and substance of the change this matter can be advertised in the following manner:

**"CASE \_\_\_\_\_": Application of Richardson Production Company to amend Compulsory Pooling Order No. R-11812, San Juan County, New Mexico. Applicant seeks to amend Division Order No. R-11812 dated August 15, 2002, which order forced pooled all uncommitted mineral interests from the surface to the base of the Pictured Cliffs formation underlying the following acreage in Section 8, Township 29 North, Range 14 West.**

- (a) *the S/2 to form a standard 320-acre lay-down gas spacing and proration unit for any pool within this vertical extent with special rules providing for development on 320-acre spacing, which presently includes only the Basin-Fruitland Coal (Gas) Pool (71629); and*
- (b) *the SW/4 to form a standard 160-acre gas spacing and proration unit for formations and/or pools developed on 160-acre spacing within this vertical extent, including but not necessarily limited to the Twin Mounds-Fruitland Sand-Pictured Cliffs Pool (86620).*

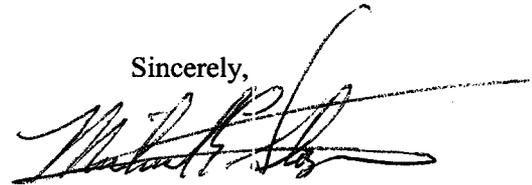
*Both units to be dedicated to the applicant's proposed ROPCO "8" Well No. 3 (API No. 30-045-30459) to be drilled at a standard gas well location 936 feet from the South line and 1276 feet from the West line (Unit M) of Section 8. Order No. R-11812 further designated Richardson Operating Company operator of the proposed well and of the units. THE APPLICANT NOW SEEKS to amend said order to reflect the proposed ROPCO "8" Well No. 3 to just be drilled at a location considered to be for both sized gas spacing units and to establish*

*a new deadline date for this well to be drilled. The S/2 of Section 8 is located approximately one-and-a-half miles east of Kirtland, New Mexico. **IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.***

This case will be advertised on the next available docket scheduled for September 4, 2003. The Division's records show that Richardson Production/Operating Company has been granted three time extensions in which to commence drilling the well pooled for this order. The latest being for August 28, 2003. Therefore, since this matter will require additional time to properly amend the compulsory pooling order, Richardson Production/Operating Company is hereby granted an additional time extension to September 30, 2003.

Should you have any questions or comments concerning this matter, please contact me in Santa Fe at (505) 476-3465. Thank you.

Sincerely,



Michael E. Stogner  
Chief Hearing Officer/Engineer

cc: File: Case No. 12853  
Ms. Florene Davidson, NMOCD – Santa Fe

PKR/0310737969 NSL 5/5/03

**KELLAHIN & KELLAHIN  
Attorney at Law**

MS

**W. Thomas Kellahin**  
New Mexico Board of Legal  
Specialization Recognized Specialist  
in the area of Natural resources-  
oil and gas law

P.O. Box 2265  
Santa Fe, New Mexico 87504  
117 North Guadalupe  
Santa Fe, New Mexico 87501

Telephone 505-982-4285  
Facsimile 505-982-2047  
kellahin@earthlink.com

April 15, 2003

**RECEIVED**

APR 15 2003

**HAND DELIVERED**

David K. Brooks, Esq.  
Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

Oil Conservation Division

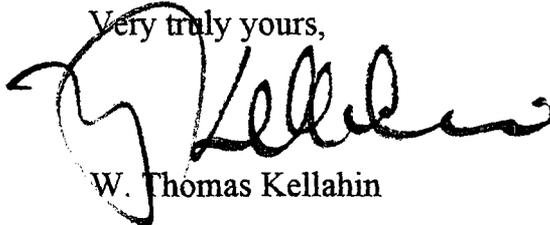
Re: Administrative Application by Richardson Production  
Company to Amend Division Order R-11577 R-11812  
Case 12643 (Compulsory Pooling) 12853  
ROPCO "8" Well No. 3 (API No. 30-045-30459)  
S/2 and SW/4 of Section 8, T29N, R14W  
San Juan County, New Mexico

Case 13137

Dear Mr. Brooks:

On behalf of Richardson Production Company, L.P. ("Richardson")  
please find enclosed our referenced administrative application requesting  
the amendment of the approved well location that was authorized by  
compulsory pooling Order R-11577.

Very truly yours,



W. Thomas Kellahin

cc: Richardson Production Company  
Attn: Anne Jones

After log-in, This is to  
come to me.  


OIL CONSERVATION DIVISION

RECEIVED

APR 15 2003

Oil Conservation Division

IN THE MATTER OF THE ADMINISTRATIVE APPLICATION  
OF RICHARDSON PRODUCTION COMPANY  
TO AMEND DIVISION ORDER R-11577  
SAN JUAN COUNTY, NEW MEXICO.

CASE NO. ~~12643~~ 12853  
Order R-~~11577~~ R-11812

ADMINISTRATIVE APPLICATION

RICHARDSON PRODUCTION COMPANY ("Richardson") by its attorneys, Kellahin & Kellahin, seeks to amend the well location approved by the New Mexico Oil Conservation Division ("Division") when it issued Order R-~~11577~~, in Case ~~12643~~ 12853, that order pooled all mineral interests from surface to the base of the Pictured Cliffs formation underlying the S/2 of Section 8, T29N, R14W, NMPM, San Juan County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools spaced on 320-acre spacing, including but not limited to the Basin-Fruitland Coal (Gas) Pool, and the SW/4 of Section 8 to form a standard 160-acre gas spacing and proration unit for the Twin Mounds-Fruitland San-Pictured Cliffs Gas Pool.

In support of its application Richardson states:

1. Richardson is the current operator, and working interest owner, for the ROPCO "8" Federal Well No. 3 (API #30-045-30459) located in Unit M of Section 8, T29N, R14W, San Juan County New Mexico.
2. The original well location for this well was 936 feet FSL and 1276 feet FWT (Unit M) of this section. See Exhibit "A"
3. The Division's compulsory pooling order approved this location with its issued Order R-11577, dated April 30, 2001.
4. Subsequent to the hearing, certain property owners adjoining the original well location because very hostile and in order to avoid a confrontation, Richardson purchased a new location with pipeline access and relocated the well.

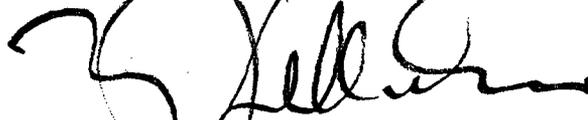
R-11812 4-15-02

R-11812

5. The new location is 1905 feet FSL and 1430 Feet FWL (Unit K) of this section. See Exhibit "B"
6. The replacement location was approved by the Division on February 14, 2003. See Exhibit "C".
7. The well has been drilled at the replacement location.
8. Richardson, as the result of a clerical error, did not realize that the well's original location was specifically described in Order ~~R-11577~~. See copy of order attached as Exhibit "D"
9. <sup>R-11812</sup> The relationship between the two locations is shown on Exhibit "E-1" and "E-2" attached.
10. Notice has been sent to all of the interest owners subject to the pooling order informing them that if they have an objection, it must be filed in writing with the Division within twenty days of the date on notice. See notice list attached as Exhibit "F"

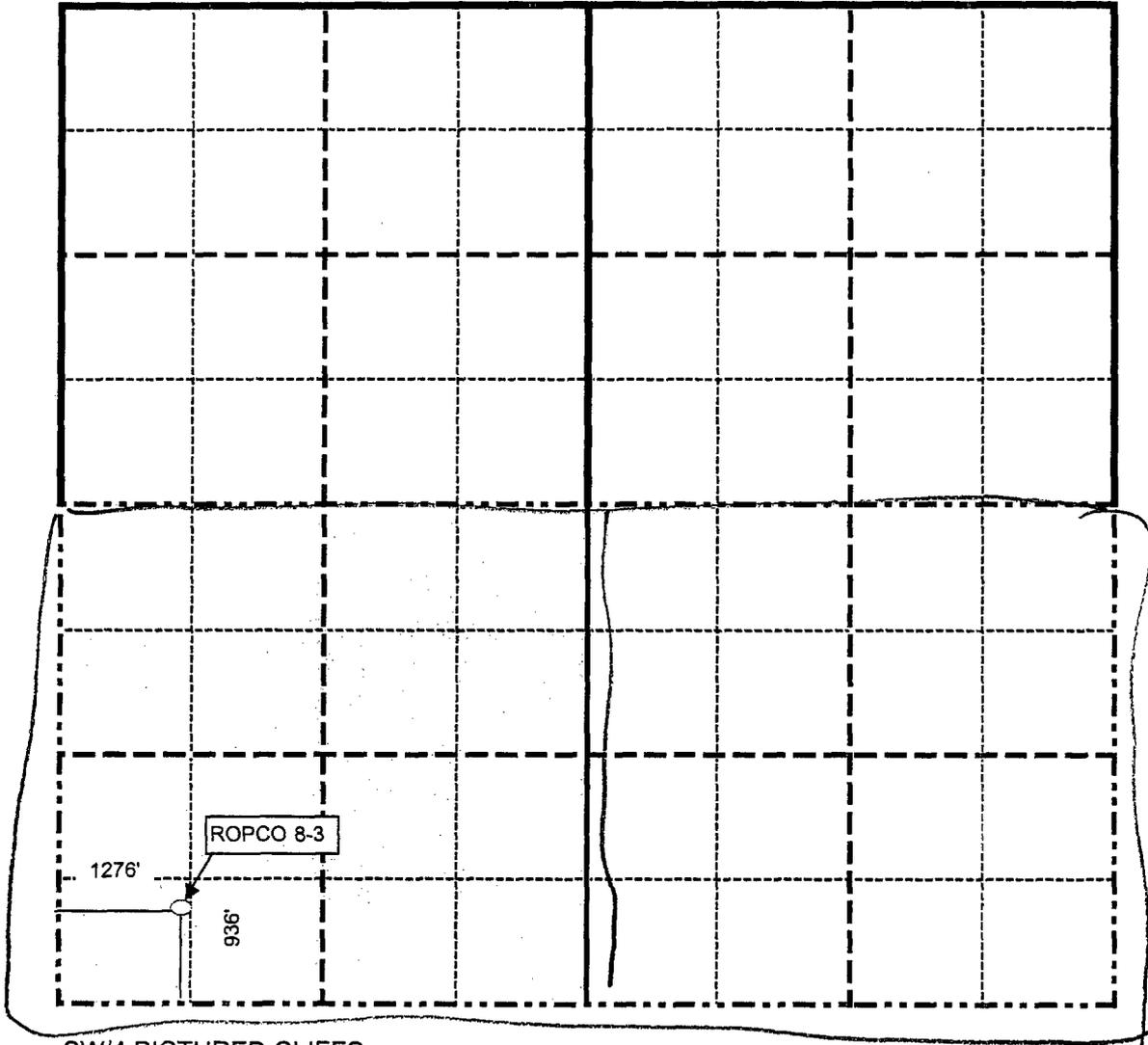
WHEREFORE, Richardson requests that this administrative application be approved as requested.

RESPECTFULLY SUBMITTED:



W. THOMAS KELLAHIN  
KELLAHIN & KELLAHIN  
P. O. Box 2265  
Santa Fe, New Mexico 87501  
(505) 982-4285

**ROPCO 8 - 3 WELL - GAS**  
 SECTION 8, TOWNSHIP 29 NORTH, RANGE 14 WEST, NMPM  
 BASIN FRUITLAND COAL (S/2)  
 TWIN MOUNDS PICTURED CLIFFS (SW/4)  
 PROPOSED DEPTH 1200'



**SW/4 PICTURED CLIFFS**

RICHARDSON OPERATING COMPANY LEASEHOLD INTEREST	97.94%
UNLEASED MINERAL INTEREST TO BE FORCE POOLED	2.06%

**S/2 FRUITLAND COAL**

RICHARDSON OPERATING COMPANY LEASEHOLD INTEREST	98.09%
UNLEASED MINERAL INTEREST TO BE FORCE POOLED	1.91%

OIL CON  
 Case No. 12853  
 Submitted By:  
 Richardson Pro  
 Hearing Date: J

**EXHIBIT**

A

State of New Mexico  
 Energy, Minerals & Mining Resources Department  
 OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

Form C - 102

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

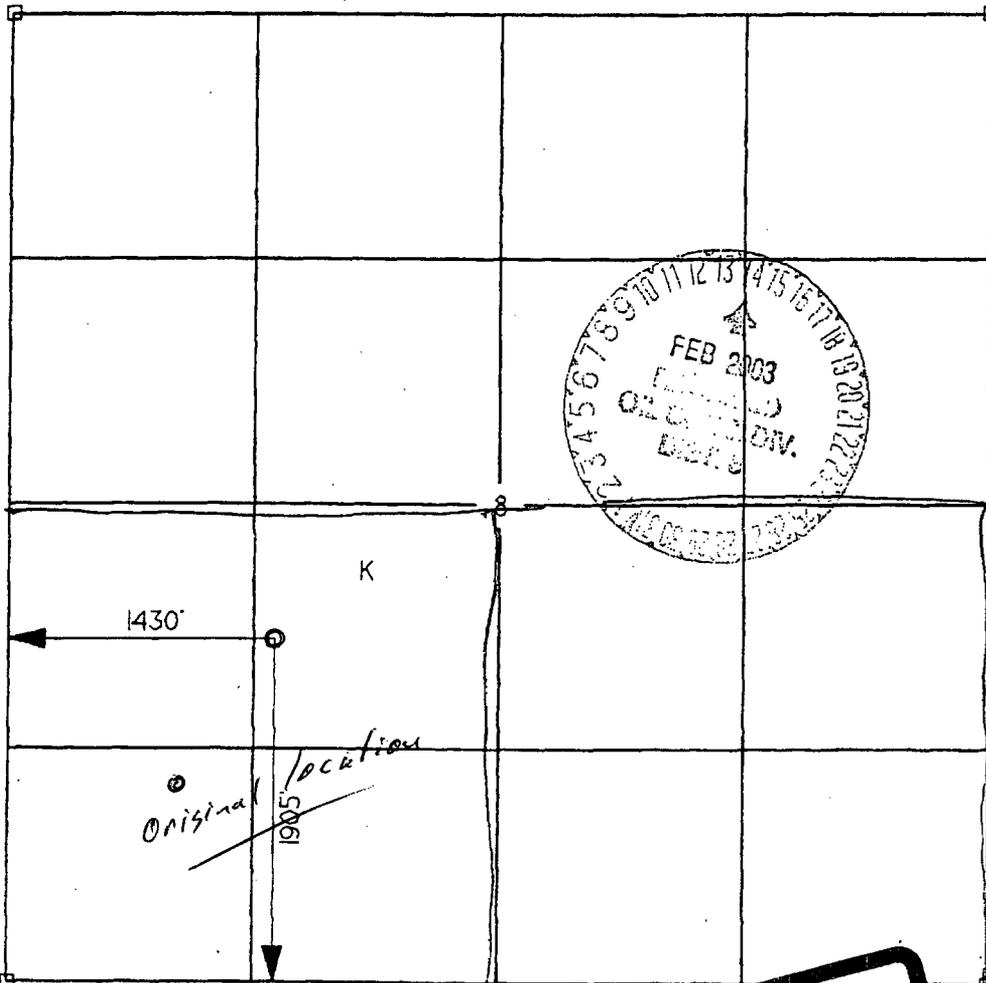
APA Number <b>30-045-31399</b>	Pool Code <b>86620/91629</b>	Pool Name <b>Twin Meadows FS/PL</b>	<b>Bobin Fruitland coal</b>
Property Code <b>27065</b>	Property Name <b>ROPCO 8</b>		Well Number <b>3</b>
OCRD No. <b>19219</b>	Operator Name <b>RICHARDSON OPERATING COMPANY</b>		Elevation <b>5210'</b>

Surface Location									
UL or Lot	Sec.	Typ.	Rge.	Lot Idn.	Feet from >	North/South	Feet from >	East/West	County
K	8	29 N.	14 W.		1905'	SOUTH	1430'	WEST	SAN JUAN

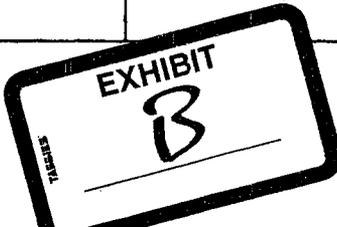
Bottom Hole Location if Different From Surface									
UL or Lot	Sec.	Typ.	Rge.	Lot Idn.	Feet from >	North/South	Feet from >	East/West	County

Dedication <b>TM-1468 FC-310 90</b>	Joint ?	Consolidation	Order No.
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NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<p><b>OPERATOR CERTIFICATION</b>                  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p>	
Signature	<i>Paul Lehman</i>
Printed Name	<b>PAUL Lehman</b>
Title	<b>Landman</b>
Date	<b>2/14/03</b>
<p><b>SURVEYOR CERTIFICATION</b>                  I hereby certify that the well location on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.                  Date of Survey</p>	
Signature and Seal of Professional Surveyor	



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
Revised March 17, 1999

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Richardson Operating Company, 3100 La Plata Highway, Farmington, New Mexico 87401		<sup>2</sup> OGRID Number 19219
		<sup>3</sup> API Number 30-045-31399
<sup>3</sup> Property Code 27065	<sup>5</sup> Property Name ROPCO 8	<sup>6</sup> Well No. 3

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	8	29 North	14 West		1905'	South	1430'	West	San Juan

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Twin Mounds Pictured Cliffs					<sup>10</sup> Proposed Pool 2 Basin Fruitland Coal				

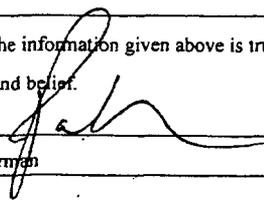
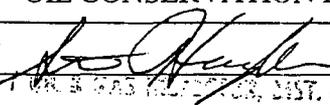
<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 5210'
<sup>16</sup> Multiple Y	<sup>17</sup> Proposed Depth 1200'	<sup>18</sup> Formation Lewis	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 4-15-03

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
8-3/4"	7"	20	120'	60 sx	Surface
6-1/4"	4-1/2"	10.5	1200'	140sx	Surface

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

2000 # BOP's will be used. DST's and logs as appropriate.  
Will cement surface and long strings with Class B + additives.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by: 	
Printed name: Paul Lehman		Title: DEPUTY DIRECTOR, DIST. 8	
Title: Landman		Approval Date: FEB 14 2003	Expiration Date: FEB 14 2004
Date: 2/14/03	Phone: 564-8115	Conditions of Approval:	
Attached <input type="checkbox"/>			



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED BY  
THE OIL CONSERVATION DIVISION FOR THE  
PURPOSE OF CONSIDERING:**

**CASE NO. 12643  
ORDER NO. R-11577**

**APPLICATION OF RICHARDSON PRODUCTION COMPANY FOR COMPULSORY  
POOLING, SAN JUAN COUNTY, NEW MEXICO.**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This case came on for hearing at 8:15 a.m. on April 19, 2001, at Santa Fe, New Mexico before Examiner Michael E. Stogner.

NOW, on this 30th day of April, 2001, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

**FINDS THAT:**

- (1) Due public notice has been given and the Division has jurisdiction of this case and its subject matter.
- (2) At the hearing, Division Cases No. 12643 and 12644 were consolidated for the purpose of testimony.
- (3) The applicant, Richardson Production Company, seeks an order pooling all uncommitted mineral interests from the surface to the base of the Pictured Cliffs formation underlying the following acreage in Section 8, Township 29 North, Range 14 West, NMPM, San Juan County, New Mexico:
  - (a) the S/2 to form a standard 320-acre lay-down gas spacing and proration unit for any pool within that vertical extent with special rules providing for development on 320-acre spacing, which presently includes only the Basin-Fruitland Coal (Gas) Pool; and



(b) the SW/4 to form a standard 160-acre gas spacing and proration unit for formations and/or pools developed on 160-acre spacing within that vertical extent, which presently include the Twin Mounds-Fruitland Sand-Pictured Cliffs Pool.

(4) These units are to be dedicated to the applicant's proposed ROPCO "8" Well No. 3 (API No. 30-045-30459) to be drilled at a standard gas well location for both sized units 936 feet from the South line and 1276 feet from the West line (Unit M) of Section 8.

(5) The applicant is a working interest owner within the acreage comprising both units and therefore has the right to drill for and develop the minerals underlying both units.

(6) At this time, however, not all of the working interest owners in both units have agreed to pool their interests. After pooling, uncommitted working interest owners are referred to as "non-consenting working interest owners."

(7) No party affected by the forced pooling appeared at the hearing or objected to this application.

(8) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste and to afford to the owner of each interest in the units the opportunity to recover or receive without unnecessary expense its just and fair share of gas production in any pool resulting from this order, this application should be approved by pooling all uncommitted mineral interests, whatever they may be, within both units.

(9) Richardson Production Company should be designated the operator of the subject well and units.

(10) Any non-consenting working interest owner should be afforded the opportunity to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production.

(11) As requested by the applicant, any non-consenting working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 156 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(12) Any non-consenting interest owner should be afforded the opportunity to

object to the actual well costs, but actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(13) Following determination of reasonable well costs, any non-consenting working interest owner who has paid its share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(14) Reasonable charges for supervision (combined fixed rates) should be fixed at \$5,000.00 per month while drilling and \$500.00 per month while producing, provided that this rate should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations*." The operator should be authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(15) All proceeds from production from the well that are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(16) If the operator of the pooled units fails to commence drilling the well to which the units are dedicated on or before August 1, 2001, or if all the parties to this forced pooling reach voluntary agreement subsequent to entry of this order, this order should become of no effect.

(17) The operator may request from the Division Director an extension of the August 1, 2001 deadline for good cause.

(18) The operator of the well and units should notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

**IT IS THEREFORE ORDERED THAT:**

(1) Pursuant to the application of Richardson Production Company, all uncommitted mineral interests, whatever they may be, from the surface to the base of the Pictured Cliffs formation underlying the following acreage in Section 8, Township 29 North, Range 14 West, NMPM, San Juan County, New Mexico, are hereby pooled in the following manner:

- (a) the S/2 to form a standard 320-acre lay-down gas spacing and proration unit for any pool within that vertical extent with special rules providing for development on 320-acre spacing, which presently includes only the Basin-Fruitland Coal (Gas) Pool; and
- (b) the SW/4 to form a standard 160-acre gas spacing and proration unit for formations and/or pools developed on 160-acre spacing within that vertical extent, which presently include the Twin Mounds-Fruitland Sand-Pictured Cliffs Pool.

(2) Both units are to be dedicated to the applicant's proposed ROPCO "8" Well No. 3 (API No. 30-045-30459) to be drilled at a standard gas well location for both sized units 936 feet from the South line and 1276 feet from the West line (Unit M) of Section 8.

PROVIDED HOWEVER THAT, the operator of the units shall commence drilling the well on or before August 1, 2001, and shall thereafter continue drilling the well with due diligence to a depth sufficient to test the Pictured Cliffs formation.

PROVIDED FURTHER THAT, in the event the operator does not commence drilling the well on or before August 1, 2001, Ordering Paragraph (1) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause.

PROVIDED FURTHER THAT, should the well not be drilled to completion or abandoned within 120 days after commencement thereof, the operator shall appear before the Division Director and show cause why Ordering Paragraph (1) should not be rescinded.

(3) Richardson Production Company is hereby designated the operator of the subject well and units.

(4) After pooling, uncommitted working interest owners are referred to as "non-consenting working interest owners." After the effective date of this order and within 90 days prior to commencing the well, the operator shall furnish the Division and each known non-consenting working interest owner in the units an itemized schedule of estimated well costs.

(5) Within 30 days from the date the schedule of estimated well costs is furnished, any non-consenting working interest owner shall have the right to pay its share

of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(6) The operator shall furnish the Division and each known non-consenting working interest owner an itemized schedule of actual well costs within 90 days following completion of the well. If no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of the schedule, the actual well costs shall be the reasonable well costs; provided, however, that if there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(7) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator its share of the amount that estimated well costs exceed reasonable well costs.

(8) The operator is hereby authorized to withhold the following costs and charges from production:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner who has not paid its share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished; and
- (b) as a charge for the risk involved in drilling the well, 156 percent of the above costs.

(9) The operator shall distribute the costs and charges withheld from production to the parties who advanced the well costs.

(10) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$5,000.00 per month while drilling and \$500.00 per month while producing, provided that this rate shall be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations*." The operator is hereby authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(11) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8)-royalty interest for the purpose of allocating costs and charges under this order.

(12) Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(13) All proceeds from production from the well that are not disbursed for any reason shall be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership. The operator shall notify the Division of the name and address of the escrow agent within 30 days from the date of first deposit with the escrow agent.

(14) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this order, that portion of this order authorizing compulsory pooling shall thereafter be of no further effect.

(15) The operator of the well and units shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

(16) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

LORI WROTENBERY  
Director

S E A L

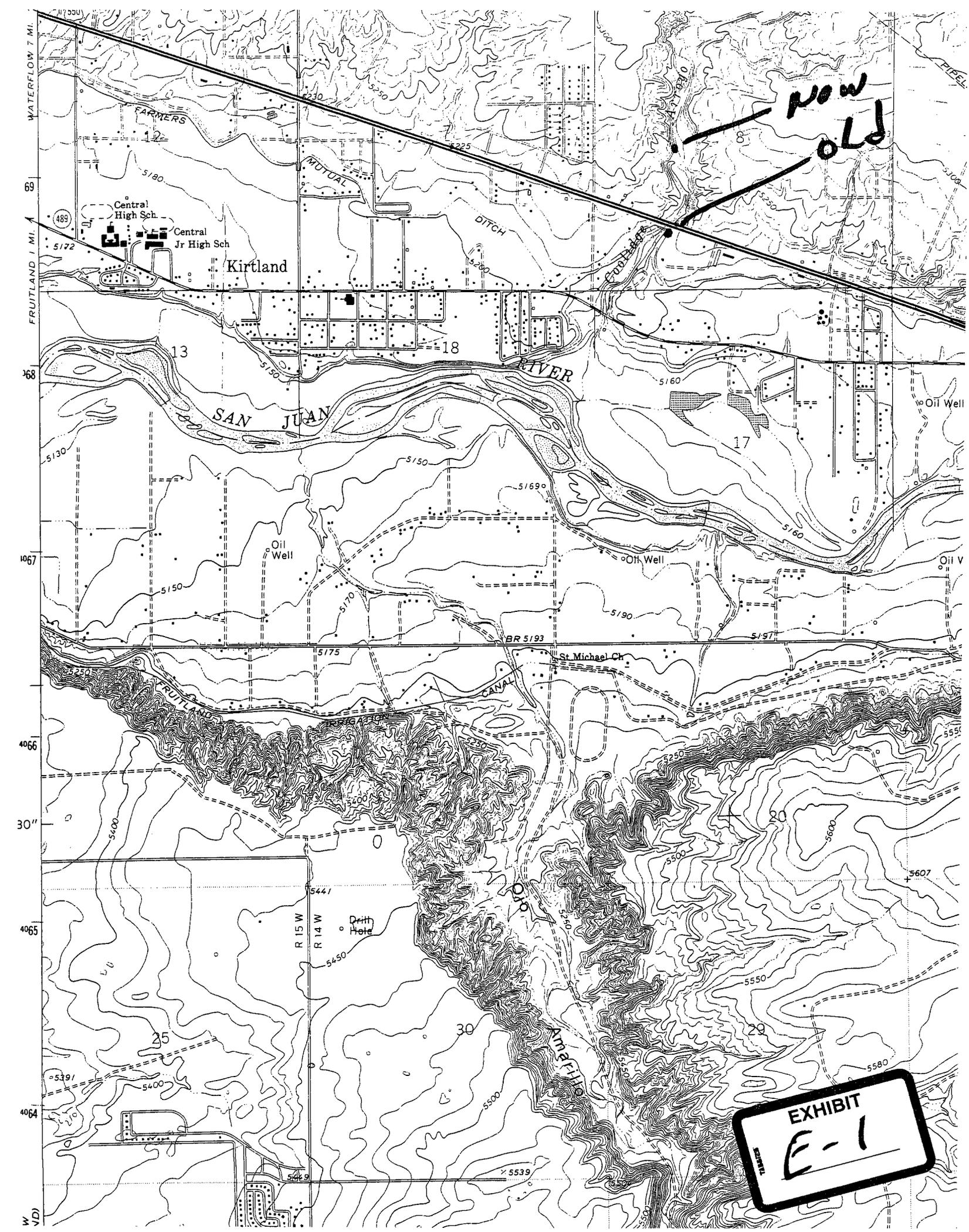


EXHIBIT  
E-1



ROPCO 8-3  
Address Listing

Joe G Singleton and Patricia B Singleton

P O Box 1665  
Kirtland, NM 87417

Myron E Shorty and Vangie Randall  
#1 County Road 6212  
Kirtland, NM 87417

Conseco Financial Group  
111 Lomas Blvd. N.W., Suite 500  
Albuquerque, NM 87102

CLR, LLC  
Attn: Doug Leming  
P O Box 1564  
Kirtland, NM 87417

Julia Clah  
P O Box 762  
Shiprock, NM 87420

Herbert Smith and Evelyn Smith  
2011 Troy King Rd #175  
Farmington, NM 87401

The following mailings have been returned:

Ronald J Johnson and Leona R Begay  
P O Box 3517  
Shiprock, NM 87420

Callie P Renfro  
2 Road 6212  
Kirtland, NM 87417

William Crosby, Jr. and Rosinda Crosby  
P O Box 686  
Waterflow, NM 87421

Fred Rebele  
#3 County Road 6212  
Kirtland, NM 87417

Gary C Soza and Viola I Blanton  
P O Box 1665  
Kirtland, NM 87417

