

BURLINGTON RESOURCES

San Juan Division

195
February 16, 2006

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
1220 S. Saint Francis Drive
Santa Fe, NM 87505

RE: 2006 Plan of Development
HUERFANO UNIT I SEC. NO 731
SAN JUAN COUNTY, NEW MEXICO

Ladies and Gentlemen:

The following Participating Areas currently exist in the HUERFANO UNIT:

FORMATION	EXPANSION	EFFECTIVE DATE
DAKOTA	051	01-Feb-85
FRUITLAND COAL	017	01-Feb-02
GALLUP	023	01-Jul-98
PICTURED CLIFFS	024	01-Aug-59

The 2005 Plan of Development (or amendments thereto) provided for the following activity:

YEAR	WELL NAME	FORMATION	TYPE	DEDICATION	STATUS
2005	HUERFANO UNIT 127F	DAKOTA	NewDrill - Single	W2 26-026N-010W	Completed
2005	HUERFANO UNIT 128F	DAKOTA	NewDrill - Single	W2 36-027N-010W	Completed
2005	HUERFANO UNIT 163E	DAKOTA	NewDrill - Single	E2 19-026N-009W	Completed
2005	HUERFANO UNIT 34	PICTURED CLIFFS	NewDrill - Commingle	SW 08-026N-009W	Cancelled
2005	HUERFANO UNIT 34	FRUITLAND COAL	NewDrill - Commingle	W2 08-026N-009W	Completed
2005	HUERFANO UNIT 37	PICTURED CLIFFS	NewDrill - Commingle	NE 18-026N-009W	Completed
2005	HUERFANO UNIT 37	FRUITLAND COAL	NewDrill - Commingle	E2 18-026N-009W	Completed
2005	HUERFANO UNIT 38	PICTURED CLIFFS	NewDrill - Commingle	NE 02-026N-010W	Completed
2005	HUERFANO UNIT 38	FRUITLAND COAL	NewDrill - Commingle	E2 02-026N-010W	Completed
2005	HUERFANO UNIT 79	FRUITLAND COAL	Recompletion - Trimingle	E2 31-027N-010W	Completed
2005	HUERFANO UNIT 79	FRUITLAND SAND	Recompletion - Trimingle	SE4 31-027N-010W	Completed
2005	HUERFANO UNIT 170	FRUITLAND COAL	Recompletion - Single	E2 25-26N-010W	Carryover

HUERFANO UNIT
2006 PLAN OF DEVELOPMENT

Pursuant to Section 10 of the HUERFANO UNIT Agreement, Burlington Resources Oil & Gas Company LP, as Unit Operator, hereby submits the 2006 Plan of Development as follows:

YEAR	WELL NAME	FORMATION	TYPE	DEDICATION
2006	HUERFANO UNIT 129F	DAKOTA	NewDrill - Single	W2 09-026N-009W
2006	HUERFANO UNIT 158F	DAKOTA	NewDrill - Single	W2 08-026N-009W
2006	HUERFANO UNIT 211E	DAKOTA	NewDrill - Single	W2 10-026N-010W
2006	HUERFANO UNIT 91E	DAKOTA	NewDrill - Single	N2 12-026N-009W
2006	HUERFANO UNIT 170	FRUITLAND COAL	Recompletion - Single	E2 25-026N-010W

The following is a well listing for wells in HUERFANO UNIT and the current status our system contains for the well.

WELL NAME	FORM	LEGAL DESC	STATUS	FLAG
HUERFANO UNIT 101	GALLUP	W2 019-027N-010W	Active	Commingle
HUERFANO UNIT 101	DAKOTA	W2 019-027N-010W	Active	Commingle
HUERFANO UNIT 105	DAKOTA	S2 029-027N-010W	Active	Commingle
HUERFANO UNIT 105	GALLUP	S2 029-027N-010W	Active	Commingle
HUERFANO UNIT 106	GALLUP	E2 033-027N-010W	Active	Commingle
HUERFANO UNIT 106	DAKOTA	E2 033-027N-010W	Active	Commingle
HUERFANO UNIT 108	DAKOTA	W2 001-026N-010W	Active	Commingle
HUERFANO UNIT 108	GALLUP	W2 001-026N-010W	Active	Commingle
HUERFANO UNIT 109	GALLUP	E2 002-026N-010W	Active	Commingle
HUERFANO UNIT 109	DAKOTA	E2 002-026N-010W	Active	Commingle
HUERFANO UNIT 110	GALLUP	N2 SE4 003-026N-010W	Active	Commingle
HUERFANO UNIT 110	DAKOTA	E2 003-026N-010W	Active	Commingle
HUERFANO UNIT 111	DAKOTA	N2 020-026N-009W	Active	Commingle
HUERFANO UNIT 111	GALLUP	N2 020-026N-009W	Active	Commingle
HUERFANO UNIT 131	DAKOTA	N2 034-026N-010W	Active	Commingle
HUERFANO UNIT 131	GALLUP	N2 034-026N-010W	Active	Commingle
HUERFANO UNIT 18	FRUITLAND COAL	W2 032-027N-010W	Active	Commingle
HUERFANO UNIT 18	PICTURED CLIFFS	SW4 032-027N-010W	Active	Commingle
HUERFANO UNIT 217R	DAKOTA	N2 029-027N-010W	Active	Commingle
HUERFANO UNIT 217R	GALLUP	N2 029-027N-010W	Active	Commingle
HUERFANO UNIT 258	FRUITLAND COAL	E2 036-027N-010W	P&A	Commingle
HUERFANO UNIT 258	PICTURED CLIFFS	E2 036-027N-010W	P&A	Commingle
HUERFANO UNIT 37	FRUITLAND COAL	E2 018-026N-009W	Active	Commingle
HUERFANO UNIT 37	FRUITLAND SAND	NE4 018-026N-009W	Active	Commingle
HUERFANO UNIT 46	FRUITLAND COAL	W2 023-026N-009W	Active	Commingle
HUERFANO UNIT 46	PICTURED CLIFFS	SW4 023-026N-009W	Active	Commingle
HUERFANO UNIT 509	FRUITLAND COAL	N2 030-027N-010W	Active	Commingle
HUERFANO UNIT 509	PICTURED CLIFFS	NW4 030-027N-010W	Active	Commingle
HUERFANO UNIT 549	FRUITLAND COAL	E2 033-027N-010W	Active	Commingle
HUERFANO UNIT 549	PICTURED CLIFFS	NE4 033-027N-010W	Active	Commingle
HUERFANO UNIT 59	FRUITLAND COAL	N2 026-026N-009W	Active	Commingle
HUERFANO UNIT 59	PICTURED CLIFFS	NE4 026-026N-009W	Active	Commingle
HUERFANO UNIT 74	PICTURED CLIFFS	SW4 019-027N-010W	Active	Commingle
HUERFANO UNIT 74	FRUITLAND COAL	W2 019-027N-010W	Active	Commingle

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HUERFANO UNIT 79	PICTURED CLIFFS	SE4 031-027N-010W	Active	Commingle
HUERFANO UNIT 79	FRUITLAND COAL	E2 031-027N-010W	Active	Commingle
HUERFANO UNIT 84	FRUITLAND COAL	E2 036-027N-011W	Active	Commingle
HUERFANO UNIT 84	PICTURED CLIFFS	SE4 036-027N-011W	Active	Commingle
HUERFANO UNIT 92	DAKOTA	N2 007-026N-009W	Active	Commingle
HUERFANO UNIT 92	GALLUP	N2 007-026N-009W	Active	Commingle
			Commingle Count	40
HUERFANO UNIT 113	GALLUP	W2 033-027N-010W	Shut-in	Dual
HUERFANO UNIT 113	DAKOTA	W2 033-027N-010W	Active	Dual
HUERFANO UNIT 265	GALLUP	N2 012-026N-010W	Shut-in	Dual
HUERFANO UNIT 265	DAKOTA	W2 012-026N-010W	Active	Dual
HUERFANO UNIT 99	DAKOTA	W2 002-026N-010W	Active	Dual
HUERFANO UNIT 99	GALLUP	W2 002-026N-010W	Active	Dual
HUERFANO UNIT NP 116	DAKOTA	W2 011-026N-010W	Active	Dual
HUERFANO UNIT NP 116	GALLUP	W2 011-026N-010W	P&A	Dual
			Dual Count	8
HUERFANO UNIT 10	PICTURED CLIFFS	NE4 006-026N-010W	P&A	Single
HUERFANO UNIT 100	PICTURED CLIFFS	SW4 022-026N-009W	P&A	Single
HUERFANO UNIT 101E	DAKOTA	W2 019-027N-010W	Active	Single
HUERFANO UNIT 103	DAKOTA	W2 003-026N-010W	P&A	Single
HUERFANO UNIT 103	FRUITLAND COAL	W2 003-026N-010W	Active	Single
HUERFANO UNIT 103	GALLUP	W2 003-026N-010W	P&A	Single
HUERFANO UNIT 104	GALLUP	SE4 SE4 017-026N-010W	P&A	Single
HUERFANO UNIT 104	DAKOTA	E2 017-026N-010W	P&A	Single
HUERFANO UNIT 105E	DAKOTA	S2 029-027N-010W	Active	Single
HUERFANO UNIT 106E	DAKOTA	E2 033-027N-010W	Active	Single
HUERFANO UNIT 107	GALLUP	W2 035-027N-010W	P&A	Single
HUERFANO UNIT 107	DAKOTA	W2 035-027N-010W	P&A	Single
HUERFANO UNIT 108E	DAKOTA	W2 001-026N-010W	Active	Single
HUERFANO UNIT 109E	DAKOTA	E2 002-026N-010W	Active	Single
HUERFANO UNIT 10R	PICTURED CLIFFS	NE4 006-026N-010W	Active	Single
HUERFANO UNIT 11	PICTURED CLIFFS	SW4 006-026N-010W	P&A	Single
HUERFANO UNIT 110E	DAKOTA	E2 003-026N-010W	Active	Single
HUERFANO UNIT 112	DAKOTA	W2 017-026N-010W	P&A	Single
HUERFANO UNIT 112	GALLUP	E2 NW4 017-026N-010W	Active	Single
HUERFANO UNIT 115	DAKOTA	W2 012-026N-010W	P&A	Single
HUERFANO UNIT 116E	DAKOTA	W2 011-026N-010W	Active	Single
HUERFANO UNIT 117	DAKOTA	E2 016-026N-010W	P&A	Single
HUERFANO UNIT 119	DAKOTA	W2 015-026N-010W	Active	Single
HUERFANO UNIT 119E	DAKOTA	W2 015-026N-010W	P&A	Single
HUERFANO UNIT 12	PICTURED CLIFFS	SW4 004-026N-010W	P&A	Single
HUERFANO UNIT 12	FRUITLAND COAL	S2 004-026N-010W	Active	Single
HUERFANO UNIT 120	DAKOTA	W2 025-026N-010W	Active	Single
HUERFANO UNIT 120E	DAKOTA	W2 025-026N-010W	Active	Single

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HUERFANO UNIT 121	DAKOTA	W2 027-026N-010W	Active	Single
HUERFANO UNIT 121E	DAKOTA	W2 027-026N-010W	Active	Single
HUERFANO UNIT 122	DAKOTA	E2 010-026N-010W	Active	Single
HUERFANO UNIT 122E	DAKOTA	E2 010-026N-010W	Active	Single
HUERFANO UNIT 125	DAKOTA	W2 030-026N-009W	Active	Single
HUERFANO UNIT 125E	DAKOTA	W2 030-026N-009W	Active	Single
HUERFANO UNIT 126	DAKOTA	E2 005-026N-009W	Active	Single
HUERFANO UNIT 127	DAKOTA	W2 026-026N-010W	P&A	Single
HUERFANO UNIT 127E	DAKOTA	W2 026-026N-010W	Active	Single
HUERFANO UNIT 127F	DAKOTA	W2 026-026N-010W	Active	Single
HUERFANO UNIT 127R	DAKOTA	W2 026-026N-010W	Active	Single
HUERFANO UNIT 128	DAKOTA	W2 036-027N-010W	Active	Single
HUERFANO UNIT 128E	DAKOTA	W2 036-027N-010W	Active	Single
HUERFANO UNIT 128F	DAKOTA	W2 036-027N-010W	Active	Single
HUERFANO UNIT 129	DAKOTA	W2 009-026N-009W	Active	Single
HUERFANO UNIT 129E	PICTURED CLIFFS	SW4 009-026N-009W	Active	Single
HUERFANO UNIT 129E	DAKOTA	W2 009-026N-009W	P&A	Single
HUERFANO UNIT 12R	PICTURED CLIFFS	SW4 004-026N-010W	Active	Single
HUERFANO UNIT 13	PICTURED CLIFFS	NE4 008-026N-010W	P&A	Single
HUERFANO UNIT 1-3	PICTURED CLIFFS	NE4 001-026N-010W	P&A	Single
HUERFANO UNIT 130	DAKOTA	W2 029-026N-009W	Active	Single
HUERFANO UNIT 130E	DAKOTA	W2 029-026N-009W	Active	Single
HUERFANO UNIT 132	DAKOTA	E2 026-026N-010W	Active	Single
HUERFANO UNIT 135	DAKOTA	N2 023-026N-009W	Active	Single
HUERFANO UNIT 135E	DAKOTA	N2 023-026N-009W	Active	Single
HUERFANO UNIT 136	DAKOTA	S2 021-026N-009W	Active	Single
HUERFANO UNIT 136E	DAKOTA	S2 021-026N-009W	P&A	Single
HUERFANO UNIT 136F	DAKOTA	S2 021-026N-009W	Active	Single
HUERFANO UNIT 137	DAKOTA	E2 031-026N-009W	Active	Single
HUERFANO UNIT 137E	DAKOTA	E2 031-026N-009W	Active	Single
HUERFANO UNIT 138	GALLUP	N2 022-026N-009W	P&A	Single
HUERFANO UNIT 138	FRUITLAND COAL	N2 022-026N-009W	Active	Single
HUERFANO UNIT 138	DAKOTA	N2 022-026N-009W	P&A	Single
HUERFANO UNIT 14	PICTURED CLIFFS	SW4 005-026N-010W	P&A	Single
HUERFANO UNIT 140	DAKOTA	W2 005-026N-009W	Active	Single
HUERFANO UNIT 140E	DAKOTA	W2 005-026N-009W	Active	Single
HUERFANO UNIT 142	DAKOTA	N2 007-025N-009W	Active	Single
HUERFANO UNIT 143	DAKOTA	E2 009-026N-009W	P&A	Single
HUERFANO UNIT 144	DAKOTA	E2 031-027N-009W	Active	Single
HUERFANO UNIT 144E	DAKOTA	E2 031-027N-009W	Active	Single
HUERFANO UNIT 145	DAKOTA	E2 035-026N-010W	P&A	Single
HUERFANO UNIT 146	DAKOTA	N2 013-025N-010W	Active	Single
HUERFANO UNIT 147	PICTURED CLIFFS	SE4 023-026N-009W	Active	Single
HUERFANO UNIT 148	DAKOTA	W2 001-025N-010W	Active	Single
HUERFANO UNIT 149	DAKOTA	W2 018-025N-009W	Active	Single
HUERFANO UNIT 14R	FRUITLAND COAL	W2 005-026N-010W	Active	Single

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HUERFANO UNIT 14R	PICTURED CLIFFS	SW4 005-026N-010W	P&A	Single
HUERFANO UNIT 15	PICTURED CLIFFS	NE4 032-027N-010W	Active	Single
HUERFANO UNIT 150	DAKOTA	S2 012-025N-010W	Active	Single
HUERFANO UNIT 150E	DAKOTA	S2 012-025N-010W	Active	Single
HUERFANO UNIT 151	DAKOTA	W2 035-026N-010W	T&A'd	Single
HUERFANO UNIT 151Y	GALLUP	E2 NW4 035-026N-010W	P&A	Single
HUERFANO UNIT 152	DAKOTA	N2 012-025N-010W	P&A	Single
HUERFANO UNIT 153	DAKOTA	E2 018-025N-009W	Active	Single
HUERFANO UNIT 154	PICTURED CLIFFS	NE4 001-025N-010W	P&A	Single
HUERFANO UNIT 155	DAKOTA	W2 008-025N-009W	Active	Single
HUERFANO UNIT 156	DAKOTA	W2 006-026N-009W	Active	Single
HUERFANO UNIT 156E	DAKOTA	W2 006-026N-009W	Active	Single
HUERFANO UNIT 157	DAKOTA	E2 008-026N-009W	Active	Single
HUERFANO UNIT 158	DAKOTA	W2 008-026N-009W	Active	Single
HUERFANO UNIT 158E	DAKOTA	W2 008-026N-009W	Active	Single
HUERFANO UNIT 159	DAKOTA	W2 017-026N-009W	Active	Single
HUERFANO UNIT 16	PICTURED CLIFFS	NE4 036-027N-011W	Active	Single
HUERFANO UNIT 160	DAKOTA	E2 017-026N-009W	P&A	Single
HUERFANO UNIT 160	GALLUP	W2 SE4 017-026N-009W	Active	Single
HUERFANO UNIT 161	DAKOTA	E2 018-026N-009W	Active	Single
HUERFANO UNIT 161E	DAKOTA	E2 018-026N-009W	Active	Single
HUERFANO UNIT 162	DAKOTA	W2 019-026N-009W	Active	Single
HUERFANO UNIT 162E	DAKOTA	W2 019-026N-009W	Active	Single
HUERFANO UNIT 163	DAKOTA	E2 019-026N-009W	P&A	Single
HUERFANO UNIT 163E	DAKOTA	E2 019-026N-009W	Active	Single
HUERFANO UNIT 164	DAKOTA	S2 020-026N-009W	Active	Single
HUERFANO UNIT 165	DAKOTA	E2 030-026N-009W	Active	Single
HUERFANO UNIT 165E	DAKOTA	E2 030-026N-009W	Active	Single
HUERFANO UNIT 166	DAKOTA	W2 031-026N-009W	Active	Single
HUERFANO UNIT 166E	DAKOTA	W2 031-026N-009W	Active	Single
HUERFANO UNIT 167	DAKOTA	W2 023-026N-010W	Active	Single
HUERFANO UNIT 168	DAKOTA	E2 023-026N-010W	Active	Single
HUERFANO UNIT 168E	DAKOTA	E2 023-026N-010W	Active	Single
HUERFANO UNIT 169	DAKOTA	E2 024-026N-010W	Active	Single
HUERFANO UNIT 17	PICTURED CLIFFS	NE4 031-027N-010W	P&A	Single
HUERFANO UNIT 170	DAKOTA	E2 025-026N-010W	Active	Single
HUERFANO UNIT 170E	DAKOTA	E2 025-026N-010W	Active	Single
HUERFANO UNIT 171	DAKOTA	W2 036-026N-010W	Active	Single
HUERFANO UNIT 171E	DAKOTA	W2 036-026N-010W	Active	Single
HUERFANO UNIT 173	DAKOTA	E2 013-026N-010W	Active	Single
HUERFANO UNIT 173E	DAKOTA	E2 013-026N-010W	Active	Single
HUERFANO UNIT 174	DAKOTA	W2 013-026N-010W	Active	Single
HUERFANO UNIT 174E	DAKOTA	W2 013-026N-010W	Active	Single
HUERFANO UNIT 175	DAKOTA	E2 014-026N-010W	Active	Single
HUERFANO UNIT 175E	DAKOTA	E2 014-026N-010W	Active	Single
HUERFANO UNIT 176	DAKOTA	E2 015-026N-010W	Active	Single

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HUERFANO UNIT 176E	DAKOTA	E2 015-026N-010W	Active	Single
HUERFANO UNIT 177	DAKOTA	E2 022-026N-010W	P&A	Single
HUERFANO UNIT 177E	DAKOTA	E2 022-026N-010W	Active	Single
HUERFANO UNIT 177R	DAKOTA	E2 022-026N-010W	Active	Single
HUERFANO UNIT 178	DAKOTA	W2 022-026N-010W	P&A	Single
HUERFANO UNIT 179	DAKOTA	W2 014-026N-010W	Active	Single
HUERFANO UNIT 179E	DAKOTA	W2 014-026N-010W	Active	Single
HUERFANO UNIT 17R	PICTURED CLIFFS	NE4 031-027N-010W	Active	Single
HUERFANO UNIT 180	DAKOTA	W2 018-026N-009W	Active	Single
HUERFANO UNIT 180E	DAKOTA	W2 018-026N-009W	Active	Single
HUERFANO UNIT 181	DAKOTA	N2 026-026N-009W	Active	Single
HUERFANO UNIT 181E	DAKOTA	N2 026-026N-009W	Active	Single
HUERFANO UNIT 182	DAKOTA	N2 028-026N-009W	P&A	Single
HUERFANO UNIT 182	FRUITLAND COAL	N2 028-026N-009W	Active	Single
HUERFANO UNIT 183	DAKOTA	S2 007-026N-009W	Active	Single
HUERFANO UNIT 183E	DAKOTA	S2 007-026N-009W	Active	Single
HUERFANO UNIT 184	DAKOTA	E2 011-026N-010W	Active	Single
HUERFANO UNIT 184E	DAKOTA	E2 011-026N-010W	Active	Single
HUERFANO UNIT 185	DAKOTA	E2 012-026N-010W	P&A	Single
HUERFANO UNIT 185E	DAKOTA	E2 012-026N-010W	Active	Single
HUERFANO UNIT 186	DAKOTA	W2 031-027N-009W	Active	Single
HUERFANO UNIT 187	DAKOTA	E2 006-025N-009W	Active	Single
HUERFANO UNIT 188	DAKOTA	W2 006-025N-009W	Active	Single
HUERFANO UNIT 188E	DAKOTA	W2 006-025N-009W	Active	Single
HUERFANO UNIT 189	DAKOTA	S2 007-025N-009W	Active	Single
HUERFANO UNIT 19	PICTURED CLIFFS	NE4 005-026N-010W	P&A	Single
HUERFANO UNIT 19	FRUITLAND COAL	E2 005-026N-010W	Active	Single
HUERFANO UNIT 190	DAKOTA	E2 001-025N-010W	Active	Single
HUERFANO UNIT 191	DAKOTA	N2 021-026N-009W	Active	Single
HUERFANO UNIT 191E	DAKOTA	N2 021-026N-009W	P&A	Single
HUERFANO UNIT 192	DAKOTA	S2 022-026N-009W	Active	Single
HUERFANO UNIT 193	DAKOTA	E2 029-026N-009W	Active	Single
HUERFANO UNIT 193E	DAKOTA	E2 029-026N-009W	Active	Single
HUERFANO UNIT 194	DAKOTA	W2 016-026N-010W	Active	Single
HUERFANO UNIT 194E	DAKOTA	W2 016-026N-010W	P&A	Single
HUERFANO UNIT 195	DAKOTA	W2 021-026N-010W	Active	Single
HUERFANO UNIT 196	DAKOTA	E2 021-026N-010W	Active	Single
HUERFANO UNIT 197	DAKOTA	E2 028-026N-010W	Active	Single
HUERFANO UNIT 197E	DAKOTA	E2 028-026N-010W	Active	Single
HUERFANO UNIT 198	DAKOTA	E2 027-026N-010W	Active	Single
HUERFANO UNIT 19R	PICTURED CLIFFS	NE4 005-026N-010W	Active	Single
HUERFANO UNIT 1A	GALLUP	N2 004-025N-010W	P&A	Single
HUERFANO UNIT 2	PICTURED CLIFFS	SE4 025-026N-010W	P&A	Single
HUERFANO UNIT 2	OJO ALAMO	NW4 SE4 025-026N-010W	Active	Single
HUERFANO UNIT 20	PICTURED CLIFFS	NE4 006-025N-009W	P&A	Single
HUERFANO UNIT 200	DAKOTA	E2 006-026N-009W	Active	Single

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HUERFANO UNIT 200E	DAKOTA	E2 006-026N-009W	Active	Single
HUERFANO UNIT 201	DAKOTA	E2 009-026N-010W	Active	Single
HUERFANO UNIT 201E	DAKOTA	E2 009-026N-010W	Active	Single
HUERFANO UNIT 202	DAKOTA	W2 028-026N-010W	Active	Single
HUERFANO UNIT 202E	DAKOTA	E2 028-026N-010W	Active	Single
HUERFANO UNIT 203	DAKOTA	E2 001-026N-010W	Active	Single
HUERFANO UNIT 203E	DAKOTA	E2 001-026N-010W	Active	Single
HUERFANO UNIT 204	DAKOTA	S2 027-026N-009W	Active	Single
HUERFANO UNIT 205	DAKOTA	S2 028-026N-009W	Active	Single
HUERFANO UNIT 205E	DAKOTA	S2 028-026N-009W	Active	Single
HUERFANO UNIT 206	DAKOTA	S2 026-026N-009W	Active	Single
HUERFANO UNIT 207	DAKOTA	E2 020-026N-010W	Active	Single
HUERFANO UNIT 209	DAKOTA	S2 023-026N-009W	T&A'd	Single
HUERFANO UNIT 209	PICTURED CLIFFS	SE4 023-026N-009W	Active	Single
HUERFANO UNIT 209E	DAKOTA	S2 023-026N-009W	Active	Single
HUERFANO UNIT 21	PICTURED CLIFFS	NE4 009-026N-010W	P&A	Single
HUERFANO UNIT 210	DAKOTA	E2 035-027N-010W	Active	Single
HUERFANO UNIT 210E	DAKOTA	E2 035-027N-010W	Active	Single
HUERFANO UNIT 211	GALLUP	W2 010-026N-010W	P&A	Single
HUERFANO UNIT 211	DAKOTA	W2 010-026N-010W	P&A	Single
HUERFANO UNIT 211	FRUITLAND COAL	W2 010-026N-010W	Active	Single
HUERFANO UNIT 212E	DAKOTA	W2 020-026N-010W	P&A	Single
HUERFANO UNIT 213	DAKOTA	E2 036-027N-010W	Active	Single
HUERFANO UNIT 213E	DAKOTA	E2 036-027N-010W	Active	Single
HUERFANO UNIT 214	GREENHORN	NW4 SE4 034-026N-010W	P&A	Single
HUERFANO UNIT 214	DAKOTA	S2 034-026N-010W	P&A	Single
HUERFANO UNIT 215	GALLUP	W2 009-026N-010W	P&A	Single
HUERFANO UNIT 215	DAKOTA	W2 009-026N-010W	P&A	Single
HUERFANO UNIT 215	FRUITLAND COAL	W2 009-026N-010W	P&A	Single
HUERFANO UNIT 215E	DAKOTA	W2 009-026N-010W	Active	Single
HUERFANO UNIT 217	DAKOTA	N2 029-027N-010W	P&A	Single
HUERFANO UNIT 217	GALLUP	N2 029-027N-010W	P&A	Single
HUERFANO UNIT 218	DAKOTA	N2 029-026N-010W	P&A	Single
HUERFANO UNIT 218E	DAKOTA	N2 029-026N-010W	Active	Single
HUERFANO UNIT 219	DAKOTA	S2 029-026N-010W	P&A	Single
HUERFANO UNIT 219E	DAKOTA	S2 029-026N-010W	P&A	Single
HUERFANO UNIT 22	FRUITLAND COAL	W2 033-027N-010W	Active	Single
HUERFANO UNIT 22	PICTURED CLIFFS	SW4 033-027N-010W	P&A	Single
HUERFANO UNIT 220	PICTURED CLIFFS	NW4 030-027N-010W	P&A	Single
HUERFANO UNIT 221	DAKOTA	S2 013-025N-010W	Active	Single
HUERFANO UNIT 221E	DAKOTA	S2 013-025N-010W	Active	Single
HUERFANO UNIT 222	DAKOTA	E2 008-026N-010W	Active	Single
HUERFANO UNIT 223	DAKOTA	W2 004-026N-010W	P&A	Single
HUERFANO UNIT 223	FRUITLAND COAL	N2 004-026N-010W	Active	Single
HUERFANO UNIT 224	DAKOTA	E2 004-026N-010W	Active	Single
HUERFANO UNIT 225	DAKOTA	E2 030-026N-010W	Active	Single

HUERFANO UNIT
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HUERFANO UNIT 225E	DAKOTA	E2 030-026N-010W	Active	Single
HUERFANO UNIT 226	DAKOTA	N2 033-026N-010W	P&A	Single
HUERFANO UNIT 227	GALLUP	E2 032-027N-010W	T&A'd	Single
HUERFANO UNIT 227	PICTURED CLIFFS	SE4 032-027N-010W	Active	Single
HUERFANO UNIT 227	DAKOTA	E2 032-027N-010W	P&A	Single
HUERFANO UNIT 228	DAKOTA	W2 032-027N-010W	Active	Single
HUERFANO UNIT 228E	DAKOTA	W2 032-027N-010W	Active	Single
HUERFANO UNIT 230	DAKOTA	W2 008-026N-010W	Active	Single
HUERFANO UNIT 231	FRUITLAND COAL	N2 006-026N-009W	Active	Single
HUERFANO UNIT 231	GALLUP	N2 006-026N-009W	P&A	Single
HUERFANO UNIT 232	GALLUP	E2 008-026N-009W	P&A	Single
HUERFANO UNIT 232	FRUITLAND COAL	E2 008-026N-009W	Active	Single
HUERFANO UNIT 233	GALLUP	E2 005-026N-009W	Active	Single
HUERFANO UNIT 234	FRUITLAND COAL	S2 007-026N-009W	Active	Single
HUERFANO UNIT 234	GALLUP	S2 007-026N-009W	P&A	Single
HUERFANO UNIT 236	GALLUP	W2 009-026N-009W	Active	Single
HUERFANO UNIT 237	FRUITLAND COAL	W2 017-026N-009W	Active	Single
HUERFANO UNIT 237	GALLUP	W2 017-026N-009W	P&A	Single
HUERFANO UNIT 238	GALLUP	E2 018-026N-009W	Active	Single
HUERFANO UNIT 239	GALLUP	W2 018-026N-009W	Active	Single
HUERFANO UNIT 24	PICTURED CLIFFS	SW4 029-027N-010W	P&A	Single
HUERFANO UNIT 24	FRUITLAND COAL	W2 029-027N-010W	Active	Single
HUERFANO UNIT 240	GALLUP	W2 023-026N-009W	Active	Single
HUERFANO UNIT 241	GALLUP	N2 013-026N-010W	Active	Single
HUERFANO UNIT 242	FRUITLAND COAL	E2 012-026N-010W	P&A	Single
HUERFANO UNIT 242	GALLUP	W2 SE4 012-026N-010W	P&A	Single
HUERFANO UNIT 243	DAKOTA	W2 031-026N-010W	P&A	Single
HUERFANO UNIT 243E	DAKOTA	W2 031-026N-010W	Active	Single
HUERFANO UNIT 244	DAKOTA	E2 019-026N-010W	P&A	Single
HUERFANO UNIT 244E	DAKOTA	E2 019-026N-010W	T&A'd	Single
HUERFANO UNIT 245	DAKOTA	N2 032-026N-010W	Active	Single
HUERFANO UNIT 245E	DAKOTA	N2 032-026N-010W	Active	Single
HUERFANO UNIT 246	DAKOTA	N2 014-025N-010W	P&A	Single
HUERFANO UNIT 247	GALLUP	S2 006-026N-009W	Active	Single
HUERFANO UNIT 249	GALLUP	W2 008-026N-009W	P&A	Single
HUERFANO UNIT 24R	PICTURED CLIFFS	SW4 029-027N-010W	Shut-in	Single
HUERFANO UNIT 25	PICTURED CLIFFS	SW4 009-026N-010W	P&A	Single
HUERFANO UNIT 252	FRUITLAND COAL	E2 001-026N-010W	Active	Single
HUERFANO UNIT 252	GALLUP	E2 001-026N-010W	P&A	Single
HUERFANO UNIT 256	GALLUP	E2 031-027N-009W	Active	Single
HUERFANO UNIT 258	GALLUP	E2 036-027N-010W	P&A	Single
HUERFANO UNIT 258S	FRUITLAND COAL	E2 036-027N-010W	Active	Single
HUERFANO UNIT 259	DAKOTA	W2 006-026N-010W	P&A	Single
HUERFANO UNIT 259	FRUITLAND COAL	W2 006-026N-010W	Active	Single
HUERFANO UNIT 26	PICTURED CLIFFS	SE4 005-026N-009W	P&A	Single
HUERFANO UNIT 260	DAKOTA	W2 019-026N-010W	Active	Single

HUERFANO UNIT
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HUERFANO UNIT 262	DAKOTA	E2 031-026N-010W	P&A	Single
HUERFANO UNIT 262E	DAKOTA	E2 031-026N-010W	Active	Single
HUERFANO UNIT 263	DAKOTA	S2 032-026N-010W	Active	Single
HUERFANO UNIT 264	DAKOTA	E2 012-026N-011W	P&A	Single
HUERFANO UNIT 265E	DAKOTA	W2 012-026N-010W	Active	Single
HUERFANO UNIT 27	PICTURED CLIFFS	NE4 023-026N-009W	Active	Single
HUERFANO UNIT 270	DAKOTA	W2 007-026N-010W	P&A	Single
HUERFANO UNIT 273	DAKOTA	S2 033-026N-010W	Active	Single
HUERFANO UNIT 275	DAKOTA	E2 036-027N-011W	Active	Single
HUERFANO UNIT 28	PICTURED CLIFFS	SE4 009-026N-009W	Active	Single
HUERFANO UNIT 281	DAKOTA	E2 005-025N-009W	Active	Single
HUERFANO UNIT 282	FRUITLAND COAL	E2 031-027N-010W	Active	Single
HUERFANO UNIT 282	GALLUP	N2 031-027N-010W	P&A	Single
HUERFANO UNIT 282	DAKOTA	E2 031-027N-010W	P&A	Single
HUERFANO UNIT 283	GALLUP DAKOTA	E2 035-026N-009W	Active	Single
HUERFANO UNIT 284	DAKOTA	E2 011-025N-009W	Active	Single
HUERFANO UNIT 286	MESAVERDE	N2 035-027N-010W	P&A	Single
HUERFANO UNIT 286	FRUITLAND COAL	N2 035-027N-010W	Active	Single
HUERFANO UNIT 287	DAKOTA	N2 005-026N-010W	T&A'd	Single
HUERFANO UNIT 287	GALLUP	N2 005-026N-010W	Active	Single
HUERFANO UNIT 29	PICTURED CLIFFS	NW4 009-026N-009W	P&A	Single
HUERFANO UNIT 299	GALLUP	N2 015-026N-009W	P&A	Single
HUERFANO UNIT 300	GALLUP	S2 031-027N-010W	Active	Single
HUERFANO UNIT 302	GALLUP	N2 031-027N-010W	Active	Single
HUERFANO UNIT 31	PICTURED CLIFFS	SE4 008-026N-009W	P&A	Single
HUERFANO UNIT 34	FRUITLAND COAL	W2 008-026N-009W	Active	Single
HUERFANO UNIT 35	PICTURED CLIFFS	NE4 021-026N-009W	P&A	Single
HUERFANO UNIT 35R	PICTURED CLIFFS	NE4 021-026N-009W	Active	Single
HUERFANO UNIT 36	PICTURED CLIFFS	NW4 023-026N-009W	Active	Single
HUERFANO UNIT 38	FRUITLAND COAL	E2 002-026N-010W	Active	Single
HUERFANO UNIT 38	PICTURED CLIFFS	NE4 002-026N-010W	Active	Single
HUERFANO UNIT 4	FRUITLAND COAL	W2 024-026N-010W	P&A	Single
HUERFANO UNIT 4	DAKOTA	W2 024-026N-010W	P&A	Single
HUERFANO UNIT 44	PICTURED CLIFFS	NE4 004-026N-010W	P&A	Single
HUERFANO UNIT 45	PICTURED CLIFFS	SW4 010-026N-010W	P&A	Single
HUERFANO UNIT 47	PICTURED CLIFFS	NE4 009-026N-009W	Active	Single
HUERFANO UNIT 49	PICTURED CLIFFS	NE4 005-026N-009W	Active	Single
HUERFANO UNIT 49	FRUITLAND COAL	E2 005-026N-009W	P&A	Single
HUERFANO UNIT 4E	DAKOTA	W2 024-026N-010W	Active	Single
HUERFANO UNIT 5	PICTURED CLIFFS	NW4 010-026N-010W	P&A	Single
HUERFANO UNIT 50	PICTURED CLIFFS	NE4 022-026N-009W	Active	Single
HUERFANO UNIT 500	FRUITLAND COAL	S2 020-026N-009W	Active	Single
HUERFANO UNIT 501	FRUITLAND COAL	N2 020-026N-009W	Active	Single
HUERFANO UNIT 502	FRUITLAND COAL	S2 021-026N-009W	Active	Single
HUERFANO UNIT 503	FRUITLAND COAL	N2 021-026N-009W	Active	Single
HUERFANO UNIT 504	FRUITLAND COAL	S2 022-026N-009W	Active	Single

HUERFANO UNIT
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HUERFANO UNIT 505	FRUITLAND COAL	E2 030-026N-009W	Active	Single
HUERFANO UNIT 506	FRUITLAND COAL	E2 029-026N-009W	Active	Single
HUERFANO UNIT 507	FRUITLAND COAL	W2 027-026N-009W	Active	Single
HUERFANO UNIT 508	FRUITLAND COAL	S2 026-026N-009W	Active	Single
HUERFANO UNIT 510	FRUITLAND COAL	S2 028-026N-009W	Active	Single
HUERFANO UNIT 52	DAKOTA	W2 004-025N-009W	Active	Single
HUERFANO UNIT 520	FRUITLAND COAL	E2 017-026N-009W	Active	Single
HUERFANO UNIT 521	FRUITLAND COAL	S2 035-027N-010W	Active	Single
HUERFANO UNIT 522	FRUITLAND COAL	E2 031-027N-009W	Active	Single
HUERFANO UNIT 523	FRUITLAND COAL	E2 023-026N-009W	Active	Single
HUERFANO UNIT 528	FRUITLAND COAL	E2 006-026N-010W	Active	Single
HUERFANO UNIT 53	PICTURED CLIFFS	SE4 021-026N-009W	P&A	Single
HUERFANO UNIT 54	DAKOTA	N2 027-026N-009W	Active	Single
HUERFANO UNIT 55	PICTURED CLIFFS	NE4 027-026N-009W	P&A	Single
HUERFANO UNIT 55	FRUITLAND COAL	E2 027-026N-009W	Active	Single
HUERFANO UNIT 550	FRUITLAND COAL	E2 029-027N-010W	Active	Single
HUERFANO UNIT 552	FRUITLAND COAL	E2 034-026N-009W	Active	Single
HUERFANO UNIT 553	FRUITLAND COAL	W2 035-026N-009W	Active	Single
HUERFANO UNIT 55R	PICTURED CLIFFS	NE4 027-026N-009W	P&A	Single
HUERFANO UNIT 56	FRUITLAND COAL	W2 015-025N-009W	Active	Single
HUERFANO UNIT 56	DAKOTA	W2 015-025N-009W	P&A	Single
HUERFANO UNIT 57	PICTURED CLIFFS	SW4 026-026N-009W	P&A	Single
HUERFANO UNIT 58	PICTURED CLIFFS	NW4 026-026N-009W	Active	Single
HUERFANO UNIT 6	FRUITLAND COAL	W2 031-027N-010W	Active	Single
HUERFANO UNIT 6	PICTURED CLIFFS	SW4 031-027N-010W	T&A'd	Single
HUERFANO UNIT 600	FRUITLAND COAL	E2 032-027N-010W	Active	Single
HUERFANO UNIT 61	PICTURED CLIFFS	NW4 003-026N-010W	P&A	Single
HUERFANO UNIT 62	PICTURED CLIFFS	SE4 004-026N-010W	Active	Single
HUERFANO UNIT 63	PICTURED CLIFFS	NW4 004-026N-010W	P&A	Single
HUERFANO UNIT 63R	PICTURED CLIFFS	NW4 004-026N-010W	P&A	Single
HUERFANO UNIT 64	PICTURED CLIFFS	SE4 005-026N-010W	P&A	Single
HUERFANO UNIT 65	PICTURED CLIFFS	NW4 005-026N-010W	Active	Single
HUERFANO UNIT 66	PICTURED CLIFFS	SE4 006-026N-010W	P&A	Single
HUERFANO UNIT 67	PICTURED CLIFFS	NW4 006-026N-010W	Active	Single
HUERFANO UNIT 68	DAKOTA	E2 007-026N-010W	Active	Single
HUERFANO UNIT 69	PICTURED CLIFFS	SE4 008-026N-010W	P&A	Single
HUERFANO UNIT 6R	PICTURED CLIFFS	SW4 031-027N-010W	Active	Single
HUERFANO UNIT 70	PICTURED CLIFFS	NW4 008-026N-010W	P&A	Single
HUERFANO UNIT 70	FRUITLAND COAL	N2 008-026N-010W	Active	Single
HUERFANO UNIT 71	PICTURED CLIFFS	NW4 009-026N-010W	P&A	Single
HUERFANO UNIT 72	DAKOTA	E2 001-026N-011W	Active	Single
HUERFANO UNIT 73	DAKOTA	W2 001-026N-011W	Active	Single
HUERFANO UNIT 75	PICTURED CLIFFS	SE4 029-027N-010W	P&A	Single
HUERFANO UNIT 77	PICTURED CLIFFS	SE4 030-027N-010W	P&A	Single
HUERFANO UNIT 77R	PICTURED CLIFFS	SE4 030-027N-010W	P&A	Single
HUERFANO UNIT 78	PICTURED CLIFFS	NW4 031-027N-010W	Active	Single

HUERFANO UNIT
2006 PLAN OF DEVELOPMENT

HUERFANO UNIT 80	PICTURED CLIFFS	SE4 032-027N-010W	Active	Single
HUERFANO UNIT 81	PICTURED CLIFFS	NW4 032-027N-010W	P&A	Single
HUERFANO UNIT 82	PICTURED CLIFFS	NW4 033-027N-010W	Active	Single
HUERFANO UNIT 84R	PICTURED CLIFFS	SE4 036-027N-011W	Active	Single
HUERFANO UNIT 85	PICTURED CLIFFS	NE4 011-026N-010W	P&A	Single
HUERFANO UNIT 86	PICTURED CLIFFS	NE4 009-025N-009W	P&A	Single
HUERFANO UNIT 87	OJO ALAMO	NE4 SE4 013-026N-010W	Active	Single
HUERFANO UNIT 88	PICTURED CLIFFS	SE4 022-026N-010W	P&A	Single
HUERFANO UNIT 89	PICTURED CLIFFS	NE4 029-027N-010W	P&A	Single
HUERFANO UNIT 9	PICTURED CLIFFS	NE4 001-026N-011W	P&A	Single
HUERFANO UNIT 90	PICTURED CLIFFS	NW4 035-027N-010W	Active	Single
HUERFANO UNIT 92E	DAKOTA	N2 007-026N-009W	Active	Single
HUERFANO UNIT 93	PICTURED CLIFFS	NW4 022-026N-009W	Active	Single
HUERFANO UNIT 94	PICTURED CLIFFS	SE4 022-026N-009W	Active	Single
HUERFANO UNIT 95	PICTURED CLIFFS	SE4 026-026N-009W	P&A	Single
HUERFANO UNIT 96	PICTURED CLIFFS	SE4 033-027N-010W	P&A	Single
HUERFANO UNIT 99E	DAKOTA	W2 002-026N-010W	Active	Single
HUERFANO UNIT COM 118	FRUITLAND COAL	S2 030-027N-010W	Active	Single
HUERFANO UNIT COM 118	DAKOTA	E2 030-027N-010W	P&A	Single
HUERFANO UNIT COM 133	DAKOTA	E2 016-026N-009W	Active	Single
HUERFANO UNIT COM 134	DAKOTA	E2 036-026N-010W	Active	Single
HUERFANO UNIT COM 134E	DAKOTA	E2 036-026N-010W	Active	Single
HUERFANO UNIT COM 141	DAKOTA	W2 016-026N-009W	Active	Single
HUERFANO UNIT COM 208	DAKOTA	W2 032-026N-009W	Active	Single
HUERFANO UNIT COM 518	FRUITLAND COAL	W2 016-026N-009W	Active	Single
HUERFANO UNIT COM 551	FRUITLAND COAL	E2 016-026N-009W	Active	Single
HUERFANO UNIT COM 91	DAKOTA	W2 030-027N-010W	Active	Single
HUERFANO UNIT COM 97	PICTURED CLIFFS	NW4 016-026N-009W	Active	Single
HUERFANO UNIT COM 98	PICTURED CLIFFS	SE4 016-026N-009W	Active	Single
HUERFANO UNIT NP 172	DAKOTA	N2 009-025N-009W	Active	Single
HUERFANO UNIT NP 194E	GALLUP	W2 016-026N-010W	T&A'd	Single
HUERFANO UNIT NP 199	GREENHORN	NW4 SW4 017-025N-009W	P&A	Single
HUERFANO UNIT NP 212	DAKOTA	W2 020-026N-010W	P&A	Single
HUERFANO UNIT NP 216	DAKOTA	W2 030-026N-010W	P&A	Single
HUERFANO UNIT NP 216	GALLUP	W2 030-026N-010W	T&A'd	Single
HUERFANO UNIT NP 216	FRUITLAND COAL	W2 030-026N-010W	Active	Single
HUERFANO UNIT NP 218	GALLUP	N2 029-026N-010W	Active	Single
HUERFANO UNIT NP 219	GALLUP	S2 029-026N-010W	Active	Single
HUERFANO UNIT NP 229	DAKOTA	S2 005-026N-010W	Active	Single
HUERFANO UNIT NP 23	PICTURED CLIFFS	SE4 019-026N-009W	Active	Single

HUERFANO UNIT
2006 PLAN OF DEVELOPMENT

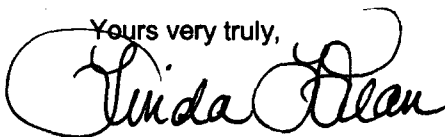
HUERFANO UNIT NP 23	FRUITLAND COAL	E2 019-026N-009W	Active	Single
HUERFANO UNIT NP 248	GALLUP	W2 005-026N-009W	Active	Single
HUERFANO UNIT NP 253	GALLUP	E2 011-026N-010W	P&A	Single
HUERFANO UNIT NP 254	GALLUP	S2 013-026N-010W	P&A	Single
HUERFANO UNIT NP 255	GALLUP	W2 031-027N-009W	P&A	Single
HUERFANO UNIT NP 255	FRUITLAND COAL	W2 031-027N-009W	Active	Single
HUERFANO UNIT NP 257	GALLUP	W2 036-027N-010W	P&A	Single
HUERFANO UNIT NP 257	FRUITLAND COAL	W2 036-027N-010W	Active	Single
HUERFANO UNIT NP 270	GALLUP	W2 007-026N-010W	Active	Single
HUERFANO UNIT NP 274	DAKOTA	W2 031-027N-010W	Active	Single
HUERFANO UNIT NP 288	DAKOTA	E2 010-025N-010W	P&A	Single
HUERFANO UNIT NP 303	GALLUP	S2 004-026N-010W	Active	Single
HUERFANO UNIT NP 51	PICTURED CLIFFS	NW4 021-026N-009W	P&A	Single
HUERFANO UNIT NP 547	FRUITLAND COAL	W2 009-026N-010W	P&A	Single
HUERFANO UNIT NP 66	FRUITLAND COAL	E2 006-026N-010W	P&A	Single

Single
Count 405
Grand
Count 453

The working interest owners are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of the attached approval page to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Yours very truly,

 Linda Dean
 Land Advisor

Huerfano Unit, 3.0 (2006)

HUERFANO UNIT
2006 PLAN OF DEVELOPMENT

HUERFANO UNIT
2006 PLAN OF DEVELOPMENT APPROVALS

Bureau of Land Management

Date

New Mexico Oil Conservation Division

Date

New Mexico Commissioner of Public Lands

Date

WORKING INTEREST OWNERS HUERFANO UNIT

ROBERT WALTER LUNDELL

ROBERT BEAMON TRUSTEE 2603 AUGUSTA STE 1050

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

FRANCES ADAMS LANGMORE KERRIGAN EST

ENERGEN RESOURCES CORP

FRANK O ELLIOTT LIVING TRUST

EDNA IONE HALL TRUST

EVKO DEVELOPMENT COMPANY

SUNLAND REFINING CORP

HANSON MCBRIDE PETROLEUM CO

WILLIAM J GREEN

BENSON MONTIN GREER

WILLIAMS PRODUCTION COMPANY

V A JOHNSTON FAMILY TRUST

LA PLATA GATHERING SYSTEM INC

EULA MAY JOHNSTON TRUST

ROGERS-GIBBARD TRUST

CONOCOPHILLIPS COMPANY

ALBERT R GREER

DUGAN PRODUCTION CORPORATION

ZZZ KELLY & TRUST LLC

GLACIER PARK COMPANY

LANGDON D HARRISON REVOC TRUST B

MACDONALD HALBERSTADT REVOCABLE

AJM LLC

PRODUCTION GATHERING CO LP

GROSS RESOURCES LTD PTSHP

FRANKLIN P LILLY

KELLY MINERALS INTERESTS JV

HUERFANO UNIT

MICHAEL J LILLY

BETTY T JOHNSTON MARITAL TRUST

MCCONNELL LTD CO

THOMAS H YATES JR

XTO ENERGY INC

CHASE OIL CORPORATION

MARYAN KLINGER TRUST

PURE RESOURCES LP

R11W



SHALLOW

BURLINGTON
RESOURCES
Inventory Management
San Juan Division
Farmington, New Mexico
Feb., 2006

BURLINGTON RESOURCES

San Juan Division

March 2, 2006

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: Huerfano Unit (I Sec. No. 731)
Commercial Determination
Fruitland Coal Formation
San Juan County, New Mexico

Gentlemen:

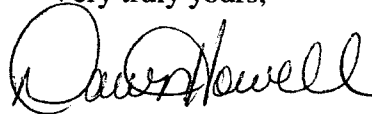
Pursuant to the provisions of Section 11(a) of the Huerfano Unit Agreement, #I Sec. No. 731, approved June 6, 1950, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BR's AIN #</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
5241203	Huerfano Unit #211	W/2 10-26N-10W	SF-079658	08/26/04	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the well will be carried as non-commercial on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Very truly yours,



Dawn Howell
Sr. Staff Land Specialist

DMH
Huerfano Unit, 4.5
cc: Steve Smith

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
HUERFANO UNIT 211

WELL INFORMATION

LEASE HUERFANO UNIT 211
LOCATION 10026N010W
COUNTY, STATE SAN JUAN, NEW MEXICO
FORMATION FRUITLAND COAL
PROJECT TYPE RECOMPLETION
WELL TYPE GAS WELL
OPERATOR BURLINGTON RESOURCES O&G CO LP
SPUD DATE 8/19/2004
COMP DATE 8/26/2004
1ST DELIVERY 9/13/2004
COMM GWI % 100.00
COMM NRI % 87.50
BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: SAN JUAN, NEW MEXICO
2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:
Severance, School, Conservation 7.93

AD VALOREM:
Production, Equipment 1.40

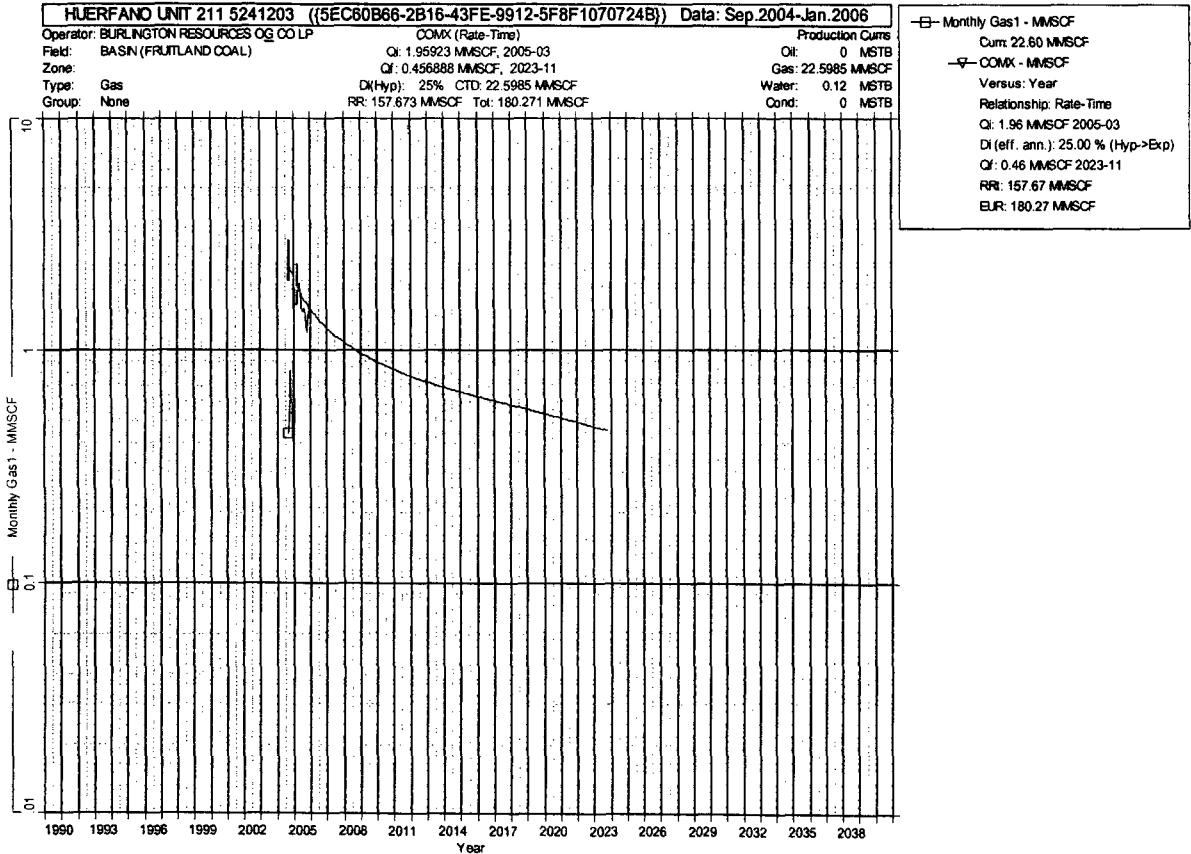
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

300.00 M\$ AVERAGE WELL COST
179.83 MMCf ULT. GROSS GAS RESERVES
18.77 MCfD INITIAL GAS RATE
0.00 % RATE OF RETURN
-0.38 \$/\$ P/I, DISC. @ 10.00 %
-114.79 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
12.73 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
HUERFANO UNIT 211

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2004(12)	18.8	1.7	1.22	0.00	0.07	4.63	4.63	35.51	22.66	6.9	0.72	4.14	2.09	300.00	-297.91
2005(12)	52.5	19.2	13.51	0.00	0.73	4.63	4.63	35.51	22.66	77.0	7.95	16.55	52.53	0.00	52.53
2006(12)	44.7	16.3	11.50	0.00	0.62	4.63	4.63	35.51	22.66	65.6	6.77	16.55	42.25	0.00	42.25
2007(12)	38.5	14.0	9.91	0.00	0.54	4.63	4.63	35.51	22.66	56.5	5.83	16.55	34.10	0.00	34.10
2008(12)	33.9	12.4	8.76	0.00	0.47	4.63	4.63	35.51	22.66	49.9	5.16	16.55	28.24	0.00	28.24
2009(12)	30.8	11.3	7.94	0.00	0.43	4.63	4.63	35.51	22.66	45.3	4.67	16.55	24.04	0.00	24.04
2010(12)	28.4	10.4	7.31	0.00	0.40	4.63	4.63	35.51	22.66	41.7	4.30	16.55	20.84	0.00	20.84
2011(12)	26.5	9.7	6.81	0.00	0.37	4.63	4.63	35.51	22.66	38.9	4.01	16.55	18.29	0.00	18.29
2012(12)	24.8	9.1	6.41	0.00	0.35	4.63	4.63	35.51	22.66	36.5	3.77	16.55	16.20	0.00	16.20
2013(12)	23.6	8.6	6.06	0.00	0.33	4.63	4.63	35.51	22.66	34.6	3.57	16.55	14.45	0.00	14.45
2014(12)	22.4	8.2	5.77	0.00	0.31	4.63	4.63	35.51	22.66	32.9	3.40	16.55	12.96	0.00	12.96
2015(12)	21.4	7.8	5.52	0.00	0.30	4.63	4.63	35.51	22.66	31.5	3.25	16.55	11.66	0.00	11.66
2016(12)	20.5	7.5	5.29	0.00	0.29	4.63	4.63	35.51	22.66	30.1	3.11	16.55	10.48	0.00	10.48
2017(12)	19.7	7.2	5.07	0.00	0.27	4.63	4.63	35.51	22.66	28.9	2.98	16.55	9.35	0.00	9.35
2018(12)	18.9	6.9	4.85	0.00	0.26	4.63	4.63	35.51	22.66	27.7	2.86	16.55	8.27	0.00	8.27
2019(12)	18.1	6.6	4.65	0.00	0.25	4.63	4.63	35.51	22.66	26.5	2.74	16.55	7.24	0.00	7.24
2020(12)	17.3	6.3	4.46	0.00	0.24	4.63	4.63	35.51	22.66	25.4	2.62	16.55	6.25	0.00	6.25
2021(12)	16.6	6.1	4.27	0.00	0.23	4.63	4.63	35.51	22.66	24.4	2.52	16.55	5.30	0.00	5.30
2022(12)	15.9	5.8	4.09	0.00	0.22	4.63	4.63	35.51	22.66	23.3	2.41	16.55	4.39	0.00	4.39
2023(12)	13.3	4.8	3.41	0.00	0.18	4.63	4.63	35.51	22.66	19.4	2.01	16.55	0.89	0.00	0.89
Sub.	---	179.8	126.81	0.00	6.85	---	---	---	---	723.0	74.64	318.55	329.82	300.00	29.82
Rem.	---	0.0	0.00	0.00	0.00	---	---	---	---	0.0	0.00	992.88	-992.88	0.00	-992.88
Total	---	179.8	126.81	0.00	6.85	---	---	---	---	723.0	74.64	1,311.43	-663.06	300.00	-963.06



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

April 6, 2004

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Dean

Re: 2004 Plan of Development
Huerfano Unit
San Juan County, New Mexico

Dear Ms. Dean:

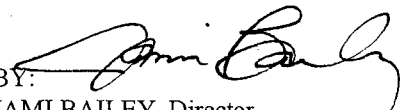
The Commissioner of Public Lands has, of this date, approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the unit area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/cpm
Enclosure
xc: Reader File

OCD--Attention: David Catanach

BLM

BURLINGTON RESOURCES

SAN JUAN DIVISION

2005 OCT 7 PM 1 46

October 6, 2005

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: Huerfano Unit (I Sec. No. 731)
Commerciality Determination
Fruitland Coal Formation
San Juan County, New Mexico

Gentlemen:

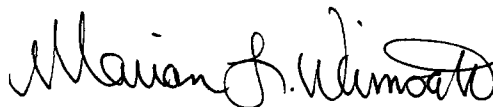
Pursuant to the provisions of Section 11(a) of the Huerfano Unit Agreement, #I Sec. No. 731, approved June 6, 1950, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Burlington is seeking confirmation of the well determination enclosed.

BR's <u>AIN #</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
5372202	Huerfano Unit #56	W/2 15-25N-9W	NMNM-03015	7/15/04	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring response from the New Mexico Oil Conservation Division, the well will be carried as non-commercial on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
Huerfano Unit, 4.5
cc: Steve Smith

WORKING INTEREST OWNERS HUERFANO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DUGAN PRODUCTION CORPORATION

AJM LLC

GLACIER PARK COMPANY

FRANKLIN P LILLY

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE KERRIGAN EST

EVKO DEVELOPMENT COMPANY

EULA MAY JOHNSTON TRUST

HANSON MCBRIDE PETROLEUM CO

EDNA IONE HALL TRUST

I B ADELMAN ACW

DIANNE CLEES & HOMER N CLEES

CONOCOPHILLIPS COMPANY

CHASE OIL CORPORATION

BURLINGTON RESOURCES O&G CO LP

BETTY T JOHNSTON MARITAL TRUST

BENSON MONTIN GREER

ALBERT R GREER

ENERGEN RESOURCES CORP

PRODUCTION GATHERING CO LP

XTO ENERGY INC

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

GROSS RESOURCES LTD PTSHP

PURE RESOURCES LP

HUERFANO UNIT

ZZZ KELLY & TRUST LLC

MICHAEL J LILLY

MCCONNELL LTD CO

MARYAN KLINGER TRUST

MACDONALD HALBERSTADT REVOCABLE

LANGDON D HARRISON REVOC TRUST B

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

ROBERT L BREEDLOVE

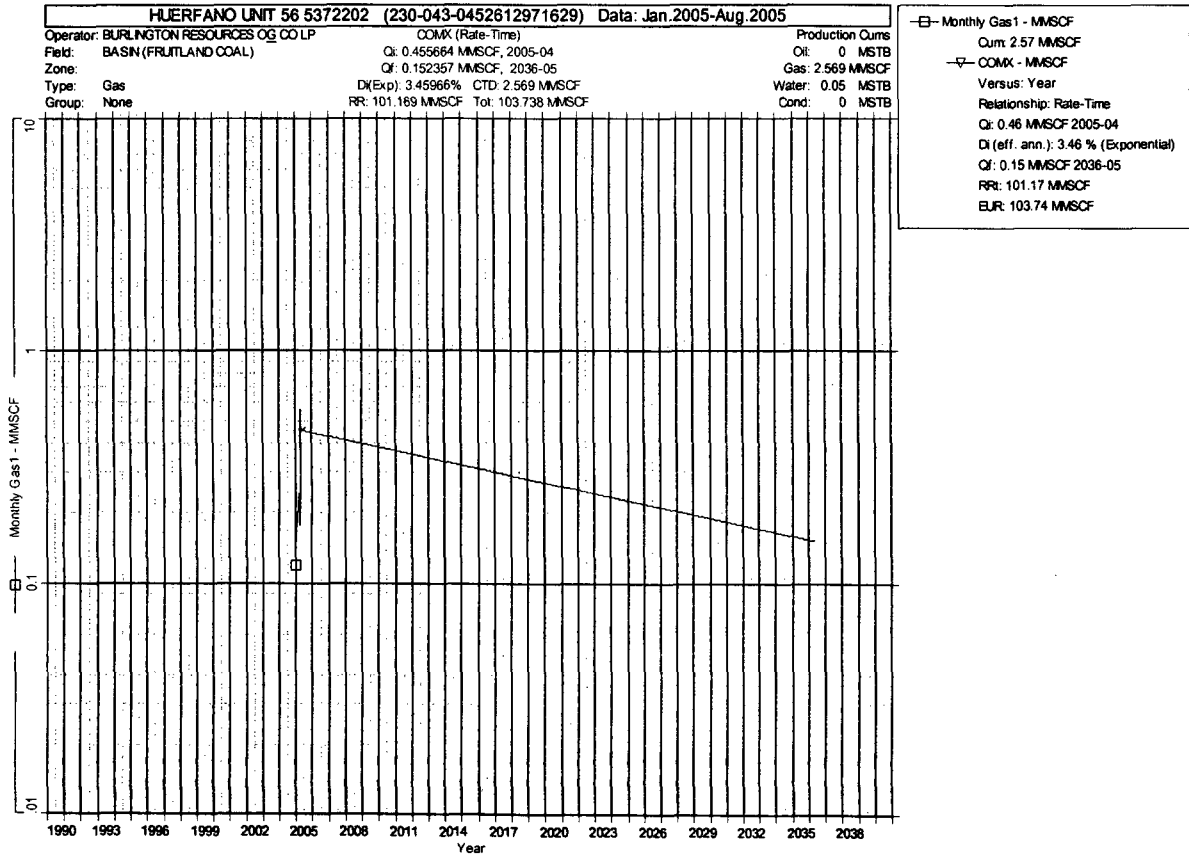
BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
HUERFANO UNIT 56

WELL INFORMATION	
LEASE	HUERFANO UNIT 56
LOCATION	15025N009WM
COUNTY, STATE	SAN JUAN, NEW MEXICO
FORMATION	FRUITLAND COAL
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	7/1/2004
COMP DATE	7/15/2004
1ST DELIVERY	12/31/2004
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES	
TAXES FOR:	SAN JUAN, NEW MEXICO 2003 - 2004 Commerciality
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT	
1,000	MMBtu / Mcf

WELL COST AND ECONOMICS	
450.00	M\$ AVERAGE WELL COST
103.74	MMCF ULT. GROSS GAS RESERVES
11.93	MCFD INITIAL GAS RATE
0.00	% RATE OF RETURN
-0.70	\$/ \$ P/I, DISC. @ 10.00 %
-312.99	M\$ NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
HUERFANO UNIT 56

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005(12)	11.9	4.4	3.39	0.06	0.03	4.63	4.63	35.51	22.66	18.1	1.88	1.31	14.93	450.00	-435.07
2006(12)	14.3	5.2	4.08	0.06	0.04	4.63	4.63	35.51	22.66	21.3	2.22	1.57	17.52	0.00	17.52
2007(12)	13.8	5.1	3.94	0.05	0.03	4.63	4.63	35.51	22.66	20.5	2.14	1.52	16.88	0.00	16.88
2008(12)	13.3	4.9	3.80	0.05	0.03	4.63	4.63	35.51	22.66	19.8	2.06	1.46	16.27	0.00	16.27
2009(12)	12.9	4.7	3.67	0.05	0.03	4.63	4.63	35.51	22.66	19.1	1.99	1.41	15.68	0.00	15.68
2010(12)	12.5	4.5	3.54	0.04	0.03	4.63	4.63	35.51	22.66	18.4	1.92	1.36	15.11	0.00	15.11
2011(12)	12.0	4.4	3.42	0.04	0.03	4.63	4.63	35.51	22.66	17.7	1.85	1.32	14.57	0.00	14.57
2012(12)	11.6	4.2	3.30	0.04	0.03	4.63	4.63	35.51	22.66	17.1	1.78	1.27	14.04	0.00	14.04
2013(12)	11.2	4.1	3.19	0.04	0.03	4.63	4.63	35.51	22.66	16.5	1.72	1.23	13.53	0.00	13.53
2014(12)	10.8	3.9	3.08	0.04	0.03	4.63	4.63	35.51	22.66	15.9	1.65	1.18	13.04	0.00	13.04
2015(12)	10.4	3.8	2.97	0.03	0.03	4.63	4.63	35.51	22.66	15.3	1.60	1.14	12.57	0.00	12.57
2016(12)	10.1	3.7	2.87	0.03	0.02	4.63	4.63	35.51	22.66	14.8	1.54	1.10	12.12	0.00	12.12
2017(12)	9.7	3.6	2.77	0.03	0.02	4.63	4.63	35.51	22.66	14.2	1.48	1.07	11.68	0.00	11.68
2018(12)	9.4	3.4	2.67	0.03	0.02	4.63	4.63	35.51	22.66	13.7	1.43	1.03	11.26	0.00	11.26
2019(12)	9.1	3.3	2.58	0.03	0.02	4.63	4.63	35.51	22.66	13.2	1.38	0.99	10.86	0.00	10.86
2020(12)	8.7	3.2	2.49	0.03	0.02	4.63	4.63	35.51	22.66	12.8	1.33	0.96	10.47	0.00	10.47
2021(12)	8.5	3.1	2.40	0.02	0.02	4.63	4.63	35.51	22.66	12.3	1.28	0.93	10.09	0.00	10.09
2022(12)	8.2	3.0	2.32	0.02	0.02	4.63	4.63	35.51	22.66	11.9	1.24	0.89	9.73	0.00	9.73
2023(12)	7.9	2.9	2.24	0.02	0.02	4.63	4.63	35.51	22.66	11.4	1.19	0.86	9.38	0.00	9.38
2024(12)	7.6	2.8	2.16	0.02	0.02	4.63	4.63	35.51	22.66	11.0	1.15	0.83	9.04	0.00	9.04
Sub.	---	78.1	60.86	0.74	0.52	---	---	---	---	315.0	32.82	23.44	258.77	450.00	-191.23
Rem.	---	25.6	19.95	0.03	0.17	---	---	---	---	96.6	10.13	7.68	78.76	0.00	78.76
Total	---	103.7	80.81	0.76	0.70	---	---	---	---	411.6	42.94	31.12	337.54	450.00	-112.46

BURLINGTON RESOURCES

SAN JUAN DIVISION

July 12, 2004

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: Huerfano Unit (I Sec. No. 731)
Commerciality Determination
Fruitland Coal Formation
San Juan County, New Mexico

Gentlemen:

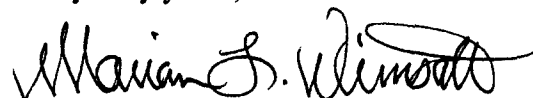
Pursuant to the provisions of Section 11(a) of the Huerfano Unit Agreement, #I Sec. No. 731, approved June 6, 1950, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Burlington is seeking confirmation of the well determination enclosed.

<u>BR's</u> <u>AIN #</u>	<u>Well Name</u> <u>& Number</u>	<u>Well</u> <u>Dedication</u>	<u>Dedicated</u> <u>Lease</u>	<u>Completion</u> <u>Date</u>	<u>Commerciality</u> <u>Determination</u>
4465103	Huerfano Unit NP #216	W/2 30-26N-10W	NM-02890	9/11/03	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring response from the New Mexico Oil Conservation Division, the well will be carried as non-commercial on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
Huerfano Unit, 4.5
cc: Linda Dean

WORKING INTEREST OWNERS HUERFANO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DIANNE CLEES & HOMER N CLEES

ADAM BRUSS TRUST

FRANKLIN P LILLY

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE KERRIGAN EST

EVKO DEVELOPMENT COMPANY

EULA MAY JOHNSTON TRUST

ENERGEN RESOURCES CORP

GROSS OIL DELAWARE CORP

DUGAN PRODUCTION CORPORATION

HANSON MCBRIDE PETROLEUM CO

DAVID W WALTERS 1996 REVOC TRUST

CONOCOPHILLIPS COMPANY

CHASE OIL CORPORATION

BURLINGTON RESOURCES O&G CO LP

BETTY T JOHNSTON/LYLE E

BENSON MONTIN GREER

ALBERT R GREER

AJM LLC

EDNA IONE HALL TRUST

PRODUCTION GATHERING CO LP

XTO ENERGY INC

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

GLACIER PARK COMPANY

HUERFANO UNIT

PURE RESOURCES LP

ZZZ KELLY & TRUST LLC

MICHAEL J LILLY

MCCONNELL LTD CO

MARYAN KLINGER TRUST

MACDONALD HALBERSTADT REVOCABLE

LANGDON D HARRISON ESTATE

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

I B ADELMAN ACW

ROBERT L BREEDLOVE

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
HUERFANO UNIT NP 216

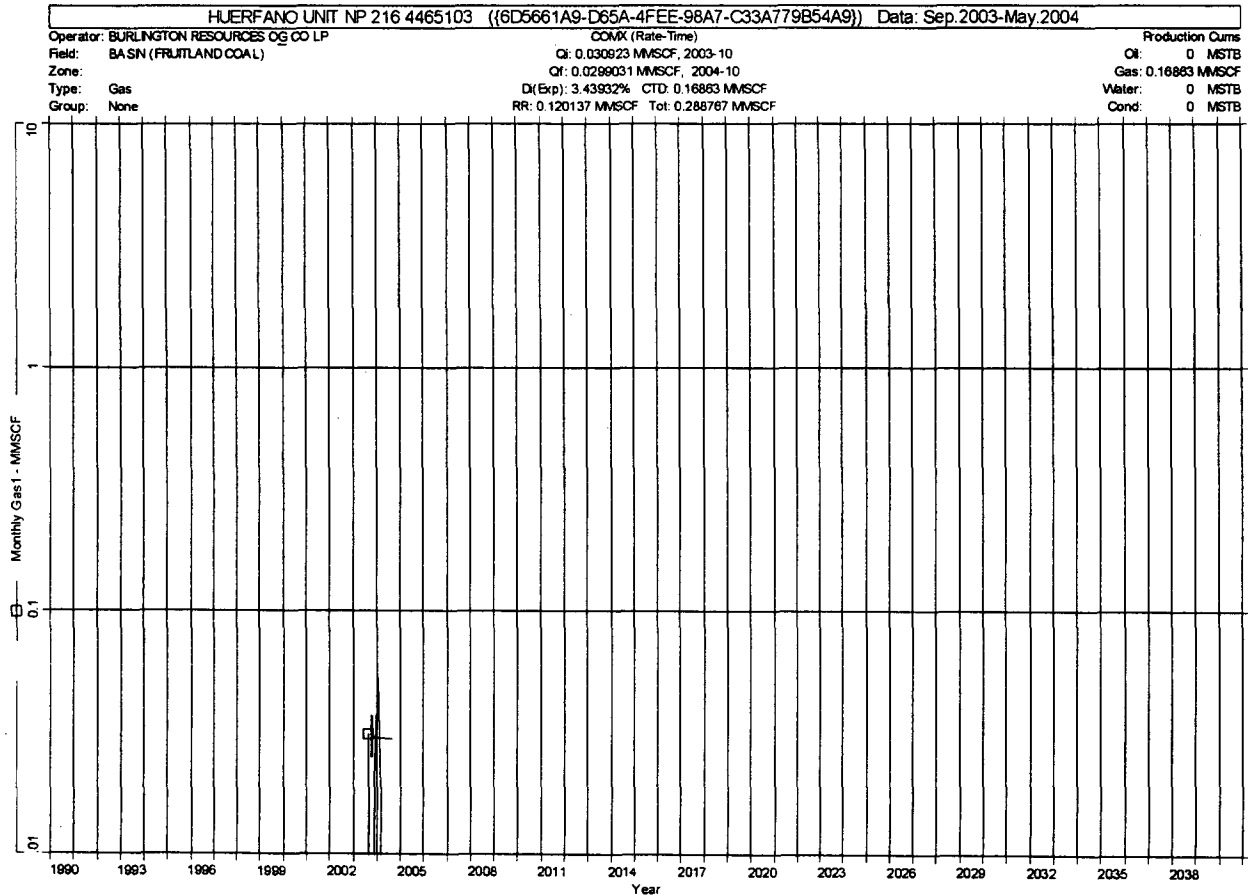
WELL INFORMATION		PRODUCTION TAXES	
LEASE	HUERFANO UNIT NP 216	TAXES FOR:	SAN JUAN, NEW MEXICO
LOCATION	35027N011WD		2003 - 2004 Commerciality
COUNTY, STATE	SAN JUAN, NEW MEXICO		
FORMATION	FRUITLAND COAL		GAS % OF REVENUE
PROJECT TYPE	RECOMPLETION		
WELL TYPE	GAS WELL	SEVERANCE:	
OPERATOR	BURLINGTON RESOURCES O&G CO LP	Severance, School, Conservation	7.93
SPUD DATE	2/18/1972		
COMP DATE	9/11/2003	AD VALOREM:	
1ST DELIVERY	6/1/2003	Production, Equipment	1.40
COMM GWI %	100.00		
COMM NRI %	87.50	TOTAL %:	9.33
BOARD RATE %	8.00		

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

300.00	M\$	AVERAGE WELL COST
0.29	MMCF	ULT. GROSS GAS RESERVES
0.43	MCFD	INITIAL GAS RATE
>800.00	%	RATE OF RETURN
-1.14	\$/	P/I, DISC. @ 8.00 %
-343.21	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
HUERFANO UNIT NP 216

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcoats	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2003 09	1.0	0.0	0.0	3.87	3.87	0.10	0.01	0.00	0.09	300.00	-299.91
2003 10	0.0	0.0	0.0	3.87	3.87	0.00	0.00	0.00	0.00	0.00	0.00
2003 11	0.0	0.0	0.0	3.87	3.87	0.00	0.00	0.00	0.00	0.00	0.00
2003 12	0.7	0.0	0.0	3.87	3.87	0.07	0.01	0.00	0.06	0.00	0.06
2004(12)	0.6	0.2	0.2	3.87	3.87	0.73	0.08	4.56	-3.91	0.00	-3.91
2005(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	5.47	-5.47	0.00	-5.47
2006(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	5.47	-5.47	0.00	-5.47
2007(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	5.47	-5.47	0.00	-5.47
2008(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	5.47	-5.47	0.00	-5.47
2009(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	5.47	-5.47	0.00	-5.47
2010(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	5.47	-5.47	0.00	-5.47
2011(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	5.47	-5.47	0.00	-5.47
2012(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	5.47	-5.47	0.00	-5.47
2013(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	5.47	-5.47	0.00	-5.47
2014(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	5.47	-5.47	0.00	-5.47
2015(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	5.47	-5.47	0.00	-5.47
2016(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	5.47	-5.47	0.00	-5.47
2017(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	2.68	-2.68	0.00	-2.68
2018(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	0.00	0.00	0.00	0.00
2019(12)	0.0	0.0	0.0	3.87	3.87	0.00	0.00	0.00	0.00	0.00	0.00
Sub.	---	0.3	0.2	---	---	0.89	0.09	72.84	-72.05	300.00	-372.05
Rem.	---	0.0	0.0	---	---	0.00	0.00	0.00	0.00	0.00	0.00
Total	---	0.3	0.2	---	---	0.89	0.09	72.84	-72.05	300.00	-372.05



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

June 1, 2004

Burlington Resources Oil & Gas Company
P. O. Box 4289
Farmington, NM 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Huerfano Unit
San Juan County, NM
Fruitland Coal Participating Area
Seventeenth Expansion – Effective 2/1/2002
Huerfano Unit Well No. 258S E/2 Sec. 36-27N-10W

RECEIVED

JUN 04 2004

**Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505**

Dear Ms. Wimsatt:

We are in receipt of your letter of February 10, 2004 together with your application for approval of the seventeenth expansion to the Fruitland Coal participating area for the Huerfano Unit, San Juan County, New Mexico.

The Bureau of Land Management approved the above referenced expansion by their letter of May 12, 2004.

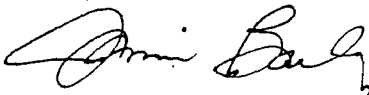
The Commissioner of Public Lands concurs with the Bureau of Land Management and has this date approved the above-referenced Fruitland Coal Participating Areas.

Our approval is subject to like approval by the Bureau of Land Management and the New Mexico Oil Conservation Division.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File,
OCD-Attention: Mr. Roy Johnson -
BLM-Farmington Attn: Mr. Wayne Townsend
TRD-Attention: Mr. Valdean Severson
RMD-Attention: Ms. Linda Vieira

RECEIVED



MAY 28 2004

State of New Mexico

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS
Conservation Division
220 S. Saint Francis Drive
Santa Fe, NM 87505

Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

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May 26, 2004

Burlington Resources
P. O. Box 4289
Farmington, NM 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Huerfano Unit
Non-Commercial Well Determination
Fruitland Coal Formation
Huerfano Unit Well No. 552, E/2 Sec. 34-26N-9W
San Juan County, New Mexico

Dear Ms. Wimsatt:

We are in receipt of your letter of March 1, 2004 and a copy of the Bureau of Land Management's letter of May 21, 2004 regarding the referenced non-commercial determination for the Huerfano Unit Well No. 552.

We concur with the Bureau of Land Management's determination that the Huerfano Unit Well No. 552 is a non-commercial well in the Fruitland Coal formation and should be produced on a lease basis.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY:
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Linda Vieira



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

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COMMISSIONER'S OFFICE

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Fax (505) 827-5766
www.nmstatelands.org

April 3, 2006

Burlington Resources
P. O. Box 4289
Farmington, NM 87499-4289

Attention: Ms. Dawn Howell

Re: Huerfano Unit
Non-Commercial Well Determination
Fruitland Coal Formation
Huerfano Unit Well No. 211, W/2 Sec. 10-26N-10W
San Juan County, New Mexico

Dear Ms. Howell:

We are in receipt of your letter of March 2, 2006 and a copy of the Bureau of Land Management's letter of March 10, 2006 regarding the referenced non-commercial determination for the Huerfano Unit Well No. 211.

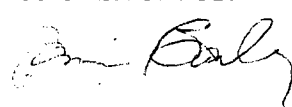
We concur with the Bureau of Land Management's determination that the Huerfano Unit Well No. 211 is a non-commercial well in the Fruitland Coal formation and should be produced on a lease basis.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY:


JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/IB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
~~OCD-Santa Fe Attn: Mr. Roy Johnson~~
TRD-Attn: Mr. Valdean Severson
RMD-Linda Vieira

-State Land Office Beneficiaries -

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PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

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Fax (505) 827-5766

www.nmstatelands.org

April 3, 2006

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attn: Ms. Linda Dean

Re: 2006 Plan of Development
Huerfano Unit
San Juan County, New Mexico

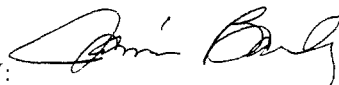
Dear Ms. Dean:

The Commissioner of Public Lands has, of this date, approved the referenced Plan of Development. Our approval is subject to like approval by all other appropriate agencies. The possibility of drainage by wells outside the unit area, and the need for further development of the unit may exist; therefore, we may contact you at a later date regarding these possibilities.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/cpm

Enclosure

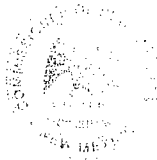
xc: Reader File

OCD--Attention: David Catanach

BLM

-State Land Office Beneficiaries -

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PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

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www.nmstatelands.org

November 8, 2005

Burlington Resources Oil & Gas Company LP
P. O. Box 4289
Farmington, NM 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Huerfano Unit
Non-Commercial Well Determination
Fruitland Coal Formation
Huerfano Unit Well No. 56, W/2 Sec. 15-25N-9W
San Juan County, New Mexico

RECEIVED

NOV 14 2005

OIL CONSERVATION
DIVISION

Dear Ms. Wimsatt:

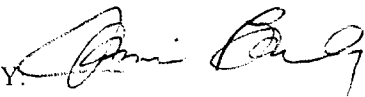
We are in receipt of your letter of October 6, 2005 and a copy of the Bureau of Land Management's letter of October 13, 2005 regarding the referenced non-commercial determination for the Huerfano Unit Well No. 56.

We concur with the Bureau of Land Management's determination that the Huerfano Unit Well No. 56 is a non-commercial well in the Fruitland Coal formation and should be produced on a lease basis.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Linda Vieira

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital •



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

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Phone (505) 827-5760

Fax (505) 827-5766

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RECEIVED

JAN 06 2005

OIL CONSERVATION
DIVISION

January 4, 2005

Burlington Resources
P. O. Box 4289
Farmington, NM 87499-4289

Attention: Ms. Marian L. Wimsatt

Re: Huerfano Unit
Non-Commercial Well Determination
Fruitland Coal Formation
Huerfano Unit NP Well No. 216, W/2 Sec. 30-26N-10W
San Juan County, New Mexico

Dear Ms. Wimsatt:

We are in receipt of your letter of July 12, 2004 and a copy of the Bureau of Land Management's letter of July 29, 2004 regarding the referenced non-commercial determination for the Huerfano Unit NP Well No. 216.

We concur with the Bureau of Land Management's determination that the Huerfano Unit NP Well No. 216 is a non-commercial well in the Fruitland Coal formation and should be produced on a lease basis.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744
PL/JB/pm

pc: Reader File
BLM-Farmington Attn: Mr. Wayne Townsend
OCD-Santa Fe Attn: Mr. Roy Johnson
TRD-Attn: Mr. Valdean Severson
RMD-Linda Vieira

-State Land Office Beneficiaries -

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BURLINGTON

RESOURCES

San Juan Division

RECEIVED

April 29, 2005

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

MAY 2 - 2005

OIL CONSERVATION
DIVISION

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: Huerfano Unit (I Sec. No. 731)
Commerciality Determination
Fruitland Coal Formation
San Juan County, New Mexico

Gentlemen:

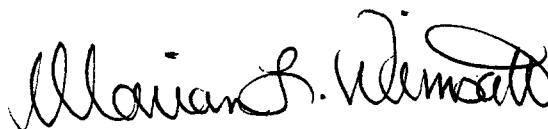
Pursuant to the provisions of Section 11(a) of the Huerfano Unit Agreement, #I Sec. No. 731, approved June 6, 1950, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Fruitland Coal formation. Burlington is seeking confirmation of the well determination enclosed.

<u>BR's</u> <u>AIN #</u>	<u>Well Name</u> <u>& Number</u>	<u>Well</u> <u>Dedication</u>	<u>Dedicated</u> <u>Lease</u>	<u>Completion</u> <u>Date</u>	<u>Commerciality</u> <u>Determination</u>
84606701	Huerfano Unit #553	W/2 35-27N-10W	SF-078103-B	11/18/03	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,



Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
Huerfano Unit, 4.5

WORKING INTEREST OWNERS HUERFANO UNIT

BEAMON/LUNDELL GROUP: Robert Beamon, Linda J.L. Lindsey, Susan B. Porter, Carolyn B. Tilley, James R. Beamon, Sharon Beamon Burns, Cathryn Beamon, Claudia M.L. Gilmer Robert W. Lundell

DUGAN PRODUCTION CORPORATION

AJM LLC

GLACIER PARK COMPANY

FRANKLIN P LILLY

FRANK O ELLIOTT LIVING TRUST

FRANCES ADAMS LANGMORE KERRIGAN EST

EVKO DEVELOPMENT COMPANY

EULA MAY JOHNSTON TRUST

HANSON MCBRIDE PETROLEUM CO

EDNA IONE HALL TRUST

I B ADELMAN ACW

DIANNE CLEES & HOMER N CLEES

CONOCOPHILLIPS COMPANY

CHASE OIL CORPORATION

BURLINGTON RESOURCES O&G CO LP

BETTY T JOHNSTON MARITAL TRUST

BENSON MONTIN GREER

ALBERT R GREER

ENERGEN RESOURCES CORP

PRODUCTION GATHERING CO LP

XTO ENERGY INC

WILLIAMS PRODUCTION COMPANY

WILLIAM J GREEN

V A JOHNSTON FAMILY TRUST

THOMAS H YATES JR

SUNLAND REFINING CORP

ROGERS-GIBBARD TRUST

GROSS RESOURCES LTD PTSHP

PURE RESOURCES LP

HUERFANO UNIT

ZZZ KELLY & TRUST LLC

MICHAEL J LILLY

MCCONNELL LTD CO

MARYAN KLINGER TRUST

MACDONALD HALBERSTADT REVOCABLE

LANGDON D HARRISON ESTATE

LA PLATA GATHERING SYSTEM INC

KELLY MINERALS INTERESTS JV

ROBERT L BREEDLOVE

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

HUERFANO UNIT 553

WELL INFORMATION

LEASE	HUERFANO UNIT 553
LOCATION	35026N009WM
COUNTY, STATE	SAN JUAN, NEW MEXICO
FORMATION	FRUITLAND COAL
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	9/12/2003
COMP DATE	11/11/2003
1ST DELIVERY	11/18/2003
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	8.00

PRODUCTION TAXES

TAXES FOR:	SAN JUAN, NEW MEXICO
	2003 - 2004 Commerciality

GAS % OF REVENUE

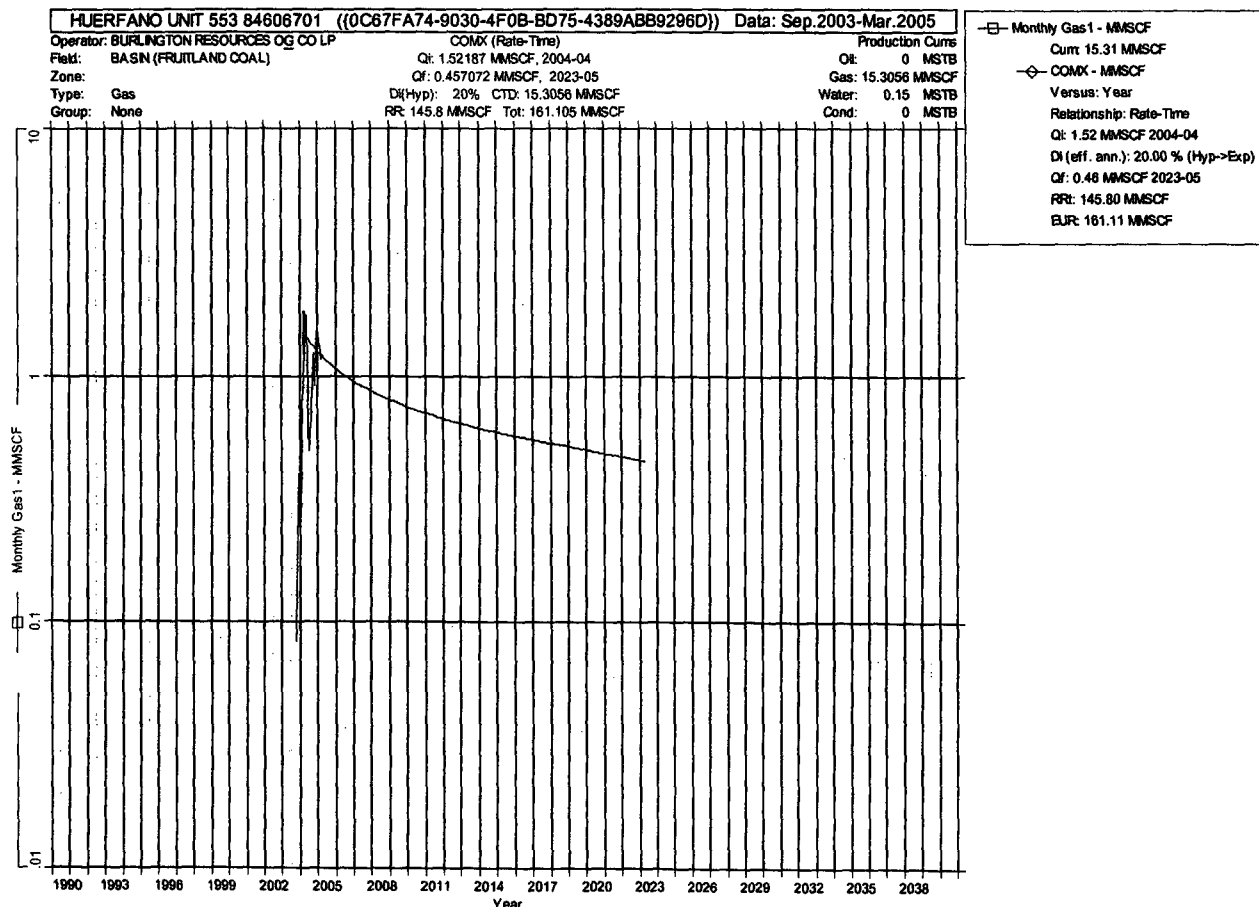
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

300.00	M\$	AVERAGE WELL COST
161.02	MMCF	ULT. GROSS GAS RESERVES
12.99	MCFD	INITIAL GAS RATE
8.27	%	RATE OF RETURN
0.02	\$/	P/I, DISC. @ 8.00 %
4.57	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
8.86	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
HUERFANO UNIT 553

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2003(12)	13.0	0.4	0.4	3.87	3.87	1.5	0.15	0.00	1.30	300.00	-298.70
2004(12)	28.9	10.6	9.3	3.87	3.87	38.1	3.99	0.00	34.13	0.00	34.13
2005(12)	39.9	14.6	12.7	3.87	3.87	52.5	5.49	0.00	46.97	0.00	46.97
2006(12)	33.5	12.2	10.7	3.87	3.87	44.1	4.61	0.00	39.46	0.00	39.46
2007(12)	30.1	11.0	9.6	3.87	3.87	39.6	4.15	0.00	35.48	0.00	35.48
2008(12)	27.6	10.1	8.8	3.87	3.87	36.4	3.81	0.00	32.56	0.00	32.56
2009(12)	25.7	9.4	8.2	3.87	3.87	33.8	3.54	0.00	30.29	0.00	30.29
2010(12)	24.2	8.8	7.7	3.87	3.87	31.8	3.33	0.00	28.46	0.00	28.46
2011(12)	22.9	8.4	7.3	3.87	3.87	30.1	3.15	0.00	26.95	0.00	26.95
2012(12)	21.7	8.0	7.0	3.87	3.87	28.7	3.00	0.00	25.66	0.00	25.66
2013(12)	20.9	7.6	6.7	3.87	3.87	27.4	2.87	0.00	24.55	0.00	24.55
2014(12)	20.0	7.3	6.4	3.87	3.87	26.3	2.76	0.00	23.59	0.00	23.59
2015(12)	19.3	7.0	6.2	3.87	3.87	25.4	2.66	0.00	22.73	0.00	22.73
2016(12)	18.6	6.8	6.0	3.87	3.87	24.5	2.57	0.00	21.97	0.00	21.97
2017(12)	18.1	6.6	5.8	3.87	3.87	23.8	2.49	0.00	21.28	0.00	21.28
2018(12)	17.5	6.4	5.6	3.87	3.87	23.0	2.41	0.00	20.62	0.00	20.62
2019(12)	17.0	6.2	5.4	3.87	3.87	22.3	2.34	0.00	19.98	0.00	19.98
2020(12)	16.4	6.0	5.3	3.87	3.87	21.6	2.26	0.00	19.36	0.00	19.36
2021(12)	15.9	5.8	5.1	3.87	3.87	21.0	2.19	0.00	18.77	0.00	18.77
2022(12)	15.4	5.6	4.9	3.87	3.87	20.3	2.13	0.00	18.18	0.00	18.18
Sub.	---	158.8	138.9	---	---	572.2	59.90	0.00	512.28	300.00	212.28
Rem.	---	2.2	2.0	---	---	8.0	0.84	0.00	7.19	0.00	7.19
Total	---	161.0	140.9	---	---	580.2	60.74	0.00	519.47	300.00	219.47