

BURLINGTON RESOURCES

San Juan Division

January 9, 2006

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RECEIVED
JAN 23 2006
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

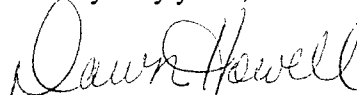
Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
85408901	Canyon Largo Unit #461	E/2 6-25N-6W	SF-078883	3/16/05	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the non-commercial well will be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Very truly yours,



Dawn Howell
Sr. Engineering Tech

DH:ll
Canyon Largo Unit, 4.3
cc: Steve Smith

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

CANYON LARGO UNIT 461

WELL INFORMATION

LEASE CANYON LARGO UNIT 461
 LOCATION 06025N006W1
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 2/12/2005
 COMP DATE 3/16/2005
 1ST DELIVERY 5/4/2005
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 2003 - 2004 Commerciality

GAS % OF REVENUE

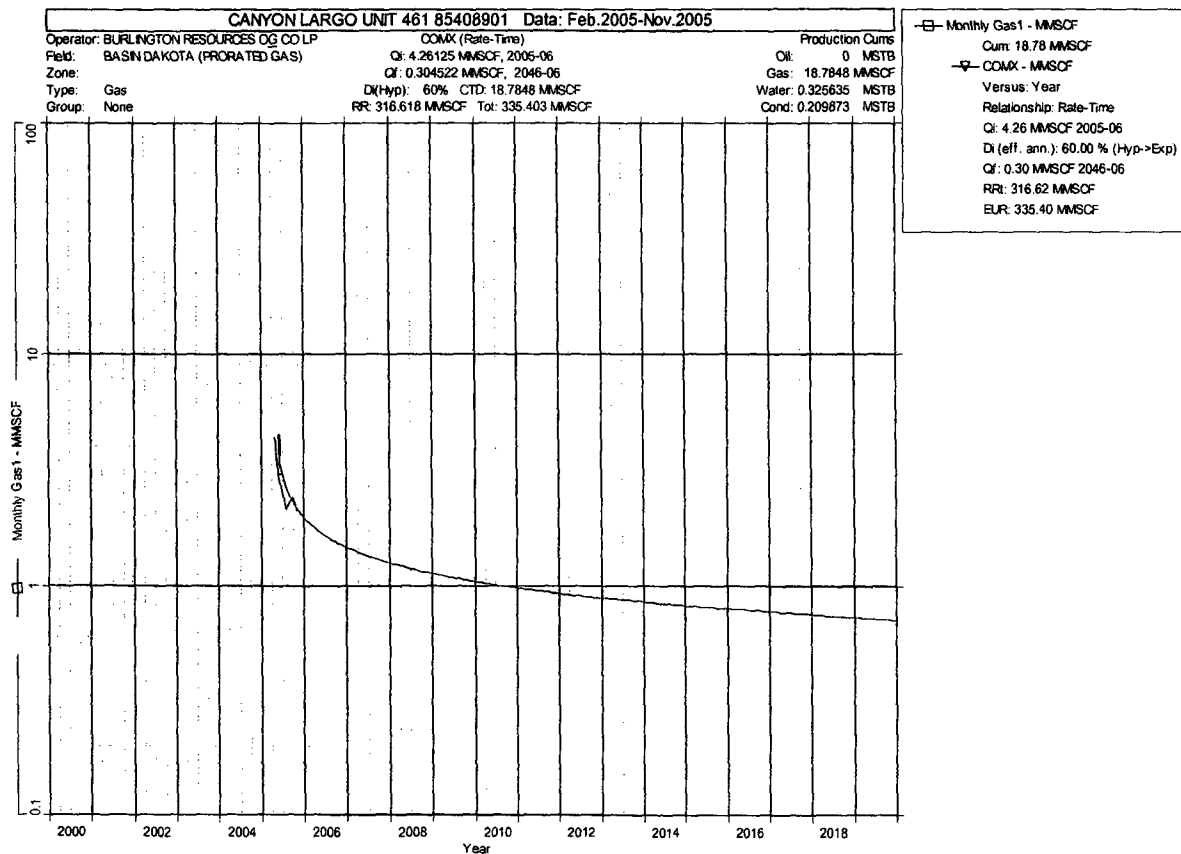
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00 M\$ AVERAGE WELL COST
 331.05 MMCF ULT. GROSS GAS RESERVES
 97.14 MCfD INITIAL GAS RATE
 4.80 % RATE OF RETURN
 -0.30 \$/\$ P/I, DISC. @ 10.00 %
 -205.79 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 14.64 YRS PAYOUT



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 461

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005 06	97.1	2.9	1.83	0.00	0.25	4.86	4.86	35.51	22.66	13.8	1.40	0.55	11.85	684.00	-672.15
2005 07	83.2	2.6	1.62	0.00	0.22	4.86	4.86	35.51	22.66	12.2	1.24	0.55	10.42	0.00	10.42
2005 08	68.9	2.1	1.34	0.00	0.18	4.86	4.86	35.51	22.66	10.1	1.03	0.55	8.54	0.00	8.54
2005 09	76.1	2.3	1.43	0.00	0.19	4.86	4.86	35.51	22.66	10.8	1.10	0.55	9.17	0.00	9.17
2005 10	77.4	2.4	1.51	0.00	0.20	4.86	4.86	35.51	22.66	11.4	1.15	0.55	9.66	0.00	9.66
2005 11	70.6	2.1	1.33	0.00	0.18	4.86	4.86	35.51	22.66	10.0	1.02	0.55	8.47	0.00	8.47
2005 12	66.3	2.1	1.29	0.00	0.17	4.86	4.86	35.51	22.66	9.7	0.99	0.55	8.19	0.00	8.19
2006 01	63.5	2.0	1.24	0.00	0.17	4.86	4.86	35.51	22.66	9.3	0.94	0.55	7.83	0.00	7.83
2006 02	67.7	1.9	1.19	0.00	0.16	4.86	4.86	35.51	22.66	9.0	0.91	0.55	7.52	0.00	7.52
2006 03	59.1	1.8	1.15	0.00	0.16	4.86	4.86	35.51	22.66	8.7	0.88	0.55	7.25	0.00	7.25
2006 04	59.2	1.8	1.11	0.00	0.15	4.86	4.86	35.51	22.66	8.4	0.85	0.55	7.01	0.00	7.01
2006 05	55.7	1.7	1.08	0.00	0.15	4.86	4.86	35.51	22.66	8.2	0.83	0.55	6.80	0.00	6.80
2006 06	56.1	1.7	1.06	0.00	0.14	4.86	4.86	35.51	22.66	8.0	0.81	0.55	6.61	0.00	6.61
2006 07	53.0	1.6	1.03	0.00	0.14	4.86	4.86	35.51	22.66	7.8	0.79	0.55	6.44	0.00	6.44
2006 08	51.8	1.6	1.01	0.00	0.14	4.86	4.86	35.51	22.66	7.6	0.77	0.55	6.28	0.00	6.28
2006 09	52.4	1.6	0.99	0.00	0.13	4.86	4.86	35.51	22.66	7.4	0.75	0.55	6.14	0.00	6.14
2006 10	49.7	1.5	0.97	0.00	0.13	4.86	4.86	35.51	22.66	7.3	0.74	0.55	6.01	0.00	6.01
2006 11	50.4	1.5	0.95	0.00	0.13	4.86	4.86	35.51	22.66	7.2	0.73	0.55	5.89	0.00	5.89
2006 12	48.0	1.5	0.93	0.00	0.13	4.86	4.86	35.51	22.66	7.0	0.71	0.55	5.78	0.00	5.78
2007 01	47.2	1.5	0.92	0.00	0.12	4.86	4.86	35.51	22.66	6.9	0.70	0.55	5.67	0.00	5.67
Sub.	---	38.2	23.97	0.00	3.25	---	---	---	---	180.8	18.33	11.00	151.52	684.00	-532.48
Rem.	---	292.7	183.68	0.00	24.88	---	---	---	---	1,386.0	140.46	259.60	985.93	0.00	985.93
Total	---	330.9	207.65	0.00	28.13	---	---	---	---	1,566.8	158.79	270.60	1,137.45	684.00	453.45

BURLINGTON RESOURCES

San Juan Division

February 17, 2006

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
1220 S. Saint Francis Drive
Santa Fe, NM 87505

**RE: 2006 Plan of Development
CANYON LARGO UNIT 14-08-001-1059
RIO ARRIBA COUNTY, NEW MEXICO**

Ladies and Gentlemen:

The following Participating Areas currently exist in the CANYON LARGO UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
CHACRA	013	01-Oct-85
DAKOTA	024	01-Feb-04
GALLUP	026	01-Feb-96
MESAVERDE	000	18-Apr-85
MESAVERDE	001 "B"	01-May-98
PICTURED CLIFFS	047	01-Mar-94

The 2005 Plan of Development (or amendments thereto) provided for the following activity:

WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
CANYON LARGO UNIT 437	DAKOTA	NewDrill - Single	W2 025-024N-006W	Carryover
CANYON LARGO UNIT 455	DAKOTA	NewDrill - Single	E2 001-025N-007W	Completed
CANYON LARGO UNIT 457	DAKOTA	NewDrill - Single	W2 036-025N-007W	Completed
CANYON LARGO UNIT 458	DAKOTA	NewDrill - Single	N2 002-025N-007W	Completed
CANYON LARGO UNIT 460	DAKOTA	NewDrill - Single	W2 006-025N-006W	Completed
CANYON LARGO UNIT 462	DAKOTA	NewDrill - Single	W2 003-024N-007W	Completed
CANYON LARGO UNIT 463	DAKOTA	NewDrill - Single	E2 011-025N-007W	Carryover
CANYON LARGO UNIT 464	DAKOTA	NewDrill - Single	E2 015-025N-007W	Carryover
CANYON LARGO UNIT 465	DAKOTA	NewDrill - Single	W2 010-025N-006W	Completed
CANYON LARGO UNIT 466	DAKOTA	NewDrill - Single	W2 021-025N-006W	Completed
CANYON LARGO UNIT 467	DAKOTA	NewDrill - Single	W2 011-024N-006W	Carryover
CANYON LARGO UNIT 468	DAKOTA	NewDrill - Single	W2 004-024N-006W	Completed

CANYON LARGO UNIT
2006 PLAN OF DEVELOPMENT

CANYON LARGO UNIT 469	DAKOTA	NewDrill - Single	W2 015-025N-007W	Carryover
CANYON LARGO UNIT 470	DAKOTA	NewDrill - Single	E2 024-025N-006W	Completed
CANYON LARGO UNIT 471	DAKOTA	NewDrill - Single	W2 024-025N-006W	Carryover
CANYON LARGO UNIT 472	DAKOTA	NewDrill - Single	E2 023-025N-006W	Carryover
CANYON LARGO UNIT 473	DAKOTA	NewDrill - Single	W2 025-024N-006W	Carryover
CANYON LARGO UNIT 474	DAKOTA	NewDrill - Single	E2 015-024N-006W	Carryover
CANYON LARGO UNIT 475	DAKOTA	NewDrill - Single	E2 021-024N-006W	Carryover
CANYON LARGO UNIT 476	DAKOTA	NewDrill - Single	E2 026-024N-006W	Carryover
CANYON LARGO UNIT 477	DAKOTA	NewDrill - Single	E2 027-024N-006W	Carryover
CANYON LARGO UNIT 478	DAKOTA	NewDrill - Single	W2 028-024N-006W	Carryover
CANYON LARGO UNIT 479	DAKOTA	NewDrill - Single	E2 004-024N-007W	Carryover
CANYON LARGO UNIT 480	DAKOTA	NewDrill - Single	W2 004-025N-006W	Carryover
CANYON LARGO UNIT 481	DAKOTA	NewDrill - Single	E2 005-025N-006W	Carryover
CANYON LARGO UNIT 482	DAKOTA	NewDrill - Single	E2 003-025N-007W	Carryover
CANYON LARGO UNIT 483	DAKOTA	NewDrill - Single	E2 009-025N-006W	Carryover
CANYON LARGO UNIT 484	DAKOTA	NewDrill - Single	W2 09-025N-006W	Carryover
CANYON LARGO UNIT 485	DAKOTA	NewDrill - Single	E2 008-025N-006W	Carryover
CANYON LARGO UNIT 486	DAKOTA	NewDrill - Single	W2 008-025N-006W	Carryover
CANYON LARGO UNIT 487	DAKOTA	NewDrill - Single	W2 015-025N-006W	Carryover

Pursuant to Section 10 of the CANYON LARGO UNIT Agreement, Burlington Resources Oil & Gas Company LP, as Unit Operator, hereby submits the 2006 Plan of Development as follows:

YEAR	WELL NAME	FORMATION	TYPE	DEDICATION
2006	CANYON LARGO UNIT 286E	DAKOTA	NewDrill - Single	E2 11-024N-006N
2006	CANYON LARGO UNIT 437	DAKOTA	NewDrill - Single	W2 025-024N-006W
2006	CANYON LARGO UNIT 467	DAKOTA	NewDrill - Single	W2 011-024N-006W
2006	CANYON LARGO UNIT 469	DAKOTA	NewDrill - Single	W2 015-025N-007W
2006	CANYON LARGO UNIT 471	DAKOTA	NewDrill - Single	W2 024-025N-006W
2006	CANYON LARGO UNIT 472	DAKOTA	NewDrill - Single	E2 023-025N-006W
2006	CANYON LARGO UNIT 473	DAKOTA	NewDrill - Single	W2 025-024N-006W
2006	CANYON LARGO UNIT 474	DAKOTA	NewDrill - Single	E2 015-024N-006W
2006	CANYON LARGO UNIT 475	DAKOTA	NewDrill - Single	E2 021-024N-006W
2006	CANYON LARGO UNIT 476	DAKOTA	NewDrill - Single	E2 026-024N-006W
2006	CANYON LARGO UNIT 477	DAKOTA	NewDrill - Single	E2 027-024N-006W
2006	CANYON LARGO UNIT 478	DAKOTA	NewDrill - Single	W2 028-024N-006W
2006	CANYON LARGO UNIT 479	DAKOTA	NewDrill - Single	E2 004-024N-007W
2006	CANYON LARGO UNIT 480	DAKOTA	NewDrill - Single	W2 004-025N-006W
2006	CANYON LARGO UNIT 481	DAKOTA	NewDrill - Single	E2 005-025N-006W
2006	CANYON LARGO UNIT 482	DAKOTA	NewDrill - Single	E2 003-025N-007W
2006	CANYON LARGO UNIT 483	DAKOTA	NewDrill - Single	E2 009-025N-006W
2006	CANYON LARGO UNIT 484	DAKOTA	NewDrill - Single	W2 09-025N-006W
2006	CANYON LARGO UNIT 485	DAKOTA	NewDrill - Single	E2 008-025N-006W

CANYON LARGO UNIT
2006 PLAN OF DEVELOPMENT

2006	CANYON LARGO UNIT 486	DAKOTA	NewDrill - Single	W2 008-025N-006W
2006	CANYON LARGO UNIT 487	DAKOTA	NewDrill - Single	W2 015-025N-006W

The following is a well listing for wells in CANYON LARGO UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	STATUS	FLAG
CANYON LARGO UNIT 144	DAKOTA	W2 017-025N-006W	P&A	Commingle
CANYON LARGO UNIT 144	GALLUP	W2 017-025N-006W	P&A	Commingle
CANYON LARGO UNIT 166	DAKOTA	W2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 166	CHACRA	SW 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 238	MESAVERDE	E2 012-025N-006W	Active	Commingle
CANYON LARGO UNIT 238	CHACRA	NE 012-025N-006W	Active	Commingle
CANYON LARGO UNIT 239E	DAKOTA	W2 001-025N-006W	Active	Commingle
CANYON LARGO UNIT 239E	MESAVERDE	W2 001-025N-006W	Active	Commingle
CANYON LARGO UNIT 250E	DAKOTA	E2 001-025N-006W	Active	Trimingle
CANYON LARGO UNIT 250E	MESAVERDE	E2 001-025N-006W	Active	Trimingle
CANYON LARGO UNIT 250E	CHACRA	E2 001-025N-006W	Active	Trimingle
CANYON LARGO UNIT 278	DAKOTA	W2 011-025N-006W	Active	Commingle
CANYON LARGO UNIT 278	CHACRA	SW 011-025N-006W	Active	Commingle
CANYON LARGO UNIT 279	DAKOTA	E2 014-025N-006W	Active	Commingle
CANYON LARGO UNIT 279	CHACRA	NE 014-025N-006W	Active	Commingle
CANYON LARGO UNIT 287M	MESAVERDE	W2 003-025N-006W	Active	Commingle
CANYON LARGO UNIT 287M	DAKOTA	W2 003-025N-006W	Active	Commingle
CANYON LARGO UNIT 288	CHACRA	SW 013-025N-006W	Active	Commingle
CANYON LARGO UNIT 288	DAKOTA	W2 013-025N-006W	Active	Commingle
CANYON LARGO UNIT 294	DAKOTA	E2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 294	MESAVERDE	E2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 294E	MESAVERDE	E2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 294E	DAKOTA	E2 002-025N-006W	Active	Commingle
CANYON LARGO UNIT 409	CHACRA	E2 015-025N-006W	Active	Commingle
CANYON LARGO UNIT 409	DAKOTA	E2 015-025N-006W	Active	Commingle
CANYON LARGO UNIT 430	DAKOTA	W2 014-025N-007W	Active	Commingle
CANYON LARGO UNIT 430	GALLUP	W2 014-025N-007W	Active	Commingle
CANYON LARGO UNIT 447	GALLUP	E2 024-025N-007W	Active	Commingle
CANYON LARGO UNIT 447	DAKOTA	E2 024-025N-007W	Active	Commingle
CANYON LARGO UNIT 95	DAKOTA	E2 036-025N-006W	Active	Commingle
CANYON LARGO UNIT 95	GALLUP	E2 036-025N-006W	Active	Commingle
CANYON LARGO UNIT COM 137	PICTURED CLIFFS	E2 005-025N-006W	Active	Commingle
CANYON LARGO UNIT COM 137	CHACRA	NE 005-025N-006W	P&A	Commingle
CANYON LARGO UNIT NP 185	DAKOTA	W2 003-024N-006W	P&A	Commingle
CANYON LARGO UNIT NP 185	GALLUP	W2 003-024N-006W	P&A	Commingle
			Commingle Count	35
CANYON LARGO UNIT 178	CHACRA	W2 014-025N-006W	Active	Dual
CANYON LARGO UNIT 178	PICTURED CLIFFS	W2 014-025N-006W	Active	Dual
CANYON LARGO UNIT 183	PICTURED CLIFFS	E2 002-025N-006W	Active	Dual

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CANYON LARGO UNIT 183	CHACRA	E2 002-025N-006W	Active	Dual
CANYON LARGO UNIT 237	MESAVERDE	E2 001-025N-006W	Active	Dual
CANYON LARGO UNIT 237	CHACRA	E2 001-025N-006W	Active	Dual
CANYON LARGO UNIT 428	DAKOTA	E2 013-025N-007W	Active	Dual
CANYON LARGO UNIT 428	GALLUP	E2 013-025N-007W	Active	Dual
CANYON LARGO UNIT 89	GALLUP	W2 017-024N-006W	Active	Dual
CANYON LARGO UNIT COM 136	PICTURED CLIFFS	W2 004-025N-006W	Active	Dual
CANYON LARGO UNIT COM 136	CHACRA	SW 004-025N-006W	Active	Dual
CANYON LARGO UNIT NP 89	DAKOTA	W2 017-024N-006W	Active	Dual
			Dual Count	12
CANYON LARGO UNIT 1	PICTURED CLIFFS	E2 003-024N-006W	Active	Single
CANYON LARGO UNIT 101	PICTURED CLIFFS	E2 002-025N-006W	P&A	Single
CANYON LARGO UNIT 102	PICTURED CLIFFS	W2 032-025N-006W	P&A	Single
CANYON LARGO UNIT 104	PICTURED CLIFFS	W2 003-024N-007W	P&A	Single
CANYON LARGO UNIT 105	PICTURED CLIFFS	W2 025-025N-007W	P&A	Single
CANYON LARGO UNIT 106	PICTURED CLIFFS	W2 020-024N-006W	Active	Single
CANYON LARGO UNIT 107	CHACRA	E2 013-025N-006W	Active	Single
CANYON LARGO UNIT 108	PICTURED CLIFFS	W2 015-024N-006W	Active	Single
CANYON LARGO UNIT 109	PICTURED CLIFFS	W2 002-025N-006W	P&A	Single
CANYON LARGO UNIT 11	PICTURED CLIFFS	W2 003-025N-006W	Active	Single
CANYON LARGO UNIT 113	PICTURED CLIFFS	W2 008-024N-006W	Active	Single
CANYON LARGO UNIT 114	PICTURED CLIFFS	E2 033-025N-007W	Active	Single
CANYON LARGO UNIT 115	PICTURED CLIFFS	E2 008-024N-006W	Active	Single
CANYON LARGO UNIT 116	DAKOTA	E2 012-024N-006W	Active	Single
CANYON LARGO UNIT 117	DAKOTA	E2 003-024N-006W	Active	Single
CANYON LARGO UNIT 118	GALLUP	W2 008-024N-006W	P&A	Single
CANYON LARGO UNIT 119	GALLUP	W2 015-024N-006W	Active	Single
CANYON LARGO UNIT 12	PICTURED CLIFFS	E2 010-025N-006W	P&A	Single
CANYON LARGO UNIT 120	PICTURED CLIFFS	W2 005-024N-006W	Active	Single
CANYON LARGO UNIT 123	GALLUP	W2 017-024N-006W	P&A	Single
CANYON LARGO UNIT 124	GALLUP	E2 017-024N-006W	P&A	Single
CANYON LARGO UNIT 126	GALLUP	E2 009-024N-006W	Active	Single
CANYON LARGO UNIT 127	GALLUP	W2 008-024N-006W	P&A	Single
CANYON LARGO UNIT 127	MESAVERDE	W2 008-024N-006W	P&A	Single
CANYON LARGO UNIT 128	GALLUP	W2 006-024N-006W	Active	Single
CANYON LARGO UNIT 129	GALLUP	E2 008-024N-006W	P&A	Single
CANYON LARGO UNIT 13	PICTURED CLIFFS	E2 014-025N-006W	Active	Single
CANYON LARGO UNIT 130	GALLUP	W2 009-024N-006W	P&A	Single
CANYON LARGO UNIT 130R	GALLUP	W2 009-024N-006W	Active	Single
CANYON LARGO UNIT 131	GALLUP	E2 009-024N-006W	P&A	Single
CANYON LARGO UNIT 131R	GALLUP	E2 009-024N-006W	Active	Single
CANYON LARGO UNIT 135	DAKOTA	E2 033-025N-006W	Active	Single
CANYON LARGO UNIT 139	CHACRA	E2 002-025N-006W	Active	Single
CANYON LARGO UNIT 14	PICTURED CLIFFS	E2 029-025N-007W	Active	Single
CANYON LARGO UNIT 140	CHACRA	E2 009-025N-006W	P&A	Single
CANYON LARGO UNIT 141	CHACRA	E2 024-025N-006W	Active	Single

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CANYON LARGO UNIT 143	CHACRA	W2 024-025N-006W	Active	Single
CANYON LARGO UNIT 144	PICTURED CLIFFS	W2 017-025N-006W	Active	Single
CANYON LARGO UNIT 145	PICTURED CLIFFS	W2 002-024N-007W	P&A	Single
CANYON LARGO UNIT 147	CHACRA	W2 002-025N-006W	Active	Single
CANYON LARGO UNIT 148	CHACRA	W2 011-025N-006W	Active	Single
CANYON LARGO UNIT 149	CHACRA	E2 003-025N-006W	Active	Single
CANYON LARGO UNIT 150	CHACRA	W2 003-025N-006W	Active	Single
CANYON LARGO UNIT 151	CHACRA	W2 001-025N-006W	Active	Single
CANYON LARGO UNIT 152	CHACRA	E2 001-025N-006W	P&A	Single
CANYON LARGO UNIT 153	CHACRA	E2 012-025N-006W	P&A	Single
CANYON LARGO UNIT 154	CHACRA	W2 012-025N-006W	Active	Single
CANYON LARGO UNIT 155	CHACRA	E2 011-025N-006W	Active	Single
CANYON LARGO UNIT 156	PICTURED CLIFFS	W2 014-025N-007W	Active	Single
CANYON LARGO UNIT 157	PICTURED CLIFFS	E2 027-025N-007W	Active	Single
CANYON LARGO UNIT 159	CHACRA	E2 014-025N-006W	P&A	Single
CANYON LARGO UNIT 16	PICTURED CLIFFS	E2 030-025N-007W	Shut-in	Single
CANYON LARGO UNIT 160	CHACRA	W2 013-025N-006W	Active	Single
CANYON LARGO UNIT 163	CHACRA	E2 010-025N-006W	Active	Single
CANYON LARGO UNIT 164	CHACRA	W2 010-025N-006W	P&A	Single
CANYON LARGO UNIT 165	CHACRA	W2 014-025N-006W	Active	Single
CANYON LARGO UNIT 167	CHACRA	E2 003-025N-006W	P&A	Single
CANYON LARGO UNIT 168	CHACRA	E2 024-025N-006W	P&A	Single
CANYON LARGO UNIT 169	PICTURED CLIFFS	E2 004-025N-006W	P&A	Single
CANYON LARGO UNIT 169	CHACRA	E2 004-025N-006W	P&A	Single
CANYON LARGO UNIT 170	CHACRA	W2 004-025N-006W	P&A	Single
CANYON LARGO UNIT 173	PICTURED CLIFFS	E2 028-025N-007W	Active	Single
CANYON LARGO UNIT 174	PICTURED CLIFFS	W2 021-025N-007W	Active	Single
CANYON LARGO UNIT 175	PICTURED CLIFFS	E2 033-025N-006W	Active	Single
CANYON LARGO UNIT 176	PICTURED CLIFFS	E2 006-024N-006W	Active	Single
CANYON LARGO UNIT 177	PICTURED CLIFFS	W2 010-025N-006W	P&A	Single
CANYON LARGO UNIT 177	CHACRA	W2 010-025N-006W	P&A	Single
CANYON LARGO UNIT 179	PICTURED CLIFFS	W2 013-025N-007W	Active	Single
CANYON LARGO UNIT 18	PICTURED CLIFFS	W2 035-025N-007W	P&A	Single
CANYON LARGO UNIT 180	PICTURED CLIFFS	E2 023-025N-007W	Active	Single
CANYON LARGO UNIT 181	PICTURED CLIFFS	W2 026-025N-007W	Active	Single
CANYON LARGO UNIT 184	CHACRA	E2 012-025N-006W	P&A	Single
CANYON LARGO UNIT 186	DAKOTA	E2 011-025N-006W	Active	Single
CANYON LARGO UNIT 19	PICTURED CLIFFS	W2 003-024N-006W	Active	Single
CANYON LARGO UNIT 190	PICTURED CLIFFS	E2 014-025N-007W	P&A	Single
CANYON LARGO UNIT 191	PICTURED CLIFFS	W2 023-025N-007W	P&A	Single
CANYON LARGO UNIT 192	PICTURED CLIFFS	E2 024-025N-007W	P&A	Single
CANYON LARGO UNIT 193	PICTURED CLIFFS	W2 024-025N-007W	Active	Single
CANYON LARGO UNIT 194	PICTURED CLIFFS	E2 025-025N-007W	P&A	Single
CANYON LARGO UNIT 195	PICTURED CLIFFS	E2 026-025N-007W	P&A	Single
CANYON LARGO UNIT 196	PICTURED CLIFFS	E2 033-025N-007W	Active	Single
CANYON LARGO UNIT 197	PICTURED CLIFFS	E2 034-025N-007W	P&A	Single

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CANYON LARGO UNIT 198	PICTURED CLIFFS	W2 034-025N-007W	Active	Single
CANYON LARGO UNIT 199	PICTURED CLIFFS	E2 035-025N-007W	Active	Single
CANYON LARGO UNIT 2	PICTURED CLIFFS	W2 004-024N-006W	Active	Single
CANYON LARGO UNIT 20	PICTURED CLIFFS	E2 012-024N-006W	Active	Single
CANYON LARGO UNIT 200	PICTURED CLIFFS	W2 035-025N-007W	Active	Single
CANYON LARGO UNIT 201	PICTURED CLIFFS	E2 003-025N-006W	P&A	Single
CANYON LARGO UNIT 202	PICTURED CLIFFS	W2 005-025N-006W	P&A	Single
CANYON LARGO UNIT 203	PICTURED CLIFFS	W2 010-025N-006W	Active	Single
CANYON LARGO UNIT 204	PICTURED CLIFFS	E2 011-025N-006W	Active	Single
CANYON LARGO UNIT 205	PICTURED CLIFFS	E2 013-025N-006W	P&A	Single
CANYON LARGO UNIT 206	PICTURED CLIFFS	W2 019-025N-006W	P&A	Single
CANYON LARGO UNIT 207	PICTURED CLIFFS	W2 028-025N-006W	P&A	Single
CANYON LARGO UNIT 208	PICTURED CLIFFS	E2 029-025N-006W	P&A	Single
CANYON LARGO UNIT 209	PICTURED CLIFFS	W2 029-025N-006W	P&A	Single
CANYON LARGO UNIT 21	PICTURED CLIFFS	W2 015-024N-006W	Active	Single
CANYON LARGO UNIT 210	PICTURED CLIFFS	E2 030-025N-006W	Active	Single
CANYON LARGO UNIT 211	PICTURED CLIFFS	W2 030-025N-006W	Active	Single
CANYON LARGO UNIT 212	PICTURED CLIFFS	W2 006-024N-006W	Active	Single
CANYON LARGO UNIT 213	PICTURED CLIFFS	W2 008-024N-006W	P&A	Single
CANYON LARGO UNIT 214	PICTURED CLIFFS	E2 008-024N-006W	Active	Single
CANYON LARGO UNIT 215	PICTURED CLIFFS	NE 009-024N-006W	P&A	Single
CANYON LARGO UNIT 216	PICTURED CLIFFS	NE 015-024N-006W	Active	Single
CANYON LARGO UNIT 217	PICTURED CLIFFS	NW 017-024N-006W	Active	Single
CANYON LARGO UNIT 218	PICTURED CLIFFS	NE 020-024N-006W	P&A	Single
CANYON LARGO UNIT 22	PICTURED CLIFFS	E2 015-024N-006W	Active	Single
CANYON LARGO UNIT 220	PICTURED CLIFFS	SE 002-024N-007W	Active	Single
CANYON LARGO UNIT 221	PICTURED CLIFFS	W2 003-024N-007W	P&A	Single
CANYON LARGO UNIT 222	PICTURED CLIFFS	SE 003-024N-007W	P&A	Single
CANYON LARGO UNIT 224	PICTURED CLIFFS	W2 001-025N-006W	Active	Single
CANYON LARGO UNIT 225	PICTURED CLIFFS	W2 003-025N-006W	P&A	Single
CANYON LARGO UNIT 226	PICTURED CLIFFS	E2 010-025N-006W	P&A	Single
CANYON LARGO UNIT 227	PICTURED CLIFFS	W2 011-025N-006W	P&A	Single
CANYON LARGO UNIT 228	PICTURED CLIFFS	W2 013-025N-006W	P&A	Single
CANYON LARGO UNIT 229	PICTURED CLIFFS	E2 014-025N-006W	Active	Single
CANYON LARGO UNIT 23	PICTURED CLIFFS	E2 001-025N-006W	P&A	Single
CANYON LARGO UNIT 230	PICTURED CLIFFS	E2 015-025N-006W	Active	Single
CANYON LARGO UNIT 239	DAKOTA	W2 001-025N-006W	Active	Single
CANYON LARGO UNIT 24	PICTURED CLIFFS	W2 002-025N-006W	Active	Single
CANYON LARGO UNIT 240	DAKOTA	W2 012-025N-006W	Active	Single
CANYON LARGO UNIT 241	GALLUP	W2 023-025N-007W	Active	Single
CANYON LARGO UNIT 242	PICTURED CLIFFS	W2 013-025N-007W	Active	Single
CANYON LARGO UNIT 243	PICTURED CLIFFS	E2 014-025N-007W	Active	Single
CANYON LARGO UNIT 244	PICTURED CLIFFS	E2 023-025N-007W	P&A	Single
CANYON LARGO UNIT 246	PICTURED CLIFFS	E2 026-025N-007W	P&A	Single
CANYON LARGO UNIT 247	PICTURED CLIFFS	E2 027-025N-007W	P&A	Single
CANYON LARGO UNIT 248	PICTURED CLIFFS	W2 036-025N-007W	P&A	Single

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CANYON LARGO UNIT 249	DAKOTA	E2 004-024N-006W	Active	Single
CANYON LARGO UNIT 25	PICTURED CLIFFS	W2 004-025N-006W	Active	Single
CANYON LARGO UNIT 250	DAKOTA	E2 001-025N-006W	Active	Single
CANYON LARGO UNIT 252	DAKOTA	E2 003-025N-006W	Active	Single
CANYON LARGO UNIT 253	DAKOTA	E2 012-025N-006W	Active	Single
CANYON LARGO UNIT 254	DAKOTA	E2 013-025N-006W	Active	Single
CANYON LARGO UNIT 255	DAKOTA	W2 013-025N-007W	Active	Single
CANYON LARGO UNIT 255E	DAKOTA	W2 013-025N-007W	Active	Single
CANYON LARGO UNIT 258	PICTURED CLIFFS	E2 006-024N-006W	P&A	Single
CANYON LARGO UNIT 260	PICTURED CLIFFS	W2 017-024N-006W	Active	Single
CANYON LARGO UNIT 261	PICTURED CLIFFS	W2 021-024N-006W	Active	Single
CANYON LARGO UNIT 264	PICTURED CLIFFS	W2 001-024N-007W	Active	Single
CANYON LARGO UNIT 267	PICTURED CLIFFS	W2 018-025N-006W	P&A	Single
CANYON LARGO UNIT 268	PICTURED CLIFFS	E2 019-025N-006W	P&A	Single
CANYON LARGO UNIT 269	PICTURED CLIFFS	W2 020-025N-006W	P&A	Single
CANYON LARGO UNIT 270	PICTURED CLIFFS	E2 020-025N-006W	P&A	Single
CANYON LARGO UNIT 271	PICTURED CLIFFS	E2 032-025N-006W	Active	Single
CANYON LARGO UNIT 272	PICTURED CLIFFS	W2 033-025N-006W	P&A	Single
CANYON LARGO UNIT 273	PICTURED CLIFFS	E2 033-025N-006W	P&A	Single
CANYON LARGO UNIT 276	PICTURED CLIFFS	W2 027-025N-007W	P&A	Single
CANYON LARGO UNIT 277	PICTURED CLIFFS	E2 028-025N-007W	P&A	Single
CANYON LARGO UNIT 28	PICTURED CLIFFS	NW 005-025N-006W	Active	Single
CANYON LARGO UNIT 280	PICTURED CLIFFS	W2 014-025N-006W	P&A	Single
CANYON LARGO UNIT 281	PICTURED CLIFFS	W2 015-025N-006W	P&A	Single
CANYON LARGO UNIT 284	PICTURED CLIFFS	W2 003-025N-007W	P&A	Single
CANYON LARGO UNIT 286	DAKOTA	E2 011-024N-006W	Active	Single
CANYON LARGO UNIT 287	DAKOTA	W2 003-025N-006W	P&A	Single
CANYON LARGO UNIT 287	MESAVERDE	W2 003-025N-006W	P&A	Single
CANYON LARGO UNIT 289	PICTURED CLIFFS	W2 028-025N-007W	P&A	Single
CANYON LARGO UNIT 29	PICTURED CLIFFS	E2 007-025N-006W	Active	Single
CANYON LARGO UNIT 290	PICTURED CLIFFS	W2 033-025N-007W	P&A	Single
CANYON LARGO UNIT 291	DAKOTA	W2 012-024N-006W	Active	Single
CANYON LARGO UNIT 292	DAKOTA	E2 010-025N-006W	Active	Single
CANYON LARGO UNIT 293	PICTURED CLIFFS	E2 009-025N-006W	P&A	Single
CANYON LARGO UNIT 297	DAKOTA	E2 013-024N-006W	Active	Single
CANYON LARGO UNIT 298	GALLUP	E2 003-024N-006W	P&A	Single
CANYON LARGO UNIT 299	GALLUP	E2 004-024N-006W	P&A	Single
CANYON LARGO UNIT 3	PICTURED CLIFFS	E2 009-024N-006W	Active	Single
CANYON LARGO UNIT 300	GALLUP	E2 008-024N-006W	Active	Single
CANYON LARGO UNIT 301	GALLUP	W2 004-024N-006W	Active	Single
CANYON LARGO UNIT 302	GALLUP	E2 003-024N-006W	Active	Single
CANYON LARGO UNIT 303	GALLUP	E2 005-024N-006W	Active	Single
CANYON LARGO UNIT 304	GALLUP	W2 011-024N-006W	Active	Single
CANYON LARGO UNIT 305	GALLUP	E2 011-024N-006W	Active	Single
CANYON LARGO UNIT 306	GALLUP	W2 011-024N-006W	Active	Single
CANYON LARGO UNIT 307	GALLUP	E2 011-024N-006W	Active	Single

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CANYON LARGO UNIT 308	GALLUP	E2 005-024N-006W	Active	Single
CANYON LARGO UNIT 31	PICTURED CLIFFS	E2 011-025N-006W	Active	Single
CANYON LARGO UNIT 310	GALLUP	E2 004-024N-006W	Active	Single
CANYON LARGO UNIT 311	GALLUP	W2 003-024N-006W	Active	Single
CANYON LARGO UNIT 313	GALLUP	E2 028-025N-006W	Shut-in	Single
CANYON LARGO UNIT 315	GALLUP	W2 028-025N-006W	Active	Single
CANYON LARGO UNIT 316	GALLUP	W2 021-025N-006W	Active	Single
CANYON LARGO UNIT 317	GALLUP	W2 021-025N-006W	Active	Single
CANYON LARGO UNIT 319	GALLUP	W2 028-025N-006W	Active	Single
CANYON LARGO UNIT 32	PICTURED CLIFFS	W2 011-025N-006W	Active	Single
CANYON LARGO UNIT 321	GALLUP	E2 032-025N-006W	Active	Single
CANYON LARGO UNIT 324	GALLUP	W2 020-024N-006W	Active	Single
CANYON LARGO UNIT 325	GALLUP	E2 033-025N-006W	P&A	Single
CANYON LARGO UNIT 326	GALLUP	W2 033-025N-006W	Active	Single
CANYON LARGO UNIT 327	GALLUP	E2 032-025N-006W	Active	Single
CANYON LARGO UNIT 328	GALLUP	W2 005-024N-006W	Active	Single
CANYON LARGO UNIT 33	PICTURED CLIFFS	E2 012-025N-006W	Active	Single
CANYON LARGO UNIT 331	GALLUP	E2 006-024N-006W	Active	Single
CANYON LARGO UNIT 332	GALLUP	E2 001-024N-007W	Active	Single
CANYON LARGO UNIT 333	GALLUP	W2 001-024N-007W	Active	Single
CANYON LARGO UNIT 334	GALLUP	E2 015-024N-006W	P&A	Single
CANYON LARGO UNIT 335	GALLUP	W2 032-025N-006W	Active	Single
CANYON LARGO UNIT 336	PICTURED CLIFFS	W2 024-025N-006W	Active	Single
CANYON LARGO UNIT 337	GALLUP	W2 005-024N-006W	Active	Single
CANYON LARGO UNIT 338	GALLUP	E2 006-024N-006W	Active	Single
CANYON LARGO UNIT 339	GALLUP	W2 006-024N-006W	Active	Single
CANYON LARGO UNIT 34	PICTURED CLIFFS	W2 012-025N-006W	P&A	Single
CANYON LARGO UNIT 340	GALLUP	E2 001-024N-007W	Active	Single
CANYON LARGO UNIT 341	GALLUP	W2 001-024N-007W	Active	Single
CANYON LARGO UNIT 342	GALLUP	W2 020-025N-006W	Active	Single
CANYON LARGO UNIT 343	GALLUP	W2 029-025N-006W	Active	Single
CANYON LARGO UNIT 344	GALLUP	W2 030-025N-006W	Active	Single
CANYON LARGO UNIT 345	GALLUP	E2 036-025N-007W	Active	Single
CANYON LARGO UNIT 347	PICTURED CLIFFS	E2 001-024N-007W	P&A	Single
CANYON LARGO UNIT 349	MESAVERDE	W2 008-024N-006W	Active	Single
CANYON LARGO UNIT 35	PICTURED CLIFFS	W2 013-025N-006W	Active	Single
CANYON LARGO UNIT 356	GALLUP	E2 020-025N-006W	Active	Single
CANYON LARGO UNIT 357	GALLUP	E2 029-025N-006W	Active	Single
CANYON LARGO UNIT 358	GALLUP	E2 030-025N-006W	Active	Single
CANYON LARGO UNIT 359	GALLUP	W2 031-025N-006W	Active	Single
CANYON LARGO UNIT 36	PICTURED CLIFFS	E2 013-025N-006W	Active	Single
CANYON LARGO UNIT 360	GALLUP	W2 002-024N-007W	P&A	Single
CANYON LARGO UNIT 361	GALLUP	E2 002-024N-007W	P&A	Single
CANYON LARGO UNIT 362	GALLUP	W2 002-024N-007W	P&A	Single
CANYON LARGO UNIT 37	PICTURED CLIFFS	W2 019-025N-006W	Active	Single
CANYON LARGO UNIT 38	PICTURED CLIFFS	E2 019-025N-006W	Active	Single

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CANYON LARGO UNIT 388	MESAVERDE	W2 003-025N-006W	P&A	Single
CANYON LARGO UNIT 388	CHACRA	W2 003-025N-006W	Active	Single
CANYON LARGO UNIT 39	PICTURED CLIFFS	W2 020-025N-006W	P&A	Single
CANYON LARGO UNIT 393	GALLUP	W2 031-025N-006W	Active	Single
CANYON LARGO UNIT 400	DAKOTA	E2 030-025N-006W	Active	Single
CANYON LARGO UNIT 41	PICTURED CLIFFS	E2 024-025N-006W	P&A	Single
CANYON LARGO UNIT 415	DAKOTA	E2 019-025N-006W	Active	Single
CANYON LARGO UNIT 42	PICTURED CLIFFS	W2 028-025N-006W	P&A	Single
CANYON LARGO UNIT 425	DAKOTA	S2 010-025N-007W	Active	Single
CANYON LARGO UNIT 427	DAKOTA	W2 011-025N-007W	Active	Single
CANYON LARGO UNIT 428E	DAKOTA	E2 013-025N-007W	Active	Single
CANYON LARGO UNIT 43	PICTURED CLIFFS	W2 029-025N-006W	Active	Single
CANYON LARGO UNIT 431	DAKOTA	E2 014-025N-007W	Active	Single
CANYON LARGO UNIT 431E	DAKOTA	E2 014-025N-007W	Active	Single
CANYON LARGO UNIT 434	DAKOTA	W2 020-024N-006W	P&A	Single
CANYON LARGO UNIT 44	PICTURED CLIFFS	E2 029-025N-006W	Active	Single
CANYON LARGO UNIT 448	DAKOTA	W2 012-025N-007W	Active	Single
CANYON LARGO UNIT 449	DAKOTA	W2 014-025N-006W	Active	Single
CANYON LARGO UNIT 45	PICTURED CLIFFS	W2 030-025N-006W	Active	Single
CANYON LARGO UNIT 450	DAKOTA	W2 001-025N-007W	Active	Single
CANYON LARGO UNIT 451	DAKOTA	W2 018-025N-006W	Active	Single
CANYON LARGO UNIT 452	DAKOTA	E2 012-025N-007W	Active	Single
CANYON LARGO UNIT 453	DAKOTA	W2 024-025N-007W	Active	Single
CANYON LARGO UNIT 454	DAKOTA	W2 005-025N-006W	Active	Single
CANYON LARGO UNIT 455	DAKOTA	E2 001-025N-007W	Active	Single
CANYON LARGO UNIT 456	DAKOTA	E2 003-024N-007W	Active	Single
CANYON LARGO UNIT 457	DAKOTA	W2 036-025N-007W	Active	Single
CANYON LARGO UNIT 458	DAKOTA	N2 002-025N-007W	Active	Single
CANYON LARGO UNIT 459	DAKOTA	W2 007-025N-006W	Active	Single
CANYON LARGO UNIT 46	PICTURED CLIFFS	E2 030-025N-006W	P&A	Single
CANYON LARGO UNIT 460	DAKOTA	W2 006-025N-006W	Active	Single
CANYON LARGO UNIT 461	DAKOTA	E2 006-025N-006W	Active	Single
CANYON LARGO UNIT 462	DAKOTA	W2 003-024N-007W	Active	Single
CANYON LARGO UNIT 465	DAKOTA	W2 010-025N-006W	Active	Single
CANYON LARGO UNIT 466	DAKOTA	W2 021-024N-006W	Active	Single
CANYON LARGO UNIT 468	DAKOTA	W2 004-024N-006W	Active	Single
CANYON LARGO UNIT 47	PICTURED CLIFFS	E2 032-025N-006W	Active	Single
CANYON LARGO UNIT 470	DAKOTA	E2 024-025N-006W	Active	Single
CANYON LARGO UNIT 48	PICTURED CLIFFS	W2 033-025N-006W	Active	Single
CANYON LARGO UNIT 49	PICTURED CLIFFS	W2 003-025N-007W	Active	Single
CANYON LARGO UNIT 5	PICTURED CLIFFS	E2 021-024N-006W	Active	Single
CANYON LARGO UNIT 50	PICTURED CLIFFS	E2 003-025N-007W	Active	Single
CANYON LARGO UNIT 51	PICTURED CLIFFS	E2 011-025N-007W	P&A	Single
CANYON LARGO UNIT 52	PICTURED CLIFFS	E2 013-025N-007W	Active	Single
CANYON LARGO UNIT 53	PICTURED CLIFFS	W2 024-025N-007W	P&A	Single
CANYON LARGO UNIT 54	PICTURED CLIFFS	E2 024-025N-007W	Active	Single

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CANYON LARGO UNIT 55	PICTURED CLIFFS	E2 025-025N-007W	P&A	Single
CANYON LARGO UNIT 56	PICTURED CLIFFS	W2 028-025N-007W	Active	Single
CANYON LARGO UNIT 57	PICTURED CLIFFS	E2 036-025N-007W	Active	Single
CANYON LARGO UNIT 58	PICTURED CLIFFS	W2 022-024N-006W	P&A	Single
CANYON LARGO UNIT 59	PICTURED CLIFFS	E2 022-024N-006W	P&A	Single
CANYON LARGO UNIT 6	DAKOTA	E2 025-024N-006W	Active	Single
CANYON LARGO UNIT 60	PICTURED CLIFFS	E2 010-024N-007W	P&A	Single
CANYON LARGO UNIT 61	PICTURED CLIFFS	W2 007-025N-006W	Active	Single
CANYON LARGO UNIT 64	PICTURED CLIFFS	E2 004-024N-006W	P&A	Single
CANYON LARGO UNIT 65	PICTURED CLIFFS	E2 003-025N-006W	Active	Single
CANYON LARGO UNIT 66	PICTURED CLIFFS	W2 029-025N-007W	P&A	Single
CANYON LARGO UNIT 67	PICTURED CLIFFS	W2 001-025N-006W	Active	Single
CANYON LARGO UNIT 69	CHACRA	E2 015-025N-006W	Active	Single
CANYON LARGO UNIT 7	PICTURED CLIFFS	E2 027-024N-006W	P&A	Single
CANYON LARGO UNIT 70	PICTURED CLIFFS	E2 031-025N-006W	P&A	Single
CANYON LARGO UNIT 71	PICTURED CLIFFS	E2 011-024N-006W	Active	Single
CANYON LARGO UNIT 72	PICTURED CLIFFS	W2 011-024N-006W	P&A	Single
CANYON LARGO UNIT 73	PICTURED CLIFFS	W2 012-024N-006W	P&A	Single
CANYON LARGO UNIT 74	PICTURED CLIFFS	E2 026-024N-006W	Active	Single
CANYON LARGO UNIT 75	PICTURED CLIFFS	W2 021-024N-006W	P&A	Single
CANYON LARGO UNIT 76	PICTURED CLIFFS	E2 017-024N-006W	P&A	Single
CANYON LARGO UNIT 77	PICTURED CLIFFS	W2 009-024N-006W	Active	Single
CANYON LARGO UNIT 79	PICTURED CLIFFS	W2 021-025N-007W	Active	Single
CANYON LARGO UNIT 8	PICTURED CLIFFS	W2 001-024N-007W	P&A	Single
CANYON LARGO UNIT 80	PICTURED CLIFFS	E2 035-025N-007W	P&A	Single
CANYON LARGO UNIT 81	PICTURED CLIFFS	W2 034-025N-007W	Active	Single
CANYON LARGO UNIT 82	PICTURED CLIFFS	E2 034-025N-007W	P&A	Single
CANYON LARGO UNIT 82R	PICTURED CLIFFS	E2 034-025N-007W	Active	Single
CANYON LARGO UNIT 83	PICTURED CLIFFS	W2 001-024N-006W	Active	Single
CANYON LARGO UNIT 84	PICTURED CLIFFS	W2 013-024N-006W	Active	Single
CANYON LARGO UNIT 85	PICTURED CLIFFS	E2 013-024N-006W	Active	Single
CANYON LARGO UNIT 86	PICTURED CLIFFS	E2 035-024N-006W	Active	Single
CANYON LARGO UNIT 87	PICTURED CLIFFS	E2 001-024N-006W	Active	Single
CANYON LARGO UNIT 88	PICTURED CLIFFS	W2 002-024N-007W	P&A	Single
CANYON LARGO UNIT 9	PICTURED CLIFFS	E2 004-024N-007W	Active	Single
CANYON LARGO UNIT 90	PICTURED CLIFFS	E2 001-025N-006W	Active	Single
CANYON LARGO UNIT 91	PICTURED CLIFFS	E2 017-024N-006W	P&A	Single
CANYON LARGO UNIT 92	PICTURED CLIFFS	W2 009-024N-006W	Active	Single
CANYON LARGO UNIT 93	PICTURED CLIFFS	E2 012-025N-006W	P&A	Single
CANYON LARGO UNIT 94	PICTURED CLIFFS	E2 024-025N-006W	Active	Single
CANYON LARGO UNIT 95E	DAKOTA	E2 036-025N-006W	Active	Single
CANYON LARGO UNIT 96	PICTURED CLIFFS	E2 003-024N-007W	P&A	Single
CANYON LARGO UNIT 97	PICTURED CLIFFS	E2 002-024N-007W	P&A	Single
CANYON LARGO UNIT 98	PICTURED CLIFFS	W2 026-024N-006W	P&A	Single
CANYON LARGO UNIT 99	PICTURED CLIFFS	W2 036-025N-007W	Active	Single
CANYON LARGO UNIT COM 110	DAKOTA	W2 001-024N-006W	Active	Single

CANYON LARGO UNIT
2006 PLAN OF DEVELOPMENT

CANYON LARGO UNIT COM 111	DAKOTA	E2 001-024N-006W	Active	Single
CANYON LARGO UNIT COM 138	CHACRA	SE 004-025N-006W	Active	Single
CANYON LARGO UNIT COM 142	CHACRA	NE 023-025N-006W	Active	Single
CANYON LARGO UNIT COM 26	PICTURED CLIFFS	E2 004-025N-006W	Active	Single
CANYON LARGO UNIT COM 27	PICTURED CLIFFS	E2 005-025N-006W	Active	Single
CANYON LARGO UNIT COM 295	DAKOTA	E2 004-025N-006W	Active	Single
CANYON LARGO UNIT COM 30	PICTURED CLIFFS	W2 009-025N-006W	Active	Single
CANYON LARGO UNIT COM 314	GALLUP	SE 021-025N-006W	Shut-in	Single
CANYON LARGO UNIT COM 318	DAKOTA	W2 013-024N-006W	Active	Single
CANYON LARGO UNIT COM 40	PICTURED CLIFFS	E2 023-025N-006W	Active	Single
CANYON LARGO UNIT NP 106	PICTURED CLIFFS	W2 020-024N-006W	P&A	Single
CANYON LARGO UNIT NP 121	MESAVERDE	E2 017-024N-006W	P&A	Single
CANYON LARGO UNIT NP 122	MESAVERDE	E2 008-024N-006W	Active	Single
CANYON LARGO UNIT NP 146	PICTURED CLIFFS	W2 009-025N-007W	Active	Single
CANYON LARGO UNIT NP 15	PICTURED CLIFFS	W2 030-025N-007W	P&A	Single
CANYON LARGO UNIT NP 158	PICTURED CLIFFS	E2 001-024N-007W	Active	Single
CANYON LARGO UNIT NP 161	CHACRA	W2 005-025N-006W	P&A	Single
CANYON LARGO UNIT NP 162	PICTURED CLIFFS	E2 006-025N-006W	Active	Single
CANYON LARGO UNIT NP 172	FRUITLAND COAL	W2 027-025N-007W	P&A	Single
CANYON LARGO UNIT NP 172	PICTURED CLIFFS	W2 027-025N-007W	P&A	Single
CANYON LARGO UNIT NP 182	GALLUP	E2 002-024N-007W	Active	Single
CANYON LARGO UNIT NP 187	DAKOTA	E2 020-025N-006W	Active	Single
CANYON LARGO UNIT NP 188	DAKOTA	W2 033-025N-006W	Active	Single
CANYON LARGO UNIT NP 219	PICTURED CLIFFS	E2 001-024N-007W	P&A	Single
CANYON LARGO UNIT NP 241	DAKOTA	W2 023-025N-007W	P&A	Single
CANYON LARGO UNIT NP 256	DAKOTA	W2 027-025N-007W	T&A	Single
CANYON LARGO UNIT NP 256	GALLUP	W2 027-025N-007W	Active	Single
CANYON LARGO UNIT NP 263	FRUITLAND COAL	S2 035-024N-006W	P&A	Single
CANYON LARGO UNIT NP 263	PICTURED CLIFFS	S2 035-024N-006W	P&A	Single
CANYON LARGO UNIT NP 275	PICTURED CLIFFS	W2 015-025N-007W	P&A	Single
CANYON LARGO UNIT NP 320	GALLUP	W2 001-024N-006W	Active	Single
CANYON LARGO UNIT NP 347	MESAVERDE	E2 001-024N-007W	Active	Single
CANYON LARGO UNIT NP 348	MESAVERDE	W2 006-024N-006W	P&A	Single
CANYON LARGO UNIT NP 363	MESAVERDE	E2 001-024N-007W	P&A	Single
CANYON LARGO UNIT NP 63	PICTURED CLIFFS	S2 009-025N-007W	P&A	Single
CANYON LARGO UNIT NP 64	FRUITLAND COAL	E2 004-024N-006W	P&A	Single
CANYON LARGO UNIT NP 76	FRUITLAND COAL	E2 017-024N-006W	P&A	Single
CANYON LARGO UNIT NP 78	PICTURED CLIFFS	W2 015-025N-007W	Active	Single

**Single
Count 350
Grand
Count 397**

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

CANYON LARGO UNIT
2006 PLAN OF DEVELOPMENT

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of the attached approval page to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Yours very truly,

A handwritten signature in cursive script that reads "Linda Dean". The signature is written in black ink and is positioned above the printed name and title.

Linda Dean
Land Advisor

Canyon Largo Unit, 3.0 (2006)

CANYON LARGO UNIT
2006 PLAN OF DEVELOPMENT

CANYON LARGO UNIT
2006 PLAN OF DEVELOPMENT APPROVALS

Bureau of Land Management

Date

New Mexico Oil Conservation Division

Date

New Mexico Commissioner of Public Lands

Date





WORKING INTEREST OWNERS *CANYON LARGO* **UNIT**

ROBERT WALTER LUNDELL

ROBERT BEAMON TRUSTEE 2603 AUGUSTA STE 1050

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

IRIS V BALBACH

DUGAN PRODUCTION CORPORATION

FISHER MAYS INCORPORATED

GMGF OIL ACCOUNT

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

QUESTAR EXPLORATION & PROD CO

CONOCOPHILLIPS COMPANY

ROBERT L BAYLESS

THE WISER OIL COMPANY

MARCIA PAULENE MCANALLY ESTATE

LORNA R HARVEY

FOUR STAR OIL & GAS COMPANY

TAYLOR LIVING TRUST

CORAL OIL AND GAS COMPANY

J GLENN TURNER JR

M&M PRODUCTION

A G HILL

RICHARD TULLY D/B/A

MERRION OIL & GAS CORP

WALTER W TYLER DBA TPI PROPERTIES

HUNTINGTON CANYON LARGO LLC

BP AMERICA PRODUCTION COMPANY

NATHAN E CRAIN

AMMO INVESTMENTS LTD

CLARICE A LUHM

Thursday, February 16, 2006

Page 1 of 2

CANYON LARGO UNIT

COMSTOCK OIL AND GAS LP

BOLACK MINERALS CO

JOHN R CALVIN

SPEEREX LIMITED PARTNERSHIP

WYNN-CROSBY 1994 LTD

GOLSTON TRUST

HENRIETTA E SCHULTZ REVOC TRUST

SYLVIA F LITTLE TRUST U/T/A 5/25/90

JOE F ELLEDGE

EDWARD M CALVIN

CYNTHIA CALVIN

PURE RESOURCES LP

Canyon Largo Unit

Well Formation

OJO ALAMO

PICTURED CLIFFS

CHACRA

MESAVERDE

GALLUP

DAKOTA

SHALLOW

BURLINGTON
RESOURCES

Inventory Management

San Juan Division

Farmington, New Mexico

Feb., 2006



BURLINGTON
RESOURCES
San Juan Division

2006 FEB 28 PM 12 46
February 23, 2006

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Re: **First Amendment**
2006 Plan of Development
Canyon Largo Unit 14-08-001-1059
Rio Arriba County, New Mexico

Gentlemen:

By letter dated February 17, 2005, the 2006 Plan of Development for the referenced unit was submitted for your approval. Subsequently, Huntington Energy LLC, under a Designation of Agent, has requested the following wells be included:

Well Name	Formation	Type	Dedication
Canyon Largo Unit 488	Dakota	New Drill-Single	E2 17-025N-006W
Canyon Largo Unit 489	Dakota	New Drill-Single	E2 18-025N-006W
Canyon Largo Unit 490	Dakota	New Drill-Single	W2 19-025N-006W
Canyon Largo Unit 491	Dakota	New Drill-Single	W2 20-025N-006W
Canyon Largo Unit 492	Dakota	New Drill-Single	E2 29-025N-006W
Canyon Largo Unit 493	Dakota	New Drill-Single	W2 29-025N-006W
Canyon Largo Unit 494	Dakota	New Drill-Single	W2 30-025N-006W
Canyon Largo Unit 495	Dakota	New Drill-Single	E2 32-025N-006W
Canyon Largo Unit 496	Dakota	New Drill-Single	E2 10-025N-007W

Canyon Largo Unit
1st Amendment – 2006 Plan of Development
Page Two
February 23, 2006

The working interest owners are being furnished a copy of this letter. Burlington Resources Oil and Gas Company LP, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance with Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of the attached approval page to the attention of the undersigned.

Please contact the undersigned at (505) 326-9760 if there are any questions regarding this letter.

Sincerely,

A handwritten signature in black ink, appearing to read "Linda Dean". The signature is fluid and cursive, with the first name "Linda" being more prominent than the last name "Dean".

Linda Dean
Land Advisor

Canyon Largo Unit, 3.0

**CANYON LARGO UNIT
FIRST AMENDMENT APPROVALS
2006 PLAN OF DEVELOPMENT**

Bureau of Land Management

Date

New Mexico Oil Conservation Division

Date

New Mexico Commissioner of Public Lands

Date

WORKING INTEREST OWNERS *CANYON LARGO* **UNIT**

ROBERT WALTER LUNDELL

ROBERT BEAMON TRUSTEE 2603 AUGUSTA STE 1050

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

IRIS V BALBACH

DUGAN PRODUCTION CORPORATION

FISHER MAYS INCORPORATED

GMGF OIL ACCOUNT

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

QUESTAR EXPLORATION & PROD CO

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ROBERT L BAYLESS

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MARCIA PAULENE MCANALLY ESTATE

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FOUR STAR OIL & GAS COMPANY

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RICHARD TULLY D/B/A

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WALTER W TYLER DBA TPI PROPERTIES

HUNTINGTON CANYON LARGO LLC

BP AMERICA PRODUCTION COMPANY

NATHAN E CRAIN

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CLARICE A LUHM

CANYON LARGO UNIT

COMSTOCK OIL AND GAS LP

BOLACK MINERALS CO

JOHN R CALVIN

SPEEREX LIMITED PARTNERSHIP

WYNN-CROSBY 1994 LTD

GOLSTON TRUST

HENRIETTA E SCHULTZ REVOC TRUST

SYLVIA F LITTLE TRUST U/T/A 5/25/90

JOE F ELLEDGE

EDWARD M CALVIN

CYNTHIA CALVIN

PURE RESOURCES LP

541

BURLINGTON

RESOURCES

San Juan Division

March 3, 2006

2006 MAR 6 PM 12 56
Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

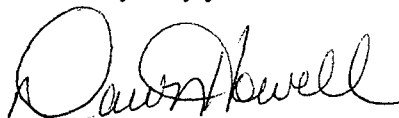
Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
86337301	Canyon Largo Unit #470	E/2 24-25N-6W	SF-079177	9/9/05	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedule will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Very truly yours,



Dawn Howell
Sr. Staff Land Specialist

DH
Canyon Largo Unit, 4.3
cc: Steve Smith

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

CANYON LARGO UNIT 470

WELL INFORMATION

LEASE	CANYON LARGO UNIT 470
LOCATION	24025N006W
COUNTY, STATE	SAN JUAN, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	7/15/2005
COMP DATE	9/9/2005
1ST DELIVERY	9/9/2005
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

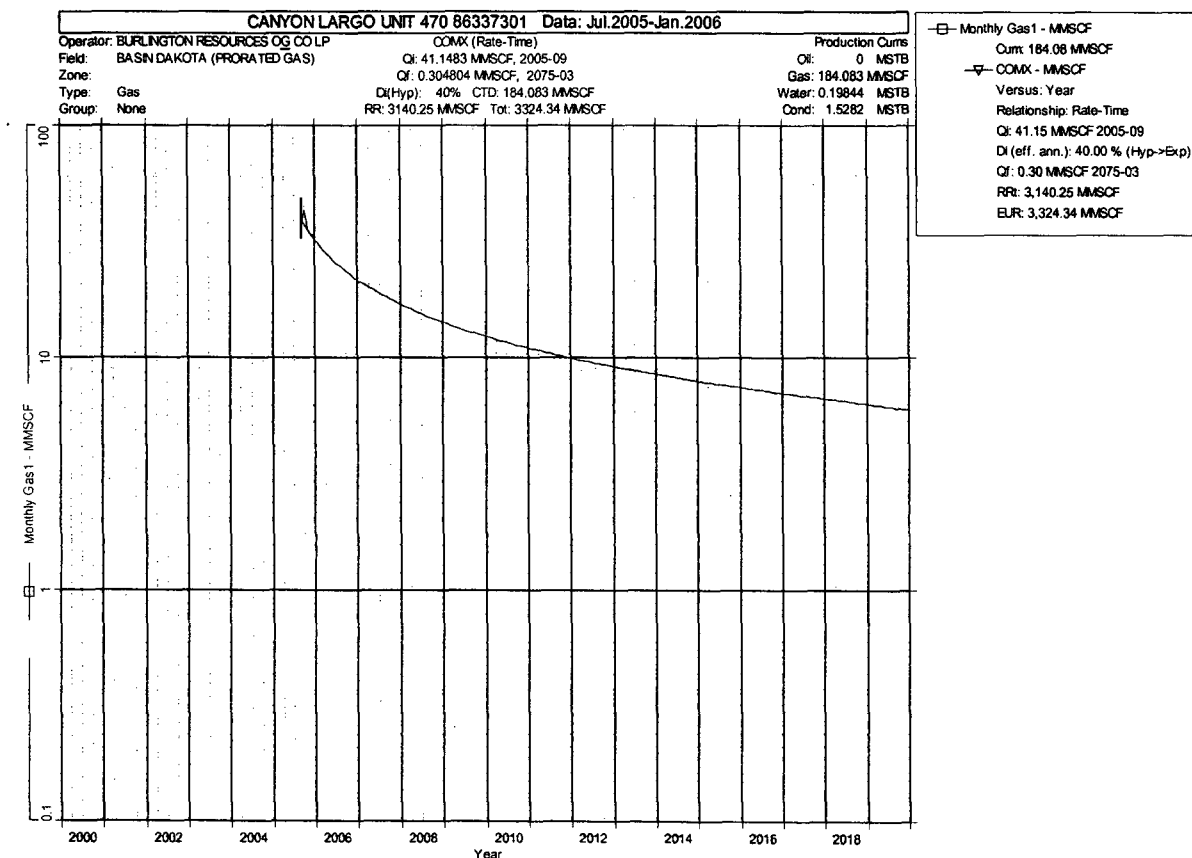
TAXES FOR:	SAN JUAN, NEW MEXICO
	2003 - 2004 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.24
TOTAL %:	9.17

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M\$	AVERAGE WELL COST
3,324.34	MMCF	ULT. GROSS GAS RESERVES
1,228.89	MCFD	INITIAL GAS RATE
>800.00	%	RATE OF RETURN
9.40	\$/	P/I, DISC. @ 10.00 %
6,429.51	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.33	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 470

CASH FLOW SUMMARY															
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005(12)	1,228.9	149.9	107.14	1.21	10.68	4.86	4.86	35.51	22.66	770.1	77.45	3.83	688.79	684.00	4.79
2006(12)	883.1	322.3	230.35	3.86	22.97	4.86	4.86	35.51	22.66	1,694.9	170.20	11.50	1,513.18	0.00	1,513.18
2007(12)	638.8	233.2	166.63	3.57	16.62	4.86	4.86	35.51	22.66	1,250.1	125.38	11.50	1,113.23	0.00	1,113.23
2008(12)	514.9	188.5	134.67	3.28	13.43	4.86	4.86	35.51	22.66	1,022.7	102.50	11.50	908.71	0.00	908.71
2009(12)	439.6	160.5	114.67	3.02	11.44	4.86	4.86	35.51	22.66	877.8	87.94	11.50	778.41	0.00	778.41
2010(12)	386.3	141.0	100.77	2.78	10.05	4.86	4.86	35.51	22.66	775.3	77.64	11.50	686.15	0.00	686.15
2011(12)	346.8	126.6	90.44	2.55	9.02	4.86	4.86	35.51	22.66	697.8	69.86	11.50	616.40	0.00	616.40
2012(12)	315.1	115.3	82.41	2.35	8.22	4.86	4.86	35.51	22.66	636.5	63.73	11.50	561.29	0.00	561.29
2013(12)	291.2	106.3	75.96	2.16	7.57	4.86	4.86	35.51	22.66	586.5	58.72	11.50	516.32	0.00	516.32
2014(12)	270.8	98.8	70.64	1.99	7.04	4.86	4.86	35.51	22.66	544.8	54.55	11.50	478.73	0.00	478.73
2015(12)	253.6	92.6	66.16	1.83	6.60	4.86	4.86	35.51	22.66	509.2	50.99	11.50	446.73	0.00	446.73
2016(12)	238.3	87.2	62.33	1.68	6.22	4.86	4.86	35.51	22.66	478.5	47.92	11.50	419.07	0.00	419.07
2017(12)	226.1	82.5	58.99	1.55	5.88	4.86	4.86	35.51	22.66	451.4	45.22	11.50	394.71	0.00	394.71
2018(12)	214.3	78.2	55.88	1.43	5.57	4.86	4.86	35.51	22.66	426.4	42.72	11.50	372.15	0.00	372.15
2019(12)	203.0	74.1	52.95	1.31	5.28	4.86	4.86	35.51	22.66	402.7	40.36	11.50	350.88	0.00	350.88
2020(12)	191.8	70.2	50.16	1.21	5.00	4.86	4.86	35.51	22.66	380.4	38.13	11.50	330.81	0.00	330.81
2021(12)	182.2	66.5	47.52	1.11	4.74	4.86	4.86	35.51	22.66	359.4	36.03	11.50	311.88	0.00	311.88
2022(12)	172.6	63.0	45.02	1.02	4.49	4.86	4.86	35.51	22.66	339.6	34.05	11.50	294.02	0.00	294.02
2023(12)	163.5	59.7	42.66	0.94	4.25	4.86	4.86	35.51	22.66	320.8	32.17	11.50	277.17	0.00	277.17
2024(12)	154.5	56.6	40.41	0.86	4.03	4.86	4.86	35.51	22.66	303.2	30.41	11.50	261.27	0.00	261.27
Sub.	---	2,373.0	1,695.78	39.71	169.10	---	---	---	---	12,828.1	1,285.97	222.26	11,319.90	684.00	10,635.90
Rem.	---	951.3	679.83	1.18	67.79	---	---	---	---	4,684.7	472.45	689.76	3,522.50	0.00	3,522.50
Total	---	3,324.3	2,375.61	40.89	236.89	---	---	---	---	17,512.8	1,758.41	912.02	14,842.39	684.00	14,158.39

WORKING INTEREST OWNERS UNIT

ROBERT WALTER LUNDELL

ROBERT BEAMON TRUSTEE 2603 AUGUSTA STE 1050

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

IRIS V BALBACH

DUGAN PRODUCTION CORPORATION

FISHER MAYS INCORPORATED

GMGF OIL ACCOUNT

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

QUESTAR EXPLORATION & PROD CO

CONOCOPHILLIPS COMPANY

ROBERT L BAYLESS

THE WISER OIL COMPANY

0

LORNA R HARVEY

FOUR STAR OIL & GAS COMPANY

TAYLOR LIVING TRUST

CORAL OIL AND GAS COMPANY

J GLENN TURNER JR

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RICHARD TULLY D/B/A

MERRION OIL & GAS CORP

WALTER W TYLER DBA TPI PROPERTIES

HUNTINGTON CANYON LARGO LLC

BP AMERICA PRODUCTION COMPANY

NATHAN E CRAIN

AMMO INVESTMENTS LTD

CLARICE A LUHM

CANYON LARGO UNIT

COMSTOCK OIL AND GAS LP

BOLACK MINERALS CO

JOHN R CALVIN

SPEEREX LIMITED PARTNERSHIP

WYNN-CROSBY 1994 LTD

HENRIETTA E SCHULTZ REVOC TRUST

SYLVIA F LITTLE TRUST U/T/A 5/25/90

JOE F ELLEDGE

EDWARD M CALVIN

CYNTHIA CALVIN

MARCIA PAULENE MCANALLY ESTATE

PURE RESOURCES LP

BURLINGTON

RESOURCES

San Juan Division

March 6, 2006

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

2006 MAR 7 PM 5:12 41

Gentlemen:

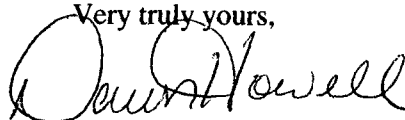
Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
3454201	Canyon Largo Unit #454	W/2 5-25N-6W	SF-078883	5/26/05	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedule will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Very truly yours,



Dawn Howell
Sr. Staff Land Specialist

DH
Canyon Largo Unit, 4.3
cc: Steve Smith

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

CANYON LARGO UNIT 454

WELL INFORMATION

LEASE	CANYON LARGO UNIT 454
LOCATION	005025N006WN
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	3/22/2005
COMP DATE	5/26/2005
1ST DELIVERY	7/5/2005
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR:	RIO ARriba, NEW MEXICO
	2003 - 2004 Commerciality

GAS % OF REVENUE

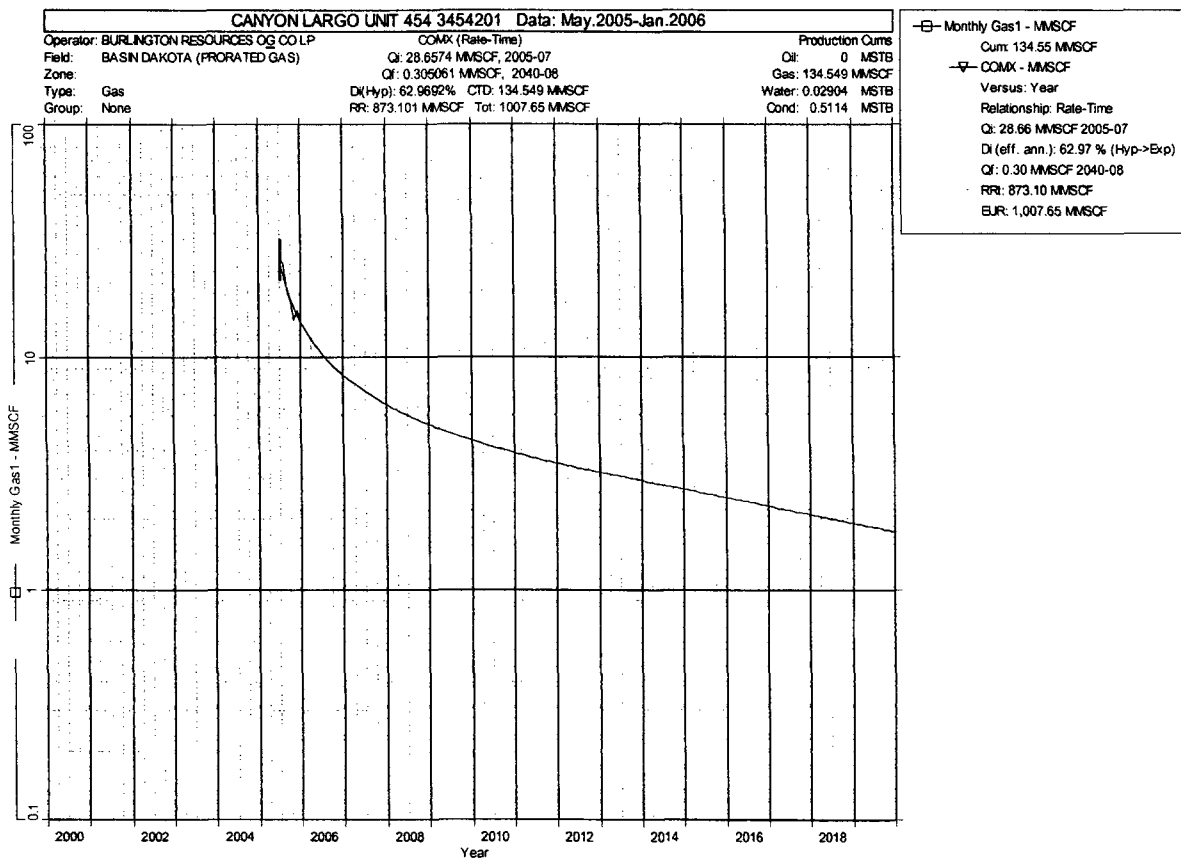
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

933 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M\$	AVERAGE WELL COST
944.44	MMCF	ULT. GROSS GAS RESERVES
651.74	MCFD	INITIAL GAS RATE
53.63	%	RATE OF RETURN
1.68	\$/	P/I, DISC. @ 10.00 %
1,149.54	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
2.11	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 454

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcostrs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005(12)	651.7	119.9	0.00	0.48	8.55	4.86	0.00	35.51	22.66	184.4	17.35	5.75	181.31	684.00	-522.69
2006(12)	360.5	131.6	26.08	0.07	9.38	4.86	1.62	35.51	22.66	314.9	31.06	11.50	272.36	0.00	272.36
2007(12)	240.2	87.7	62.64	0.00	6.25	4.86	4.86	35.51	22.66	428.3	43.73	11.50	373.08	0.00	373.08
2008(12)	187.3	68.5	48.98	0.00	4.88	4.86	4.86	35.51	22.66	334.9	34.19	11.50	289.17	0.00	289.17
2009(12)	157.0	57.3	40.96	0.00	4.08	4.86	4.86	35.51	22.66	280.1	28.59	11.50	239.97	0.00	239.97
2010(12)	136.5	49.8	35.59	0.00	3.55	4.86	4.86	35.51	22.66	243.3	24.85	11.50	207.00	0.00	207.00
2011(12)	121.5	44.4	31.70	0.00	3.16	4.86	4.86	35.51	22.66	216.7	22.13	11.50	183.09	0.00	183.09
2012(12)	109.8	40.2	28.72	0.00	2.86	4.86	4.86	35.51	22.66	196.4	20.05	11.50	164.81	0.00	164.81
2013(12)	100.9	36.8	26.32	0.00	2.62	4.86	4.86	35.51	22.66	179.9	18.37	11.50	150.06	0.00	150.06
2014(12)	92.7	33.8	24.17	0.00	2.41	4.86	4.86	35.51	22.66	165.2	16.87	11.50	136.88	0.00	136.88
2015(12)	85.1	31.1	22.20	0.00	2.21	4.86	4.86	35.51	22.66	151.8	15.49	11.50	124.77	0.00	124.77
2016(12)	77.9	28.5	20.38	0.00	2.03	4.86	4.86	35.51	22.66	139.4	14.23	11.50	113.64	0.00	113.64
2017(12)	71.8	26.2	18.72	0.00	1.87	4.86	4.86	35.51	22.66	128.0	13.07	11.50	103.43	0.00	103.43
2018(12)	65.9	24.1	17.19	0.00	1.71	4.86	4.86	35.51	22.66	117.5	12.00	11.50	94.05	0.00	94.05
2019(12)	60.5	22.1	15.79	0.00	1.57	4.86	4.86	35.51	22.66	108.0	11.02	11.50	85.44	0.00	85.44
2020(12)	55.4	20.3	14.50	0.00	1.45	4.86	4.86	35.51	22.66	99.1	10.12	11.50	77.52	0.00	77.52
2021(12)	51.1	18.6	13.32	0.00	1.33	4.86	4.86	35.51	22.66	91.1	9.30	11.50	70.26	0.00	70.26
2022(12)	46.9	17.1	12.23	0.00	1.22	4.86	4.86	35.51	22.66	83.6	8.54	11.50	63.59	0.00	63.59
2023(12)	43.1	15.7	11.23	0.00	1.12	4.86	4.86	35.51	22.66	76.8	7.84	11.50	57.46	0.00	57.46
2024(12)	39.4	14.4	10.32	0.00	1.03	4.86	4.86	35.51	22.66	70.5	7.20	11.50	51.83	0.00	51.83
Sub.	---	888.1	481.03	0.55	63.29	---	---	---	---	3,609.9	365.99	224.17	3,019.72	684.00	2,335.72
Rem.	---	56.3	40.24	0.00	4.01	---	---	---	---	275.1	28.09	57.48	189.55	0.00	189.55
Total	---	944.4	521.27	0.55	67.30	---	---	---	---	3,885.0	394.08	281.65	3,209.27	684.00	2,525.27

WORKING INTEREST OWNERS UNIT

ROBERT WALTER LUNDELL

ROBERT BEAMON TRUSTEE 2603 AUGUSTA STE 1050

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

IRIS V BALBACH

DUGAN PRODUCTION CORPORATION

FISHER MAYS INCORPORATED

GMGF OIL ACCOUNT

LELAND FIKES FOUNDATION

KIMBELL OIL COMPANY OF TEXAS

QUESTAR EXPLORATION & PROD CO

CONOCOPHILLIPS COMPANY

ROBERT L BAYLESS

THE WISER OIL COMPANY

0

LORNA R HARVEY

FOUR STAR OIL & GAS COMPANY

TAYLOR LIVING TRUST

CORAL OIL AND GAS COMPANY

J GLENN TURNER JR

M&M PRODUCTION

A G HILL

RICHARD TULLY D/B/A

MERRION OIL & GAS CORP

WALTER W TYLER DBA TPI PROPERTIES

HUNTINGTON CANYON LARGO LLC

BP AMERICA PRODUCTION COMPANY

NATHAN E CRAIN

AMMO INVESTMENTS LTD

CLARICE A LUHM

Monday, March 06, 2006

Page 1 of 2

CANYON LARGO UNIT

COMSTOCK OIL AND GAS LP

BOLACK MINERALS CO

JOHN R CALVIN

SPEEREX LIMITED PARTNERSHIP

WYNN-CROSBY 1994 LTD

HENRIETTA E SCHULTZ REVOC TRUST

SYLVIA F LITTLE TRUST U/T/A 5/25/90

JOE F ELLEDGE

EDWARD M CALVIN

CYNTHIA CALVIN

MARCIA PAULENE MCANALLY ESTATE

PURE RESOURCES LP

PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

March 8, 2006

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Dean

Re: 2006 1st Amended Plan of Development
Canyon Largo Unit
Rio Arriba County, New Mexico

Dear Ms. Dean:

The Commissioner of Public Lands has, of this date, approved the referenced Amended Plan of Development. Our approval is subject to like approval by all other appropriate agencies. The possibility of drainage by wells outside the unit area, and the need for further development of the unit may exist; therefore, we may contact you at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS



BY:
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/cpm

Enclosure

xc: Reader File

OCD--Attention: David Catanach

BLM

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of New Mexico • UNM Saline Lands • Water Reservoirs • Western New Mexico University

PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
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www.nmstatelands.org

March 8, 2006

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Dean

Re: 2006 Plan of Development
Canyon Largo Unit
Rio Arriba County, New Mexico

Dear Ms. Dean:

The Commissioner of Public Lands has, of this date, approved the referenced Plan of Development. Our approval is subject to like approval by all other appropriate agencies. The possibility of drainage by wells outside the unit area, and the need for further development of the unit may exist; therefore, we may contact you at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/cpm

Enclosure

xc: Reader File

OCD--Attention: David Catanach

BLM

-State Land Office Beneficiaries -

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BURLINGTON

RESOURCES

San Juan Division

March 21, 2006

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

2006 MAR 23 PM 1:16

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

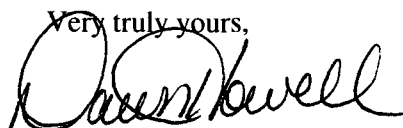
Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that one of the wells listed below is capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determinations enclosed.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
85399301	Canyon Largo Unit #453	W/2 24-25N-7W	SF-078879	4/29/04	Commercial
85436501	Canyon Largo Unit #455	E/2 1-25N-7W	SF-078881	5/13/05	Non-Commercial
86146601	Canyon Largo Unit #457	W/2 36-25N-7W	E-809-22	5/19/05	Non-Commercial
85411401	Canyon Largo Unit #458	N/2 2-25N-7W	E-505-12	7/11/05	Non-Commercial
85720401	Canyon Largo Unit #460	W/2 6-25N-6W	SF-078883	4/26/05	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial well. The non-commercial wells will be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Very truly yours,



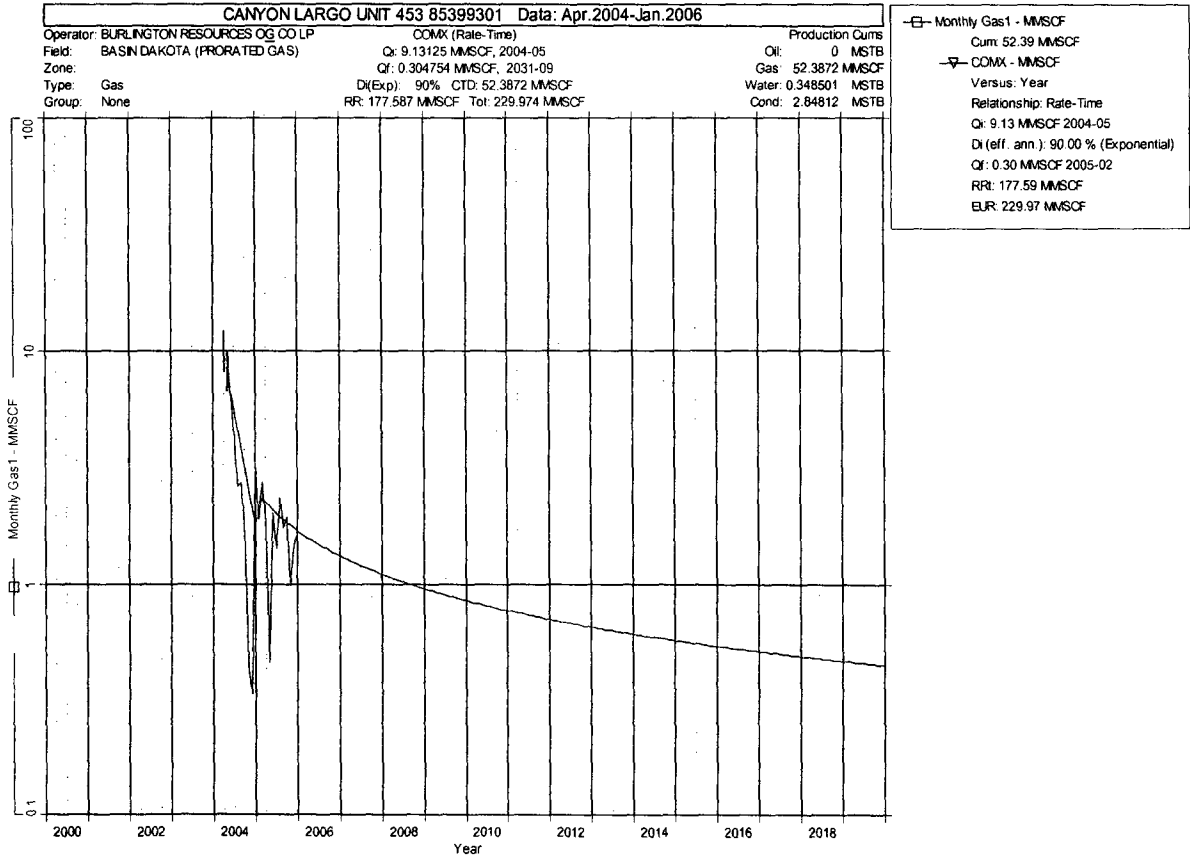
Dawn Howell
Sr. Staff Land Specialist

CLU 4.3
cc: Steve Smith

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 453

WELL INFORMATION		PRODUCTION TAXES	
LEASE	CANYON LARGO UNIT 453	TAXES FOR:	RIO ARRIBA, NEW MEXICO
LOCATION	24025N007WN		2003 - 2004 Commerciality
COUNTY, STATE	RIO ARRIBA, NEW MEXICO		
FORMATION	DAKOTA		GAS % OF REVENUE
PROJECT TYPE	NEWDRILL		
WELL TYPE	GAS WELL	SEVERANCE:	
OPERATOR	BURLINGTON RESOURCES O&G CO LP	Severance, School, Conservation	7.93
SPUD DATE	3/25/2004		
COMP DATE	4/29/2004	AD VALOREM:	
1ST DELIVERY	5/11/2004	Production, Equipment	1.40
COMM GWI %	100.00		
COMM NRI %	87.50	TOTAL %:	9.33
BOARD RATE %	10.00		

AVERAGE HEAT CONTENT		WELL COST AND ECONOMICS	
1,000	MMBtu / Mcf	550.00	M\$ AVERAGE WELL COST
		210.09	MMCF ULT. GROSS GAS RESERVES
		89.32	MCFD INITIAL GAS RATE
		10.21	% RATE OF RETURN
		0.01	\$/ \$ P/I, DISC. @ 10.00 %
		4.17	M\$ NET PRESENT VALUE, DISC. @ 10.00 %
		7.11	YRS PAYOUT



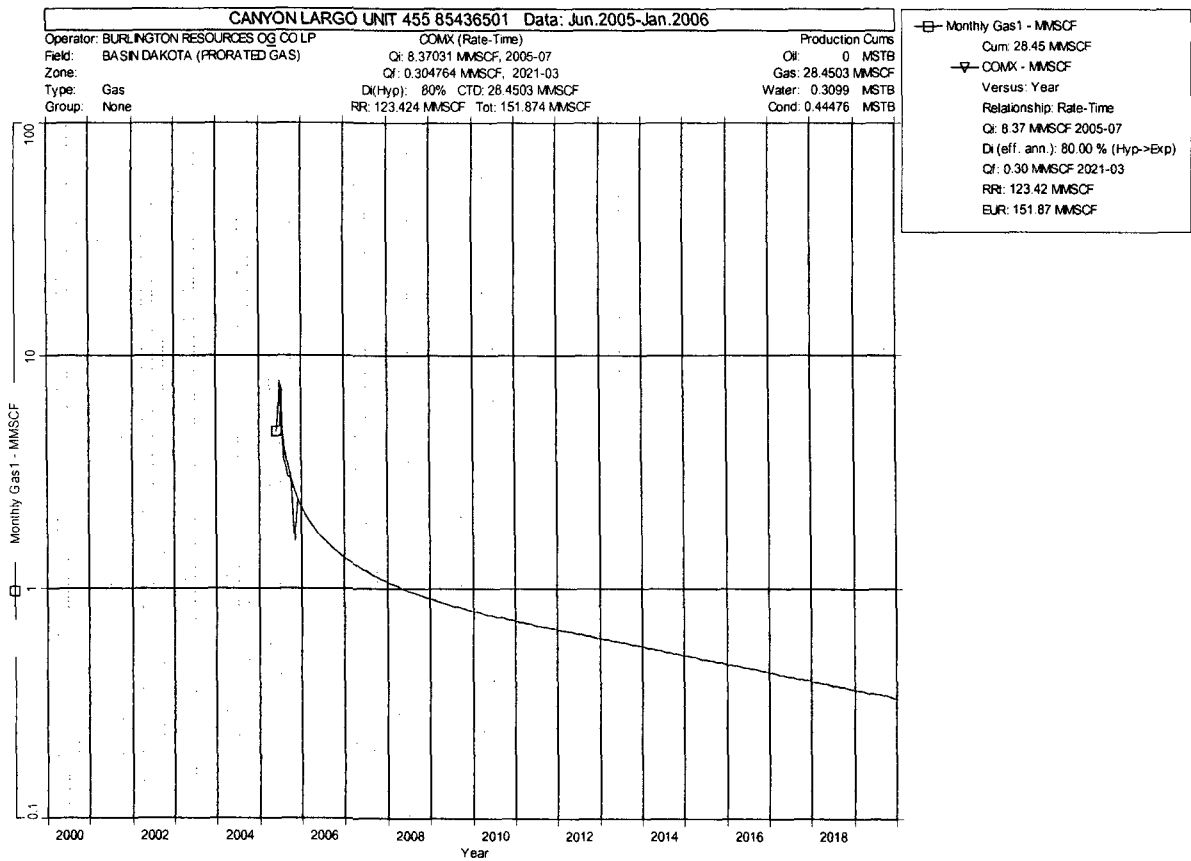
BUPLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 453

CASH FLOW SUMMARY															
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2004(12)	89.3	19.1	13.66	1.39	1.36	4.86	4.86	35.51	22.66	136.7	13.61	1.68	121.42	550.00	-428.58
2005(12)	60.9	22.2	15.89	0.85	1.58	4.86	4.86	35.51	22.66	135.0	13.57	2.88	118.54	0.00	118.54
2006(12)	49.1	17.9	12.82	0.26	1.28	4.86	4.86	35.51	22.66	95.7	9.71	2.88	83.10	0.00	83.10
2007(12)	39.8	14.5	10.37	0.08	1.03	4.86	4.86	35.51	22.66	73.4	7.48	2.88	63.07	0.00	63.07
2008(12)	33.7	12.3	8.82	0.02	0.88	4.86	4.86	35.51	22.66	61.0	6.22	2.88	51.87	0.00	51.87
2009(12)	29.7	10.8	7.74	0.01	0.77	4.86	4.86	35.51	22.66	53.1	5.42	2.88	44.82	0.00	44.82
2010(12)	26.6	9.7	6.95	0.00	0.69	4.86	4.86	35.51	22.66	47.5	4.85	2.88	39.80	0.00	39.80
2011(12)	24.3	8.9	6.33	0.00	0.63	4.86	4.86	35.51	22.66	43.3	4.42	2.88	35.97	0.00	35.97
2012(12)	22.3	8.2	5.83	0.00	0.58	4.86	4.86	35.51	22.66	39.9	4.07	2.88	32.90	0.00	32.90
2013(12)	20.8	7.6	5.42	0.00	0.54	4.86	4.86	35.51	22.66	37.0	3.78	2.88	30.38	0.00	30.38
2014(12)	19.5	7.1	5.07	0.00	0.51	4.86	4.86	35.51	22.66	34.7	3.54	2.88	28.27	0.00	28.27
2015(12)	18.3	6.7	4.78	0.00	0.48	4.86	4.86	35.51	22.66	32.7	3.34	2.88	26.46	0.00	26.46
2016(12)	17.3	6.3	4.52	0.00	0.45	4.86	4.86	35.51	22.66	30.9	3.16	2.88	24.89	0.00	24.89
2017(12)	16.5	6.0	4.30	0.00	0.43	4.86	4.86	35.51	22.66	29.4	3.00	2.88	23.52	0.00	23.52
2018(12)	15.7	5.7	4.10	0.00	0.41	4.86	4.86	35.51	22.66	28.0	2.86	2.88	22.30	0.00	22.30
2019(12)	15.1	5.5	3.93	0.00	0.39	4.86	4.86	35.51	22.66	26.8	2.74	2.88	21.22	0.00	21.22
2020(12)	14.4	5.3	3.77	0.00	0.38	4.86	4.86	35.51	22.66	25.8	2.63	2.88	20.25	0.00	20.25
2021(12)	13.9	5.1	3.62	0.00	0.36	4.86	4.86	35.51	22.66	24.8	2.53	2.88	19.36	0.00	19.36
2022(12)	13.4	4.9	3.49	0.00	0.35	4.86	4.86	35.51	22.66	23.9	2.44	2.88	18.56	0.00	18.56
2023(12)	12.9	4.7	3.37	0.00	0.34	4.86	4.86	35.51	22.66	23.1	2.35	2.88	17.83	0.00	17.83
Sub.	---	188.6	134.79	2.61	13.44	---	---	---	---	1,002.7	101.72	56.40	844.55	550.00	294.55
Rem.	---	21.5	15.35	0.00	1.53	---	---	---	---	104.9	10.71	12.72	81.51	0.00	81.51
Total	---	210.1	150.14	2.61	14.97	---	---	---	---	1,107.6	112.44	69.12	926.06	550.00	376.06

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 455

WELL INFORMATION		PRODUCTION TAXES	
LEASE	CANYON LARGO UNIT 455	TAXES FOR:	RIO ARRIBA, NEW MEXICO
LOCATION	24025N007WN		2003 - 2004 Commerciality
COUNTY, STATE	RIO ARRIBA, NEW MEXICO		
FORMATION	DAKOTA		GAS % OF REVENUE
PROJECT TYPE	NEWDRILL		
WELL TYPE	GAS WELL	SEVERANCE:	
OPERATOR	BURLINGTON RESOURCES O&G CO LP	Severance, School, Conservation	7.93
SPUD DATE	3/22/2005		
COMP DATE	5/13/2005	AD VALOREM:	
1ST DELIVERY	6/24/2005	Production, Equipment	1.40
COMM GWI %	100.00		
COMM NRI %	87.50	TOTAL %:	9.33
BOARD RATE %	10.00		

AVERAGE HEAT CONTENT		WELL COST AND ECONOMICS	
902	MMBtu / Mcf	684.00	M\$ AVERAGE WELL COST
		147.15	MMCF ULT. GROSS GAS RESERVES
		116.80	MCFD INITIAL GAS RATE
		0.00	% RATE OF RETURN
		-0.64	\$/ \$ P/I, DISC. @ 10.00 %
		-439.42	M\$ NET PRESENT VALUE, DISC. @ 10.00 %
		0.00	YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 455

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Op costs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005(12)	116.8	21.5	0.00	0.41	1.53	4.86	0.00	35.51	22.66	43.2	4.06	5.75	33.37	684.00	-650.63
2006(12)	56.8	20.7	4.17	0.06	1.48	4.86	1.62	35.51	22.66	51.3	5.06	11.50	34.75	0.00	34.75
2007(12)	39.6	14.5	10.33	0.00	1.03	4.86	4.86	35.51	22.66	70.6	7.21	11.50	51.94	0.00	51.94
2008(12)	32.2	11.8	8.43	0.00	0.84	4.86	4.86	35.51	22.66	57.6	5.88	11.50	40.26	0.00	40.26
2009(12)	28.0	10.2	7.30	0.00	0.73	4.86	4.86	35.51	22.66	49.9	5.10	11.50	33.33	0.00	33.33
2010(12)	25.0	9.1	6.53	0.00	0.65	4.86	4.86	35.51	22.66	44.7	4.56	11.50	28.61	0.00	28.61
2011(12)	22.9	8.3	5.96	0.00	0.59	4.86	4.86	35.51	22.66	40.8	4.16	11.50	25.11	0.00	25.11
2012(12)	20.9	7.7	5.47	0.00	0.55	4.86	4.86	35.51	22.66	37.4	3.82	11.50	22.11	0.00	22.11
2013(12)	19.3	7.0	5.03	0.00	0.50	4.86	4.86	35.51	22.66	34.4	3.51	11.50	19.37	0.00	19.37
2014(12)	17.7	6.5	4.62	0.00	0.46	4.86	4.86	35.51	22.66	31.6	3.22	11.50	16.85	0.00	16.85
2015(12)	16.3	5.9	4.24	0.00	0.42	4.86	4.86	35.51	22.66	29.0	2.96	11.50	14.54	0.00	14.54
2016(12)	14.9	5.4	3.89	0.00	0.39	4.86	4.86	35.51	22.66	26.6	2.72	11.50	12.41	0.00	12.41
2017(12)	13.7	5.0	3.58	0.00	0.36	4.86	4.86	35.51	22.66	24.5	2.50	11.50	10.46	0.00	10.46
2018(12)	12.6	4.6	3.28	0.00	0.33	4.86	4.86	35.51	22.66	22.5	2.29	11.50	8.67	0.00	8.67
2019(12)	11.6	4.2	3.02	0.00	0.30	4.86	4.86	35.51	22.66	20.6	2.11	11.50	7.02	0.00	7.02
2020(12)	10.6	3.9	2.77	0.00	0.28	4.86	4.86	35.51	22.66	18.9	1.93	11.50	5.51	0.00	5.51
2021(12)	10.4	0.6	0.44	0.00	0.04	4.86	4.86	35.51	22.66	3.0	0.31	1.92	0.78	0.00	0.78
Total	---	147.0	79.08	0.47	10.48	---	---	---	---	606.6	61.41	180.10	365.10	684.00	-318.90

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

CANYON LARGO UNIT 457

WELL INFORMATION

LEASE CANYON LARGO UNIT 457
 LOCATION 24025N007WN
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 3/26/2005
 COMP DATE 5/19/2005
 1ST DELIVERY 6/3/2005
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

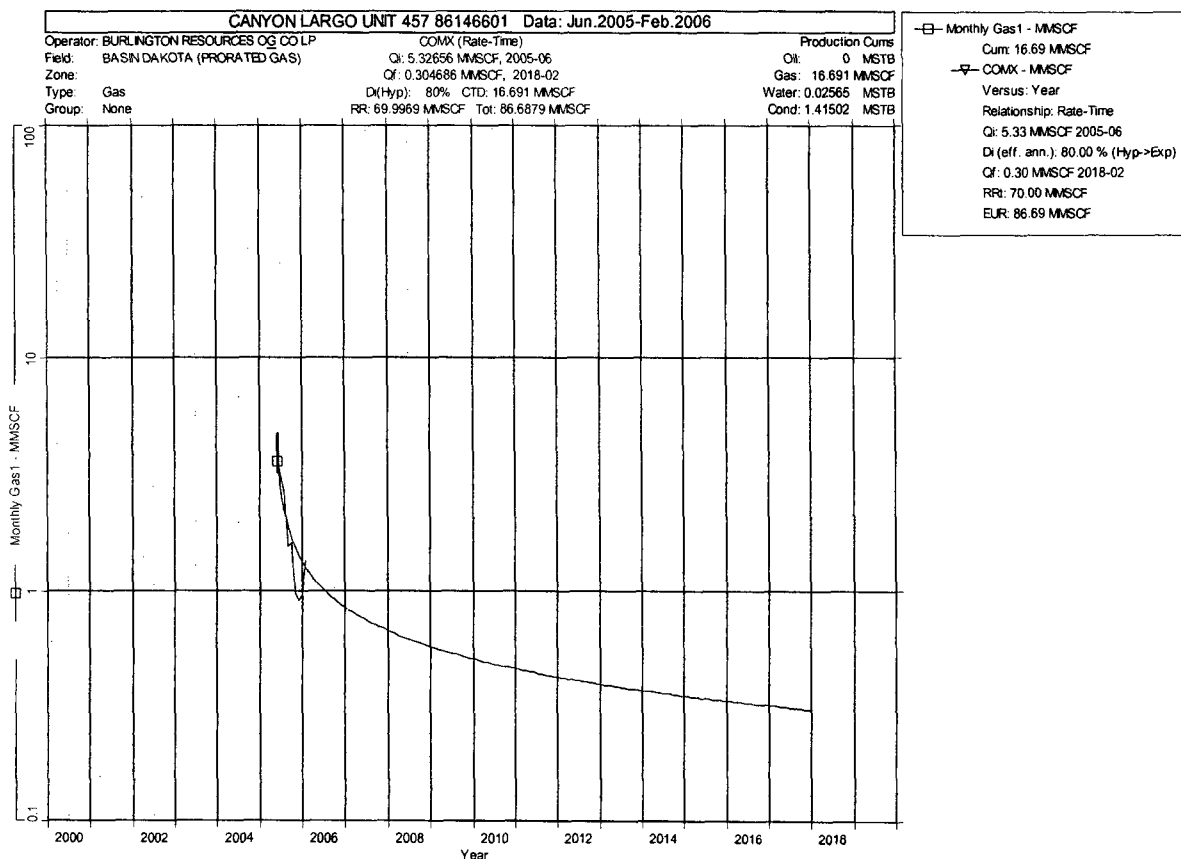
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00 M\$ AVERAGE WELL COST
 83.10 MCMF ULT. GROSS GAS RESERVES
 58.62 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.67 \$/\$ P/I, DISC. @ 10.00 %
 -456.04 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 0.00 YRS PAYOUT



HURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 457

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005(12)	58.6	10.8	7.71	0.97	0.77	4.86	4.86	35.51	22.66	82.9	8.22	5.75	68.91	684.00	-615.09
2006(12)	33.9	12.4	8.83	0.90	0.88	4.86	4.86	35.51	22.66	88.5	8.81	11.50	68.19	0.00	68.19
2007(12)	24.7	9.0	6.44	0.28	0.64	4.86	4.86	35.51	22.66	52.8	5.32	11.50	36.01	0.00	36.01
2008(12)	20.2	7.4	5.29	0.08	0.53	4.86	4.86	35.51	22.66	38.8	3.94	11.50	23.38	0.00	23.38
2009(12)	17.6	6.4	4.60	0.01	0.46	4.86	4.86	35.51	22.66	31.6	3.23	11.50	16.91	0.00	16.91
2010(12)	15.8	5.8	4.12	0.00	0.41	4.86	4.86	35.51	22.66	28.2	2.88	11.50	13.82	0.00	13.82
2011(12)	14.5	5.3	3.77	0.00	0.38	4.86	4.86	35.51	22.66	25.8	2.63	11.50	11.65	0.00	11.65
2012(12)	13.4	4.9	3.50	0.00	0.35	4.86	4.86	35.51	22.66	23.9	2.44	11.50	9.96	0.00	9.96
2013(12)	12.5	4.6	3.27	0.00	0.33	4.86	4.86	35.51	22.66	22.4	2.28	11.50	8.59	0.00	8.59
2014(12)	11.8	4.3	3.09	0.00	0.31	4.86	4.86	35.51	22.66	21.1	2.16	11.50	7.46	0.00	7.46
2015(12)	11.2	4.1	2.93	0.00	0.29	4.86	4.86	35.51	22.66	20.0	2.05	11.50	6.50	0.00	6.50
2016(12)	10.7	3.9	2.80	0.00	0.28	4.86	4.86	35.51	22.66	19.1	1.95	11.50	5.67	0.00	5.67
2017(12)	10.3	3.7	2.68	0.00	0.27	4.86	4.86	35.51	22.66	18.3	1.87	11.50	4.95	0.00	4.95
2018(12)	9.9	0.3	0.22	0.00	0.02	4.86	4.86	35.51	22.66	1.5	0.15	0.96	0.38	0.00	0.38
Total	---	82.9	59.25	2.25	5.91	---	---	---	---	475.0	47.93	144.66	282.37	684.00	-401.63

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

CANYON LARGO UNIT 458

WELL INFORMATION

LEASE CANYON LARGO UNIT 458
 LOCATION 06025N006W1
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 2/12/2005
 COMP DATE 7/11/2005
 1ST DELIVERY 7/27/2005
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 2003 - 2004 Commerciality

GAS % OF REVENUE

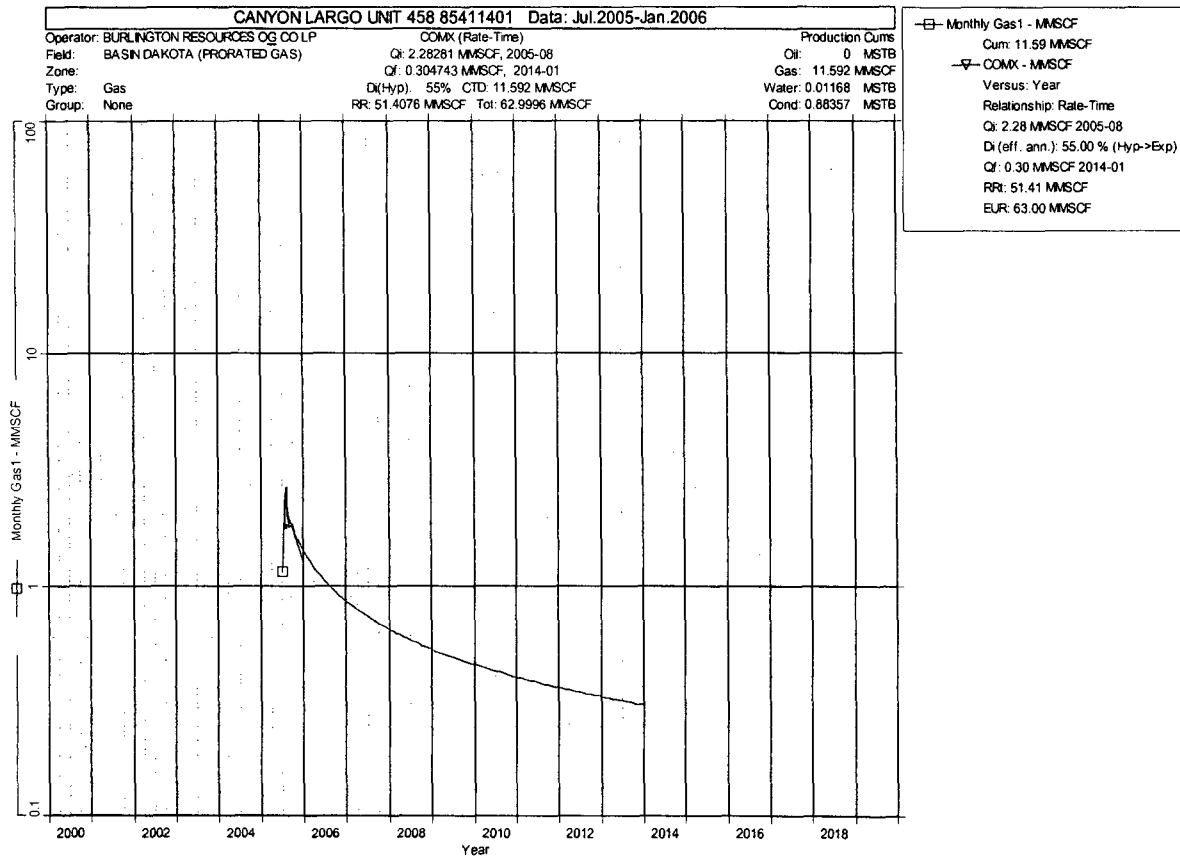
SEVERANCE:
 Severance, School, Conservation 7.93
 AD VALOREM:
 Production, Equipment 1.40
 TOTAL %: 9.33

AVERAGE HEAT CONTENT

881 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00 M\$ AVERAGE WELL COST
 61.85 MMCF ULT. GROSS GAS RESERVES
 84.55 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.81 \$/\$ P/I, DISC. @ 10.00 %
 -555.67 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 0.00 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 458

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005 08	84.6	2.6	0.00	0.34	0.22	4.86	0.00	35.51	22.66	14.9	1.40	0.96	12.54	684.00	-671.46
2005 09	59.4	1.8	0.00	0.20	0.15	4.86	0.00	35.51	22.66	9.1	0.86	0.96	7.32	0.00	7.32
2005 10	59.3	1.8	0.00	0.10	0.16	4.86	0.00	35.51	22.66	6.2	0.58	0.96	4.65	0.00	4.65
2005 11	51.4	1.5	0.00	0.10	0.13	4.86	0.00	35.51	22.66	5.6	0.53	0.96	4.12	0.00	4.12
2005 12	45.4	1.4	0.00	0.03	0.12	4.86	0.00	35.51	22.66	3.2	0.30	0.96	1.91	0.00	1.91
2006 01	40.4	1.3	0.00	0.13	0.11	4.86	0.00	35.51	22.66	6.1	0.57	0.96	4.53	0.00	4.53
2006 02	47.5	1.3	0.00	0.10	0.11	4.86	0.00	35.51	22.66	5.3	0.49	0.96	3.81	0.00	3.81
2006 03	40.6	1.3	0.00	0.08	0.11	4.86	0.00	35.51	22.66	4.6	0.43	0.96	3.22	0.00	3.22
2006 04	39.9	1.2	0.00	0.07	0.10	4.86	0.00	35.51	22.66	4.1	0.38	0.96	2.73	0.00	2.73
2006 05	36.8	1.1	0.00	0.05	0.10	4.86	0.00	35.51	22.66	3.6	0.34	0.96	2.32	0.00	2.32
2006 06	36.4	1.1	0.00	0.05	0.09	4.86	0.00	35.51	22.66	3.2	0.31	0.96	1.98	0.00	1.98
2006 07	33.8	1.0	0.00	0.04	0.09	4.86	0.00	35.51	22.66	2.9	0.28	0.96	1.69	0.00	1.69
2006 08	32.5	1.0	0.63	0.02	0.09	4.86	4.86	35.51	22.66	5.3	0.53	0.96	3.82	0.00	3.82
2006 09	32.4	1.0	0.61	0.00	0.08	4.86	4.86	35.51	22.66	4.6	0.47	0.96	3.18	0.00	3.18
2006 10	30.3	0.9	0.59	0.00	0.08	4.86	4.86	35.51	22.66	4.4	0.45	0.96	3.03	0.00	3.03
2006 11	30.3	0.9	0.57	0.00	0.08	4.86	4.86	35.51	22.66	4.3	0.44	0.96	2.91	0.00	2.91
2006 12	28.4	0.9	0.55	0.00	0.07	4.86	4.86	35.51	22.66	4.2	0.42	0.96	2.79	0.00	2.79
2007 01	27.5	0.9	0.54	0.00	0.07	4.86	4.86	35.51	22.66	4.0	0.41	0.96	2.67	0.00	2.67
2007 02	29.6	0.8	0.52	0.00	0.07	4.86	4.86	35.51	22.66	3.9	0.40	0.96	2.57	0.00	2.57
2007 03	26.0	0.8	0.51	0.00	0.07	4.86	4.86	35.51	22.66	3.8	0.39	0.96	2.48	0.00	2.48
Sub.	---	24.7	4.52	1.28	2.10	---	---	---	---	103.4	9.98	19.16	74.26	684.00	-609.74
Rem.	---	37.0	23.23	0.00	3.15	---	---	---	---	175.3	17.77	77.60	79.96	0.00	79.96
Total	---	61.7	27.75	1.28	5.25	---	---	---	---	278.7	27.74	96.76	154.21	684.00	-529.79

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

CANYON LARGO UNIT 460

WELL INFORMATION

LEASE CANYON LARGO UNIT 460
 LOCATION 06025N006W1
 COUNTY, STATE RIO ARRIBA, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 4/12/2005
 COMP DATE 4/26/2005
 1ST DELIVERY 6/7/2005
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
 2003 - 2004 Commerciality

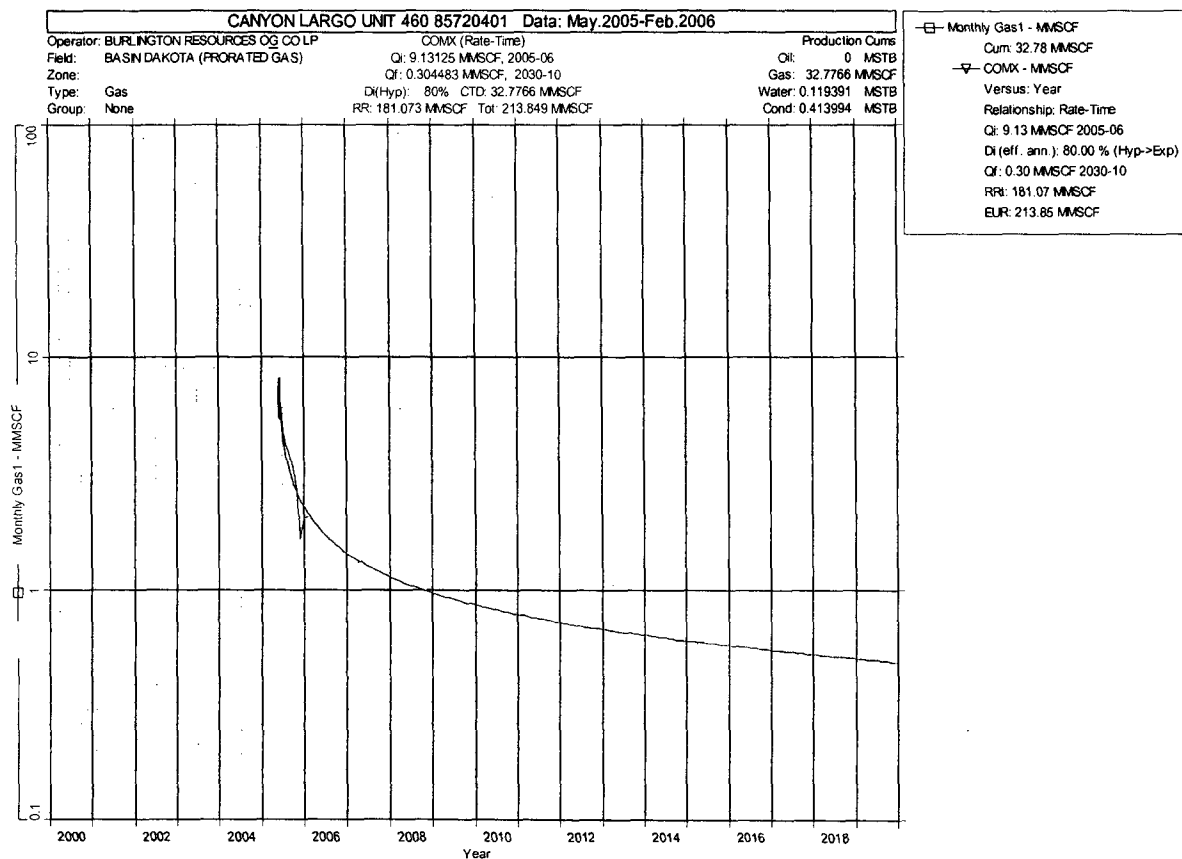
GAS % OF REVENUE	
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

961 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M\$	AVERAGE WELL COST
213.85	MMCF	ULT. GROSS GAS RESERVES
269.05	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.55	\$/	P/I, DISC. @ 10.00 %
-376.75	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 460

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005 06	269.0	8.1	0.00	0.04	0.69	4.86	0.00	35.51	22.66	14.9	1.40	0.96	12.53	684.00	-671.47
2005 07	158.0	4.9	0.00	0.08	0.42	4.86	0.00	35.51	22.66	10.6	1.00	0.96	8.67	0.00	8.67
2005 08	135.7	4.2	0.00	0.07	0.36	4.86	0.00	35.51	22.66	9.2	0.86	0.96	7.36	0.00	7.36
2005 09	127.7	3.8	0.00	0.06	0.33	4.86	0.00	35.51	22.66	8.4	0.79	0.96	6.61	0.00	6.61
2005 10	106.7	3.3	0.00	0.01	0.28	4.86	0.00	35.51	22.66	5.8	0.55	0.96	4.31	0.00	4.31
2005 11	90.0	2.7	0.00	0.07	0.23	4.86	0.00	35.51	22.66	6.8	0.64	0.96	5.25	0.00	5.25
2005 12	53.9	1.7	0.00	0.02	0.14	4.86	0.00	35.51	22.66	3.6	0.34	0.96	2.29	0.00	2.29
2006 01	65.6	2.0	0.00	0.01	0.17	4.86	0.00	35.51	22.66	3.9	0.36	0.96	2.56	0.00	2.56
2006 02	73.4	2.1	0.00	0.05	0.17	4.86	0.00	35.51	22.66	4.9	0.46	0.96	3.49	0.00	3.49
2006 03	65.9	2.0	0.00	0.00	0.17	4.86	0.00	35.51	22.66	3.4	0.32	0.96	2.16	0.00	2.16
2006 04	64.9	1.9	0.00	0.00	0.17	4.86	0.00	35.51	22.66	3.3	0.31	0.96	2.01	0.00	2.01
2006 05	60.1	1.9	0.00	0.00	0.16	4.86	0.00	35.51	22.66	3.1	0.30	0.96	1.89	0.00	1.89
2006 06	59.7	1.8	1.12	0.00	0.15	4.86	4.86	35.51	22.66	8.5	0.86	0.96	6.66	0.00	6.66
2006 07	55.7	1.7	1.08	0.00	0.15	4.86	4.86	35.51	22.66	8.2	0.83	0.96	6.39	0.00	6.39
2006 08	53.8	1.7	1.05	0.00	0.14	4.86	4.86	35.51	22.66	7.9	0.80	0.96	6.14	0.00	6.14
2006 09	53.8	1.6	1.01	0.00	0.14	4.86	4.86	35.51	22.66	7.6	0.77	0.96	5.91	0.00	5.91
2006 10	50.5	1.6	0.98	0.00	0.13	4.86	4.86	35.51	22.66	7.4	0.75	0.96	5.71	0.00	5.71
2006 11	50.7	1.5	0.95	0.00	0.13	4.86	4.86	35.51	22.66	7.2	0.73	0.96	5.52	0.00	5.52
2006 12	47.8	1.5	0.93	0.00	0.13	4.86	4.86	35.51	22.66	7.0	0.71	0.96	5.35	0.00	5.35
2007 01	46.6	1.4	0.91	0.00	0.12	4.86	4.86	35.51	22.66	6.8	0.69	0.96	5.19	0.00	5.19
Sub.	---	51.4	8.04	0.41	4.37	---	---	---	---	138.6	13.48	19.16	105.98	684.00	-578.02
Rem.	---	162.3	101.86	0.00	13.80	---	---	---	---	768.6	77.90	272.07	418.67	0.00	418.67
Total	---	213.8	109.90	0.41	18.17	---	---	---	---	907.3	91.38	291.23	524.65	684.00	-159.35

BURLINGTON RESOURCES

San Juan Division

April 18, 2006

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

2006 APR 19 PM 12:50

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: **REVISED Commerciality Determination**
Canyon Largo Unit (14-08-001-1059)
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

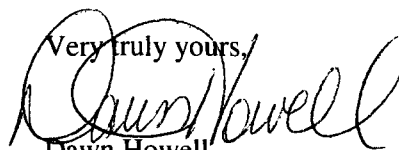
Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

Due to an error on the determination submitted March 21, 2006, the BLM requested a revised commerciality determination for the #453 well. The well is now showing a negative net present value making it a non-commercial well.

BR's AIN #	Well Name & Number	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
85399301	Canyon Largo Unit #453	W/2 24-25N-7W	SF-078879	4/29/04	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the non-commercial well will be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Very truly yours,

Dawn Howell
Sr. Land Technician

DH
Canyon Largo Unit, 4.3
cc: Steve Smith
Bill Rainbolt

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 453

WELL INFORMATION	
LEASE	CANYON LARGO UNIT 453
LOCATION	24025N007WN
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	3/25/2004
COMP DATE	4/29/2004
1ST DELIVERY	5/11/2004
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

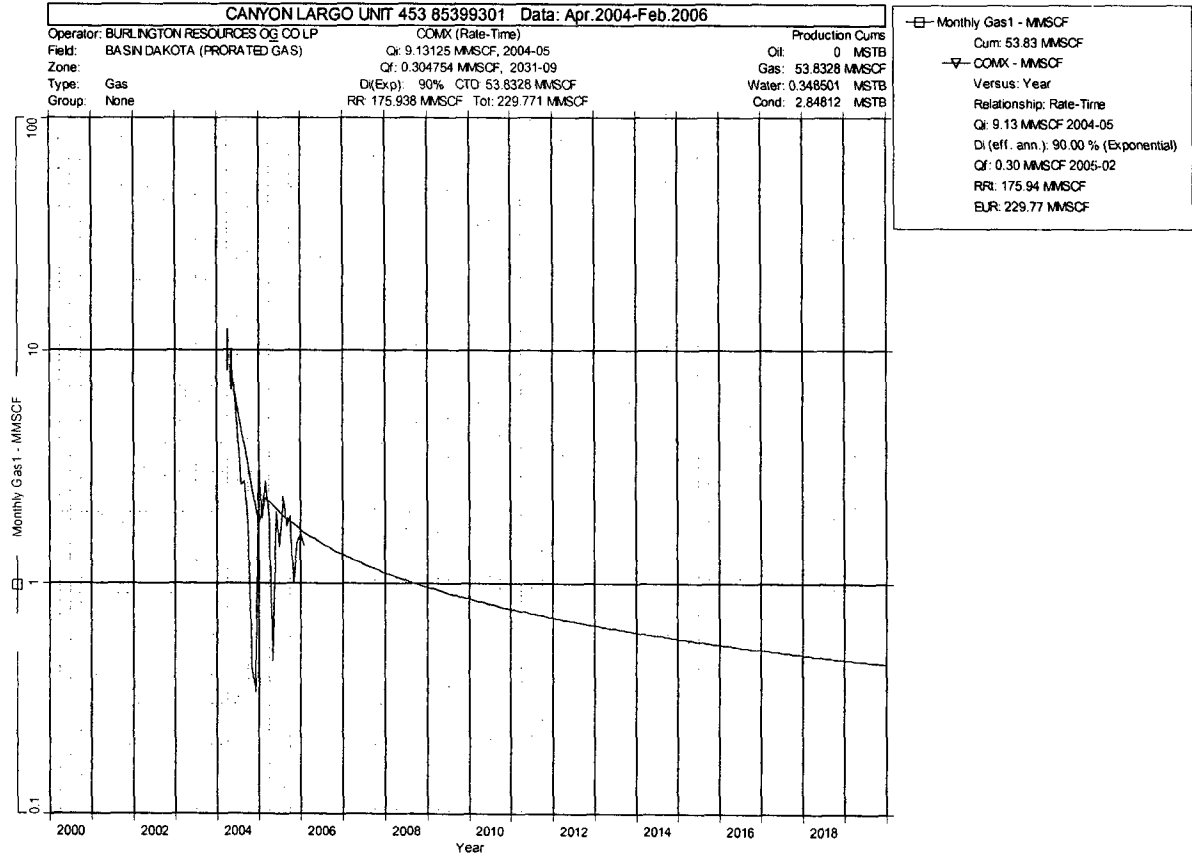
PRODUCTION TAXES	
TAXES FOR:	RIO ARriba, NEW MEXICO 2003 - 2004 Commerciality
GAS % OF REVENUE	
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

WELL COST AND ECONOMICS

1,000 MMBtu / Mcf

550.00	M\$	AVERAGE WELL COST
209.89	MMCF	ULT. GROSS GAS RESERVES
89.32	MCFD	INITIAL GAS RATE
5.65	%	RATE OF RETURN
-0.14	\$/	P/I, DISC. @ 10.00 %
-79.08	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
9.75	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 453

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2004(12)	89.3	19.1	13.66	1.39	1.36	4.86	4.86	35.51	22.66	136.7	13.61	6.71	116.40	550.00	-433.60
2005(12)	60.9	22.2	15.89	0.85	1.58	4.86	4.86	35.51	22.66	135.0	13.57	11.50	109.93	0.00	109.93
2006(12)	48.6	17.7	12.67	0.22	1.26	4.86	4.86	35.51	22.66	93.5	9.49	11.50	72.51	0.00	72.51
2007(12)	39.8	14.5	10.37	0.08	1.03	4.86	4.86	35.51	22.66	73.4	7.48	11.50	54.46	0.00	54.46
2008(12)	33.7	12.3	8.82	0.02	0.88	4.86	4.86	35.51	22.66	61.0	6.22	11.50	43.26	0.00	43.26
2009(12)	29.7	10.8	7.74	0.01	0.77	4.86	4.86	35.51	22.66	53.1	5.42	11.50	36.20	0.00	36.20
2010(12)	26.6	9.7	6.95	0.00	0.69	4.86	4.86	35.51	22.66	47.5	4.85	11.50	31.19	0.00	31.19
2011(12)	24.3	8.9	6.33	0.00	0.63	4.86	4.86	35.51	22.66	43.3	4.42	11.50	27.35	0.00	27.35
2012(12)	22.3	8.2	5.83	0.00	0.58	4.86	4.86	35.51	22.66	39.9	4.07	11.50	24.29	0.00	24.29
2013(12)	20.8	7.6	5.42	0.00	0.54	4.86	4.86	35.51	22.66	37.0	3.78	11.50	21.77	0.00	21.77
2014(12)	19.5	7.1	5.07	0.00	0.51	4.86	4.86	35.51	22.66	34.7	3.54	11.50	19.65	0.00	19.65
2015(12)	18.3	6.7	4.78	0.00	0.48	4.86	4.86	35.51	22.66	32.7	3.34	11.50	17.84	0.00	17.84
2016(12)	17.3	6.3	4.52	0.00	0.45	4.86	4.86	35.51	22.66	30.9	3.16	11.50	16.28	0.00	16.28
2017(12)	16.5	6.0	4.30	0.00	0.43	4.86	4.86	35.51	22.66	29.4	3.00	11.50	14.90	0.00	14.90
2018(12)	15.7	5.7	4.10	0.00	0.41	4.86	4.86	35.51	22.66	28.0	2.86	11.50	13.69	0.00	13.69
2019(12)	15.1	5.5	3.93	0.00	0.39	4.86	4.86	35.51	22.66	26.8	2.74	11.50	12.60	0.00	12.60
2020(12)	14.4	5.3	3.77	0.00	0.38	4.86	4.86	35.51	22.66	25.8	2.63	11.50	11.63	0.00	11.63
2021(12)	13.9	5.1	3.62	0.00	0.36	4.86	4.86	35.51	22.66	24.8	2.53	11.50	10.75	0.00	10.75
2022(12)	13.4	4.9	3.49	0.00	0.35	4.86	4.86	35.51	22.66	23.9	2.44	11.50	9.95	0.00	9.95
2023(12)	12.9	4.7	3.37	0.00	0.34	4.86	4.86	35.51	22.66	23.1	2.35	11.50	9.21	0.00	9.21
Sub.	---	188.4	134.64	2.57	13.43	---	---	---	---	1,000.5	101.51	225.13	673.84	550.00	123.84
Rem.	---	21.5	15.35	0.00	1.53	---	---	---	---	104.9	10.71	50.77	43.46	0.00	43.46
Total	---	209.9	149.99	2.57	14.96	---	---	---	---	1,105.4	112.22	275.90	717.30	550.00	167.30

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 453

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2004(12)	89.3	19.1	13.66	1.39	1.36	4.86	4.86	35.51	22.66	136.7	13.61	6.71	116.40	550.00	-433.60
2005(12)	60.9	22.2	15.89	0.85	1.58	4.86	4.86	35.51	22.66	135.0	13.57	11.50	109.93	0.00	109.93
2006(12)	48.6	17.7	12.67	0.22	1.26	4.86	4.86	35.51	22.66	93.5	9.49	11.50	72.51	0.00	72.51
2007(12)	39.8	14.5	10.37	0.08	1.03	4.86	4.86	35.51	22.66	73.4	7.48	11.50	54.46	0.00	54.46
2008(12)	33.7	12.3	8.82	0.02	0.88	4.86	4.86	35.51	22.66	61.0	6.22	11.50	43.26	0.00	43.26
2009(12)	29.7	10.8	7.74	0.01	0.77	4.86	4.86	35.51	22.66	53.1	5.42	11.50	36.20	0.00	36.20
2010(12)	26.6	9.7	6.95	0.00	0.69	4.86	4.86	35.51	22.66	47.5	4.85	11.50	31.19	0.00	31.19
2011(12)	24.3	8.9	6.33	0.00	0.63	4.86	4.86	35.51	22.66	43.3	4.42	11.50	27.35	0.00	27.35
2012(12)	22.3	8.2	5.83	0.00	0.58	4.86	4.86	35.51	22.66	39.9	4.07	11.50	24.29	0.00	24.29
2013(12)	20.8	7.6	5.42	0.00	0.54	4.86	4.86	35.51	22.66	37.0	3.78	11.50	21.77	0.00	21.77
2014(12)	19.5	7.1	5.07	0.00	0.51	4.86	4.86	35.51	22.66	34.7	3.54	11.50	19.65	0.00	19.65
2015(12)	18.3	6.7	4.78	0.00	0.48	4.86	4.86	35.51	22.66	32.7	3.34	11.50	17.84	0.00	17.84
2016(12)	17.3	6.3	4.52	0.00	0.45	4.86	4.86	35.51	22.66	30.9	3.16	11.50	16.28	0.00	16.28
2017(12)	16.5	6.0	4.30	0.00	0.43	4.86	4.86	35.51	22.66	29.4	3.00	11.50	14.90	0.00	14.90
2018(12)	15.7	5.7	4.10	0.00	0.41	4.86	4.86	35.51	22.66	28.0	2.86	11.50	13.69	0.00	13.69
2019(12)	15.1	5.5	3.93	0.00	0.39	4.86	4.86	35.51	22.66	26.8	2.74	11.50	12.60	0.00	12.60
2020(12)	14.4	5.3	3.77	0.00	0.38	4.86	4.86	35.51	22.66	25.8	2.63	11.50	11.63	0.00	11.63
2021(12)	13.9	5.1	3.62	0.00	0.36	4.86	4.86	35.51	22.66	24.8	2.53	11.50	10.75	0.00	10.75
2022(12)	13.4	4.9	3.49	0.00	0.35	4.86	4.86	35.51	22.66	23.9	2.44	11.50	9.95	0.00	9.95
2023(12)	12.9	4.7	3.37	0.00	0.34	4.86	4.86	35.51	22.66	23.1	2.35	11.50	9.21	0.00	9.21
Sub.	---	188.4	134.64	2.57	13.43	---	---	---	---	1,000.5	101.51	225.13	673.84	550.00	123.84
Rem.	---	21.5	15.35	0.00	1.53	---	---	---	---	104.9	10.71	50.77	43.46	0.00	43.46
Total	---	209.9	149.99	2.57	14.96	---	---	---	---	1,105.4	112.22	275.90	717.30	550.00	167.30

WORKING INTEREST OWNERS UNIT

ROBERT WALTER LUNDELL

ROBERT BEAMON TRUSTEE 2603 AUGUSTA STE 1050

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

THE WISER OIL COMPANY

SPEEREX LIMITED PARTNERSHIP

BOLACK MINERALS COMPANY

DUGAN PRODUCTION CORPORATION

FISHER MAYS INCORPORATED

GMGF OIL ACCOUNT

LELAND FIKES FOUNDATION

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CANYON LARGO UNIT

ALLAYNALEE K LANCE

WALTER W TYLER DBA TPI PROPERTIES

HUNTINGTON CANYON LARGO LLC

BP AMERICA PRODUCTION COMPANY

0

AMMO INVESTMENTS LTD

CYNTHIA CALVIN

COMSTOCK OIL AND GAS LP

PURE RESOURCES LP

JOHN R CALVIN

MERRION OIL & GAS CORP

WYNN-CROSBY 1994 LTD

HENRIETTA E SCHULTZ REVOC TRUST

SYLVIA F LITTLE TRUST U/T/A 5/25/90

JOE F ELLEDGE

NATHAN E CRAIN

BURLINGTON RESOURCES

San Juan Division

May 3, 2006

Bureau of Land Management (3)
Attn: Mr. Wayne Townsend
State of New Mexico
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands (2)
Attn: Mr. Peter Martinez
State of New Mexico
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico (2)
Oil Conservation Division
Energy & Minerals Department
Attn: Ms. Lori Wrotenbery
2040 South Pacheco
Santa Fe, NM 87505

2006 MAY 8 PM 12 53

RE: **CANYON LARGO UNIT 14-08-001-1059**
DAKOTA PARTICIPATING AREA
25th Expansion - Effective 6/1/05
26th Expansion - Effective 10/1/05
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to Section 11(a) of the Unit Agreement for the referenced Unit, approved September 18, 1953, Burlington Resources Oil & Gas Company LP, as Unit Operator, has determined that the following wells are capable of producing unitized substances in paying quantities from the Dakota formation, thereby should be admitted into the Dakota Participating Area. Pursuant to the BLM letter attached, the wells have been deemed commercial.

TWENTY FIFTH EXPANSION - EFFECTIVE JUNE 1, 2005

<u>WELL NO./DESCRIPTION</u>	<u>TRACT/ACRES</u>	<u>TR. DESCRIPTION</u>	<u>COMP. DATE</u>
#454 - W/2, Sec.5-T25N-R6W	Tr. 25/322.40	Lots 3(41.10), 4(41.30), S/2 NW/4, SW/4	6/1/2005

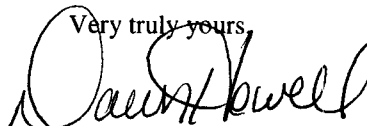
TWENTY SIXTH EXPANSION - EFFECTIVE OCTOBER 1, 2005

<u>WELL NO./DESCRIPTION</u>	<u>TRACT/ACRES</u>	<u>TR. DESCRIPTION</u>	<u>COMP. DATE</u>
#470 - E/2, Sec.24-T25N-R6W	Tr. 41E/320.00	E/2	9/9/05

The Expansion Schedules for the Twenty Fifth and Twenty Sixth Expansions are enclosed. The schedules describe the Participating Area and show the percentage of unitized substances allocated to the tracts according to the ownership within the tracts.

Burlington Resources would appreciate consideration of this Expansion, by written response. Please contact the undersigned at (505) 599-4030 if there are any questions regarding this matter. Copies of this letter and attachments are being furnished to the working interest owners.

Very truly yours,



Dawn Howell
Sr. Land Technician

DMH
cc: Steve Smith
Bill Rainbolt
CLU 4.3 File



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:

Canyon Largo Unit Dakota PA
3162.7 (21110)

BURLINGTON RESOURCES

March 9, 2006

Ms. Dawn Howell
Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

MAR 13 2006

FARMINGTON, NEW MEXICO
REGULATORY

RE: Canyon Largo Unit
Commerciality Determination
Dakota Formation
Rio Arriba County, NM

Dear Ms. Howell:

In response to your letter dated March 3, 2006, the Farmington Field Office has reviewed the data you submitted for a commerciality determination for the following well completed in the Dakota formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
Canyon Largo Unit #470	E/2 Sec. 24, T25N, R6W	NMSF079177	9/9/05	Commercial

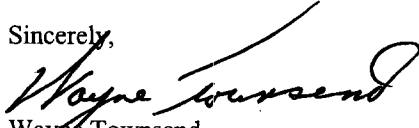
After completing our economic evaluation, we are in concurrence with the above determination.

The Dakota formation in this well is determined to be commercial and is to be included in the Dakota participating area. It is required that a revision be submitted to include this well in the Canyon Largo Unit Dakota Participating Area.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management (NM-92000), P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,


Wayne Townsend
Petroleum Engineer
Branch of Petroleum Management



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:

Canyon Largo Unit Dakota PA
3162.7 (21110)

March 9, 2006

BURLINGTON RESOURCES

Ms. Dawn Howell
Burlington Resources Oil & Gas Company LP
P.O. Box 4289
Farmington, NM 87499-4289

MAR 13 2006

RE: Canyon Largo Unit
Commerciality Determination
Dakota Formation
Rio Arriba County, NM

FARMINGTON, NEW MEXICO
REGULATORY

Dear Ms. Howell:

In response to your letter dated March 6, 2006, the Farmington Field Office has reviewed the data you submitted for a commerciality determination for the following well completed in the Dakota formation.

Well Name & Number	Dedication	Lease	Completion Date	Determination
Canyon Largo Unit #454	W/2 Sec. 5, T25N, R6W	NMSF078883	5/26/05	Commercial

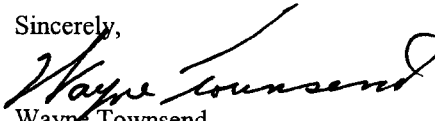
After completing our economic evaluation, we are in concurrence with the above determination.

The Dakota formation in this well is determined to be commercial and is to be included in the Dakota participating area. It is required that a revision be submitted to include this well in the Canyon Largo Unit Dakota Participating Area.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the order(s) described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management (NM-92000), P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions concerning this matter, please contact Wayne Townsend at the above address or telephone (505) 599-6359.

Sincerely,


Wayne Townsend
Petroleum Engineer
Branch of Petroleum Management

WORKING INTEREST OWNERS UNIT

ROBERT WALTER LUNDELL

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BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

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HENRIETTA E SCHULTZ REVOC TRUST

SYLVIA F LITTLE TRUST U/T/A 5/25/90

JOE F ELLEDGE

NATHAN E CRAIN

RUN DATE 05/03/06
RUN TIME 10:16:08

BURLINGTON RESOURCES O&G CO
THE 025 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 06/01/2005

Page 1 of 9
891001059B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078874	T-024N R-006W	640.00		TRACT: 016			5.529124
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 003 SE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 7 (40.000000 acres)		WORKING INTEREST:				
	LOT 8 (40.000000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 9 (40.000000 acres)				-----	-----	
	LOT 10 (40.000000 acres)		TOTAL		100.000000	100.000000	
	SEC. 004 SE/4 (160.00 acres)						
	LOT 7 (40.000000 acres)						
	LOT 8 (40.000000 acres)						
	LOT 9 (40.000000 acres)						
	LOT 10 (40.000000 acres)						
SF-078875	T-025N R-006W	320.00		TRACT: 017			2.764562
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 003 E/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
					-----	-----	
			TOTAL		100.000000	100.000000	
SF-078877	T-024N R-006W	960.00		TRACT: 019			8.293686
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 011 E/2 (320.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 012 NE/4, W/2, N/2 SE/4 (560.00 acres)		WORKING INTEREST:				
	SEC. 013 W/2 NE/4 (80.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
					-----	-----	
			TOTAL		100.000000	100.000000	
SF-078880	T-025N R-007W	960.00		TRACT: 022			8.293686
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 013 ALL		ROYALTY:		0.000000	12.500000	

BURLINGTON RESOURCES O&G CO
 THE 025 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 CANYON LARGO UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 06/01/2005

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(640.00 acres)		WORKING INTEREST:				
	SEC. 014 E/2		HUNTINGTON CANYON LARGO LLC		33.333333	26.249996	
	(320.00 acres)		BURLINGTON RESOURCES O&G CO LP		66.666667	52.500004	
			TOTAL		100.000000	100.000000	
SF-078881	T-025N R-007W	319.88	TRACT: 023				2.763525
	SEC. 001 S/2 NW/4, SW/4 (240.00 acres)		ORRI:		0.000000	8.750000	
	LOT 3 (39.950000 acres)		ROYALTY:		0.000000	12.500000	
	LOT 4 (39.930000 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078881	T-025N R-007W	320.00	TRACT: 023B				2.764562
	SEC. 012 E/2 (320.00 acres)		ORRI:		0.000000	8.750000	
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			HUNTINGTON CANYON LARGO LLC		50.000000	39.375000	
			BURLINGTON RESOURCES O&G CO LP		50.000000	39.375000	
			TOTAL		100.000000	100.000000	
SF-078882	T-025N R-006W	640.52	TRACT: 024				5.533617
	SEC. 017 W/2 (320.00 acres)		ORRI:		0.000000	8.750000	
	SEC. 018 E/2 W/2 (160.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (39.930000 acres)		WORKING INTEREST:				
	LOT 2 (40.060000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 3 (40.200000 acres)						
	LOT 4 (40.330000 acres)		TOTAL		100.000000	100.000000	
SF-078883	T-025N R-006W	363.12	TRACT: 025				3.137087

RUN DATE 05/03/06
RUN TIME 10:16:08

BURLINGTON RESOURCES O&G CO
THE 025 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 06/01/2005

Page 3 of 9
891001059B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 004 (40.72 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (40.720000 acres)		WORKING INTEREST:				
	SEC. 005 S/2 NW/4, SW/4 (240.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 3 (41.100000 acres)				-----	-----	
	LOT 4 (41.300000 acres)		TOTAL		100.000000	100.000000	
SF-078884	T-025N R-006W	2240.00		TRACT: 026			19.351935
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 012 ALL (640.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 013 ALL (640.00 acres)		WORKING INTEREST:				
	SEC. 014 ALL (640.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	SEC. 015 E/2 (320.00 acres)				-----	-----	
			TOTAL		100.000000	100.000000	
SF-078885	T-025N R-006W	2083.32		TRACT: 027			17.998336
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 001 S/2 N/2, S/2 (480.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (40.050000 acres)		WORKING INTEREST:				
	LOT 2 (40.150000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 3 (40.250000 acres)				-----	-----	
	LOT 4 (40.350000 acres)		TOTAL		100.000000	100.000000	
	SEC. 003 S/2 N/2, S/2 (480.00 acres)						
	LOT 1 (40.550000 acres)						
	LOT 2 (40.600000 acres)						
	LOT 3 (40.660000 acres)						
	LOT 4 (40.710000 acres)						
	SEC. 010 SE/4 (160.00 acres)						

RUN DATE 05/03/06
RUN TIME 10:16:08

BURLINGTON RESOURCES O&G CO
THE 025 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 06/01/2005

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SEC. 011 ALL (640.00 acres)							
SF-078885-A	T-025N R-006W	160.00	TRACT: 027A				1.382281
	ORRI:				0.000000	8.750000	
	SEC. 010 NE/4				0.000000	12.500000	
	(160.00 acres)						
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	78.750000	
	TOTAL				100.000000	100.000000	
SF-078925	T-024N R-006W	320.00	TRACT: 031				2.764562
	ORRI:				0.000000	8.750000	
	SEC. 025 E/2				0.000000	12.500000	
	(320.00 acres)						
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	78.750000	
	TOTAL				100.000000	100.000000	
SF-078957	T-024N R-006W	40.30	TRACT: 032				0.348162
	ORRI:				0.000000	8.750000	
	SEC. 003 (20.85 acres)				0.000000	12.500000	
	LOT 1 (10.510000 acres)						
	LOT 2 (10.340000 acres)				100.000000	78.750000	
	SEC. 004 (19.45 acres)						
	LOT 1 (9.810000 acres)				100.000000	100.000000	
	LOT 2 (9.640000 acres)						
SF-079177	T-025N R-006W	40.69	TRACT: 041				0.351531
	ORRI:				0.000000	15.000000	
	SEC. 004 (40.69 acres)				0.000000	12.500000	
	LOT 2 (40.690000 acres)						
	WORKING INTEREST:						
	BURLINGTON RESOURCES O&G CO LP				100.000000	72.500000	
	TOTAL				100.000000	100.000000	

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-080594	T-024N R-006W ----- SEC. 001 (365.40 acres) LOT 1 (11.540000 acres) LOT 2 (11.410000 acres) LOT 3 (11.290000 acres) LOT 4 (11.160000 acres) LOT 5 (40.000000 acres) LOT 6 (40.000000 acres) LOT 7 (40.000000 acres) LOT 8 (40.000000 acres) LOT 9 (40.000000 acres) LOT 10 (40.000000 acres) LOT 11 (40.000000 acres) LOT 12 (40.000000 acres)	365.40	ORRI: ROYALTY: WORKING INTEREST: KIMBELL OIL COMPANY TOTAL	TRACT: 046	0.000000 0.000000 100.000000 100.000000	21.875000 12.500000 65.625000 100.000000	3.156784 -----
SF-080594-A	T-024N R-006W ----- SEC. 001 SE/4 (160.00 acres) SEC. 013 S/2 NW/4, NE/4 NW/4 (120.00 acres)	280.00	ORRI: ROYALTY: WORKING INTEREST: KIMBELL OIL COMPANY TOTAL	TRACT: 046A	0.000000 0.000000 100.000000 100.000000	21.875000 12.500000 65.625000 100.000000	0.000000 -----
SF-080594-B	T-024N R-006W ----- SEC. 001 SW/4 (160.00 acres)	160.00	ORRI: ROYALTY: WORKING INTEREST: KIMBELL OIL COMPANY TOTAL	TRACT: 046B	0.000000 0.000000 100.000000 100.000000	21.875000 12.500000 65.625000 100.000000	0.000000 -----
SF-080594	T-024N R-006W -----	160.00	ORRI:	TRACT: 046C	0.000000	0.000000	1.382281 -----

BURLINGTON RESOURCES O&G CO
 THE 025 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 CANYON LARGO UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 06/01/2005

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	SEC. 013 SW/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			TULLY RICHARD		12.500000	10.937500	
			BOLACK MINERALS		62.500000	54.687500	
			SPEEREX LIMITED PARTNERSHIP		25.000000	21.875000	
			TOTAL		100.000000	100.000000	
SF-080594	T-024N R-006W	160.00		TRACT: 046D			1.382281
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 013 SE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BOLACK MINERALS		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-52	T-025N R-006W	240.51		TRACT: 055			2.077828
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 002 SW/4, SW/4 NW/4 (200.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 4 (40.510000 acres)		WORKING INTEREST:				
			WISER OIL COMPANY		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-3	T-025N R-006W	160.00		TRACT: 055A			1.382281
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 036 NE/4 (160.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			WISER OIL COMPANY		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-50	T-025N R-006W	160.00		TRACT: 056			1.382281
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 002 SE/4		ROYALTY:		0.000000	12.500000	

BURLINGTON RESOURCES O&G CO
 THE 025 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
 CANYON LARGO UNIT AREA
 RIO ARRIBA, NEW MEXICO
 EFFECTIVE 06/01/2005

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(160.00 acres)						
	WORKING INTEREST:						
			BURLINGTON RESOURCES O&G CO LP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-50	T-025N R-006W	80.00		TRACT: 056B			0.691141
	-----		ORRI:		0.000000	12.500000	-----
	SEC. 036 S/2 SE/4		ROYALTY:		0.000000	12.500000	
	(80.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	75.000000	
			TOTAL		100.000000	100.000000	
				TRACT: 057A			0.691141
E-291-57	T-025N R-006W	80.00			0.000000	0.000000	-----
	-----		ORRI:		0.000000	12.500000	
	SEC. 036 N/2 SE/4		ROYALTY:				
	(80.00 acres)		WORKING INTEREST:				
			WISER OIL COMPANY		3.788370	3.314824	
			BOLACK MINERALS		2.459300	2.151887	
			BURLINGTON RESOURCES O&G CO LP		93.752330	82.033289	
			TOTAL		100.000000	100.000000	
E-291-49	T-025N R-006W	160.85		TRACT: 058			1.389625
	-----		ORRI:		0.000000	18.200000	-----
	SEC. 002 S/2 NE/4		ROYALTY:		0.000000	12.500000	
	(80.00 acres)		WORKING INTEREST:				
	LOT 1 (40.410000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	69.300000	
	LOT 2 (40.440000 acres)		TOTAL		100.000000	100.000000	
E-291-49	T-025N R-006W	80.48		TRACT: 059			0.695287
	-----		ORRI:		0.000000	14.000000	-----
	SEC. 002 SE/4 NW/4		ROYALTY:		0.000000	12.500000	
	(40.00 acres)		WORKING INTEREST:				

RUN DATE 05/03/06
RUN TIME 10:16:08

BURLINGTON RESOURCES O&G CO
THE 025 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 3 (40.480000 acres)			BURLINGTON RESOURCES O&G CO LP	100.000000	73.500000	
			TOTAL		100.000000	100.000000	
ROBERT TRUBY T-025N R-006W		200.00		TRACT: 069			1.727851
			ORRI:		0.000000	5.000000	
	SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4 (200.00 acres)		ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			FOUR STAR OIL & GAS		100.000000	95.000000	
			TOTAL		100.000000	100.000000	
FEE	T-025N R-006W	40.00		TRACT: 070			0.000000
			ORRI:		0.000000	0.000000	
	SEC. 004 NW/4 SE/4 (40.00 acres)		ROYALTY:		0.000000	25.000000	
			WORKING INTEREST:				
			MERRION OIL & GAS CORPORATION		50.000000	37.500000	
			ANIMAS ENERGY GROUP LLC		50.000000	37.500000	
			TOTAL		100.000000	100.000000	
MERRION, ET AL T-024N R-006W		160.00		TRACT: 078			1.382281
			ORRI:		0.000000	0.000000	
	SEC. 010 S/2 N/2 (160.00 acres)		ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
			TOTAL		100.000000	100.000000	
EDNA MERRION T-024N R-006W		80.00		TRACT: 079			0.691141
			ORRI:		0.000000	12.500000	
	SEC. 012 S/2 SE/4 (80.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	75.000000	

BURLINGTON RESOURCES O&G CO
THE 025 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 06/01/2005

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW/ PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
		TOTAL			100.000000	100.000000	
MERRION, ET AL T-024N R-006W		80.00		TRACT: 079A			0.691141
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 013 E/2 NE/4		ROYALTY:		0.000000	0.000000	
	(80.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
				-----			-----
			TOTAL		100.000000	100.000000	

RECAPITULATION

THE 025 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001

- LOT: 1 (11.540000 acres)
- LOT: 2 (11.410000 acres)
- LOT: 3 (11.290000 acres)
- LOT: 4 (11.160000 acres)
- LOT: 5 (40.000000 acres)
- LOT: 6 (40.000000 acres)
- LOT: 7 (40.000000 acres)
- LOT: 8 (40.000000 acres)
- LOT: 9 (40.000000 acres)
- LOT: 10 (40.000000 acres)
- LOT: 11 (40.000000 acres)
- LOT: 12 (40.000000 acres)

SEC. 003 SE/4

- LOT: 7 (40.000000 acres)
- LOT: 8 (40.000000 acres)
- LOT: 9 (40.000000 acres)
- LOT: 10 (40.000000 acres)

SEC. 003

- LOT: 1 (10.510000 acres)
- LOT: 2 (10.340000 acres)

SEC. 004 SE/4

- LOT: 7 (40.000000 acres)
- LOT: 8 (40.000000 acres)
- LOT: 9 (40.000000 acres)
- LOT: 10 (40.000000 acres)

SEC. 004

- LOT: 1 (9.810000 acres)
- LOT: 2 (9.640000 acres)

SEC. 010 S/2 N/2

SEC. 011 E/2

SEC. 012 NE/4, W/2, N/2 SE/4

SEC. 012 S/2 SE/4

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 013 E/2 NE/4

SEC. 013 W/2 NE/4

SEC. 025 E/2

TOWNSHIP 025N, RANGE 006W

SEC. 001 S/2 N/2, S/2

LOT: 1 (40.050000 acres)

LOT: 2 (40.150000 acres)

LOT: 3 (40.250000 acres)

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001 SE/4

SEC. 001 SW/4

SEC. 013 S/2 NW/4, NE/4 NW/4

TOWNSHIP 025N, RANGE 006W

SEC. 004 NW/4 SE/4

RECAPITULATION

THE 025 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA: DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

LOT: 4 (40.350000 acres)
SEC. 002 SW/4, SW/4 NW/4
LOT: 4 (40.510000 acres)
SEC. 002 SE/4
SEC. 002 S/2 NE/4
LOT: 1 (40.410000 acres)
LOT: 2 (40.440000 acres)
SEC. 002 SE/4 NW/4
LOT: 3 (40.480000 acres)
SEC. 003 S/2 N/2, S/2
LOT: 1 (40.550000 acres)
LOT: 2 (40.600000 acres)
LOT: 3 (40.660000 acres)
LOT: 4 (40.710000 acres)
SEC. 004
LOT: 1 (40.720000 acres)
SEC. 004
LOT: 2 (40.690000 acres)
SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4
SEC. 005 S/2 NW/4, SW/4
LOT: 3 (41.100000 acres)
LOT: 4 (41.300000 acres)
SEC. 010 NE/4
SEC. 010 SE/4
SEC. 011 ALL
SEC. 012 ALL
SEC. 013 ALL
SEC. 014 ALL
SEC. 015 E/2
SEC. 017 W/2
SEC. 018 E/2 W/2
LOT: 1 (39.930000 acres)
LOT: 2 (40.060000 acres)
LOT: 3 (40.200000 acres)
LOT: 4 (40.330000 acres)
SEC. 033 E/2
SEC. 036 NE/4
SEC. 036 S/2 SE/4
SEC. 036 N/2 SE/4
TOWNSHIP 025N, RANGE 007W
SEC. 001 S/2 NW/4, SW/4
LOT: 3 (39.950000 acres)
LOT: 4 (39.930000 acres)
SEC. 012 E/2

RUN DATE 05/03/06
RUN TIME 10:17:22

BURLINGTON RESOURCES O&G CO

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RECAPITULATION

THE 025 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 013 ALL
SEC. 014 E/2

TOTAL ACRES COMMITTED: 11575.07

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 12055.07

EFFECTIVE DATE: 06/01/05

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 480.00

RUN DATE 05/03/06
RUN TIME 10:18:35

BURLINGTON RESOURCES O&G CO
THE 026 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 10/01/2005

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-078874	T-024N R-006W ----- SEC. 003 SE/4 (160.00 acres) LOT 7 (40.000000 acres) LOT 8 (40.000000 acres) LOT 9 (40.000000 acres) LOT 10 (40.000000 acres) SEC. 004 SE/4 (160.00 acres) LOT 7 (40.000000 acres) LOT 8 (40.000000 acres) LOT 9 (40.000000 acres) LOT 10 (40.000000 acres)	640.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 016	0.000000 0.000000 100.000000 ----- 100.000000	8.750000 12.500000 78.750000 ----- 100.000000	5.380380 -----
SF-078875	T-025N R-006W ----- SEC. 003 E/2 (320.00 acres)	320.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 017	0.000000 0.000000 100.000000 ----- 100.000000	8.750000 12.500000 78.750000 ----- 100.000000	2.690190 -----
SF-078877	T-024N R-006W ----- SEC. 011 E/2 (320.00 acres) SEC. 012 NE/4, W/2, N/2 SE/4 (560.00 acres) SEC. 013 W/2 NE/4 (80.00 acres)	960.00	ORRI: ROYALTY: WORKING INTEREST: BURLINGTON RESOURCES O&G CO LP TOTAL	TRACT: 019	0.000000 0.000000 100.000000 ----- 100.000000	8.750000 12.500000 78.750000 ----- 100.000000	8.070570 -----
SF-078880	T-025N R-007W ----- SEC. 013 ALL	960.00	ORRI: ROYALTY:	TRACT: 022	0.000000 0.000000	8.750000 12.500000	8.070570 -----

RUN DATE 05/03/06
RUN TIME 10:18:35

BURLINGTON RESOURCES O&G CO
THE 026 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 10/01/2005

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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(640.00 acres)		WORKING INTEREST:				
	SEC. 014 E/2		HUNTINGTON CANYON LARGO LLC		33.333333	26.249996	
	(320.00 acres)		BURLINGTON RESOURCES O&G CO LP		66.666667	52.500004	
			TOTAL		100.000000	100.000000	
SF-078881	T-025N R-007W	319.88	TRACT: 023				2.689181
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 001 S/2 NW/4, SW/4		ROYALTY:		0.000000	12.500000	
	(240.00 acres)		WORKING INTEREST:				
	LOT 3 (39.950000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 4 (39.930000 acres)				-----	-----	
			TOTAL		100.000000	100.000000	
SF-078881	T-025N R-007W	320.00	TRACT: 023B				2.690190
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 012 E/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:				
			HUNTINGTON CANYON LARGO LLC		50.000000	39.375000	
			BURLINGTON RESOURCES O&G CO LP		50.000000	39.375000	
			TOTAL		100.000000	100.000000	
SF-078882	T-025N R-006W	640.52	TRACT: 024				5.384752
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 017 W/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:				
	SEC. 018 E/2 W/2		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	(160.00 acres)				-----	-----	
	LOT 1 (39.930000 acres)				100.000000	100.000000	
	LOT 2 (40.060000 acres)						
	LOT 3 (40.200000 acres)						
	LOT 4 (40.330000 acres)						
SF-078883	T-025N R-006W	363.12	TRACT: 025				3.052693

RUN DATE 05/03/06
RUN TIME 10:18:35

BURLINGTON RESOURCES O&G CO
THE 026 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 004 (40.72 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (40.720000 acres)		WORKING INTEREST:				
	SEC. 005 S/2 NW/4, SW/4 (240.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 3 (41.100000 acres)				-----	-----	
	LOT 4 (41.300000 acres)		TOTAL		100.000000	100.000000	
SF-078884	T-025N R-006W	2240.00		TRACT: 026			18.831331
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 012 ALL (640.00 acres)		ROYALTY:		0.000000	12.500000	
	SEC. 013 ALL (640.00 acres)		WORKING INTEREST:				
	SEC. 014 ALL (640.00 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	SEC. 015 E/2 (320.00 acres)				-----	-----	
			TOTAL		100.000000	100.000000	
SF-078885	T-025N R-006W	2083.32		TRACT: 027			17.514147
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 001 S/2 N/2, S/2 (480.00 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (40.050000 acres)		WORKING INTEREST:				
	LOT 2 (40.150000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	LOT 3 (40.250000 acres)				-----	-----	
	LOT 4 (40.350000 acres)		TOTAL		100.000000	100.000000	
	SEC. 003 S/2 N/2, S/2 (480.00 acres)						
	LOT 1 (40.550000 acres)						
	LOT 2 (40.600000 acres)						
	LOT 3 (40.660000 acres)						
	LOT 4 (40.710000 acres)						
	SEC. 010 SE/4 (160.00 acres)						

RUN DATE 05/03/06
RUN TIME 10:18:35

BURLINGTON RESOURCES O&G CO
THE 026 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
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SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SEC. 011 ALL (640.00 acres)							
SF-078885-A	T-025N R-006W	160.00	TRACT: 027A				1.345095
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 010 NE/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078925	T-024N R-006W	320.00	TRACT: 031				2.690190
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 025 E/2		ROYALTY:		0.000000	12.500000	
	(320.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
			TOTAL		100.000000	100.000000	
SF-078957	T-024N R-006W	40.30	TRACT: 032				0.338796
	-----		ORRI:		0.000000	8.750000	-----
	SEC. 003 (20.85 acres)		ROYALTY:		0.000000	12.500000	
	LOT 1 (10.510000 acres)		WORKING INTEREST:				
	LOT 2 (10.340000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	78.750000	
	SEC. 004 (19.45 acres)						
	LOT 1 (9.810000 acres)		TOTAL		100.000000	100.000000	
	LOT 2 (9.640000 acres)						
SF-079177	T-025N R-006W	40.69	TRACT: 041				0.342074
	-----		ORRI:		0.000000	15.000000	-----
	SEC. 004 (40.69 acres)		ROYALTY:		0.000000	12.500000	
	LOT 2 (40.690000 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	72.500000	
			TOTAL		100.000000	100.000000	

RUN DATE 05/03/06
RUN TIME 10:18:35

BURLINGTON RESOURCES O&G CO
THE 026 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 10/01/2005

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891001059B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GWI PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SF-079177	T-025N R-006W ----- SEC. 024 E/2 (320.00 acres)	320.00	ORRI: ROYALTY: WORKING INTEREST: HUNTINGTON CANYON LARGO LLC TOTAL	TRACT: 041E	 0.000000 0.000000 100.000000 100.000000	 15.000000 12.500000 72.500000 100.000000	 2.690190 ----- ----- ----- -----
SF-080594	T-024N R-006W ----- SEC. 001 (365.40 acres) LOT 1 (11.540000 acres) LOT 2 (11.410000 acres) LOT 3 (11.290000 acres) LOT 4 (11.160000 acres) LOT 5 (40.000000 acres) LOT 6 (40.000000 acres) LOT 7 (40.000000 acres) LOT 8 (40.000000 acres) LOT 9 (40.000000 acres) LOT 10 (40.000000 acres) LOT 11 (40.000000 acres) LOT 12 (40.000000 acres)	365.40	ORRI: ROYALTY: WORKING INTEREST: KIMBELL OIL COMPANY TOTAL	TRACT: 046	 0.000000 0.000000 100.000000 100.000000	 21.875000 12.500000 65.625000 100.000000	 3.071861 ----- ----- ----- -----
SF-080594-A	T-024N R-006W ----- SEC. 001 SE/4 (160.00 acres) SEC. 013 S/2 NW/4, NE/4 NW/4 (120.00 acres)	280.00	ORRI: ROYALTY: WORKING INTEREST: KIMBELL OIL COMPANY TOTAL	TRACT: 046A	 0.000000 0.000000 100.000000 100.000000	 21.875000 12.500000 65.625000 100.000000	 0.000000 ----- ----- -----
SF-080594-B	T-024N R-006W -----	160.00	ORRI:	TRACT: 046B	 0.000000	 21.875000	 0.000000 -----

RUN DATE 05/03/06
RUN TIME 10:18:35

BURLINGTON RESOURCES O&G CO
THE 026 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARriba, NEW MEXICO
EFFECTIVE 10/01/2005

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891001059B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
SEC. 001 SW/4 (160.00 acres)							
			ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
			KIMBELL OIL COMPANY		100.000000	65.625000	
					-----	-----	
			TOTAL		100.000000	100.000000	
TRACT: 046C							
SF-080594	T-024N R-006W	160.00	ORRI:		0.000000	0.000000	1.345095
			ROYALTY:		0.000000	12.500000	-----
	SEC. 013 SW/4 (160.00 acres)		WORKING INTEREST:				
			TULLY RICHARD		12.500000	10.937500	
			BOLACK MINERALS		62.500000	54.687500	
			SPEEREX LIMITED PARTNERSHIP		25.000000	21.875000	
					-----	-----	
			TOTAL		100.000000	100.000000	
TRACT: 046D							
SF-080594	T-024N R-006W	160.00	ORRI:		0.000000	0.000000	1.345095
			ROYALTY:		0.000000	12.500000	-----
	SEC. 013 SE/4 (160.00 acres)		WORKING INTEREST:				
			BOLACK MINERALS		100.000000	87.500000	
					-----	-----	
			TOTAL		100.000000	100.000000	
TRACT: 055							
E-291-52	T-025N R-006W	240.51	ORRI:		0.000000	0.000000	2.021930
			ROYALTY:		0.000000	12.500000	-----
	SEC. 002 SW/4, SW/4 NW/4 (200.00 acres)		WORKING INTEREST:				
	LOT 4 (40.510000 acres)		WISER OIL COMPANY		100.000000	87.500000	
					-----	-----	
			TOTAL		100.000000	100.000000	
TRACT: 055A							
E-291-3	T-025N R-006W	160.00	ORRI:		0.000000	0.000000	1.345095
			ROYALTY:		0.000000	12.500000	-----
	SEC. 036 NE/4				0.000000	12.500000	

RUN DATE 05/03/06
RUN TIME 10:18:35

BURLINGTON RESOURCES O&G CO
THE 026 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 10/01/2005

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891001059B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	(160.00 acres)		WORKING INTEREST:				
			WISER OIL COMPANY		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-50	T-025N R-006W	160.00	TRACT: 056				1.345095
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 002 SE/4		ROYALTY:		0.000000	12.500000	
	(160.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	87.500000	
			TOTAL		100.000000	100.000000	
E-291-50	T-025N R-006W	80.00	TRACT: 056B				0.672548
	-----		ORRI:		0.000000	12.500000	-----
	SEC. 036 S/2 SE/4		ROYALTY:		0.000000	12.500000	
	(80.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	75.000000	
			TOTAL		100.000000	100.000000	
E-291-57	T-025N R-006W	80.00	TRACT: 057A				0.672548
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 036 N/2 SE/4		ROYALTY:		0.000000	12.500000	
	(80.00 acres)		WORKING INTEREST:				
			WISER OIL COMPANY		3.788370	3.314824	
			BOLACK MINERALS		2.459300	2.151887	
			BURLINGTON RESOURCES O&G CO LP		93.752330	82.033289	
			TOTAL		100.000000	100.000000	
E-291-49	T-025N R-006W	160.85	TRACT: 058				1.352241
	-----		ORRI:		0.000000	18.200000	-----
	SEC. 002 S/2 NE/4		ROYALTY:		0.000000	12.500000	
	(80.00 acres)		WORKING INTEREST:				

RUN DATE 05/03/06
RUN TIME 10:18:35

BURLINGTON RESOURCES O&G CO
THE 026 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 10/01/2005

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891001059B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW1 PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
	LOT 1 (40.410000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	69.300000	
	LOT 2 (40.440000 acres)						
			TOTAL		100.000000	100.000000	
E-291-49	T-025N R-006W	80.48		TRACT: 059			0.676583
			ORRI:		0.000000	14.000000	
	SEC. 002 SE/4 NW/4 (40.00 acres)		ROYALTY:		0.000000	12.500000	
			WORKING INTEREST:				
	LOT 3 (40.480000 acres)		BURLINGTON RESOURCES O&G CO LP		100.000000	73.500000	
			TOTAL		100.000000	100.000000	
ROBERT TRUBY	T-025N R-006W	200.00		TRACT: 069			1.681369
			ORRI:		0.000000	5.000000	
	SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4 (200.00 acres)		ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			FOUR STAR OIL & GAS		100.000000	95.000000	
			TOTAL		100.000000	100.000000	
FEE	T-025N R-006W	40.00		TRACT: 070			0.000000
			ORRI:		0.000000	0.000000	
	SEC. 004 NW/4 SE/4 (40.00 acres)		ROYALTY:		0.000000	25.000000	
			WORKING INTEREST:				
			MERRION OIL & GAS CORPORATION		50.000000	37.500000	
			ANIMAS ENERGY GROUP LLC		50.000000	37.500000	
			TOTAL		100.000000	100.000000	
MERRION, ET AL	T-024N R-006W	160.00		TRACT: 078			1.345095
			ORRI:		0.000000	0.000000	
	SEC. 010 S/2 N/2 (160.00 acres)		ROYALTY:		0.000000	0.000000	
			WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	

RUN DATE 05/03/06
RUN TIME 10:18:35

BURLINGTON RESOURCES O&G CO
THE 026 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA
RIO ARRIBA, NEW MEXICO
EFFECTIVE 10/01/2005

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891001059B

SERIAL NUMBER	DESCRIPTION	NUMBER OF ACRES	OWNERSHIP	DRILLING BLOCK	GW PERCENTAGE	NRI PERCENTAGE	PARTICIPATION FACTOR
			TOTAL		100.000000	100.000000	
EDNA MERRION T-024N R-006W		80.00		TRACT: 079			0.672548
	-----		ORRI:		0.000000	12.500000	-----
	SEC. 012 S/2 SE/4		ROYALTY:		0.000000	12.500000	
	(80.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	75.000000	
					-----	-----	
			TOTAL		100.000000	100.000000	
MERRION, ET A T-024N R-006W		80.00		TRACT: 079A			0.672548
	-----		ORRI:		0.000000	0.000000	-----
	SEC. 013 E/2 NE/4		ROYALTY:		0.000000	0.000000	
	(80.00 acres)		WORKING INTEREST:				
			BURLINGTON RESOURCES O&G CO LP		100.000000	100.000000	
					-----	-----	
			TOTAL		100.000000	100.000000	

RECAPITULATION

THE 026 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001

LOT: 1 (11.540000 acres)

LOT: 2 (11.410000 acres)

LOT: 3 (11.290000 acres)

LOT: 4 (11.160000 acres)

LOT: 5 (40.000000 acres)

LOT: 6 (40.000000 acres)

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

LOT: 11 (40.000000 acres)

LOT: 12 (40.000000 acres)

SEC. 003 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 003

LOT: 1 (10.510000 acres)

LOT: 2 (10.340000 acres)

SEC. 004 SE/4

LOT: 7 (40.000000 acres)

LOT: 8 (40.000000 acres)

LOT: 9 (40.000000 acres)

LOT: 10 (40.000000 acres)

SEC. 004

LOT: 1 (9.810000 acres)

LOT: 2 (9.640000 acres)

SEC. 010 S/2 N/2

SEC. 011 E/2

SEC. 012 NE/4, W/2, N/2 SE/4

SEC. 012 S/2 SE/4

SEC. 013 SW/4

SEC. 013 SE/4

SEC. 013 E/2 NE/4

SEC. 013 W/2 NE/4

SEC. 025 E/2

TOWNSHIP 025N, RANGE 006W

SEC. 001 S/2 N/2, S/2

LOT: 1 (40.050000 acres)

LOT: 2 (40.150000 acres)

LOT: 3 (40.250000 acres)

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOWNSHIP 024N, RANGE 006W

SEC. 001 SE/4

SEC. 001 SW/4

SEC. 013 S/2 NW/4, NE/4 NW/4

TOWNSHIP 025N, RANGE 006W

SEC. 004 NW/4 SE/4

THE 026 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

- LOT: 4 (40.350000 acres)
- SEC. 002 SW/4, SW/4 NW/4
- LOT: 4 (40.510000 acres)
- SEC. 002 SE/4
- SEC. 002 S/2 NE/4
- LOT: 1 (40.410000 acres)
- LOT: 2 (40.440000 acres)
- SEC. 002 SE/4 NW/4
- LOT: 3 (40.480000 acres)
- SEC. 003 S/2 N/2, S/2
- LOT: 1 (40.550000 acres)
- LOT: 2 (40.600000 acres)
- LOT: 3 (40.660000 acres)
- LOT: 4 (40.710000 acres)
- SEC. 004
- LOT: 1 (40.720000 acres)
- SEC. 004
- LOT: 2 (40.690000 acres)
- SEC. 004 S/2 NE/4, S/2 SE/4, NE/4 SE/4
- SEC. 005 S/2 NW/4, SW/4
- LOT: 3 (41.100000 acres)
- LOT: 4 (41.300000 acres)
- SEC. 010 NE/4
- SEC. 010 SE/4
- SEC. 011 ALL
- SEC. 012 ALL
- SEC. 013 ALL
- SEC. 014 ALL
- SEC. 015 E/2
- SEC. 017 W/2
- SEC. 018 E/2 W/2
- LOT: 1 (39.930000 acres)
- LOT: 2 (40.060000 acres)
- LOT: 3 (40.200000 acres)
- LOT: 4 (40.330000 acres)
- SEC. 024 E/2
- SEC. 033 E/2
- SEC. 036 NE/4
- SEC. 036 S/2 SE/4
- SEC. 036 N/2 SE/4
- TOWNSHIP 025N, RANGE 007W
- SEC. 001 S/2 NW/4, SW/4
- LOT: 3 (39.950000 acres)
- LOT: 4 (39.930000 acres)

RUN DATE 05/03/06
RUN TIME 10:19:18

BURLINGTON RESOURCES O&G CO

RECAPITULATION

THE 026 EXPANDED PARTICIPATING AREA FOR DAKOTA FORMATION
CANYON LARGO UNIT AREA

DESCRIPTION OF COMMITTED LANDS IN PARTICIPATING AREA:

SEC. 012 E/2
SEC. 013 ALL
SEC. 014 E/2

TOTAL ACRES COMMITTED: 11895.07

TOTAL NUMBER OF ACRES IN PARTICIPATING AREA: 12375.07

EFFECTIVE DATE: 10/01/05

DESCRIPTION OF NON-COMMITTED LANDS IN PARTICIPATING AREA:

TOTAL ACRES NON-COMMITTED: 480.00

Canyon Largo Unit

Dakota PA

- Approved 24th Exp., Effective 2/1/2004
- 25th Exp., Effective 6/1/2005
- 26th Exp., Effective 10/1/2005

Well Formation

Formation, Status

ACTIVE

INACTIVE

BURLINGTON RESOURCES

Inventory Management
San Juan Division
Farmington, New Mexico
April, 2006

R6W





PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

May 16, 2006

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Dawn Howell

Re: Canyon Largo Unit
Non-Commercial Determinations
Dakota Formation
Rio Arriba County, New Mexico

Dear Ms. Howell:

Thank you for your letters of March 21, 2006 and April 18, 2006, together with data that supports your non-commercial determinations regarding the Canyon Largo Unit Well Nos. 453, 455, 457 458 and 460.

By their letter of April 21, 2006, the BLM advised this office that they have concurred with your determinations for the above-mentioned wells.

The Commissioner of Public Lands concurs with your determination that the Well Nos. 453, 455, 457, 458, and 460 are not capable of producing unitized substances in paying quantities from the Dakota formation and should be produced on a lease basis.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: *[Signature]*
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File,
BLM-Farmington Attn: Mr. Wayne Townsend
~~QCD-Santa Fe Attn: Mr. Roy Johnson~~
~~TRD-Attn: Mr. Valdean Severson~~
RMD-Attn: Ms. Linda Vieira

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of New Mexico • UNM Saline Lands • Water Reservoirs • Western New Mexico University

BURLINGTON

RESOURCES

San Juan Division

June 22, 2006

2006 JUN 23 PM 12 31

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

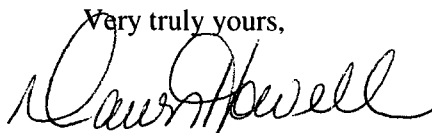
Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that well listed below is not capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
3451501	Canyon Largo Unit #465	W/2 10-25N-6W	SF-078885	9/1/05	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the non-commercial well will be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Very truly yours,



Dawn Howell
Sr. Land Technician

CLU 4.3
cc: Bill Rainbolt

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 465

WELL INFORMATION

LEASE	CANYON LARGO UNIT 465
LOCATION	10025N006WI
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	7/30/2005
COMP DATE	9/1/2005
1ST DELIVERY	9/16/2005
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

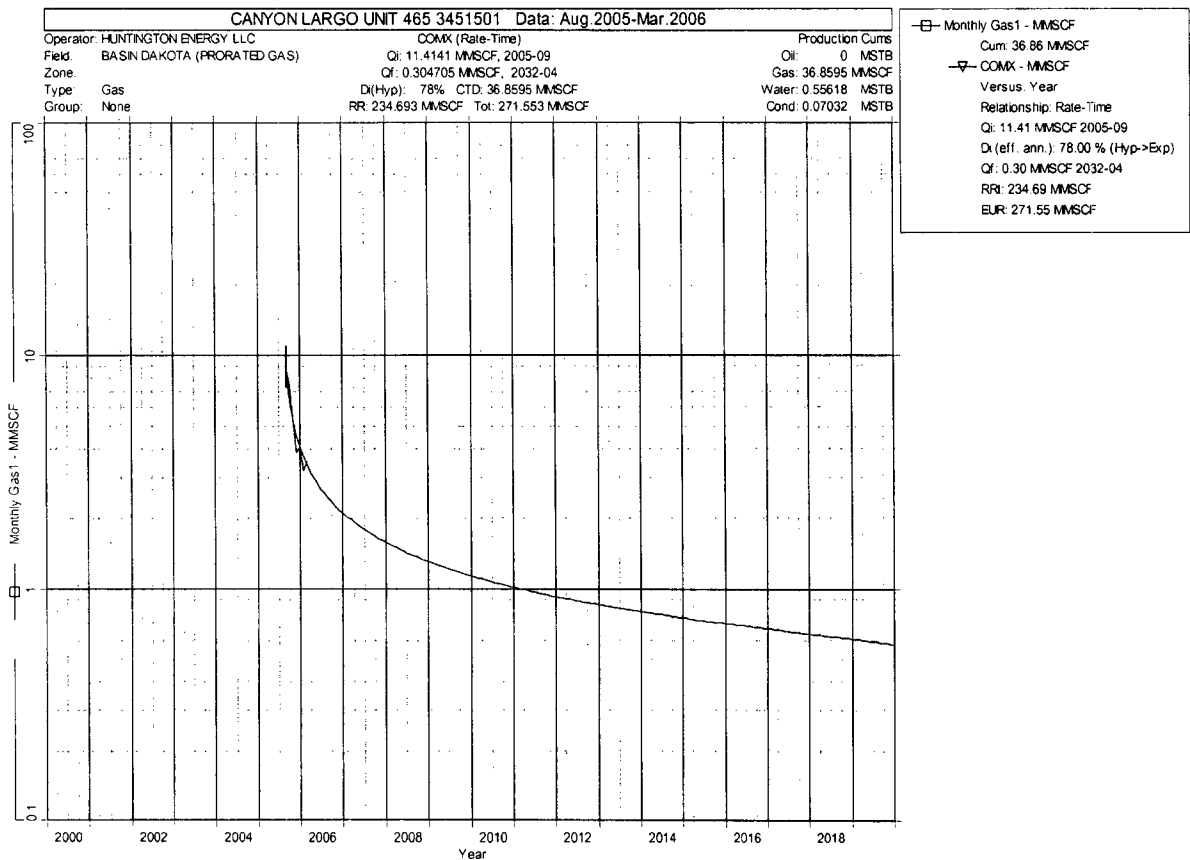
TAXES FOR:	RIO ARriba, NEW MEXICO 2003 - 2004 Commerciality
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

962 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M\$	AVERAGE WELL COST
262.49	MMCF	ULT. GROSS GAS RESERVES
247.58	MCFD	INITIAL GAS RATE
0.62	%	RATE OF RETURN
-0.41	\$/	P/I, DISC. @ 10.00 %
-278.10	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
21.54	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 465

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005 10	247.6	7.7	0.00	0.04	0.65	4.86	0.00	35.51	22.66	14.2	1.34	0.96	11.93	684.00	-672.07
2005 11	177.2	5.3	0.00	0.08	0.45	4.86	0.00	35.51	22.66	11.3	1.07	0.96	9.31	0.00	9.31
2005 12	124.8	3.9	0.00	0.07	0.33	4.86	0.00	35.51	22.66	8.6	0.81	0.96	6.85	0.00	6.85
2006 01	132.8	4.1	0.00	0.06	0.35	4.86	0.00	35.51	22.66	8.8	0.83	0.96	7.05	0.00	7.05
2006 02	116.2	3.3	0.00	0.01	0.28	4.86	0.00	35.51	22.66	5.7	0.54	0.96	4.23	0.00	4.23
2006 03	115.2	3.6	0.00	0.07	0.30	4.86	0.00	35.51	22.66	8.3	0.78	0.96	6.58	0.00	6.58
2006 04	106.4	3.2	0.00	0.02	0.27	4.86	0.00	35.51	22.66	6.1	0.58	0.96	4.61	0.00	4.61
2006 05	96.7	3.0	0.00	0.01	0.25	4.86	0.00	35.51	22.66	5.5	0.52	0.96	4.03	0.00	4.03
2006 06	94.4	2.8	0.00	0.05	0.24	4.86	0.00	35.51	22.66	6.2	0.59	0.96	4.68	0.00	4.68
2006 07	86.8	2.7	0.00	0.02	0.23	4.86	0.00	35.51	22.66	5.2	0.49	0.96	3.73	0.00	3.73
2006 08	82.8	2.6	0.00	0.00	0.22	4.86	0.00	35.51	22.66	4.3	0.41	0.96	2.96	0.00	2.96
2006 09	82.0	2.5	0.00	0.00	0.21	4.86	0.00	35.51	22.66	4.1	0.39	0.96	2.80	0.00	2.80
2006 10	76.2	2.4	1.48	0.00	0.20	4.86	4.86	35.51	22.66	11.2	1.13	0.96	9.09	0.00	9.09
2006 11	75.8	2.3	1.43	0.00	0.19	4.86	4.86	35.51	22.66	10.8	1.09	0.96	8.72	0.00	8.72
2006 12	70.9	2.2	1.38	0.00	0.19	4.86	4.86	35.51	22.66	10.4	1.05	0.96	8.39	0.00	8.39
2007 01	68.6	2.1	1.33	0.00	0.18	4.86	4.86	35.51	22.66	10.1	1.02	0.96	8.08	0.00	8.08
2007 02	73.6	2.1	1.29	0.00	0.18	4.86	4.86	35.51	22.66	9.8	0.99	0.96	7.81	0.00	7.81
2007 03	64.5	2.0	1.26	0.00	0.17	4.86	4.86	35.51	22.66	9.5	0.96	0.96	7.55	0.00	7.55
2007 04	64.8	1.9	1.22	0.00	0.17	4.86	4.86	35.51	22.66	9.2	0.93	0.96	7.32	0.00	7.32
2007 05	61.1	1.9	1.19	0.00	0.16	4.86	4.86	35.51	22.66	9.0	0.91	0.96	7.10	0.00	7.10
Sub.	---	61.4	10.58	0.43	5.22	---	---	---	---	168.4	16.42	19.16	132.80	684.00	-551.20
Rem.	---	200.9	126.08	0.00	17.08	---	---	---	---	951.4	96.42	285.48	569.46	0.00	569.46
Total	---	262.3	136.66	0.43	22.30	---	---	---	---	1,119.7	112.84	304.64	702.27	684.00	18.27

WORKING INTEREST OWNERS UNIT

ROBERT WALTER LUNDELL

ROBERT BEAMON TRUSTEE 2603 AUGUSTA STE 1050

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

THE WISER OIL COMPANY

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BOLACK MINERALS COMPANY

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PHILLIP LANCE

AMANDA BARCLAY

PATRICK LANCE

CANYON LARGO UNIT

ALLAYNALEE K LANCE

WALTER W TYLER DBA TPI PROPERTIES

HUNTINGTON CANYON LARGO LLC

BP AMERICA PRODUCTION COMPANY

0

AMMO INVESTMENTS LTD

CYNTHIA CALVIN

COMSTOCK OIL AND GAS LP

CHEVRON MIDCONTINENT LP

JOHN R CALVIN

MERRION OIL & GAS CORP

WYNN-CROSBY 1994 LTD

HENRIETTA E SCHULTZ REVOC TRUST

SYLVIA F LITTLE TRUST U/T/A 5/25/90

JOE F ELLEDGE

NATHAN E CRAIN



San Juan Business Unit

2006 JUL 25 PM 2 07
ConocoPhillips Company
P. O. Box 4289
Farmington, NM 87499-4289

July 18, 2006

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Re: **Second Amendment**
2006 Plan of Development
Canyon Largo Unit #14-08-001-1059
Rio Arriba County, New Mexico

Gentlemen:

By letters dated February 17, 2006 and February 23, 2006, the 2006 Plan of Development and First Amendment for the referenced unit were submitted for your approval. Subsequently, Huntington Energy LLC, under a Designation of Agent, and Burlington Resources Oil & Gas Company LP, as Unit Operator and a wholly owned subsidiary of ConocoPhillips Company request the following wells be included under the 2006 Plan of Development:

Well Name	Formation	Type	Dedication
Canyon Largo Unit 313	Gallup	Deepen to Dakota	E2 28-025N-006W
Canyon Largo Unit 316	Gallup	Deepen to Dakota	W2 21-025N-006W
Canyon Largo Unit 16	Fruitland	Recompletion from Pictured Cliffs-Single	E2 30-025N-007W
Canyon Largo Unit 254E	Dakota	New Drill - Single	E2 13-025N-006W
Canyon Largo Unit 278E	Dakota	New Drill - Commingle	W/2 11-025N-006W
Canyon Largo Unit 286E	Dakota	New Drill - Single	E/2 11-024N-006W
Canyon Largo Unit 409E	Dakota	New Drill - Single	E/2 15-025N-006W
Canyon Largo Unit 449E	Dakota	New Drill - Single	W/2 14-025N-006W

The working interest owners are being furnished a copy of this letter. Burlington Resources Oil and Gas Company LP, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance with Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of the attached approval page to the attention of the undersigned.

Please contact the undersigned at (505) 326-9760 if there are any questions regarding this letter.

Sincerely,

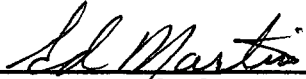
Linda Dean
Land Advisor

Canyon Largo Unit, 3.0

**CANYON LARGO UNIT
SECOND AMENDMENT APPROVALS
2006 PLAN OF DEVELOPMENT**

Bureau of Land Management

Date



New Mexico Oil Conservation Division

7-28-06

Date

New Mexico Commissioner of Public Lands

Date



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

2006 JUL 31 PM 2:37
COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

July 25, 2006

Burlington Resources
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Dawn Howell

Re: Canyon Largo Unit
Dakota Participating Area
Twenty-Fifth Expansion - Effective 6/1/2005
Well No. 454, W/2 Sec. 5-25N-6W, 322.40 acres
Twenty-Sixth Expansion - Effective 10/1/2005
Well No. 470, E/2 Sec. 24-25N-6W, 320.00 acres
Rio Arriba County, New Mexico

Dear Ms. Howell:

We have received your letter of May 3, 2006 together with your application for approval of the Twenty-Fifth and Twenty Sixth expansions to the Dakota participating area for the Canyon Largo Unit.

The Bureau of Land Management approved the above referenced expansions by their letter of June 15, 2006.

The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the above-referenced Dakota participating area expansions.

Our approval is subject to like approval by the Bureau of Land Management and the New Mexico Oil Conservation Division.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File,
BLM Farmington-Attn.: Mr. Wayne Townsend
OCD-Attn.: Mr. David Catanach
TRD-Attn.: Mr. Valdean Severson
RMD-Attn.: Ms. Linda Vieira

State Land Office Beneficiaries -
Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of New Mexico • UNM Saline Lands • Water Reservoirs • Western New Mexico University

BURLINGTON RESOURCES

San Juan Division

June 22, 2006

2006 JUN 23 PM 12 31

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

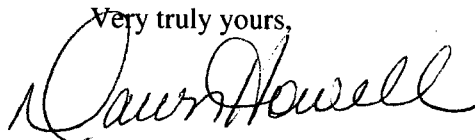
Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that well listed below is not capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
3451501	Canyon Largo Unit #465	W/2 10-25N-6W	SF-078885	9/1/05	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the non-commercial well will be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Very truly yours,



Dawn Howell
Sr. Land Technician

CLU 4.3
cc: Bill Rainbolt

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

CANYON LARGO UNIT 465

WELL INFORMATION

LEASE	CANYON LARGO UNIT 465
LOCATION	10025N006W1
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	7/30/2005
COMP DATE	9/1/2005
1ST DELIVERY	9/16/2005
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR:	RIO ARriba, NEW MEXICO
	2003 - 2004 Commerciality

GAS % OF REVENUE

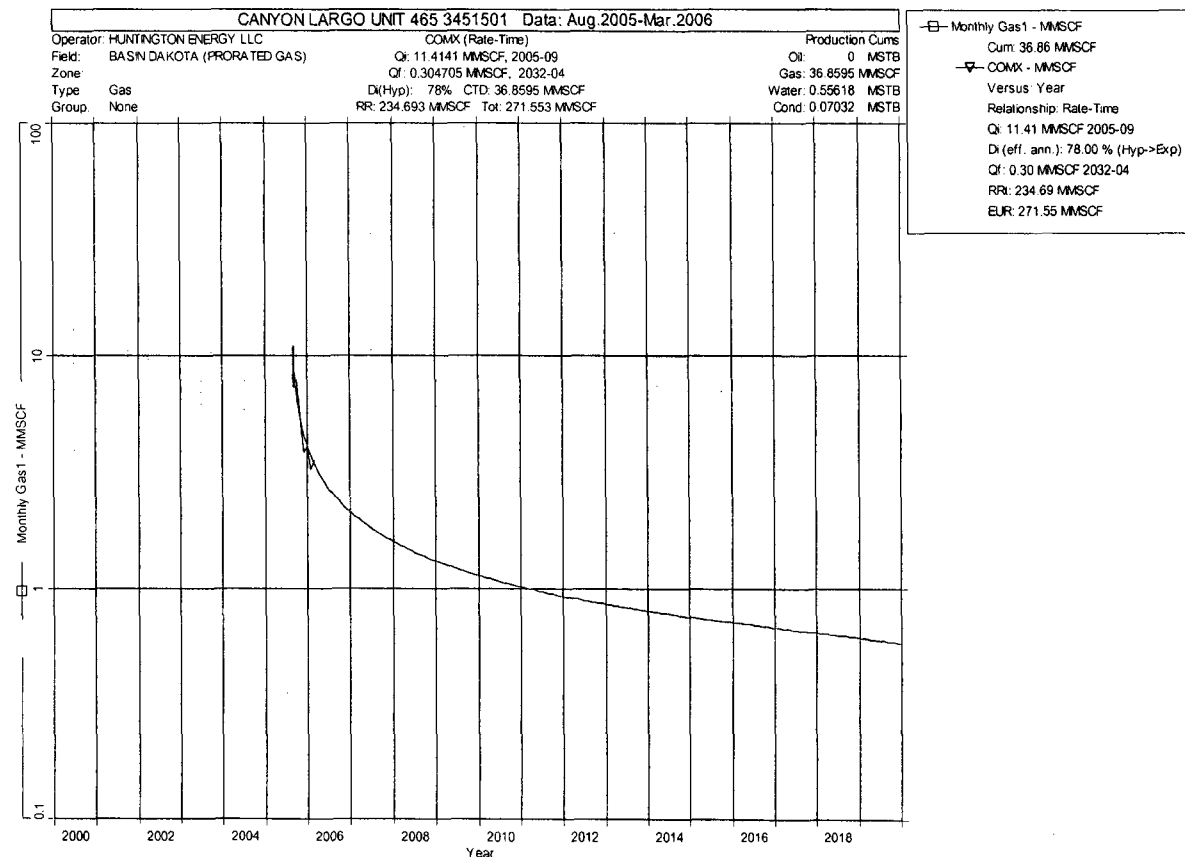
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

962 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M\$	AVERAGE WELL COST
262.49	MMCF	ULT. GROSS GAS RESERVES
247.58	MCFD	INITIAL GAS RATE
0.62	%	RATE OF RETURN
-0.41	\$/	P/I, DISC. @ 10.00 %
-278.10	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
21.54	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 465

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcostrs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005 10	247.6	7.7	0.00	0.04	0.65	4.86	0.00	35.51	22.66	14.2	1.34	0.96	11.93	684.00	-672.07
2005 11	177.2	5.3	0.00	0.08	0.45	4.86	0.00	35.51	22.66	11.3	1.07	0.96	9.31	0.00	9.31
2005 12	124.8	3.9	0.00	0.07	0.33	4.86	0.00	35.51	22.66	8.6	0.81	0.96	6.85	0.00	6.85
2006 01	132.8	4.1	0.00	0.06	0.35	4.86	0.00	35.51	22.66	8.8	0.83	0.96	7.05	0.00	7.05
2006 02	116.2	3.3	0.00	0.01	0.28	4.86	0.00	35.51	22.66	5.7	0.54	0.96	4.23	0.00	4.23
2006 03	115.2	3.6	0.00	0.07	0.30	4.86	0.00	35.51	22.66	8.3	0.78	0.96	6.58	0.00	6.58
2006 04	106.4	3.2	0.00	0.02	0.27	4.86	0.00	35.51	22.66	6.1	0.58	0.96	4.61	0.00	4.61
2006 05	96.7	3.0	0.00	0.01	0.25	4.86	0.00	35.51	22.66	5.5	0.52	0.96	4.03	0.00	4.03
2006 06	94.4	2.8	0.00	0.05	0.24	4.86	0.00	35.51	22.66	6.2	0.59	0.96	4.68	0.00	4.68
2006 07	86.8	2.7	0.00	0.02	0.23	4.86	0.00	35.51	22.66	5.2	0.49	0.96	3.73	0.00	3.73
2006 08	82.8	2.6	0.00	0.00	0.22	4.86	0.00	35.51	22.66	4.3	0.41	0.96	2.96	0.00	2.96
2006 09	82.0	2.5	0.00	0.00	0.21	4.86	0.00	35.51	22.66	4.1	0.39	0.96	2.80	0.00	2.80
2006 10	76.2	2.4	1.48	0.00	0.20	4.86	4.86	35.51	22.66	11.2	1.13	0.96	9.09	0.00	9.09
2006 11	75.8	2.3	1.43	0.00	0.19	4.86	4.86	35.51	22.66	10.8	1.09	0.96	8.72	0.00	8.72
2006 12	70.9	2.2	1.38	0.00	0.19	4.86	4.86	35.51	22.66	10.4	1.05	0.96	8.39	0.00	8.39
2007 01	68.6	2.1	1.33	0.00	0.18	4.86	4.86	35.51	22.66	10.1	1.02	0.96	8.08	0.00	8.08
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Sub.	---	61.4	10.58	0.43	5.22	---	---	---	---	168.4	16.42	19.16	132.80	684.00	-551.20
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Total	---	262.3	136.66	0.43	22.30	---	---	---	---	1,119.7	112.84	304.64	702.27	684.00	18.27

WORKING INTEREST OWNERS UNIT

ROBERT WALTER LUNDELL

ROBERT BEAMON TRUSTEE 2603 AUGUSTA STE 1050

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

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FISHER MAYS INCORPORATED

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PHILLIP LANCE

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HUNTINGTON CANYON LARGO LLC

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JOE F ELLEDGE

NATHAN E CRAIN



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

August 10, 2006

Burlington Resources Oil and Gas Co.
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Dawn Howell

Re: Canyon Largo Unit
Dakota Formation Non-Commerciality Determination
Well No. 465, W/2 Sec. 10-25N-6W
Rio Arriba County, New Mexico

Dear Ms. Howell:

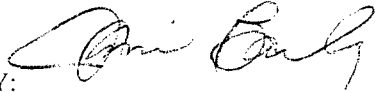
We are in receipt of your letter of June 22, 2006 and data regarding the non-commercial determination for the above captioned well.

We concur with your determination that the Canyon Largo Unit Well No. 465 is a non-commercial well in the Dakota formation and should be produced on a lease basis. Our concurrence is subject to like approval by the Bureau of Land Management.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File,
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Attn: Ms. Linda Vieira

-State Land Office Beneficiaries -

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