

BURLINGTON RESOURCES

SAN JUAN DIVISION

April 28, 2004

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

RECEIVED

MAY 03 2004

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

OIL CONSERVATION
DIVISION

RE: **CANYON LARGO UNIT, #14-08-001-1059**
RIO ARRIBA COUNTY, NEW MEXICO
Well Determination and
Dakota Participating Area
Twenty-Fourth Expansion: Effective 2/1/2004

Ladies and Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved September 18, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following well is capable of producing unitized substances in paying quantities from the Dakota formation and thereby should be admitted to the Dakota Participating Area. Burlington Resources is seeking confirmation of the paying well determination and approval of this Expansion Schedule, both enclosed.

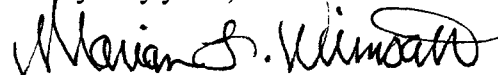
TWENTY-FOURTH EXPANSION - EFFECTIVE 2/1/2004

<u>Well Name</u>	<u>Tract/Acres</u>	<u>Tr. Description</u>	<u>Completion</u>
Canyon Largo Unit #452	Tr. 23/320.00	E/2	1/27/2004
E/2 Sec. 12-T25N-R7W			

The Expansion Schedule for the Twenty-Fourth is enclosed. The schedule describes the Participating Area and shows the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

Burlington Resources would appreciate consideration of this well determination and Expansion, by written response. Please contact the undersigned at (505) 326-9860 if there are any questions. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst, Inventory Management

MLW
Canyon Largo Unit, 4.3
cc: Linda Dean

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DUGAN PRODUCTION CORPORATION

IRIS V BALBACH

HUNTINGTON CANYON LARGO LLC

HUGH MCMILLAN TRUST

HENRIETTA E SCHULTZ REVOC TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FOUR STAR OIL & GAS COMPANY

A G HILL

EDWARD M CALVIN

JOHN R CALVIN

CYNTHIA CALVIN

CONOCOPHILLIPS COMPANY

CLARICE A LUHM

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BP AMERICA PRODUCTION COMPANY

BOLACK MINERALS CO

AMMO INVESTMENTS LTD

FISHER MAYS INCORPORATED

NATHAN E CRAIN

TPI PROPERTIES LLC

THE WISER OIL COMPANY

SYLVIA F LITTLE

STATES LTD

SPEEREX LIMITED PARTNERSHIP

ROBERT L BAYLESS

RICHARD TULLY D/B/A

QUESTAR EXPLORATION & PROD CO

Tuesday, April 27, 2004

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CANYON LARGO UNIT

J GLENN TURNER JR

OVATION ENERGY LP

JOE F ELLEDGE

MINEL INC

MERRION OIL & GAS CORP

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

JUDY ST JOHN TAYLOR

WYNN-CROSBY 1994 LTD

PURE RESOURCES LP

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 452

WELL INFORMATION

LEASE	CANYON LARGO UNIT 452
LOCATION	12025N007W1
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO
SPUD DATE	12/11/2003
COMP DATE	1/27/2004
1ST DELIVERY	1/27/2004
COMM GWI %	86.44
COMM NRI %	73.51
BOARD RATE %	8.00

PRODUCTION TAXES

TAXES FOR:	RIO ARriba, NEW MEXICO
	2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

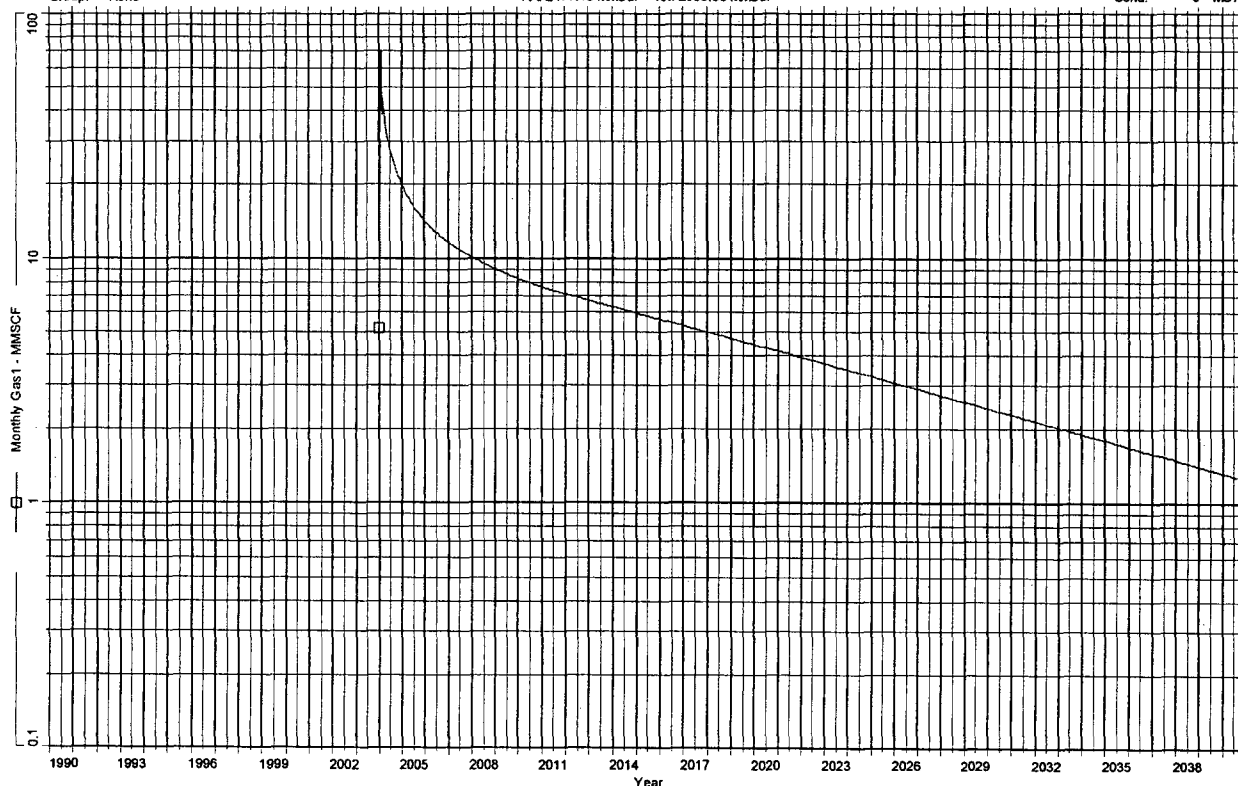
1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00	M\$	AVERAGE WELL COST
2,564.13	MMCF	ULT. GROSS GAS RESERVES
850.74	MCFD	INITIAL GAS RATE
302.46	%	RATE OF RETURN
4.12	\$/	P/I, DISC. @ 8.00 %
1,960.59	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
0.64	YRS	PAYOUT

CANYON LARGO UNIT 452 83990801 (CANYON LARGO UNIT 452 83990801) Data: Jan.2004-Mar.2004

Operator:	COMIX (Rate-Time)	Production Cums
Field:	Q: 69.5511 MMSCF, 2004-02	Oil: 0 MSTB
Zone:	Q: 0.457347 MMSCF, 2057-12	Gas: 91.8955 MMSCF
Type: Gas	D(Hyp): 72% CTD: 91.8955 MMSCF	Water: 0 MSTB
Group: None	RR: 2477.43 MMSCF Tot: 2569.33 MMSCF	Cond: 0 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 452

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2004(12)	984.2	329.7	173.8	3.87	3.87	672.63	84.35	2.75	691.05	550.00	141.05
2005(12)	552.2	201.5	106.2	3.87	3.87	411.15	51.56	3.00	421.09	0.00	421.09
2006(12)	423.8	154.7	81.5	3.87	3.87	315.56	39.57	3.00	322.49	0.00	322.49
2007(12)	357.3	130.4	68.7	3.87	3.87	266.06	33.37	3.00	271.43	0.00	271.43
2008(12)	313.9	114.9	60.6	3.87	3.87	234.41	29.40	3.00	238.79	0.00	238.79
2009(12)	284.6	103.9	54.8	3.87	3.87	211.93	26.58	3.00	215.60	0.00	215.60
2010(12)	261.7	95.5	50.4	3.87	3.87	194.89	24.44	3.00	198.02	0.00	198.02
2011(12)	243.6	88.9	46.9	3.87	3.87	181.40	22.75	3.00	184.11	0.00	184.11
2012(12)	228.1	83.5	44.0	3.87	3.87	170.32	21.36	3.00	172.68	0.00	172.68
2013(12)	215.4	78.6	41.5	3.87	3.87	160.41	20.12	3.00	162.46	0.00	162.46
2014(12)	202.9	74.1	39.0	3.87	3.87	151.09	18.95	3.00	152.84	0.00	152.84
2015(12)	191.1	69.8	36.8	3.87	3.87	142.30	17.85	3.00	143.78	0.00	143.78
2016(12)	179.5	65.7	34.6	3.87	3.87	134.03	16.81	3.00	135.25	0.00	135.25
2017(12)	169.5	61.9	32.6	3.87	3.87	126.24	15.83	3.00	127.21	0.00	127.21
2018(12)	159.7	58.3	30.7	3.87	3.87	118.90	14.91	3.00	119.64	0.00	119.64
2019(12)	150.4	54.9	28.9	3.87	3.87	111.99	14.04	3.00	112.51	0.00	112.51
2020(12)	141.3	51.7	27.3	3.87	3.87	105.48	13.23	3.00	105.80	0.00	105.80
2021(12)	133.4	48.7	25.7	3.87	3.87	99.35	12.46	3.00	99.47	0.00	99.47
2022(12)	125.7	45.9	24.2	3.87	3.87	93.57	11.73	3.00	93.51	0.00	93.51
2023(12)	118.4	43.2	22.8	3.87	3.87	88.13	11.05	3.00	87.90	0.00	87.90
Sub.	---	1,955.7	1,031.0	---	---	3,989.85	500.35	59.75	4,055.67	550.00	3,505.67
Rem.	---	608.4	320.7	---	---	1,199.73	150.45	102.00	1,135.48	0.00	1,135.48
Total	---	2,564.1	1,351.7	---	---	5,189.58	650.81	161.75	5,191.15	550.00	4,641.15

**BURLINGTON RESOURCES OIL GAS COMPANY LP - OPERATOR
CANYON LARGO UNIT #452 MONTHLY WELL PRODUCTION
PART OF THE WELL DETERMINATION REQUEST
RIO ARriba COUNTY, NEW MEXICO**

Data Source: Cygnet				
AO ID#	Meter_XREF	DATE	PY_MCFD	METER
83990801	CANYON LARGO UNIT 452	1/27/2004 - 1/31/2004	2655	98984
83990801	CANYON LARGO UNIT 452	2/1/2004 - 2/29/2004	52153	98984
83990801	CANYON LARGO UNIT 452	3/1/2004 - 3/31/2004	23814	98984
83990801	CANYON LARGO UNIT 452	4/1/2004 - 4/28/2004	30591	98984

4/28/2004

RUN DATE 04/28/04
 RUN TIME 13:38:19

BURLINGTON RESOURCES O&G CO
 THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 CANYON LARGO UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2004

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078874	T-024N R-006W	840.00		TRACT: 016			5.687539
	SEC. 003 SE/4 (160.00 acres)		ORRI:		0.000000	8.750000	
	LOT 7 (40.000000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 8 (40.000000 acres)		WORKING INTEREST:				
	LOT 9 (40.000000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 10 (40.000000 acres)						
	SEC. 004 SE/4 (160.00 acres)		TOTAL		100.000000	100.000000	
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
SF-078875	T-025N R-006W	320.00		TRACT: 017			2.843769
	SEC. 033 E/2 (320.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078877	T-024N R-006W	640.00		TRACT: 019			5.687539
	SEC. 012 NE/4, W/2, N/2 SE/4 (560.00 acres)		ORRI:		0.000000	8.750000	
	SEC. 013 W/2 NE/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078877	T-024N R-006W	320.00		TRACT: 019A			2.843770
	SEC. 011 E/2 (320.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				

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THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078880	T-025N R-007W ----- SEC. 013 ALL (640.00 acres) SEC. 014 E/2 (320.00 acres)	960.00		TRACT: 022	100.000000 ----- 100.000000	78.750000 ----- 100.000000	8.531309 -----
	TOTAL						
	ORRI:				0.000000	8.750000	8.531309
	ROYALTY:				0.000000	12.500000	-----
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	78.750000	
	TOTAL				100.000000	100.000000	
SF-078881	T-025N R-007W ----- SEC. 001 S/2 NW/4, SW/4 (240.00 acres) LOT 3 (39.950000 acres) LOT 4 (39.930000 acres)	319.88		TRACT: 023	0.000000 ----- 0.000000	8.750000 ----- 12.500000	2.842703 -----
	TOTAL				100.000000	78.750000	
	ORRI:				0.000000	8.750000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	78.750000	
	TOTAL				100.000000	100.000000	
SF-078881	T-025N R-007W ----- SEC. 012 E/2 (320.00 acres)	320.00		TRACT: 023B	0.000000 ----- 0.000000	8.750000 ----- 12.500000	2.843769 -----
	TOTAL				50.000000	39.375000	
	ORRI:				0.000000	39.375000	
	ROYALTY:				50.000000	39.375000	
	WORKING INTEREST:						
	HUNTINGTON CANYON LARGO LLC				50.000000	39.375000	
	BURLINGTON RESOURCES O&G CO LP				100.000000	100.000000	
	TOTAL				100.000000	100.000000	
SF-078882	T-025N R-006W ----- SEC. 017 W/2 (320.00 acres) SEC. 018 E/2 W/2 (160.00 acres)	640.52		TRACT: 024	0.000000 ----- 0.000000	8.750000 ----- 12.500000	5.692160 -----
	TOTAL				100.000000	78.750000	
	ORRI:				0.000000	8.750000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	78.750000	

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BURLINGTON RESOURCES O&G CO
 THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 CANYON LARGO UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2004

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 1 (39.930000 acres)				100.000000	100.000000	
	LOT 2 (40.060000 acres)						
	LOT 3 (40.200000 acres)						
	LOT 4 (40.330000 acres)						
SF-078883	T-025N R-006W	40.72		TRACT: 025			0.361870
	SEC. 004 (40.72 acres)				0.000000	8.750000	
	LOT 1 (40.720000 acres)				0.000000	12.500000	
			ORRI:				
			ROYALTY:				
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078884	T-025N R-006W	2240.00		TRACT: 026			19.906387
	SEC. 012 ALL (640.00 acres)				0.000000	8.750000	
	SEC. 013 ALL (640.00 acres)				0.000000	12.500000	
	SEC. 014 ALL (640.00 acres)						
	SEC. 015 E/2 (320.00 acres)				100.000000	78.750000	
			ORRI:				
			ROYALTY:				
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
			TOTAL		100.000000	100.000000	
SF-078885	T-025N R-006W	2083.32		TRACT: 027			18.514006
	SEC. 001 S/2 N/2, S/2 (480.00 acres)				0.000000	8.750000	
	LOT 1 (40.050000 acres)				0.000000	12.500000	
	LOT 2 (40.150000 acres)						
	LOT 3 (40.250000 acres)				100.000000	78.750000	
	LOT 4 (40.350000 acres)						
	SEC. 003 S/2 N/2, S/2 (480.00 acres)				100.000000	100.000000	
	LOT 1 (40.550000 acres)						
			ORRI:				
			ROYALTY:				
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	

BURLINGTON RESOURCES O&G CO
THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078885-A	LOT 2 (40.600000 acres)	160.00	T-025N R-006W	TRACT: 027A			1.421885
	LOT 3 (40.660000 acres)						
	LOT 4 (40.710000 acres)						
	SEC. 010 SE/4 (160.00 acres)						
	SEC. 011 ALL (640.00 acres)						
	ORRI:				0.000000	8.750000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	78.750000	
	TOTAL				100.000000	100.000000	
SF-078925	T-024N R-006W	320.00		TRACT: 031			2.843770
	SEC. 025 E/2 (320.00 acres)						
	ORRI:				0.000000	8.750000	
	ROYALTY:				0.000000	12.500000	
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	78.750000	
	TOTAL				100.000000	100.000000	
SF-078957	T-024N R-006W	40.30		TRACT: 032			0.358137
	SEC. 003 (20.85 acres)						
	LOT 1 (10.510000 acres)				0.000000	8.750000	
	LOT 2 (10.340000 acres)				0.000000	12.500000	
	SEC. 004 (19.45 acres)						
	LOT 1 (9.810000 acres)				100.000000	78.750000	
	LOT 2 (9.640000 acres)						
	TOTAL				100.000000	100.000000	
SF-079177	T-025N R-006W	40.69		TRACT: 041			0.361603
					0.000000	15.000000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 004 (40.69 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (40.690000 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	72.500000	
			TOTAL		100.000000	100.000000	
SF-080594	T-024N R-006W	365.40	ORRI:	TRACT: 046			3.247229
	SEC. 001 (365.40 acres)		ROYALTY:		0.000000	21.875000	
	LOT 1 (11.540000 acres)		WORKING INTEREST:		0.000000	12.500000	
	LOT 2 (11.410000 acres)		KIMBELL OIL COMPANY				
	LOT 3 (11.290000 acres)				100.000000	65.625000	
	LOT 4 (11.160000 acres)						
	LOT 5 (40.000000 acres)				100.000000	100.000000	
	LOT 6 (40.000000 acres)						
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
	LOT 11 (40.000000 acres)						
	LOT 12 (40.000000 acres)						
SF-080594-A	T-024N R-006W	320.00	ORRI:	TRACT: 046A			0.000000
	SEC. 001 S/2 (320.00 acres)		ROYALTY:		0.000000	21.875000	
			WORKING INTEREST:		0.000000	12.500000	
			KIMBELL OIL COMPANY		100.000000	65.625000	
			TOTAL		100.000000	100.000000	
SF-080594-B	T-024N R-006W	120.00	ORRI:	TRACT: 046B			0.000000
	SEC. 013 S/2 NW/4, NE/4 NW/4 (120.00 acres)		ROYALTY:		0.000000	21.875000	
			WORKING INTEREST:		0.000000	12.500000	
			KIMBELL OIL COMPANY		100.000000	65.625000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080594	T-024N R-006W ----- SEC. 013 SW/4 (160.00 acres)	160.00	TOTAL	TRACT: 046C	100.000000	100.000000	1.421885
			ORRI:		0.000000	0.000000	-----
			ROYALTY:		0.000000	12.500000	-----
			WORKING INTEREST:				
			TULLY RICHARD		12.500000	10.937500	
			BOLACK MINERALS		62.500000	54.687500	
			SPEEREX LIMITED PARTNERSHIP		25.000000	21.875000	
			TOTAL		100.000000	100.000000	
SF-080594	T-024N R-006W ----- SEC. 013 SE/4 (160.00 acres)	160.00	TOTAL	TRACT: 046D	100.000000	100.000000	1.421885
			ORRI:		0.000000	0.000000	-----
			ROYALTY:		0.000000	12.500000	-----
			WORKING INTEREST:				
			BOLACK MINERALS		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-52	T-025N R-006W ----- SEC. 002 SW/4, SW/4 NW/4 (200.00 acres) LOT 4 (40.510000 acres)	240.51	TOTAL	TRACT: 055	100.000000	100.000000	2.137359
			ORRI:		0.000000	0.000000	-----
			ROYALTY:		0.000000	12.500000	-----
			WORKING INTEREST:				
			WISER OIL COMPANY		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-3	T-025N R-006W ----- SEC. 036 NE/4 (160.00 acres)	160.00	TOTAL	TRACT: 055A	100.000000	100.000000	1.421885
			ORRI:		0.000000	0.000000	-----
			ROYALTY:		0.000000	12.500000	-----
			WORKING INTEREST:				
			WISER OIL COMPANY		100.000000	87.500000	

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
		TOTAL			100.000000	100.000000	
E-291-50	T-025N R-006W	160.00		TRACT: 056			1.421885
	SEC. 002 SE/4 (160.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-50	T-025N R-006W	80.00		TRACT: 056B			0.710942
	SEC. 036 S/2 SE/4 (80.00 acres)		ORRI:		0.000000	12.500000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	75.000000	
			TOTAL		100.000000	100.000000	
E-291-7	T-025N R-006W	80.00		TRACT: 057A			0.710942
	SEC. 036 N/2 SE/4 (80.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			OVATION ENERGY LP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-49	T-025N R-006W	160.85		TRACT: 058			1.429439
	SEC. 002 S/2 NE/4 (80.00 acres)		ORRI:		0.000000	18.200000	
	LOT 1 (40.410000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (40.440000 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	69.300000	
			TOTAL		100.000000	100.000000	
E-291-49	T-025N R-006W	80.48		TRACT: 059			0.715208

RUN DATE 04/28/04
RUN TIME 13:38:19

BURLINGTON RESOURCES O&G CO
THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2004

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	-----		ORRI:		0.000000	14.000000	-----
	SEC. 002 SE/4 NW/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 3 (40.480000 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	73.500000	
			TOTAL		100.000000	100.000000	
ROBERT TRUBY T-025N R-006W		200.00		TRACT: 069			1.777356
	-----		ORRI:		0.000000	5.000000	-----
	SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4 (200.00 acres)		ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			FOUR STAR OIL & GAS		100.000000	95.000000	
			TOTAL		100.000000	100.000000	
FEE	T-025N R-006W	40.00		TRACT: 070			0.000000
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 004 NW/4 SE/4 (40.00 acres)		ROYALTY:		0.000000	25.000000	
			WORKING INTEREST:				
			BAYLESS ROBERT L		50.000000	37.500000	
			MERRION OIL & GAS CORPORATION		50.000000	37.500000	
			TOTAL		100.000000	100.000000	
MERRION, ET AL T-024N R-006W		160.00		TRACT: 078			1.421885
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 010 S/2 N/2 (160.00 acres)		ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
			TOTAL		100.000000	100.000000	
EDNA MERRION T-024N R-006W		80.00		TRACT: 079			0.710942
	-----		ORRI:		0.000000	12.500000	-----
	SEC. 012 S/2 SE/4		ROYALTY:		0.000000	12.500000	

RUN DATE 04/28/04
RUN TIME 13:38:19

BURLINGTON RESOURCES O&G CO
THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2004

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(80.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	75.000000	
			TOTAL		100.000000	100.000000	
MERRION, ET AL-T-024N R-006W		80.00		TRACT: 079A			0.710942
			ORRI:		0.000000	0.000000	
	SEC. 013 E/2 NE/4		ROYALTY:		0.000000	0.000000	
	(80.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
			TOTAL		100.000000	100.000000	

RUN DATE 04/28/04
RUN TIME 13:39:00

RECAPITULATION

THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001

LOT: 1 (11.540000 acres)
LOT: 2 (11.410000 acres)
LOT: 3 (11.290000 acres)
LOT: 4 (11.160000 acres)
LOT: 5 (40.000000 acres)
LOT: 6 (40.000000 acres)
LOT: 7 (40.000000 acres)
LOT: 8 (40.000000 acres)
LOT: 9 (40.000000 acres)
LOT: 10 (40.000000 acres)
LOT: 11 (40.000000 acres)
LOT: 12 (40.000000 acres)

SEC. 003 SE/4

LOT: 7 (40.000000 acres)
LOT: 8 (40.000000 acres)
LOT: 9 (40.000000 acres)
LOT: 10 (40.000000 acres)

SEC. 003

LOT: 1 (10.510000 acres)
LOT: 2 (10.340000 acres)

SEC. 004 SE/4

LOT: 7 (40.000000 acres)
LOT: 8 (40.000000 acres)
LOT: 9 (40.000000 acres)
LOT: 10 (40.000000 acres)

SEC. 004

LOT: 1 (9.810000 acres)
LOT: 2 (9.640000 acres)

SEC. 010 S/2 N/2

SEC. 011 E/2

SEC. 012 NE/4, W/2, N/2 SE/4

SEC. 012 S/2 SE/4

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 013 E/2 NE/4

SEC. 013 W/2 NE/4

SEC. 025 E/2

TOWNSHIP 025N, RANGE 006W

SEC. 001 S/2 N/2, S/2

LOT: 1 (40.050000 acres)
LOT: 2 (40.150000 acres)
LOT: 3 (40.250000 acres)

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001 S/2

SEC. 013 S/2 NW/4, NE/4 NW/4

TOWNSHIP 025N, RANGE 006W

SEC. 004 NW/4 SE/4

RUN DATE 04/28/04
RUN TIME 13:39:00

BURLINGTON RESOURCES O&G CO

RECAPITULATION

THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 4 (40.350000 acres)
SEC. 002 SW/4, SW/4 NW/4
LOT: 4 (40.510000 acres)
SEC. 002 SE/4
SEC. 002 S/2 NE/4
LOT: 1 (40.410000 acres)
LOT: 2 (40.440000 acres)
SEC. 002 SE/4 NW/4
LOT: 3 (40.480000 acres)
SEC. 003 S/2 N/2, S/2
LOT: 1 (40.550000 acres)
LOT: 2 (40.600000 acres)
LOT: 3 (40.660000 acres)
LOT: 4 (40.710000 acres)
SEC. 004
LOT: 1 (40.720000 acres)
SEC. 004
LOT: 2 (40.690000 acres)
SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4
SEC. 010 NE/4
SEC. 010 SE/4
SEC. 011 ALL
SEC. 012 ALL
SEC. 013 ALL
SEC. 014 ALL
SEC. 015 E/2
SEC. 017 W/2
SEC. 018 E/2 W/2
LOT: 1 (39.930000 acres)
LOT: 2 (40.060000 acres)
LOT: 3 (40.200000 acres)
LOT: 4 (40.330000 acres)
SEC. 033 E/2
SEC. 036 NE/4
SEC. 036 S/2 SE/4
SEC. 036 N/2 SE/4
TOWNSHIP 025N, RANGE 007W
SEC. 001 S/2 NW/4, SW/4
LOT: 3 (39.950000 acres)
LOT: 4 (39.930000 acres)
SEC. 012 E/2
SEC. 013 ALL
SEC. 014 E/2

RUN DATE 04/28/04
RUN TIME 13:39:00

BURLINGTON RESOURCES O&G CO

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RECAPITULATION

THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES COMMITTED: 11252.67

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 11732.67

EFFECTIVE DATE: 02/01/04

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 480.00

Inventory Management
San Juan Division
Farmington, New Mexico
Apr. 27, 2004

BURLINGTON RESOURCES

SAN JUAN DIVISION

April 28, 2004

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87501-1148

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: **CANYON LARGO UNIT, #14-08-001-1059**
RIO ARRIBA COUNTY, NEW MEXICO
Well Determination and
Dakota Participating Area
Twenty-Fourth Expansion: Effective 2/1/2004

Ladies and Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved September 18, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following well is capable of producing unitized substances in paying quantities from the Dakota formation and thereby should be admitted to the Dakota Participating Area. Burlington Resources is seeking confirmation of the paying well determination and approval of this Expansion Schedule, both enclosed.

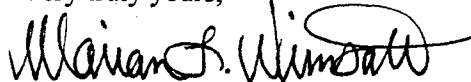
TWENTY-FOURTH EXPANSION - EFFECTIVE 2/1/2004

<u>Well Name</u>	<u>Tract/Acres</u>	<u>Tr. Description</u>	<u>Completion</u>
Canyon Largo Unit #452	Tr. 23/320.00	E/2	1/27/2004
E/2 Sec. 12-T25N-R7W			

The Expansion Schedule for the Twenty-Fourth is enclosed. The schedule describes the Participating Area and shows the percentage of unitized substances allocated to the Tracts according to the ownership within the Tracts.

Burlington Resources would appreciate consideration of this well determination and Expansion, by written response. Please contact the undersigned at (505) 326-9860 if there are any questions. Copies of this letter are being furnished to the Working Interest Owners on the attached list.

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst, Inventory Management

MLW
Canyon Largo Unit, 4.3
cc: Linda Dean

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DUGAN PRODUCTION CORPORATION

IRIS V BALBACH

HUNTINGTON CANYON LARGO LLC

HUGH MCMILLAN TRUST

HENRIETTA E SCHULTZ REVOC TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT 3153

FOUR STAR OIL & GAS COMPANY

A G HILL

EDWARD M CALVIN

JOHN R CALVIN

CYNTHIA CALVIN

CONOCOPHILLIPS COMPANY

CLARICE A LUHM

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJBT)

BP AMERICA PRODUCTION COMPANY

BOLACK MINERALS CO

AMMO INVESTMENTS LTD

FISHER MAYS INCORPORATED

NATHAN E CRAIN

TPI PROPERTIES LLC

THE WISER OIL COMPANY

SYLVIA F LITTLE

STATES LTD

SPEEREX LIMITED PARTNERSHIP

ROBERT L BAYLESS

RICHARD TULLY D/B/A

QUESTAR EXPLORATION & PROD CO

Tuesday, April 27, 2004

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CANYON LARGO UNIT

J GLENN TURNER JR

OVATION ENERGY LP

JOE F ELLEDGE

MINEL INC

MERRION OIL & GAS CORP

MARCIA PAULENE MCANALLY

LORNA R HARVEY

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

JUDY ST JOHN TAYLOR

WYNN-CROSBY 1994 LTD

PURE RESOURCES LP

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

CANYON LARGO UNIT 452

WELL INFORMATION

LEASE	CANYON LARGO UNIT 452
LOCATION	12025N007WI
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO
SPUD DATE	12/11/2003
COMP DATE	1/27/2004
1ST DELIVERY	1/27/2004
COMM GWI %	86.44
COMM NRI %	73.51
BOARD RATE %	8.00

PRODUCTION TAXES

TAXES FOR:	RIO ARriba, NEW MEXICO
	2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

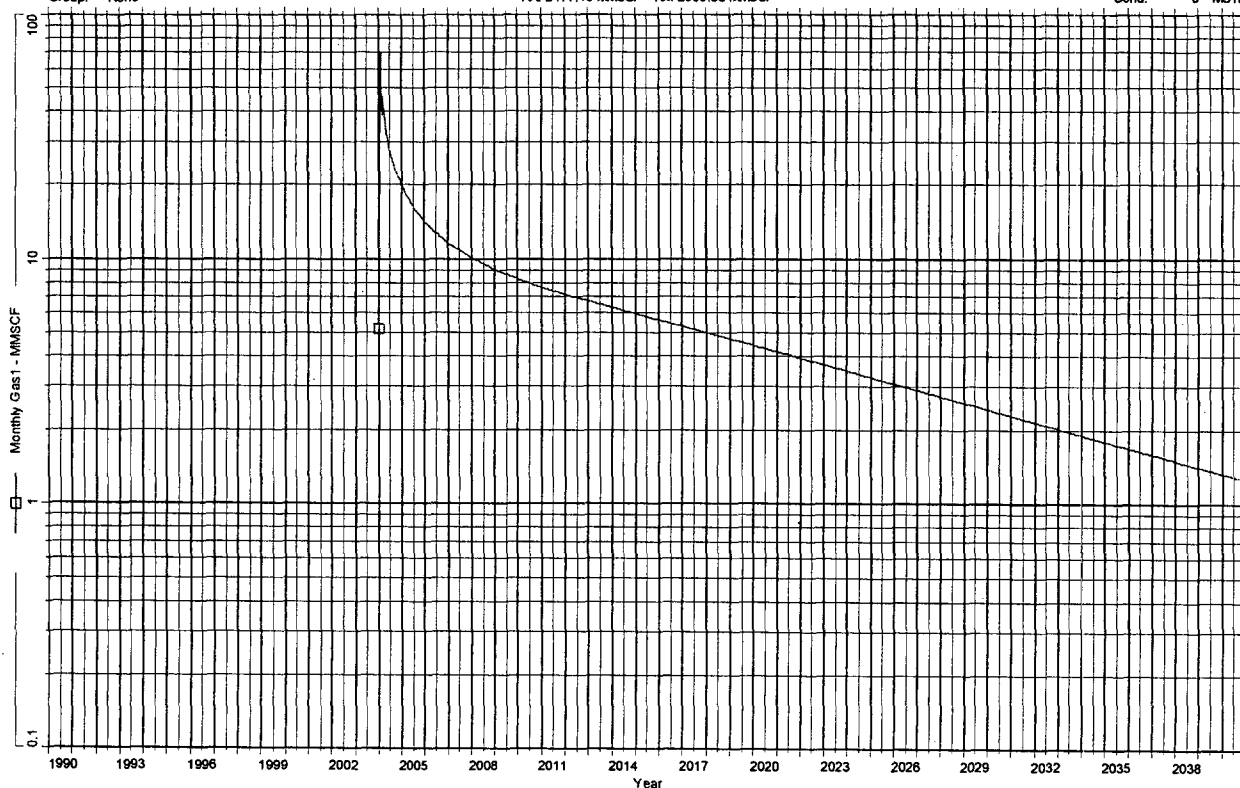
1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00	M\$	AVERAGE WELL COST
2,564.13	MMCF	ULT. GROSS GAS RESERVES
850.74	MCFD	INITIAL GAS RATE
302.46	%	RATE OF RETURN
4.12	\$/	P/I, DISC. @ 8.00 %
1,960.59	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
0.64	YRS	PAYOUT

CANYON LARGO UNIT 452 83990801 (CANYON LARGO UNIT 452 83990801) Data: Jan.2004-Mar.2004

Operator:	COMX (Rate-Time)	Production Cums
Field:	Qt: 69.5511 MMSCF, 2004-02	Oil: 0 MSTB
Zone:	Cr: 0.457347 MMSCF, 2007-12	Gas: 91.8955 MMSCF
Type: Gas	D(Hyp): 72% CTD: 91.8955 MMSCF	Water: 0 MSTB
Group: None	RR: 2477.43 MMSCF Tot: 2569.33 MMSCF	Cond: 0 MSTB



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 452

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2004(12)	984.2	329.7	173.8	3.87	3.87	672.63	84.35	2.75	691.05	550.00	141.05
2005(12)	552.2	201.5	106.2	3.87	3.87	411.15	51.56	3.00	421.09	0.00	421.09
2006(12)	423.8	154.7	81.5	3.87	3.87	315.56	39.57	3.00	322.49	0.00	322.49
2007(12)	357.3	130.4	68.7	3.87	3.87	266.06	33.37	3.00	271.43	0.00	271.43
2008(12)	313.9	114.9	60.6	3.87	3.87	234.41	29.40	3.00	238.79	0.00	238.79
2009(12)	284.6	103.9	54.8	3.87	3.87	211.93	26.58	3.00	215.60	0.00	215.60
2010(12)	261.7	95.5	50.4	3.87	3.87	194.89	24.44	3.00	198.02	0.00	198.02
2011(12)	243.6	88.9	46.9	3.87	3.87	181.40	22.75	3.00	184.11	0.00	184.11
2012(12)	228.1	83.5	44.0	3.87	3.87	170.32	21.36	3.00	172.68	0.00	172.68
2013(12)	215.4	78.6	41.5	3.87	3.87	160.41	20.12	3.00	162.46	0.00	162.46
2014(12)	202.9	74.1	39.0	3.87	3.87	151.09	18.95	3.00	152.84	0.00	152.84
2015(12)	191.1	69.8	36.8	3.87	3.87	142.30	17.85	3.00	143.78	0.00	143.78
2016(12)	179.5	65.7	34.6	3.87	3.87	134.03	16.81	3.00	135.25	0.00	135.25
2017(12)	169.5	61.9	32.6	3.87	3.87	126.24	15.83	3.00	127.21	0.00	127.21
2018(12)	159.7	58.3	30.7	3.87	3.87	118.90	14.91	3.00	119.64	0.00	119.64
2019(12)	150.4	54.9	28.9	3.87	3.87	111.99	14.04	3.00	112.51	0.00	112.51
2020(12)	141.3	51.7	27.3	3.87	3.87	105.48	13.23	3.00	105.80	0.00	105.80
2021(12)	133.4	48.7	25.7	3.87	3.87	99.35	12.46	3.00	99.47	0.00	99.47
2022(12)	125.7	45.9	24.2	3.87	3.87	93.57	11.73	3.00	93.51	0.00	93.51
2023(12)	118.4	43.2	22.8	3.87	3.87	88.13	11.05	3.00	87.90	0.00	87.90
Sub.	---	1,955.7	1,031.0	---	---	3,989.85	500.35	59.75	4,055.67	550.00	3,505.67
Rem.	---	608.4	320.7	---	---	1,199.73	150.45	102.00	1,135.48	0.00	1,135.48
Total	---	2,564.1	1,351.7	---	---	5,189.58	650.81	161.75	5,191.15	550.00	4,641.15

**BURLINGTON RESOURCES OIL GAS COMPANY LP - OPERATOR
CANYON LARGO UNIT #452 MONTHLY WELL PRODUCTION
PART OF THE WELL DETERMINATION REQUEST
RIO ARriba COUNTY, NEW MEXICO**

Data Source: Cygnet				
AO ID#	Meter_XREF	DATE	PY_MCFD	METER
83990801	CANYON LARGO UNIT 452	1/27/2004 - 1/31/2004	2655	98984
83990801	CANYON LARGO UNIT 452	2/1/2004 - 2/29/2004	52153	98984
83990801	CANYON LARGO UNIT 452	3/1/2004 - 3/31/2004	23814	98984
83990801	CANYON LARGO UNIT 452	4/1/2004 - 4/28/2004	30591	98984

4/28/2004

RUN DATE 04/28/04
RUN TIME 13:38:19

BURLINGTON RESOURCES O&G CO
THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2004

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078874	T-024N R-006W	640.00	TRACT: 016				5.687539
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 003 SE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 7 (40.000000 acres)		WORKING INTEREST:				
	LOT 8 (40.000000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 9 (40.000000 acres)				-----	-----	-----
	LOT 10 (40.000000 acres)		TOTAL		100.000000	100.000000	
	SEC. 004 SE/4 (160.00 acres)						
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
SF-078875	T-025N R-006W	320.00	TRACT: 017				2.843769
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 033 E/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
					-----	-----	-----
			TOTAL		100.000000	100.000000	
SF-078877	T-024N R-006W	640.00	TRACT: 019				5.687539
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 012 NE/4, W/2, N/2 SE/4 (560.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 013 W/2 NE/4 (80.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
					-----	-----	-----
			TOTAL		100.000000	100.000000	
SF-078877	T-024N R-006W	320.00	TRACT: 019A				2.843770
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 011 E/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				

RUN DATE 04/28/04
RUN TIME 13:38:19

BURLINGTON RESOURCES O&G CO
THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2004

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	TOTAL				100.000000	100.000000	
SF-078880	T-025N R-007W	960.00		TRACT: 022			8.531309
	SEC. 013 ALL (640.00 acres)		ORRI:		0.000000	8.750000	
	SEC. 014 E/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	TOTAL				100.000000	100.000000	
				TRACT: 023			2.842703
SF-078881	T-025N R-007W	319.88			0.000000	8.750000	
	SEC. 001 S/2 NW/4, SW/4 (240.00 acres)		ORRI:		0.000000	12.500000	
	LOT 3 (39.950000 acres)		ROYALTY:				
	LOT 4 (39.930000 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	TOTAL				100.000000	100.000000	
				TRACT: 023B			2.843769
SF-078881	T-025N R-007W	320.00			0.000000	8.750000	
	SEC. 012 E/2 (320.00 acres)		ORRI:		0.000000	12.500000	
			ROYALTY:				
			WORKING INTEREST:				
			HUNTINGTON CANYON LARGO LLC		50.000000	39.375000	
			BURLINGTON RESOURCES O&G CO LP		50.000000	39.375000	
	TOTAL				100.000000	100.000000	
				TRACT: 024			5.692160
SF-078882	T-025N R-006W	640.52			0.000000	8.750000	
	SEC. 017 W/2 (320.00 acres)		ORRI:		0.000000	12.500000	
	SEC. 018 E/2 W/2 (160.00 acres)		ROYALTY:		0.000000		
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	

RUN DATE 04/28/04
 RUN TIME 13:38:19

BURLINGTON RESOURCES O&G CO
 THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 CANYON LARGO UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2004

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078885-A	LOT 2 (40.600000 acres) LOT 3 (40.660000 acres) LOT 4 (40.710000 acres) SEC. 010 SE/4 (160.00 acres) SEC. 011 ALL (640.00 acres)	160.00		TRACT: 027A			1.421885
			ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078925	T-024N R-006W SEC. 025 E/2 (320.00 acres)	320.00		TRACT: 031			2.843770
			ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078957	T-024N R-006W SEC. 003 (20.85 acres) LOT 1 (10.510000 acres) LOT 2 (10.340000 acres) SEC. 004 (19.45 acres) LOT 1 (9.810000 acres) LOT 2 (9.640000 acres)	40.30		TRACT: 032			0.358137
			ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-079177	T-025N R-006W	40.69		TRACT: 041			0.361603
			ORRI:		0.000000	15.000000	

RUN DATE 04/28/04
 RUN TIME 13:38:19

BURLINGTON RESOURCES O&G CO
 THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 CANYON LARGO UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2004

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 891001059B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080594	SEC. 004 (40.69 acres)	365.40	ROYALTY:	TRACT: 046	0.000000	12.500000	3.247229
	LOT 2 (40.690000 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	72.500000	
			TOTAL		100.000000	100.000000	
	T-024N R-006W		ORRI:		0.000000	21.875000	
	SEC. 001 (365.40 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (11.540000 acres)		WORKING INTEREST:				
	LOT 2 (11.410000 acres)		KIMBELL OIL COMPANY		100.000000	65.625000	
	LOT 3 (11.290000 acres)						
	LOT 4 (11.160000 acres)						
	LOT 5 (40.000000 acres)				100.000000		
	LOT 6 (40.000000 acres)		TOTAL		100.000000	100.000000	
SF-080594-A	T-024N R-006W	320.00	ORRI:	TRACT: 046A	0.000000	21.875000	0.000000
	SEC. 001 S/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KIMBELL OIL COMPANY		100.000000	65.625000	
			TOTAL		100.000000	100.000000	
SF-080594-B	T-024N R-006W	120.00	ORRI:	TRACT: 046B	0.000000	21.875000	0.000000
	SEC. 013 S/2 NW/4, NE/4 NW/4 (120.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KIMBELL OIL COMPANY		100.000000	65.625000	

BURLINGTON RESOURCES O&G CO
THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
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RUN DATE 04/28/04
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080594	T-024N R-006W ----- SEC. 013 SW/4 (160.00 acres)	160.00		TRACT: 046C			1.421885 -----
			TOTAL		100.000000	100.000000	
			ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			TULLY RICHARD		12.500000	10.937500	
			BOLACK MINERALS		62.500000	54.687500	
			SPEEREX LIMITED PARTNERSHIP		25.000000	21.875000	
			TOTAL		100.000000	100.000000	
SF-080594	T-024N R-006W ----- SEC. 013 SE/4 (160.00 acres)	160.00		TRACT: 046D			1.421885 -----
			ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BOLACK MINERALS		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-52	T-025N R-006W ----- SEC. 002 SW/4, SW/4 NW/4 (200.00 acres) LOT 4 (40.510000 acres)	240.51		TRACT: 055			2.137359 -----
			ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WISER OIL COMPANY		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-3	T-025N R-006W ----- SEC. 036 NE/4 (160.00 acres)	160.00		TRACT: 055A			1.421885 -----
			ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WISER OIL COMPANY		100.000000	87.500000	

RUN DATE 04/28/04
 RUN TIME 13:38:19

BURLINGTON RESOURCES O&G CO
 THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 CANYON LARGO UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2004

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
TOTAL							100.000000
E-291-50	T-025N R-006W	160.00		TRACT: 056			1.421885
	SEC. 002 SE/4 (160.00 acres)				0.000000	0.000000	
					0.000000	12.500000	
					100.000000	87.500000	
					100.000000	100.000000	
E-291-50	T-025N R-006W	80.00		TRACT: 056B			0.710942
	SEC. 036 S/2 SE/4 (80.00 acres)				0.000000	12.500000	
					0.000000	12.500000	
					100.000000	75.000000	
					100.000000	100.000000	
E-291-7	T-025N R-006W	80.00		TRACT: 057A			0.710942
	SEC. 036 N/2 SE/4 (80.00 acres)				0.000000	0.000000	
					0.000000	12.500000	
					100.000000	87.500000	
					100.000000	100.000000	
E-291-49	T-025N R-006W	160.85		TRACT: 058			1.429439
	SEC. 002 S/2 NE/4 (80.00 acres)				0.000000	18.200000	
					0.000000	12.500000	
					100.000000	69.300000	
					100.000000	100.000000	
E-291-49	T-025N R-006W	80.48		TRACT: 059			0.715208

RUN DATE 04/28/04
 RUN TIME 13:38:19

THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 CANYON LARGO UNIT AREA
 RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 002 SE/4 NW/4 (40.00 acres)		ORRI:		0.000000	14.000000	
	LOT 3 (40.480000 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	73.500000	
			TOTAL		100.000000	100.000000	
ROBERT TRUBYT-025N R-006W		200.00		TRACT: 069			1.777356
	SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4 (200.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			FOUR STAR OIL & GAS		100.000000	95.000000	
			TOTAL		100.000000	100.000000	
FEE	T-025N R-006W	40.00		TRACT: 070			0.000000
	SEC. 004 NW/4 SE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	25.000000	
			WORKING INTEREST:				
			BAYLESS ROBERT L		50.000000	37.500000	
			MERRION OIL & GAS CORPORATION		50.000000	37.500000	
			TOTAL		100.000000	100.000000	
MERRION, ET AL-T-024N R-006W		160.00		TRACT: 078			1.421885
	SEC. 010 S/2 N/2 (160.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
			TOTAL		100.000000	100.000000	
EDNA MERRION-T-024N R-006W		80.00		TRACT: 079			0.710942
	SEC. 012 S/2 SE/4		ORRI:		0.000000	12.500000	
			ROYALTY:		0.000000	12.500000	

RUN DATE 04/28/04
RUN TIME 13:38:19

BURLINGTON RESOURCES O&G CO
THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(80.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	75.000000	
			TOTAL		100.000000	100.000000	
MERRION, ET AIT-024N R-006W		80.00		TRACT: 079A			0.710942
			ORRI:		0.000000	0.000000	
	SEC. 013 E/2 NE/4		ROYALTY:		0.000000	0.000000	
	(80.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
			TOTAL		100.000000	100.000000	

RUN DATE 04/28/04
RUN TIME 13:39:00

RECAPITULATION

THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W
SEC. 001 S/2
SEC. 013 S/2 NW/4, NE/4 NW/4
TOWNSHIP 025N, RANGE 006W
SEC. 004 NW/4 SE/4

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001

LOT: 1 (11.540000 acres)
LOT: 2 (11.410000 acres)
LOT: 3 (11.290000 acres)
LOT: 4 (11.160000 acres)
LOT: 5 (40.000000 acres)
LOT: 6 (40.000000 acres)
LOT: 7 (40.000000 acres)
LOT: 8 (40.000000 acres)
LOT: 9 (40.000000 acres)
LOT: 10 (40.000000 acres)
LOT: 11 (40.000000 acres)
LOT: 12 (40.000000 acres)

SEC. 003 SE/4

LOT: 7 (40.000000 acres)
LOT: 8 (40.000000 acres)
LOT: 9 (40.000000 acres)
LOT: 10 (40.000000 acres)

SEC. 003

LOT: 1 (10.510000 acres)
LOT: 2 (10.340000 acres)

SEC. 004 SE/4

LOT: 7 (40.000000 acres)
LOT: 8 (40.000000 acres)
LOT: 9 (40.000000 acres)
LOT: 10 (40.000000 acres)

SEC. 004

LOT: 1 (9.810000 acres)
LOT: 2 (9.640000 acres)

SEC. 010 S/2 N/2

SEC. 011 E/2

SEC. 012 NE/4, W/2, N/2 SE/4

SEC. 012 S/2 SE/4

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 013 E/2 NE/4

SEC. 013 W/2 NE/4

SEC. 025 E/2

TOWNSHIP 025N, RANGE 006W

SEC. 001 S/2 N/2, S/2

LOT: 1 (40.050000 acres)
LOT: 2 (40.150000 acres)
LOT: 3 (40.250000 acres)

RUN DATE 04/28/04
RUN TIME 13:39:00

RECAPITULATION

THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 4 (40.350000 acres)
SEC. 002 SW/4, SW/4 NW/4
LOT: 4 (40.510000 acres)
SEC. 002 SE/4
SEC. 002 S/2 NE/4
LOT: 1 (40.410000 acres)
LOT: 2 (40.440000 acres)
SEC. 002 SE/4 NW/4
LOT: 3 (40.480000 acres)
SEC. 003 S/2 N/2, S/2
LOT: 1 (40.550000 acres)
LOT: 2 (40.600000 acres)
LOT: 3 (40.660000 acres)
LOT: 4 (40.710000 acres)
SEC. 004
LOT: 1 (40.720000 acres)
SEC. 004
LOT: 2 (40.690000 acres)
SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4
SEC. 010 NE/4
SEC. 010 SE/4
SEC. 011 ALL
SEC. 012 ALL
SEC. 013 ALL
SEC. 014 ALL
SEC. 015 E/2
SEC. 017 W/2
SEC. 018 E/2 W/2
LOT: 1 (39.930000 acres)
LOT: 2 (40.060000 acres)
LOT: 3 (40.200000 acres)
LOT: 4 (40.330000 acres)
SEC. 033 E/2
SEC. 036 NE/4
SEC. 036 S/2 SE/4
SEC. 036 N/2 SE/4
TOWNSHIP 025N, RANGE 007W
SEC. 001 S/2 NW/4, SW/4
LOT: 3 (39.950000 acres)
LOT: 4 (39.930000 acres)
SEC. 012 E/2
SEC. 013 ALL
SEC. 014 E/2

RUN DATE 04/28/04
RUN TIME 13:39:00

BURLINGTON RESOURCES O&G CO

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RECAPITULATION

THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES COMMITTED: 11252.67

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 11732.67

EFFECTIVE DATE: 02/01/04

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 480.00

Well Formation

PICTURED CLIFFS

CHACRA

MESAVERDE

GALLUP

DAKOTA



Canyon Largo Unit

Dakota PA

- 23rd Participating Area, Effective 2/1/2001
- 24th Exp., Effective 2/1/2004

R7W

R6W



BURLINGTON
RESOURCES

Inventory Management
San Juan Division
Farmington, New Mexico
Apr. 27, 2004



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

RECEIVED

MAY 06 2004

OIL CONSERVATION
DIVISION

May 5, 2004

Burlington Resources Oil and Gas Co.
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Canyon Largo Unit
Dakota Formation Commerciality Determination
Well No. 452, E/2 Sec. 12-25N-7W
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We are in receipt of your letter of April 28, 2004 and data regarding the commercial determination for the above captioned well.

We concur with your determination that the Canyon Largo Unit Well No. 452 is a commercial well in the Dakota formation and should be included in the Dakota Participating. Please submit the appropriate revision of the Canyon Largo Unit Dakota Participating Area. Our concurrence is subject to like approval by the Bureau of Land Management.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/pm

pc: Reader File,
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Mr. Kurt McFall

BURLINGTON RESOURCES

SAN JUAN DIVISION

May 10, 2004

Bureau of Land Management (3)
Attn: Ms. Geneva McDougall
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Pete Martinez
State of New Mexico
P.O. Box 148
Santa Fe, NM 87501-148

RECEIVED

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

MAY 14 2004

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

RE: **CANYON LARGO UNIT, #14-08-001-1059**
RIO ARRIBA COUNTY, NEW MEXICO
Dakota Participating Area - Amended
Twenty-Fourth Expansion: Effective 2/1/2004

Ladies and Gentlemen:

Per Bureau of Land Management's request the Expansion Schedule for the Twenty-Fourth Dakota Participating Area has been amended to combine Unit Tracts #19 & #19A, due to common ownership. Additionally the legal descriptions have been corrected for the non-committed lands in Unit Tracts #46A & #46B to reflect the proper description for each Federal Lease. No changes were made to the overall acreage totals or participating area factors.

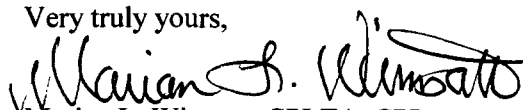
Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following well is capable of producing unitized substances in paying quantities from the Dakota formation and received concurrence from the BLM, letter attached, therefore Burlington Resources is seeking approval of this revised Expansion Schedule.

TWENTY-FOURTH EXPANSION - EFFECTIVE 2/1/2004

<u>Well Name</u>	<u>Tract/Acres</u>	<u>Tr. Description</u>	<u>Completion</u>
Canyon Largo Unit #452	Tr. 23B/320.00	E/2	1/27/2004
E/2 Sec. 12-T25N-R7W			

Burlington Resources would appreciate consideration of this Expansion, by written response. Please contact the undersigned at (505) 326-9860 if there are any questions.

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst, Inventory Management

MLW
Canyon Largo Unit, 4.3
cc: Linda Dean

RUN DATE 05/10/04
RUN TIME 11:05:03

APPROVED

BURLINGTON RESOURCES O&G CO
THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2004

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078874	T-024N R-006W	640.00		TRACT: 016			5.687539
	SEC. 003 SE/4 (160.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 7 (40.000000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)				100.000000		
	LOT 10 (40.000000 acres)					100.000000	
	SEC. 004 SE/4 (160.00 acres)						
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
SF-078875	T-025N R-006W	320.00		TRACT: 017			2.843769
	SEC. 033 E/2 (320.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078877	T-024N R-006W	960.00		TRACT: 019			8.531309
	SEC. 011 E/2 (320.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	SEC. 012 NE/4, W/2, N/2 SE/4 (560.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	SEC. 013 W/2 NE/4 (80.00 acres)						
			TOTAL		100.000000	100.000000	
SF-078880	T-025N R-007W	960.00		TRACT: 022			8.531309
	SEC. 013 ALL		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	

RUN DATE 05/10/04
 RUN TIME 11:05:03

BURLINGTON RESOURCES O&G CO
THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2004

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078881	(640.00 acres)		WORKING INTEREST:				
	SEC. 014 E/2		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	(320.00 acres)				-----	-----	
	TOTAL				100.000000	100.000000	
		319.88		TRACT: 023			2.842703
	SEC. 001 S/2 NW/4, SW/4		ORRI:		0.000000	8.750000	
	(240.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 3 (39.950000 acres)		WORKING INTEREST:				
	LOT 4 (39.930000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078881	T-025N R-007W	320.00		TRACT: 023B			2.843769
	SEC. 012 E/2		ORRI:		0.000000	8.750000	
	(320.00 acres)		ROYALTY:		0.000000	12.500000	
	WORKING INTEREST:		HUNTINGTON CANYON LARGO LLC		50.000000	39.375000	
			BURLINGTON RESOURCES O&G CO LP		50.000000	39.375000	
SF-078882	T-025N R-006W	640.52		TRACT: 024			5.692160
	SEC. 017 W/2		ORRI:		0.000000	8.750000	
	(320.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 018 E/2 W/2		WORKING INTEREST:				
	(160.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 1 (39.930000 acres)				100.000000	100.000000	
	LOT 2 (40.060000 acres)				-----	-----	
	LOT 3 (40.200000 acres)				-----	-----	
	LOT 4 (40.330000 acres)				-----	-----	
	TOTAL				100.000000	100.000000	
SF-078883	T-025N R-006W	40.72		TRACT: 025			0.361870
			ORRI:		0.000000	8.750000	

RUN DATE 05/10/04
RUN TIME 11:05:03

BURLINGTON RESOURCES O&G CO
THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2004

Page 3 of 9
891001059B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078884	SEC. 004 (40.72 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (40.720000 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
		2240.00		TRACT: 026			19.906387
			ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078885	T-025N R-006W	2083.32		TRACT: 027			18.514006
			ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
	SEC. 001 S/2 N/2, S/2 (480.00 acres)						
	LOT 1 (40.050000 acres)						
	LOT 2 (40.150000 acres)						
	LOT 3 (40.250000 acres)						
	LOT 4 (40.350000 acres)						
	SEC. 003 S/2 N/2, S/2 (480.00 acres)						
	LOT 1 (40.550000 acres)						
	LOT 2 (40.600000 acres)						
	LOT 3 (40.660000 acres)						
	LOT 4 (40.710000 acres)						
	SEC. 010 SE/4 (160.00 acres)						
	SEC. 011 ALL (640.00 acres)						

RUN DATE 05/10/04
RUN TIME 11:05:03

BURLINGTON RESOURCES O&G CO
THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2004

Page 4 of 9
891001059B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078885-A	T-025N R-006W	160.00		TRACT: 027A			1.421885
	SEC. 010 NE/4 (160.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	8.750000 12.500000 78.750000	----- ----- -----
	TOTAL				100.000000	100.000000	-----
SF-078925	T-024N R-006W	320.00		TRACT: 031			2.843770
	SEC. 025 E/2 (320.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	8.750000 12.500000 78.750000	----- ----- -----
	TOTAL				100.000000	100.000000	-----
SF-078957	T-024N R-006W	40.30		TRACT: 032			0.358137
	SEC. 003 (20.85 acres) LOT 1 (10.510000 acres) LOT 2 (10.340000 acres) SEC. 004 (19.45 acres) LOT 1 (9.810000 acres) LOT 2 (9.640000 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	8.750000 12.500000 78.750000	----- ----- -----
	TOTAL				100.000000	100.000000	-----
SF-079177	T-025N R-006W	40.69		TRACT: 041			0.361603
	SEC. 004 (40.69 acres) LOT 2 (40.690000 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	15.000000 12.500000 72.500000	----- ----- -----
	TOTAL				100.000000	100.000000	-----

SF-080594

T-024N R-006W

365.40

TRACT: 046

3.247229

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801001050B[illegible]

RUN DATE 05/10/04
 RUN TIME 11:05:03

BURLINGTON RESOURCES O&G CO
 THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 CANYON LARGO UNIT AREA
 RIO ARriba, NEW MEXICO
 EFFECTIVE 02/01/2004

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 891001059B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080594	T-024N R-006W	160.00		TRACT: 046D			1.421885
	SEC. 013 SE/4 (160.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BOLACK MINERALS		100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-52	T-025N R-006W	240.51		TRACT: 055			2.137359
	SEC. 002 SW/4, SW/4 NW/4 (200.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WISER OIL COMPANY		100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-3	T-025N R-006W	160.00		TRACT: 055A			1.421885
	SEC. 036 NE/4 (160.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WISER OIL COMPANY		100.000000	87.500000	
	TOTAL				100.000000	100.000000	
E-291-50	T-025N R-006W	160.00		TRACT: 056			1.421885
	SEC. 002 SE/4 (160.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	87.500000	

RUN DATE 05/10/04
 RUN TIME 11:05:03

BURLINGTON RESOURCES O&G CO
 THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 CANYON LARGO UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 02/01/2004

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
E-291-50	T-025N R-006W	80.00		TRACT: 056B			0.710942
	SEC. 036 S/2 SE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	12.500000 12.500000 75.000000	
	TOTAL				100.000000	100.000000	
E-291-7	T-025N R-006W	80.00		TRACT: 067A			0.710942
	SEC. 036 N/2 SE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: OVATION ENERGY LP		0.000000 0.000000 100.000000	0.000000 12.500000 87.500000	
	TOTAL				100.000000	100.000000	
E-291-49	T-025N R-006W	160.85		TRACT: 068			1.429439
	SEC. 002 S/2 NE/4 (80.00 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	18.200000 12.500000 69.300000	
	LOT 1 (40.410000 acres) LOT 2 (40.440000 acres)				100.000000	100.000000	
	TOTAL				100.000000	100.000000	
E-291-49	T-025N R-006W	80.48		TRACT: 069			0.715208
	SEC. 002 SE/4 NW/4 (40.00 acres) LOT 3 (40.480000 acres)		ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP		0.000000 0.000000 100.000000	14.000000 12.500000 73.500000	
	TOTAL				100.000000	100.000000	

RUN DATE 05/10/04
RUN TIME 11:05:03

BURLINGTON RESOURCES O&G CO
THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2004

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891001059B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
ROBERT TRUBY T-025N R-006W		200.00		TRACT: 069			1.777356
	SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4 (200.00 acres)		ORRI:		0.000000	5.000000	
			ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			FOUR STAR OIL & GAS		100.000000	95.000000	
			TOTAL		100.000000	100.000000	
FEE	T-025N R-006W	40.00		TRACT: 070			0.000000
	SEC. 004 NW/4 SE/4 (40.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	25.000000	
			WORKING INTEREST:				
			BAYLESS ROBERT L		50.000000	37.500000	
			MERRION OIL & GAS CORPORATION		50.000000	37.500000	
			TOTAL		100.000000	100.000000	
MERRION, ET AL T-024N R-006W		160.00		TRACT: 078			1.421885
	SEC. 010 S/2 N/2 (160.00 acres)		ORRI:		0.000000	0.000000	
			ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
			TOTAL		100.000000	100.000000	
EDNA MERRION T-024N R-006W		80.00		TRACT: 079			0.710942
	SEC. 012 S/2 SE/4 (80.00 acres)		ORRI:		0.000000	12.500000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	75.000000	
			TOTAL		100.000000	100.000000	
MERRION, ET AL T-024N R-006W		80.00		TRACT: 079A			0.710942
			ORRI:		0.000000	0.000000	

RUN DATE 05/10/04
RUN TIME 11:05:03

BURLINGTON RESOURCES O&G CO
THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 02/01/2004

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891001059B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 013 E/2 NE/4 (80.00 acres)						
			ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
			TOTAL		100.000000	100.000000	

RECAPITULATION

THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001

LOT: 1 (11.540000 acres)
LOT: 2 (11.410000 acres)
LOT: 3 (11.290000 acres)
LOT: 4 (11.160000 acres)
LOT: 5 (40.000000 acres)
LOT: 6 (40.000000 acres)
LOT: 7 (40.000000 acres)
LOT: 8 (40.000000 acres)
LOT: 9 (40.000000 acres)
LOT: 10 (40.000000 acres)
LOT: 11 (40.000000 acres)
LOT: 12 (40.000000 acres)

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001 SE/4

SEC. 001 SW/4
SEC. 013 S/2 NW/4, NE/4 NW/4
TOWNSHIP 025N, RANGE 006W
SEC. 004 NW/4 SE/4

SEC. 003 SE/4

LOT: 7 (40.000000 acres)
LOT: 8 (40.000000 acres)
LOT: 9 (40.000000 acres)
LOT: 10 (40.000000 acres)

SEC. 003

LOT: 1 (10.510000 acres)
LOT: 2 (10.340000 acres)

SEC. 004 SE/4

LOT: 7 (40.000000 acres)
LOT: 8 (40.000000 acres)
LOT: 9 (40.000000 acres)
LOT: 10 (40.000000 acres)

SEC. 004

LOT: 1 (9.810000 acres)
LOT: 2 (9.640000 acres)

SEC. 010 S/2 N/2

SEC. 011 E/2

SEC. 012 NE/4, W/2, N/2 SE/4

SEC. 012 S/2 SE/4

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 013 E/2 NE/4

SEC. 013 W/2 NE/4

SEC. 025 E/2

TOWNSHIP 025N, RANGE 006W
SEC. 001 S/2 N/2, S/2

LOT: 1 (40.050000 acres)
LOT: 2 (40.150000 acres)
LOT: 3 (40.250000 acres)

RECAPITULATION

THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 4 (40.350000 acres)
SEC. 002 SW/4, SW/4 NW/4
LOT: 4 (40.510000 acres)
SEC. 002 SE/4
SEC. 002 S/2 NE/4
LOT: 1 (40.410000 acres)
LOT: 2 (40.440000 acres)
SEC. 002 SE/4 NW/4
LOT: 3 (40.480000 acres)
SEC. 003 S/2 N/2, S/2
LOT: 1 (40.550000 acres)
LOT: 2 (40.600000 acres)
LOT: 3 (40.660000 acres)
LOT: 4 (40.710000 acres)
SEC. 004
LOT: 1 (40.720000 acres)
SEC. 004
LOT: 2 (40.690000 acres)
SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4
SEC. 010 NE/4
SEC. 010 SE/4
SEC. 011 ALL
SEC. 012 ALL
SEC. 013 ALL
SEC. 014 ALL
SEC. 015 E/2
SEC. 017 W/2
SEC. 018 E/2 W/2
LOT: 1 (39.930000 acres)
LOT: 2 (40.060000 acres)
LOT: 3 (40.200000 acres)
LOT: 4 (40.330000 acres)
SEC. 033 E/2
SEC. 036 NE/4
SEC. 036 S/2 SE/4
SEC. 036 N/2 SE/4
TOWNSHIP 025N, RANGE 007W
SEC. 001 S/2 NW/4, SW/4
LOT: 3 (39.950000 acres)
LOT: 4 (39.930000 acres)
SEC. 012 E/2
SEC. 013 ALL
SEC. 014 E/2

RUN DATE 05/10/04
RUN TIME 11:07:29

BURLINGTON RESOURCES O&G CO

RECAPITULATION

THE 024 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES COMMITTED: 11252.67

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 11732.67

EFFECTIVE DATE: 02/01/04

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 480.00



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401



IN REPLY REFER TO:

Canyon Largo Unit DK PA (NMNM78383D)
3180 (07100)

May 10, 2004

Ms. Marian Wimsatt
Burlington Resources Oil and Gas Company LP
PO Box 4289
Farmington, New Mexico 87499-4289

RE: **Canyon Largo Unit**
Rio Arriba County, New Mexico
Dakota Participating Area
Twenty-Fourth Expansion – Effective 2/1/2004

Dear Ms. Wimsatt:

In response to a letter from the Burlington Resources Oil and Gas Company LP dated April 28, 2004 the Farmington Field Office has reviewed the data for the above referenced expansion to the Canyon Largo Unit Dakota Participating Area. The following is the expansion with a description of the acreage and well. The well was previously determined to be a paying well by this office.

TWENTY-FOURTH EXPANSION EFFECTIVE 2/1/2004

WELL	DRILLING BLOCK	ACRES	LEASE	COMPLETION DATE
#452 Canyon Largo Unit	E½ Sec.12, T25N, R7W	320.00	NMSF078881	1/8/2004 21

Approval is hereby granted for the Twenty-Fourth Expansion to the Dakota Participating Area (PA) for the Canyon Largo Unit. Please file all production reports for the PA under AFS number 891001059B.

The Twenty-Fourth Expansion of the Dakota Participating Area resulted in the addition of 320.00 acres to the participating area for a total of 11732.67 acres of which 480.00 acres are non-committed.

Copies of this approval letter are being distributed to the appropriate Federal and State agencies and one copy is returned herewith. Please advise all interested parties of the Twenty-Fourth Expansion of the Canyon Largo Unit Dakota Participating Area.

If you have any questions, please contact the undersigned at (505) 599-6355.

Sincerely,

Geneva M. McDougall
Legal Instruments Examiner
Petroleum Management Team

cc:

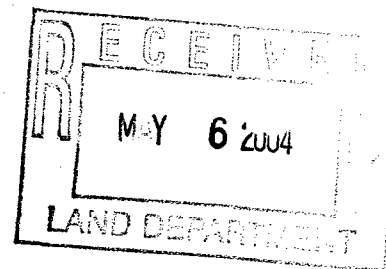
Commissioner of Public Land, Santa Fe, NM
MMS, MS-3133, Denver, CO



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401



IN REPLY REFER TO:

Canyon Largo Unit (Dakota PA)
3162.7 (07100)

May 4, 2004

Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

RE: Canyon Largo Unit
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

In response to your letter dated April 28, 2004, the Farmington Field Office (FFO) has reviewed the data you submitted for a commerciality determination for the following well completed in the Dakota formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
Canyon Largo Unit #452	E/2 Sec.12,T25N,R7W	NMSF078881	1/ 26 ²⁷ /2004	Commercial

After completing our economic evaluation, we are in concurrence with the above determination.

The well is determined to be commercial and is to be included in the Canyon Largo Unit Dakota Participating Area. We are in receipt of the Twenty-Fourth expansion to include this well into the Canyon Largo Unit Dakota Participating Area

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,

Wayne Townsend
Petroleum Engineer
Petroleum Management Team



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

May 19, 2004

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Canyon Largo Unit
Dakota Participating Area
Twenty-Fourth Expansion –Effective 2/1/2004
Well No. 452, E/2 Sec. 12-25N-7W, 320.00 acres
Rio Arriba County, New Mexico

Dear Ms. Wimsatt:

We have received your letters of April 28, 2004 and May 10, 2004 together with your application for approval of the Twenty-Fourth expansion to the Dakota participating area for the Canyon Largo Unit.

The Bureau of Land Management approved the above referenced expansion by their letter of May 10, 2004.

The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the above-referenced Dakota participating area expansion.

Our approval is subject to like approval by the Bureau of Land Management and the New Mexico Oil Conservation Division.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY:
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Wayne Townsend
QCD-Attn.: Mr. Roy Johnson,
TRD-Attn.: Mr. Valdean Severson
RMD-Attn.: Ms. Linda Vieira



2004 JUL 2 PM 2 38

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

PATRICK H. LYONS
COMMISSIONER

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

June 29, 2004

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Dean

Re: 2004 Plan of Development
Canyon Largo Unit
Rio Arriba County, New Mexico

Dear Ms. Dean:

The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

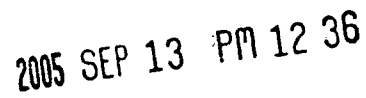
PL/JB/cpm

Enclosure

xc: Reader File

OCD--Attention: David Catanach

BLM



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

September 12, 2005

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Dean

Re: 2005 Plan of Development
First Amendment
Canyon Largo Unit
Rio Arriba County, New Mexico

Dear Ms. Dean:

The Commissioner of Public Lands has, of this date, approved the referenced Plan of Development. Our approval is subject to like approval by the Bureau of Land Management and the Oil Conservation Division. The possibility of drainage by wells outside the unit area, and the need for further development of the unit may exist. We may contact you at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: Connie Barry

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/cpm

Enclosure

xc: Reader File

FOCD--Attention:--David-Catanach

BLM

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of New Mexico • UNM Salinas Lodge • Water Reclamation • Western New Mexico University

BURLINGTON

RESOURCES

San Juan Division

December 5, 2005

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

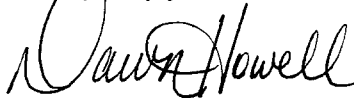
Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
85409301	Canyon Largo Unit #459	W/2 7-25N-6W	SF-078883	4/22/05	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedule will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Very truly yours,



Dawn Howell
Sr. Engineering Tech

DH:ll
Canyon Largo Unit, 4.3
cc: Steve Smith

WORKING INTEREST OWNERS CANYON LARGO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

CORAL OIL AND GAS COMPANY

HUGH MCMILLAN TRUST

HENRIETTA E SCHULTZ REVOC TRUST

GOLSTON TRUST

GMGF OIL ACCOUNT

FOUR STAR OIL & GAS COMPANY

FISHER MAYS INCORPORATED

EDWARD M CALVIN

A G HILL

CYNTHIA CALVIN

J GLENN TURNER JR

CONOCOPHILLIPS COMPANY

COMSTOCK OIL AND GAS LP

CLARICE A LUHM

BURLINGTON RESOURCES O&G CO LP

BURLINGTON RESO O&G (SJB)

BP AMERICA PRODUCTION COMPANY

BOLACK MINERALS CO

AMMO INVESTMENTS LTD

DUGAN PRODUCTION CORPORATION

MERRION OIL & GAS CORP

WALTER W TYLER DBA TPI PROPERTIES

THE WISER OIL COMPANY

TAYLOR LIVING TRUST

SYLVIA F LITTLE TRUST U/T/A 5/25/90

SPEEREX LIMITED PARTNERSHIP

ROBERT L BAYLESS

RICHARD TULLY D/B/A

QUESTAR EXPLORATION & PROD CO

CANYON LARGO UNIT

HUNTINGTON CANYON LARGO LLC

NATHAN E CRAIN

IRIS V BALBACH

MARCIA PAULENE MCANALLY ESTATE

M&M PRODUCTION

LORNA R HARVEY

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

JOHN R CALVIN

JOE F ELLEDGE

WYNN-CROSBY 1994 LTD

PURE RESOURCES LP

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

CANYON LARGO UNIT 459

WELL INFORMATION

LEASE CANYON LARGO UNIT 459
 LOCATION 07025N006W1
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 1/11/2005
 COMP DATE 4/22/2005
 1ST DELIVERY 4/22/2005
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2003 - 2004 Commerciality

GAS % OF REVENUE

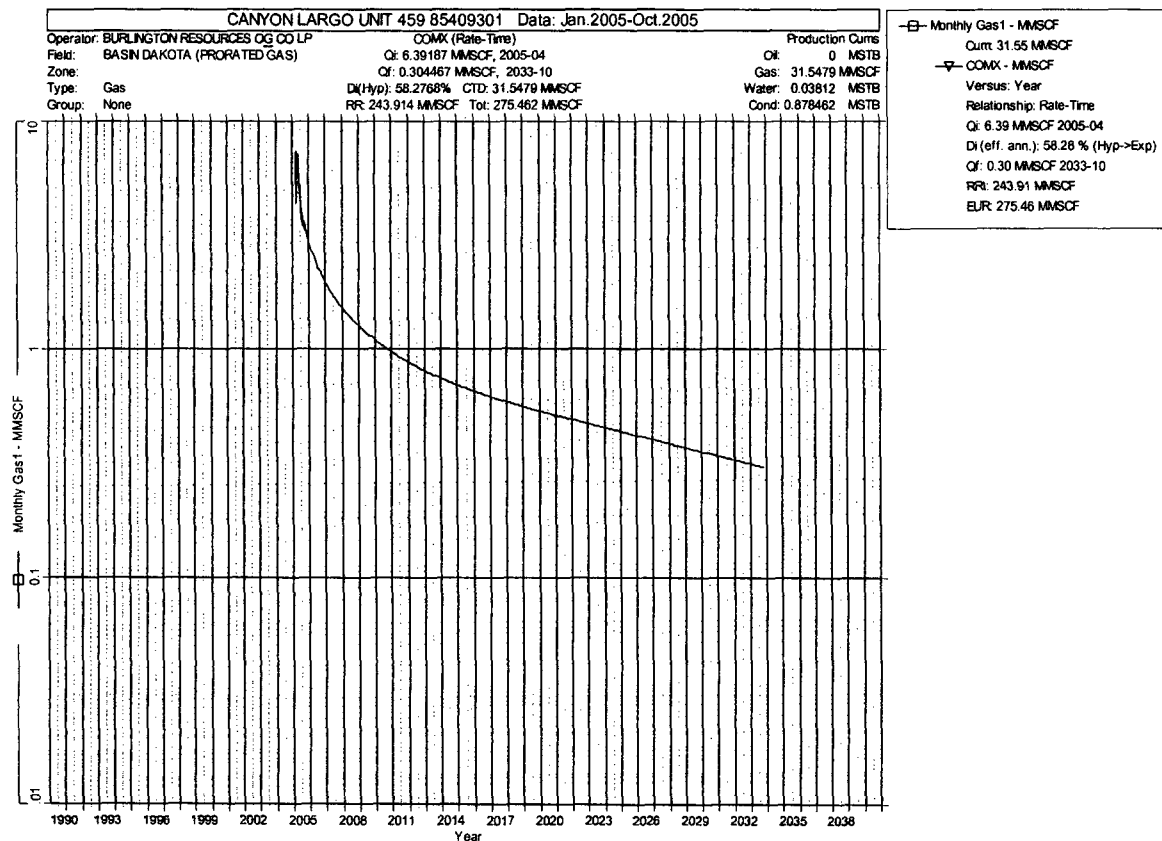
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00 M\$ AVERAGE WELL COST
 271.09 MMCF ULT. GROSS GAS RESERVES
 230.75 MCFD INITIAL GAS RATE
 177.24 % RATE OF RETURN
 8.19 \$/\$ P/I, DISC. @ 10.00 %
 5,601.79 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 1.00 YRS PAYOUT



CASH FLOW SUMMARY

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 459

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005 05	230.8	7.2	4.49	0.00	2.63	4.86	4.86	35.51	22.66	74.1	7.21	0.55	66.29	684.00	-617.71
2005 06	172.1	5.2	3.24	0.00	2.55	4.86	4.86	35.51	22.66	66.3	6.42	0.55	59.34	0.00	59.34
2005 07	140.3	4.4	2.73	0.00	2.63	4.86	4.86	35.51	22.66	65.5	6.31	0.55	58.65	0.00	58.65
2005 08	117.3	3.6	2.28	0.00	2.63	4.86	4.86	35.51	22.66	63.3	6.08	0.55	56.70	0.00	56.70
2005 09	118.5	3.6	2.23	0.00	2.55	4.86	4.86	35.51	22.66	61.4	5.90	0.55	54.95	0.00	54.95
2005 10	107.1	3.3	2.08	0.00	2.63	4.86	4.86	35.51	22.66	62.4	5.98	0.55	55.83	0.00	55.83
2005 11	110.1	3.3	2.07	0.00	2.55	4.86	4.86	35.51	22.66	60.6	5.82	0.55	54.26	0.00	54.26
2005 12	101.0	3.1	1.96	0.00	2.63	4.86	4.86	35.51	22.66	61.8	5.92	0.55	55.32	0.00	55.32
2006 01	96.1	3.0	1.87	0.00	2.63	4.86	4.86	35.51	22.66	61.3	5.87	0.55	54.90	0.00	54.90
2006 02	101.5	2.8	1.78	0.00	2.38	4.86	4.86	35.51	22.66	55.9	5.35	0.55	49.95	0.00	49.95
2006 03	87.8	2.7	1.71	0.00	2.63	4.86	4.86	35.51	22.66	60.5	5.79	0.55	54.21	0.00	54.21
2006 04	87.2	2.6	1.64	0.00	2.55	4.86	4.86	35.51	22.66	58.5	5.60	0.55	52.38	0.00	52.38
2006 05	81.2	2.5	1.58	0.00	2.63	4.86	4.86	35.51	22.66	59.9	5.72	0.55	53.64	0.00	53.64
2006 06	80.9	2.4	1.52	0.00	2.55	4.86	4.86	35.51	22.66	58.0	5.54	0.55	51.87	0.00	51.87
2006 07	75.6	2.3	1.47	0.00	2.63	4.86	4.86	35.51	22.66	59.4	5.67	0.55	53.17	0.00	53.17
2006 08	73.2	2.3	1.42	0.00	2.63	4.86	4.86	35.51	22.66	59.2	5.64	0.55	52.97	0.00	52.97
2006 09	73.3	2.2	1.38	0.00	2.55	4.86	4.86	35.51	22.66	57.3	5.46	0.55	51.25	0.00	51.25
2006 10	68.9	2.1	1.34	0.00	2.63	4.86	4.86	35.51	22.66	58.8	5.60	0.55	52.60	0.00	52.60
2006 11	69.2	2.1	1.30	0.00	2.55	4.86	4.86	35.51	22.66	56.9	5.42	0.55	50.91	0.00	50.91
2006 12	65.2	2.0	1.27	0.00	2.63	4.86	4.86	35.51	22.66	58.4	5.56	0.55	52.29	0.00	52.29
Sub.	---	62.8	39.38	0.00	51.85	---	---	---	---	1,219.4	116.88	11.00	1,091.49	684.00	407.49
Rem.	---	208.3	130.72	0.00	2,390.38	---	---	---	---	48,030.5	4,525.99	508.20	42,996.31	0.00	42,996.31
Total	---	271.1	170.10	0.00	2,442.22	---	---	---	---	49,249.9	4,642.87	519.20	44,087.79	684.00	43,403.79