

Conditions of approval, if any:

Edwin Smith, LLC (Earnest R. Smith Sr.)
Claude Smith No.1
Downhole Commingling Application

The Claude Smith No.1 is a producing Fulcher Kutz Pictured Cliff (Gas) well completed in February, 2001. As part of Edwin Smith, LLC's development program this well will be perforated and stimulated in the Basin Fruitland Coal (Gas) pool.

Pursuant to NMOCD Order R-11363, Edwin Smith, LLC seeks approval to down-hole commingle the "Pre-approved pools and areas": Fulcher Kutz Pictured Cliff (77200) and Basin Fruitland Coal (71629) pools in this well.

Edwin Smith, LLC proposes to allocate production based on the matched hyperbolic decline production history from the Pictured Cliffs. Production allocation attributable to the Fruitland Coal Formation will be based on the difference in the production forecast for the Pictured Cliffs and the commingled gas stream of both intervals.

Claude Smith No. 1

PC Gas Production History

The well was drilled and completed – ready to produce, June 17, 1965. It was perforated and stimulated in the Pictured Cliffs, 1877' – 1887'. The well has produced since that time. The last 60 months of production data fits the hyperbolic decline cure $y = 62.096x^{-0.186}$. Edwin Smith, LLC proposes to use this formula to determine future production from the Pictured Cliffs on this well.

The average daily production from the Pictured Cliff (y) will be calculated from the hyperbolic decline Formula:

$$y = \frac{K}{x^b}$$

Where: y = average daily production for the month, mcfpd.
x = number of months produced since February, 2001
K = 62.096
b = 0.186

Then the average daily production will be multiplied by the number of days the well produced during the month to determine that months Pictured Cliff production.

Fruitland Coal Production = Total Production for month – Pictured Cliffs production for month

The production history, production forecast and matched production curve are attached for your review.

The Fulcher Kutz Pictured Cliffs Sand is perforated: 1877' – 1877'. It is estimated that the Basin Fruitland Coal will be perforated: 1645' – 1657', 1721' – 1730', 1761' – 1771', 1807' – 1810' and 1839' – 1855'. A GR/Neutron log will be run to determine the exact perforation intervals at the time the well is recompleted in the Basin Fruitland Coal.

The down-hole commingling will not reduce the value of the total remaining production of this well.

Ownership between the two pools is not identical.

Edwin Smith, LLC has sent notice to all interest owners in the spacing units by certified mail (return receipt) of their intent to apply for down-hole commingling. No objection was received within 20 days of sending the notice.

A copy of this application has been submitted via Sundry Notice Form 3160-5 to the Bureau of Land Management.

Your consideration and approval of this application is appreciated.

Company: Edwin Smith, LLC (Earnest R. Smith Sr.)
 Well: Claude Smith No. 1 - Fulcher Kutz PC Production (Last 60 Months)
 Location: 790' FSL & 790' FWL, Sec 8, T29N, R11W, NMPM
 San Juan County, NM

Cum Since 1/1/1977

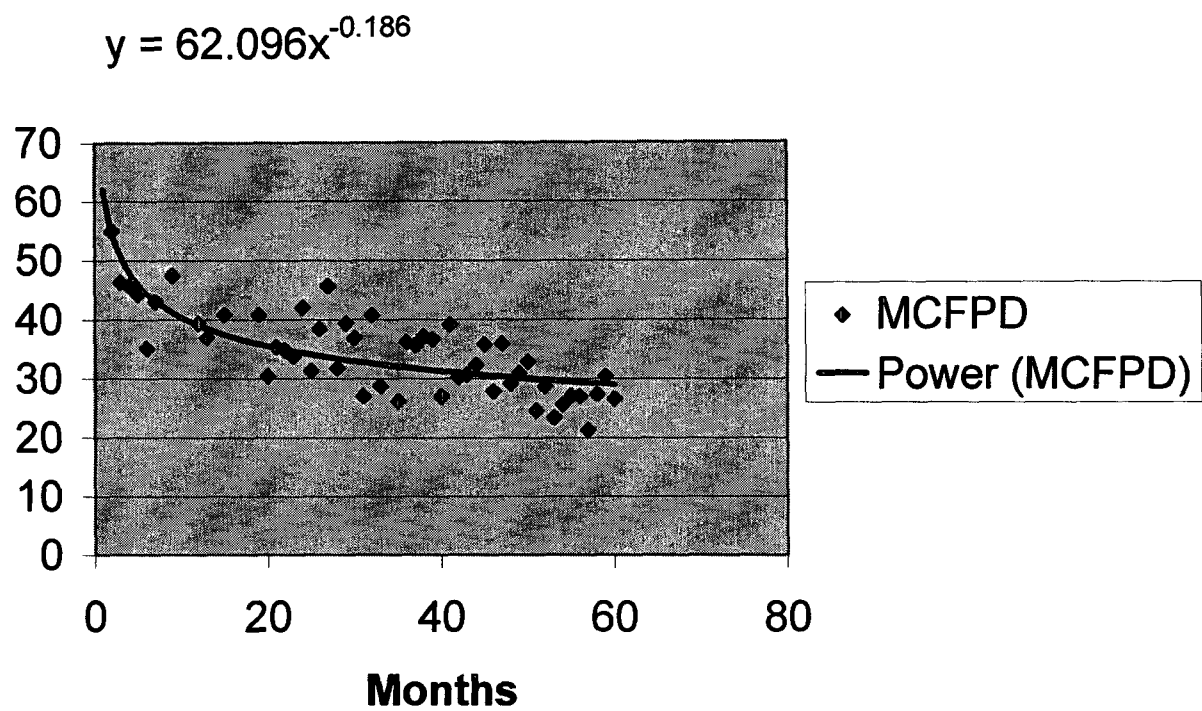
Prod Data: Last 60 Months

Prod Cum: **317453** Months: **60** Econ Limit: **5** MCFPD

Constant: **62.096** Exponent: **-0.186**

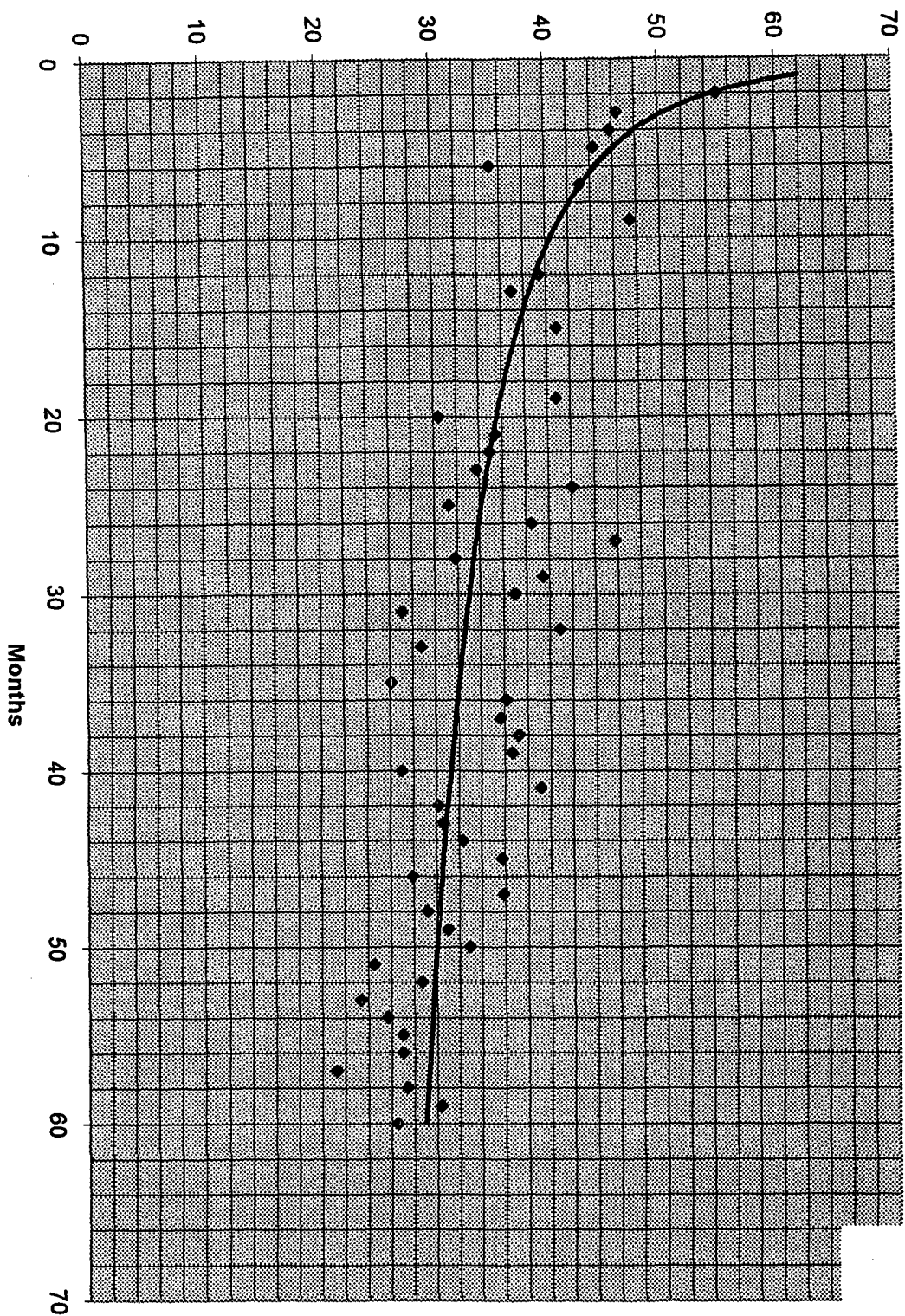
Month	Average MCFPD	From Graph MCFPD	Forecast MCFPD	Forecast MCFPM	Future Production Cum	Forecast Cum
1		62.1	28.9	879	879	318332
2	54.96	54.6	28.8	876	1755	319208
3	46.41	50.6	28.7	873	2628	320081
4	45.8	48.0	28.6	871	3499	320952
5	44.28	46.0	28.6	868	4368	321821
6	35.17	44.5	28.5	866	5234	322687
7	43.1	43.2	28.4	864	6097	323550
8		42.2	28.3	861	6958	324411
9	47.47	41.3	28.3	859	7817	325270
10		40.5	28.2	857	8674	326127
11		39.8	28.1	854	9528	326981
12	39.42	39.1	28.0	852	10380	327833
13	36.96	38.5	28.0	850	11230	328683
14		38.0	27.9	848	12078	329531
15	40.9	37.5	27.8	846	12923	330376
16		37.1	27.7	844	13767	331220
17		36.7	27.7	841	14608	332061
18		36.3	27.6	839	15448	332901
19	40.84	35.9	27.5	837	16285	333738
20	30.47	35.6	27.5	836	17121	334574
21	35.39	35.2	27.4	834	17955	335408
22	34.88	34.9	27.4	832	18786	336239
23	33.75	34.7	27.3	830	19616	337069
24	42.07	34.4	27.2	828	20444	337897
25	31.27	34.1	27.2	826	21270	338723
26	38.5	33.9	27.1	824	22095	339548
27	45.75	33.6	27.1	823	22917	340370
28	31.8	33.4	27.0	821	23738	341191
29	39.42	33.2	26.9	819	24557	342010
30	36.96	33.0	26.9	817	25375	342828
31	27.1	32.8	26.8	816	26190	343643
32	40.9	32.6	26.8	814	27004	344457
33	28.8	32.4	26.7	812	27817	345270
34		32.2	26.7	811	28628	346081
35	26.2	32.1	26.6	809	29437	346890
36	36.2	31.9	26.6	808	30245	347698
37	35.7	31.7	26.5	806	31051	348504
38	37.2	31.6	26.5	805	31855	349308
39	36.7	31.4	26.4	803	32658	350111
40	26.9	31.3	26.4	802	33460	350913
41	39.1	31.1	26.3	800	34260	351713
42	30.2	31.0	26.3	799	35059	352512
43	30.7	30.8	26.2	797	35856	353309
44	32.3	30.7	26.2	796	36652	354105
45	35.8	30.6	26.1	794	37446	354899
46	27.9	30.5	26.1	793	38239	355692

47	35.9	30.3	26.0	792	39030	356483
48	29.2	30.2	26.0	790	39820	357273
49	31.0	30.1	25.9	789	40609	358062
50	32.9	30.0	25.9	787	41397	358850
51	24.5	29.9	25.9	786	42183	359636
52	28.7	29.8	25.8	785	42968	360421
53	23.4	29.7	25.8	784	43751	361204
54	25.6	29.6	25.7	782	44534	361987
55	27.0	29.5	25.7	781	45315	362768
56	27.0	29.4	25.6	780	46094	363547
57	21.3	29.3	25.6	778	46873	364326
58	27.4	29.2	25.6	777	47650	365103
59	30.4	29.1	25.5	776	48426	365879
60	26.5	29.0	25.5	775	49201	366654



Claude Smith No. 1 PC (Last 60 Months)

Production Chart



$$y = 62.096x^{-0.186}$$



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01 02-25-1920;041STAT0437;30USC226

Total Acres
819.570

Serial Number
NMNM-- 0 003877

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Serial Number: NMNM-- 0 003877

Name & Address			Int Rel	% Interest
ALEXANDER DON D	5722 BUFFRIDGE TRAIL	DALLAS TX 75252	OPERATING RIGHTS	0.000000000
BURK BAKWIN & HENRY	8144 WALNUT HILL #650	DALLAS TX 75231	OPERATING RIGHTS	0.000000000
BURLINGTON RES OIL & GAS CO LP	PO BOX 4289	FARMINGTON NM 874994289	OPERATING RIGHTS	0.000000000
BURLINGTON RES OIL & GAS CO LP	PO BOX 4289	FARMINGTON NM 874994289	LESSEE	87.500000000
CHAPARRAL (USA) ENERGY LLC	701 CEDAR LAKE BLVD	OKLAHOMA CITY OK 73114	OPERATING RIGHTS	0.000000000
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 74005	OPERATING RIGHTS	0.000000000
CRYSTAL J WILLIAMS	2305 CLIFFSIDE DR	FARMINGTON NM 87401	OPERATING RIGHTS	0.000000000
DAVIS FRANK C III	3219 BRYN MAWR DR	DALLAS TX 75225	OPERATING RIGHTS	0.000000000
DAVIS FRANK C III	7510 HUNTLEIGH LN	SAN ANTONIO TX 78209	OPERATING RIGHTS	0.000000000
ENERGEN RESOURCES CORP	605 RICHARD ARRINGTON JR BLVD	BIRMINGHAM AL 352032707	OPERATING RIGHTS	0.000000000
FINN LAWRENCE J	2129 MCDANIEL CIR	PLANO TX 75075	OPERATING RIGHTS	0.000000000
HILDA O'BERG TRUST	4774 EASTWIND AVE	FARMINGTON NM 87401	OPERATING RIGHTS	0.000000000
MERIT ENERGY PTNRS III	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.000000000
MERIT MGT PARTNERS I LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.000000000
MORGAN AGNES M	9627 VISTA OAKS DR	DALLAS TX 75243	LESSEE	12.500000000
MORRIS OIL & GAS CO INC	8150 N CENTRAL EXPY	DALLAS TX 75206	OPERATING RIGHTS	0.000000000
NORMAN ROBERT W	152 APRIL COVE	MONTGOMERY TX 77356	OPERATING RIGHTS	0.000000000
XTO ENERGY INC	810 HOUSTON ST #2000	FORT WORTH TX 761026298	OPERATING RIGHTS	0.000000000

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Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23 0290N	0110W	005	ALIQ		SENE,W2SW;	FARMINGTON FO	SAN JUAN	BUREAU OF LAND MGMT
23 0290N	0110W	005	LOT:		1,2,3;	FARMINGTON FO	SAN JUAN	BUREAU OF LAND MGMT
23 0290N	0110W	008	ALIQ		NW,W2SE,SESE;	FARMINGTON FO	SAN JUAN	BUREAU OF LAND MGMT
23 0290N	0110W	011	ALIQ		E2;	FARMINGTON FO	SAN JUAN	BUREAU OF LAND MGMT

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Act Date	Code	Action	Action Remarks	Pending Office
02/01/1948	387	CASE ESTABLISHED		
02/01/1948	496	FUND CODE	05;145003	
02/01/1948	530	RLTY RATE - 12 1/2%		
02/01/1948	868	EFFECTIVE DATE		
08/01/1950	553	CASE CREATED BY ASGN	OUT OF NMSF078159;	
01/01/1953	500	GEOGRAPHIC NAME	SAN JUAN FLD;	
01/01/1953	510	KMA CLASSIFIED	MERRION/BURLINGTON	
05/05/1961	246	LEASE COMMITTED TO CA	7543	
07/20/1961	246	LEASE COMMITTED TO CA	7763	
08/23/1961	650	HELD BY PROD - ACTUAL		
01/05/1963	246	LEASE COMMITTED TO CA	461	
04/30/1963	817	MERGER RECOGNIZED	INTL OG CORP/WTN DEV	
04/30/1963	940	NAME CHANGE RECOGNIZED	WTN DEV/INTL OG CORP	
10/19/1963	909	BOND ACCEPTED	EFF 09/27/63;ES0085	
11/01/1963	246	LEASE COMMITTED TO CA	SW 159	
05/11/1964	246	LEASE COMMITTED TO CA	SW194	
9/23/1964	246	LEASE COMMITTED TO CA	SW 229	

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04/29/1969	940	NAME CHANGE RECOGNIZED	HUSKY OIL CO/DE
01/06/1975	246	LEASE COMMITTED TO CA	SW 965
01/06/1975	246	LEASE COMMITTED TO CA	SW 966
07/19/1979	246	LEASE COMMITTED TO CA	SCR 16
01/31/1981	522	CA TERMINATED	SW-159
05/31/1982	522	CA TERMINATED	SW-965
08/15/1984	940	NAME CHANGE RECOGNIZED	MURPHY OIL/MURPHY USA
09/10/1984	817	MERGER RECOGNIZED	HUSKY OIL/MARATHON
01/21/1986	940	NAME CHANGE RECOGNIZED	MORRIS&BURK/BURK ETAL
04/03/1987	932	TRF OPER RGTS FILED	
06/01/1987	522	CA TERMINATED	SW194
06/01/1987	647	MEMO OF LAST PROD-ALLOC	/2/SW194
07/30/1987	933	TRF OPER RGTS APPROVED	EFF 05/01/87;
11/01/1987	522	CA TERMINATED	NMNM73166;
11/01/1987	647	MEMO OF LAST PROD-ALLOC	/1/NMNM73166
01/20/1988	932	TRF OPER RGTS FILED	
03/17/1988	933	TRF OPER RGTS APPROVED	EFF 02/01/88;
03/17/1988	974	AUTOMATED RECORD VERIF	MLO/MT
12/01/1988	246	LEASE COMMITTED TO CA	NMNM80124;
12/02/1988	575	APD FILED	
12/05/1988	575	APD FILED	
12/05/1988	576	APD APPROVED	#700 LLOYD C NRK
12/08/1988	576	APD APPROVED	#800 FIFIELD CLB
05/15/1989	817	MERGER RECOGNIZED	DEPCO INC/DEKALB CORP
05/15/1989	940	NAME CHANGE RECOGNIZED	DEKALB CORP/ENE CO
09/06/1989	660	MEMO OF 1ST PROD-ALLOC	CA NMNM85761, #1/1/CLB
11/29/1989	577	APD WDN/TERM/CANC	700 LLOYD C CLB
01/29/1990	246	LEASE COMMITTED TO CA	NMNM85761;
03/06/1990	140	ASGN FILED	BURK ETAL/EL PASO
03/06/1990	932	TRF OPER RGTS FILED	MESA OP/EPNG
04/27/1990	139	ASGN APPROVED	EFF 04/01/90;
04/27/1990	933	TRF OPER RGTS APPROVED	EFF 04/01/90;
04/27/1990	974	AUTOMATED RECORD VERIF	GLC/GC
05/14/1990	932	TRF OPER RGTS FILED	ELPASO NAT/ELPASO PRO
06/27/1990	932	TRF OPER RGTS FILED	BURK/ALEXANDER ETAL
07/19/1990	933	TRF OPER RGTS APPROVED	EFF 06/01/90;
07/19/1990	974	AUTOMATED RECORD VERIF	RAO/ML
08/06/1990	933	TRF OPER RGTS APPROVED	EFF 07/01/90;
08/06/1990	974	AUTOMATED RECORD VERIF	RAO/MT
11/30/1990	932	TRF OPER RGTS FILED	A MORGAN/F DAVIS III
01/04/1991	899	TRF OF ORR FILED	
01/24/1991	933	TRF OPER RGTS APPROVED	EFF 12/01/90;
01/24/1991	974	AUTOMATED RECORD VERIF	RAO/JR
02/06/1991	643	PRODUCTION DETERMINATION	/1/ CLB
05/20/1991	932	TRF OPER RGTS FILED	MESA OPER/CONOCO INC
08/06/1991	933	TRF OPER RGTS APPROVED	EFF 06/01/91;
08/06/1991	974	AUTOMATED RECORD VERIF	ST/JG
06/22/1992	974	AUTOMATED RECORD VERIF	LO/JS
07/16/1992	932	TRF OPER RGTS FILED	NORMAN/BURK ETAL
10/08/1992	933	TRF OPER RGTS APPROVED	EFF 08/01/92;
10/08/1992	974	AUTOMATED RECORD VERIF	MRR/JS
10/21/1992	899	TRF OF ORR FILED	
12/02/1992	963	CASE MICROFILMED	CNUM 104,061 MF
1/04/1993	643	PRODUCTION DETERMINATION	/1/

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01/27/1993	974	AUTOMATED RECORD VERIF	ST/JS
03/11/1993	932	TRF OPER RGTS FILED	EL PASO NAT/PROD
07/30/1993	933	TRF OPER RGTS APPROVED	EFF 04/01/93;
07/30/1993	974	AUTOMATED RECORD VERIF	RAYO
12/06/1993	643	PRODUCTION DETERMINATION	/2/
04/19/1994	974	AUTOMATED RECORD VERIF	ST/KRP
04/20/1994	974	AUTOMATED RECORD VERIF	ST/KRP
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN
05/20/1996	974	AUTOMATED RECORD VERIF	BTM
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON
11/18/1996	932	TRF OPER RGTS FILED	MURPHY/MERIT ENE ETAL
12/23/1996	933	TRF OPER RGTS APPROVED	EFF 12/01/96;
12/23/1996	974	AUTOMATED RECORD VERIF	JLV
04/15/1997	932	TRF OPER RGTS FILED	MERIT ETAL/CONOCO
05/19/1997	932	TRF OPER RGTS FILED	BURLINGTON/TAURUS
05/19/1997	933	TRF OPER RGTS APPROVED	EFF 05/01/97;
05/19/1997	974	AUTOMATED RECORD VERIF	ANN
06/13/1997	933	TRF OPER RGTS APPROVED	EFF 06/01/97;
06/13/1997	974	AUTOMATED RECORD VERIF	LR
06/18/1997	932	TRF OPER RGTS FILED	BURLINGTON/CONOCO
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF
07/15/1997	933	TRF OPER RGTS APPROVED	EFF 07/01/97;
07/15/1997	974	AUTOMATED RECORD VERIF	JLV
08/21/1997	932	TRF OPER RGTS FILED	BURK ETAL/MORRIS
09/10/1997	933	TRF OPER RGTS APPROVED	EFF 09/01/97;
09/10/1997	974	AUTOMATED RECORD VERIF	ANN
11/18/1997	575	APD FILED	MERRION OIL&GAS MJ
01/22/1998	576	APD APPROVED	1 HUT MJ
08/31/1998	932	TRF OPER RGTS FILED	BURLINGTON/MERRION
09/09/1998	933	TRF OPER RGTS APPROVED	EFF 09/01/98;
09/09/1998	974	AUTOMATED RECORD VERIF	ANN
09/25/1998	932	TRF OPER RGTS FILED	MERRION/MERRION TR
10/01/1998	932	TRF OPER RGTS FILED	CONOCO/BURLINGTON
10/13/1998	246	LEASE COMMITTED TO CA	NMMN99483
10/13/1998	246	LEASE COMMITTED TO CA	NMMN99484
10/21/1998	933	TRF OPER RGTS APPROVED	EFF 11/01/98;
10/21/1998	974	AUTOMATED RECORD VERIF	JLV
10/28/1998	933	TRF OPER RGTS APPROVED	EFF 10/01/98;
10/28/1998	974	AUTOMATED RECORD VERIF	MV/MV
05/28/1999	932	TRF OPER RGTS FILED	WILLIAMS/O'BERG TR
07/26/1999	933	TRF OPER RGTS APPROVED	EFF 06/01/99;
07/26/1999	974	AUTOMATED RECORD VERIF	LR
08/12/1999	932	TRF OPER RGTS FILED	DAVIS/BURLINGTON
08/18/1999	817	MERGER RECOGNIZED	TAURUS USA/ENERGEN
09/24/1999	933	TRF OPER RGTS APPROVED	EFF 09/01/99;
09/24/1999	974	AUTOMATED RECORD VERIF	LR
02/16/2000	932	TRF OPER RGTS FILED	BURLINGTON/CONOCO
03/17/2000	899	TRF OF ORR FILED	
04/21/2000	933	TRF OPER RGTS APPROVED	EFF 03/01/00;
04/21/2000	974	AUTOMATED RECORD VERIF	LR
06/08/2000	899	TRF OF ORR FILED	
6/19/2000	396	TRF OF INTEREST FILED	GHUGHES/RHUGHESTRUST

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06/19/2000	974	AUTOMATED RECORD VERIF	AT
09/21/2000	393	DEC ISSUED	RTRUST/RICHARDHUGHES
02/05/2001	899	TRF OF ORR FILED	
01/23/2002	393	DEC ISSUED	R/T OWNERS CORRECTED;
01/23/2002	974	AUTOMATED RECORD VERIF	LBO
01/24/2002	932	TRF OPER RGTS FILED	HILDA O BERG TRUST;1
03/19/2002	933	TRF OPER RGTS APPROVED	EFF 02/01/02;
03/19/2002	974	AUTOMATED RECORD VERIF	JLV
01/16/2003	817	MERGER RECOGNIZED	CONOCO/CONOCOPHILLIPS
01/16/2003	940	NAME CHANGE RECOGNIZED	PHILLIPS/CONOCOPHILLI
02/24/2003	246	LEASE COMMITTED TO CA	NMNM110406
02/24/2003	643	PRODUCTION DETERMINATION	/1/
02/24/2003	658	MEMO OF 1ST PROD-ACTUAL	/1/NM110406;DUFF 5R
01/16/2004	932	TRF OPER RGTS FILED	ANCO/L GLEASON
02/23/2004	933	TRF OPER RGTS APPROVED	EFF 02/01/04;
02/23/2004	974	AUTOMATED RECORD VERIF	LR
06/04/2004	932	TRF OPER RGTS FILED	1
06/04/2004	932	TRF OPER RGTS FILED	2
07/26/2004	933	TRF OPER RGTS APPROVED	01EFF 07/01/04;
07/26/2004	933	TRF OPER RGTS APPROVED	02EFF 07/01/04;
07/26/2004	974	AUTOMATED RECORD VERIF	LR
08/09/2004	932	TRF OPER RGTS FILED	
08/09/2004	932	TRF OPER RGTS FILED	MERRION/CHAPARRAL
10/07/2004	933	TRF OPER RGTS APPROVED	EFF 09/01/04;
10/07/2004	974	AUTOMATED RECORD VERIF	MV
02/15/2005	246	LEASE COMMITTED TO CA	NM112516; DUFF 5R
02/15/2005	933	TRF OPER RGTS APPROVED	EFF 02/01/05;
02/15/2005	974	AUTOMATED RECORD VERIF	JLV
04/13/2005	932	TRF OPER RGTS FILED	CONOCOPHI/XTO ENERG;1
05/23/2005	933	TRF OPER RGTS APPROVED	EFF 05/01/05;
05/23/2005	974	AUTOMATED RECORD VERIF	LR
09/27/2005	940	NAME CHANGE RECOGNIZED	MERIT PTNRS/MERIT MGM
10/11/2005	932	TRF OPER RGTS FILED	BURLINGTO/DAVIS III;1
11/07/2005	933	TRF OPER RGTS APPROVED	EFF 11/01/05;
11/07/2005	974	AUTOMATED RECORD VERIF	ANN
12/20/2005	246	LEASE COMMITTED TO CA	NMNM102985
01/05/2006	932	TRF OPER RGTS FILED	CONOCOPHI/DAVIS III;1
02/15/2006	933	TRF OPER RGTS APPROVED	EFF 02/01/06;
02/15/2006	974	AUTOMATED RECORD VERIF	JLV
02/24/2006	246	LEASE COMMITTED TO CA	NMNM115698

Line Nr Remarks Serial Number: NMNM-- 0 003877

0002	LESSEE BONDED -
0003	03/19/2002 - BURLINGTON RESOURCES O&G - NM1576 - N/W
0004	BONDED OPERATORS - PER AFMSS
0005	04/21/2000 - CONOCO INC - ES0085 - N/W;
0006	04/21/2000 - AMOCO PRODUCTION CO - ES0002 - N/W;
0007	04/21/2000 - MERRION OIL & GAS CORP - NM0883 - S/W;
0008	BONDED TRANSFEREE - PER ABSS
0009	04/21/2000 - CONOCO INC - ES0085 - N/W;
0010	BONDED OPERATOR - PER AFMSS
0011	02/23/2004 - BURLINGTON RES O&G CO LP - MTB000011-NW

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0012	BONDED OPERATOR - PER AFMSS
0013	07/26/2004 - BURLINGTON RES O&G CO LP - NMB000089-NW
0014	BONDED TRANSFEREE - PER ABSS
0015	07/26/2004 - MERRION OIL & GAS CORP - NM0883 - S/W;
0016	10/07/2004 CHAPARRAL BONDED TRANSFEREE WYB000230/NW
0017	BONDED TRANSFEREE - PER ABSS
0018	05/23/2005 - XTO ENERGY INC - UT0848 - N/W;
0019	02/15/06 - BONDED LESSEE BURLINGTON - MTB000011 NW

Data generated by NMT's SLO website <http://daihatsu.nmt.edu/SLO/index.aspx>
The record of searching: The record of searching: Section: 8 Township: 29N Range: 11W

Unit Letter	Lot	Tract	Qtr/Qtr	Surface	Over Sub	Surface	Acreage	Lease	Nurr	Lease	Typ	County	Land Restr	Land Remarks
A			NE4NE4	Fee	Fee		40 --			--		San Juan		
B			NW4NE4	Fee	Fee		40 --			--		San Juan		
C			NE4NW4	Federal	Federal		40 --			--		San Juan		
D			NW4NW4	Federal	Federal		40 --			--		San Juan		
E			SW4NW4	Federal	Federal		40 --			--		San Juan		
F			SE4NW4	Federal	Federal		40 --			--		San Juan		
G			SW4NE4	Fee	Fee		40 --			--		San Juan		
H			SE4NE4	Federal	Federal		40 --			--		San Juan		
I			NE4SE4	Federal	Federal		40 --			--		San Juan		
J			NW4SE4	Federal	Federal		40 --			--		San Juan		
K			NE4SW4	Fee	Fee		40 --			--		San Juan		
L			NW4SW4	Fee	Fee		40 --			--		San Juan		
M			SW4SW4	Fee	Fee		40 --			--		San Juan		
N			SE4SW4	Fee	Fee		40 --			--		San Juan		
O			SW4SE4	Federal	Federal		40 --			--		San Juan		
P			SE4SE4	Federal	Federal		40 --			--		San Juan		