



**Daily WellWork /NonAFE
Activity Report**

Wellwork/Non AFE Activity

Well Name: SNYDER -B- #2					
Well User ID :	310017	API Code:	30-025-03729	Start Date :	9/10/2005
Operator :	Energen Resources Corporation			Operated :	Yes
S/T/R :	08 / 16S / 36E	WI :	1	NRI :	0.6960938
County, St. :	LEA, NM	Field :	TOWNSEND, PERMO U	Supervisor :	ron haynes
Spud Date :		Dlg Rig Rel Date:		Phone :	6345991
Comp Date:		Work Type :	Other	Rig Comp Name :	
	ft. from	line and	ft. from	line	PBTD :
Job Purpose :					

Date : 9/10/2005

Days On WellWork: 1

Activity Type : Rigging Up

Daily Detail : POLISH ROD & RODS WERE DROPPED ON THIS WELL DUE TO WATER FLOW FROM DISPOSAL WELL. POLISH ROD LINER WAS LAYED DOWN. VALVE WAS PUT IN WELLHEAD TO SHUT OFF FLOW AT AN EARLIER DATE. MIRUSU. BELD PRESSURE OFF ANNULUS. UNHUNG HORSES HEAD. CAUGHT POLISH ROD W/ OVERSHOT. LAYED DOWN 86-1" STEEL RODS, 103-7/8" STEEL RODS, 100 -3/4" RODS. CLOSED WELL IN. SDFWE.

Daily Cost : \$3,400.00

Cum Cost : \$3,400.00

Date : 9/13/2005

Days On WellWork: 4

Activity Type : POOH & LD Rods

Daily Detail : POOH & LAYED DOWN 110-3/4" STEEL RODS, 14-7/8" STEEL RODS & 10-7/8" STEEL RODS W/ PATCO MOLDED ROD GUIDES & PUMP. NO WELLHEAD, NU BOP. RELEASED TAC. SLM 101 JTS 2 7/8" 6.5# J-55 TBG OUT OF HOLE. STARTED DRAGGING W/ 10 STDS OUT. CHANGED OUT PIPE RAMS. SLM 40 JTS 2 3/8" TBG OUT OF HOLE. TAC IS HANGING UP W/ 5-10 PTS OVERPULL AT 6,418'. DISCUSSED W/ OFFICE. DECISION WAS MADE TO RIH TO BOTTOM & CHEMICAL CUT TBG OFF ABOVE TAC. RIH W/ TBG TO 10,667' BY OLD WELL RECORDS. SDFN.

Daily Cost : \$4,000.00

Cum Cost : \$7,400.00

Date : 9/14/2005

Days On WellWork: 5

Activity Type : Cut Tubing

Daily Detail : TAG BOTTOM W/ TBG AT 10,682'. LAYED DOWN 14' OF TBG. RUWL COULD NOT GET BELOW 360' DUE TO PARAFFIN. WAITED ON HOT OILER. PUMPED 66 BBLs OF HOT WATER W/ PARAFFIN SOLVENT DOWN TBG. WELL PRESSURED UP TO 500#. WAITED ON LUBRICATOR. CUT OFF 2 3/8" TBG 8' ABOVE TAC W/ CHEMICAL CUTTER AT 10,628' BY WIRELINE. RIH & TAGGED BOTTOM AT 10,682'. PULL UP 2' & SET TAC. PULLED 6 PTS OVER. HAD INDICATION TBG WAS CUT. POOH & LAYED DOWN 100 JTS 2 7/8" TBG. SDFN.

Daily Cost : \$6,865.00

Cum Cost : \$14,265.00

Well Name: SNYDER -B- #2

9/2005

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NMOCD CASE NO. 13686
APRIL 27, 2006
DKD, LLC
EXHIBIT NO. 21



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Daily WellWork /NonAFE Activity Report

Date : 9/15/2005

Days On WellWork: 6

Activity Type : POOH & LD Tubing

Daily Detail : ANNULUS HAS 0 PRESSURE.TBG HAS VERY SLIGHT WATER FLOW.LAYED DOWN 1 JT 2 7/8" J-55 TBG.CHANGED OUT PIPE RAMS.LAYED DOWN 246 JTS 2 3/8" 4.7# J-55 TBG PLUS 1 CUT JT 22.95' LONG.CHANGE OUT PIPE RAMS,PU & TIH W/ 4 1/4" SWAGE,BUMPER SUB,JARS,6-3 1/2" DCS,,X-O, 2 7/8" N-80 6.5# TBG.TAGGED COLLAPSED CSG AT 6365'.WORKED UP/DOWN THRU 3' SECTION W/ 12 PTS DRAG.CONTINUE IN HOLE TO 6552'.PULL ABOVE TOL.SDFN

Daily Cost : \$11,493.00

Cum Cost : \$25,758.00

Date : 9/16/2005

Days On WellWork: 7

Activity Type : Swage Casing

Daily Detail : POOH W/ 2 7/8" N-80 WS,BHA.LAYED DOWN 4 1/4" SWAGE.RIH W/ 4 3/4" SWAGE,BS,JARS,6- 3 1/2" DCS,X-O,2 7/8" WS.TAG COLLAPSED CSG AT 6365'.SWAGED THRU COLLAPSED CSG W/ 18 PTS.WORKED UP/DOWN THRU 3' SECTION FOR 3 HRS.HAD 4 PTS DRAG.CONTINUE IN HOLE TO 10,619'.POOH THRU BAD CSG W/ 4 PTS DRAG.WORKED UP/DOWN SEVERAL TIMES.PULLED TO TOL.SDFN.

Daily Cost : \$5,162.00

Cum Cost : \$30,920.00

Date : 9/17/2005

Days On WellWork: 8

Activity Type : Swage Casing

Daily Detail : RIH W/ 4 3/4" SWAGE,BS,JARS,6- 3 1/2" DCS,X-O,2 7/8" N-80 WORKSTRING.TAGGED COLLAPSED CSG AT 6365'.WORKED UP/DOWN W/ 3 PTS DRAG.POOH & LAYED DOWN BHA.RIH W/ 5 1/2" WEATHERFORD 10 K CIBP, 2 7/8" TBG.SET CIBP AT 10,600'.STARTED LAYING DOWN TBG.LAYED DOWN 21 JTS.WELL STARTED STRONG WATER FLOW OUT OF ANNULUS FROM HOLE IN CSG.CLOSED WELL IN.WAILED ON VACUUM TRUCK.HOOKED UP VACUUM TRUCK.POOH W/ 52 STDS.WAILED ON VACUUM TRUCK.POOH W/ 48 STDS TO ABOVE TOL.CLOSED WELL IN.CHECKED WELL FOR 1 HOUR.ANNULUS HAD 180#.

Daily Cost : \$12,717.00

Cum Cost : \$43,637.00

Date : 9/20/2005

Days On WellWork: 11

Activity Type : POOH w/ the Tubing

Daily Detail : SITP 20#.ANNULUS PRESSURE 200#.PUMPED 130 BBLs 10# BW DOWN TBG.RIG UP VACUUM TRUCKS.POOH W/ 2 7/8" TBG & SETTING TOOL.LAYED DOWN TBG OUT OF DERRICK THAT WAS NOT NEEDED.WELL CAME IN AGAIN.KEPT VACUUM TRUCKS ON BACKSIDE.DISCUSED W/ OFFICE.DECISION WAS MADE TO RIH W/ 141 JTS 2 7/8" N-80 6.5# TBG OUT OF DERRICK TO 4480'.THIS WILL PROVIDE KILL STRING FOR PLUG & ABANDON RIG.SDFN.WAIT ON KILL TRUCK W/ 10# BW TO HOLD WELL IN ORDER TO NIPPLE DOWN BOP.

Daily Cost : \$8,045.00

Cum Cost : \$51,682.00

Date : 9/21/2005

Days On WellWork: 12

Activity Type : Kill Well

Daily Detail : SI ANNULUS PRESSURE 200#.SITP 20#.HOOK VACUUM TRUCK TO ANNULUS.PUMPED 120 BBLs 10# BW DOWN TBG.WELL STILL FLOWING BACK.ND BOP,NU WELLHEAD.CLOSED WELL IN.NOTE: THIS WELL WILL REQUIRE MUD TO PXA.(THERE IS 141 JTS 2 7/8" N-80 TBG IN HOLE OPEN ENDED.TOTAL LENGTH IS 4,480') RDSU & EQUIPMENT.FINAL REPORT.

Daily Cost : \$9,750.00

Cum Cost : \$61,432.00

Well Name: SNYDER -B- #2



Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

**Daily WellWork /NonAFE
Activity Report**

Wellwork/Non AFE Activity

Well Name: SNYDER A COM #1					
Well User ID :	310016	API Code:	30-025-34073	Start Date :	5/6/2005
Operator :	Energen Resources Corporation			Operated :	Yes
S/TR :	08 / 16S / 36E	WI :	0.8751026	NR :	0.6621911
County, St. :	LEA, NM	Field :	SHOE BAR;STRAWN,N	Supervisor :	Rex Smith
Spud Date :		Dlg Rig Rel Date :		Phone :	432-557-6263
Comp Date :		Work Type :	Workover	Rig Comp Name :	
ft. from		line and		ft. from	
Job Purpose :				PBTD :	0

Date : 5/6/2005

Days On WellWork: 1

Activity Type : POOH w/ Rods

Daily Detail : The well is shut in with a casing leak, flows water out the casing and tubing when the valves are open and has 630# SITP. MIRU PU, RU for rods, RU a vacuum truck on the casing, did not feel the pump unseat, POOH with 2575' of rods, pulled into a tight spot in the tubing at approx. 8787', worked thru tight spot for several minutes, and pulled free. Finish POOH with the rods, the shear tool had parted in the tight spot, possibly leaving the pump in the tight spot. The casing is not flowing, but the tubing is flowing about 1-1/2 B/M, and will pressure up to 450# when shut in. SI the well, SDON. Will try to NU the BOP and pull tubing this AM.

Daily Cost : \$3,889.00

Cum Cost : \$3,889.00

Date : 5/7/2005

Days On WellWork: 2

Activity Type : NU BOP

Daily Detail : RU JSI slickline , RIH with a 2.34" guage ring to 125', unable to go deeper, paraffin stopped the guage ring, POOH, RIH with a 2-1/2" "DW" tubing plug to 30', unable to go deeper, paraffin stopped the plug, set the tubing plug @ 30', POOH, ND the wellhead, NU a 2-7/8" x CSO x 6" 900 Hydraulic BOP and EPA pan, RIH with the slickline and fished the tubing plug, RD the slickline equipment, RU for tubing, tried to unset the TAC for 3-1/4 hrs, stretch tests show the tubing to be stuck between 8154' and 8885', depending on initial stretch starting weight. Called and found an electric wireline truck with a 3 hr wait. RU wireline truck, RIH with a freepoint tool, set down @ 8782', 85% free @ 8782', 100% free @ 8770', coupling @ 8778'. POOH w/ freepoint tool, RD wireline equipment, SDFWE. Will RIH with the rod string, try to knock the pump out of the tight spot, rerun the freepoint, and try to cut off 1/2 joint below the collapsed tubing on Monday, 5/9/2005.

Daily Cost : \$9,416.00

Cum Cost : \$13,305.00

Date : 5/8/2005

Days On WellWork: 3

Activity Type : SDFWE

Daily Detail :

Daily Cost : \$0.00

Cum Cost : \$13,305.00

Date : 5/9/2005

Days On WellWork: 4

Activity Type : SDFWE

Daily Detail :

Daily Cost : \$0.00

Cum Cost : \$13,305.00

Well Name: SNYDER A COM #1



Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Daily WellWork /NonAFE Activity Report

Date: 5/10/2005

Days On WellWork: 5

Activity Type: RIH w/ Rods

Daily Detail: Opened the well, flowing water out the casing, no flow on the tubing. RU a vacuum truck on the casing, RIH with the top 1/2 of the sheared tool, and 2 rods, couldn't get down for the paraffin. Ran paraffin knife on the rods, unplugged the tubing, and gained water flow out the tubing. Ran in the hole with the rod string as pulled, trying to knock the pump out of the tight place @ 8782', so we could freepoint and cut the tubing off below the stuck point. Couldn't knock the pump loose, RU a pump truck on the tubing, and sealed the top of the tubing with the polish rod and stuffing box. PSI the tubing to 1500# while trying to knock the pump down the hole with the rods, were successful, and followed the pump down the hole with 600' more rods. POOH with the rods, RU a wireline truck, attempted to run a freepoint for 3 hrs, couldn't get the tool down for paraffin, cut paraffin several times, down to 2000', and then lost clean hole up to 1100'. SI the well, SDON. Will run the paraffin knife on the rods this AM.

Daily Cost: \$5,768.00

Cum Cost: \$19,073.00

Date: 5/11/2005

Days On WellWork: 6

Activity Type: Freepoint Tubing

Daily Detail: Left the casing SI, with 450# SICP. Opened the tubing, no flow on the tubing. RIH with a 2-1/2" paraffin knife on 234 rods down to 5850', POOH with the rods and paraffin knife, with very little recovery. RIH with the freepoint tool to 1967', couldn't go deeper. POOH with the wireline, RIH with the swab to 900', POOH with several gallons of soft black gritty paraffin. Made several more swab runs, couldn't get below 900', and recovered very little paraffin and no water. RIH with the paraffin knife on the sandline, couldn't get below 1200', added 6 rods for weight, still couldn't get below 1200', POOH. RU a hot oiler on the tubing, pumped 15 gallons of Paraffin solvent ahead of 50 barrels of fresh water mixed with 5 gallons of paraffin solvent, PSI to 1100# with 4 barrels pumped, pumped the remaining 45 barrels @ 210 degrees & 1100#- 1400#. RD the hot oiler, RIH with the freepoint tool, ran freepoint, the tubing is 100% free @ 8770', 10% free @ 8790', and the tubing coupling @ 8789' is collapsed. POOH with the freepoint tool, made up and RIH with a 1-7/8" Jet Cutter, couldn't get thru the coupling @ 8759', pulled tubing weight up to 90K#, couldn't work thru. POOH made up a 1-1/2" Split Shot", RIH, tried to split the coupling @ 8855' with 90K# pulled, the cutter fired, with no movement. Worked the tubing from 5K# up to 100K# for 15 minutes with no results. SI the well, SDON for storm. Will try to work the tubing loose more this AM, and backoff if we don't move it.

Daily Cost: \$4,546.00

Cum Cost: \$23,619.00

Date: 5/12/2005

Days On WellWork: 7

Activity Type: Back-Off Tubing

Daily Detail: Opened the well, worked the tubing from 5K# up to 100K# for 1-1/4 hrs, with no change. RU the wireline, made up and RIH with another "Split Shot" coupling splitter to 8855', tried to work down into the coupling, couldn't get down, collar is probably already split. POOH with the wireline, made up and RIH with a backoff shot to the coupling @ 8694', backed the tubing off, 3 joints above the collapsed casing. RD the wireline, POOH with 2 stands of 2-7/8" N-80 6.5# EUE 8rd tubing, SI the well because the tubing was flowing hard. RU a hot oiler on the tubing, pumped 50 barrels of 10# brine down the tubing, RU a vacuum truck on the casing, and SLMOOH with the 265 joints of 2-7/8" N-80 6.5# EUE 8rd tubing. The threads on the bottom of the backed off collar look good, but the lower 21" of the bottom joint is shiny, as if it was pulled out of fill. SI the well, SDON. Will RIH with the screw on sub, bumper sub, Johnson jars, 4- 3-1/2" drill collars, accelerator, top sub, and tubing, circulate the hole with brine this AM, to try to wash fill off of the fish, and possibly stop the water flow, and jar the fish out of the hole..

Daily Cost: \$15,159.00

Cum Cost: \$38,778.00

Well Name: SNYDER A COM #1



Energgen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

RESOURCES

Daily WellWork /NonAFE Activity Report

Date : 5/13/2005

Days On WellWork: 8

Activity Type : Fishing

Daily Detail : Opened the well, picked up and RIH with a 2-7/8" "N-80" tubing coupling, screw on sub, 3-1/2" bumper sub, 3-1/2" Johnson Hydraulic jars, 4- 3-1/2" drill collars, 3-1/2" accelerators, top sub, and 261 joints of 2-7/8" N-80 6.5# EUE 8rd tubing to 8088'. RU a JU stripper, RU a pump truck on the casing, and circulated the hole with 100 barrels of 10# brine. Washed down to the fish @ 8694', tagged the fish, picked up 1', and finished displacing the hole with 85 barrels of 10# brine. Screwed on to the fish, worked 12 rounds of torque into the tubing, and started jarring to 100K# @ 11:30 AM, jarred 5-1/2 hrs, gained 4-1/2'. The casing and tubing stopped flowing after displacing the hole with brine. SI the well, SDON. Will RU a reverse rig, pump down the tubing to wash off fill, and resume jarring this AM.

Daily Cost : \$9,331.00

Cum Cost : \$48,109.00

Date : 5/14/2005

Days On WellWork: 9

Activity Type : Fishing

Daily Detail : Opened the well, RU a reverse rig and power swivel, pumped 75 barrels of brine down the tubing, and resumed jarring while circulating slowly conventional, the jars were going off @ 85K# originally, and decreased to 70K# after 1 hr. RD the swivel, RU Rotary Wireline, made up a backoff shot, RIH and checked for separation in the original collar split shot @ 8855', there was 6' of separation. Pulled up and backed the tubing off @ 8722', still have 1 more coupling and 2 joints above the stuck area @ 8789'. POOH with the tubing, BHA, and 1 joint of recovered tubing, with a coupling looking up. RIH with the same jarring BHA, with new jars & accelerators, and the 262 joints of 2-7/8" N-80 6.5# EUE 8rd tubing. Screwed into the coupling, torqued up the tubing, and jarred 3 times. SI the well, SDFWE. Will resume circulating conventionally and jarring Monday, 5/16/2005.

Daily Cost : \$11,157.00

Cum Cost : \$59,266.00

Date : 5/17/2005

Days On WellWork: 12

Activity Type : Fishing

Daily Detail : PUMPED 75 BBLs BRINE WATER VIA TBG. JARRED FISH FREE. POOH W/ ACCELERATOR, 4- 3 1/2" DCS, JARS, BUMPER SUB, SIS. RECOVERED 4 JTS 2 7/8" TBG. HAD 2 JTS COLLAPSED DUE TO COLLAPSED CSG. COLLAR WAS GONE OFF BTM JT. PIN WAS SPLIT FROM BTM OF THREADS THRU UPSET TO 8" ABOVE. LEFT COLLAR LOOKING UP. POSSIBLY ALSO SPLIT. WELL IS FLOWING BACK LARGE AMOUNT OF WATER CONSTANTLY. POSSIBLY DUE TO DISPOSAL WELL IN NEAR PROXIMITY. RIH W/ 4 1/4" SWAGE, BS, JARS, DCS, ACCELERATOR. TAG AT 8788'. SWAGE 5 1/2" CSG TO 8825'. FELL THRU. CONTINUE IN HOLE TO 8845'. WORKED UP/DOWN THRU TIGHT CSG 2 HOURS. POOH W/ 30 STDS TBG. CLOSED WELL IN. SDFN.

Daily Cost : \$8,160.00

Cum Cost : \$67,426.00

Date : 5/18/2005

Days On WellWork: 13

Activity Type : Fishing

Daily Detail : POOH W/ BHA. DISCUSSED W/ OFFICE. RIH W/ 4 3/4" SWAGE, BHA, TBG. TAG AT 8786'. LOADED HOLE W/ 190 BBLs 10# BW. SWAGE CSG 8786-8825'. FELL THRU. WORKED UP/DOWN 2 1/2 HOURS. POOH W/ 4 3/4" SWAGE. RIH W/ 4 7/8" SWAGE, BS, JARS, DCS, ACCELERATOR, 1 STD TBG. CLOSE WELL IN. SDFN.

Daily Cost : \$8,555.00

Cum Cost : \$75,981.00

Well Name: SNYDER A COM #1

2005

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Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Daily WellWork / NonAFE Activity Report

Date : 5/19/2005

Days On WellWork: 14

Activity Type : Fishing

Daily Detail : RIH W/ 4 7/8" SWAGE,BS,JARS,DCS,ACCELERATOR,TBG.TAG AT 8786'.SWAGE OUT CSG TO 8825'.FELL THRU.WORKED UP/DOWN FOR 1 HOUR,HAD 15 PTS DRAG.POOH & LAYED DOWN BHA.RIH W/ 4 11/16 OVERSHOT W/ 3.65 GRAPPLE,TBG.TAG AT 8855'.ATTEMPTED TO WORK OVER 2 7/8" COLLAR.POOH & FOUND KICK TIP ON OVERSHOT WOULD NOT GO OVER COLLAR.DISCUSSED W/ OFFICE.WILL TRY DIFFERENT OVERSHOT.POSSIBLE SPLIT COLLAR LOOKING UP DUE TO SPLIT SHOT.

Daily Cost : \$7,390.00

Cum Cost : \$83,371.00

Date : 5/20/2005

Days On WellWork: 15

Activity Type : Fishing

Daily Detail : RIH W/ 4 11/16 OVERSHOT W/ 3 21/32 SPIRAL GRAPPLE,TBG.SET DOWN ON 2 7/8" COLLAR AT 8855'.INDICATION COLLAR IS POSSIBLY SPLIT.PULLED 10 PTS OVER & CAME FREE.POOH W/ OVERSHOT & FOUND THAT COLLAR WAS IN OVERSHOT GUIDE 4".DID NOT GET TO GRAPPLE.SDFN TO HAVE TOOLS BUILT TO GET OVER FISH.

Daily Cost : \$3,400.00

Cum Cost : \$86,771.00

Date : 5/21/2005

Days On WellWork: 16

Activity Type : Fishing

Daily Detail : RIH W/ 4 1/2" OD SHOE FLUTED W/ 2 7/8" KUT-RITE INSIDE 4 11/16 OVERSHOT W/ 2 7/8" BASKET GRAPPLE INSIDE,EXTENSION X-OVER W/ MAX LENGTH OF 8.44'.TBG & WAS UNABLE TO GET THRU COLLAPSED CSG AT 8786'.HAD 30-35 PTS OVERPULL TO GET FREE.POOH.WAITED ON NEW 4 7/8" SWAGE 4 HOURS.RIH W/ 4 7/8" SWAGE,BS,JARS,DCS,ACCELERATOR,TBG.TAG AT 510'.HAD TO WORK FREE.POOH & WAIT ON TOOLS.SDFN.

Daily Cost : \$4,890.00

Cum Cost : \$91,661.00

Date : 5/22/2005

Days On WellWork: 17

Activity Type : Fishing

Daily Detail : RIH W/ 4 3/4" SWAGE BS,JARS,DCS,ACCELERATOR,TBG.WENT THRU TIGHT SPOT IN CSG AT 510'.CONTINUE IN HOLE.TAG AT 8786'.SWAGED CSG AGAIN TO 8825'.FELL THRU.WORKED UP/DOWN THRU COLLAPSED CSG 3 HOURS.STILL HAD 15-20 PTS SQUAT & DRAG.POOH W/ TBG & BHA.RIH W/ 15' JT 3 1/2" DC,4 3/4" STRING MILL,BS,JARS,DCS,ACCELERATOR,TBG TO 8655'.CLOSED WELL IN.SDFN & SUNDAY.

Daily Cost : \$7,280.00

Cum Cost : \$98,941.00

Date : 5/24/2005

Days On WellWork: 18

Activity Type : Fishing

Daily Detail : DISCUSSED W/ OFFICE.DECISION WAS MADE TO SWAGE CSG.POOH W/ STRING MILL.RIH W/ 4 3/4" SWAGE,BS,JARS,DCS,ACCELERATOR,TBG.TAG AT 8786'.SWAGE CSG TO 8825'.FELL THRU.WORKED UP/DOWN THRU COLLAPSED CSG 3 1/2" HOURS.STILL HAD 15- 20 PTS SQUAT & DRAG.POOH W/ 10 STDS.SDFN.

Daily Cost : \$7,440.00

Cum Cost : \$106,381.00

Well Name: SNYDER A COM #1



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily WellWork /NonAFE Activity Report

Date : 5/25/2005	Days On WellWork: 20
Activity Type : Fishing	
Daily Detail : RIH W/ 4 3/4" SWAGE,BHA,TBG.TAG AT 8786'.SWAGE CSG TO 8825'.FELL THRU.WORK UP/DOWN FOR 8 HOURS.STILL HAD 15-20 PTS DRAG.DISCUSED W/ OFFICE.DECISION WAS MADE TO MOVE OFF WELL.POOH W/ 10 STDS.RIH W/ 120-7/8 & 98-1" RODS OUT OF DERRICK.SDFN.	
Daily Cost : \$8,040.00	Cum Cost : \$114,421.00
Date : 5/26/2005	Days On WellWork: 21
Activity Type : LD Rods	
Daily Detail : LAYED DOWN STEEL RODS.RIH W/ 132 FG RODS & LAYED DOWN.LAYED DOWN 220 JTS 2 7/8" TBG.	
Daily Cost : \$7,590.00	Cum Cost : \$122,011.00
Date : 5/27/2005	Days On WellWork: 22
Activity Type : LD Tubing	
Daily Detail : FINISH LAYING DOWN 2 7/8" TBG.ACCELERATOR,DCS,JARS,BS,SWAGE.LOADED HOLE W/ 10# BW,ND BOP,NU WELLHEAD W/ VALVE & PRS GAUGE ON TOP.RDSU & EQUIPMENT.FINAL REPORT.WELL WILL BE PLUGED AT LATER DATE.	
Daily Cost : \$3,100.00	Cum Cost : \$125,111.00

Well Name: SNYDER A COM #1

8/2005

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COUNTY OF MIDLAND)
)ss.
STATE OF TEXAS)

AFFIDAVIT OF JOE NIEDERHOFER

JOE NIEDERHOFER, being duly sworn, states:

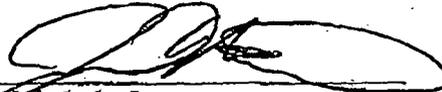
I am the age of majority and am otherwise competent to testify to the matters set forth herein.

I am a petroleum engineer employed by Energen Resources Corporation. I am the General Manager for Energen's Permian Basin - Midland District Office in Midland, Texas.

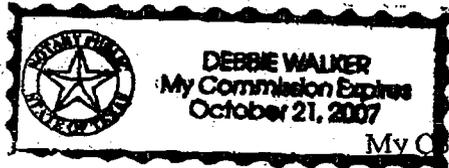
Attached hereto are true and exact copies of the Daily Well Work/Non AFE Activity Reports for the Snyder "B" No. 2 Well for the period from September 10, 2005 through September 21, 2005 and for the Snyder "A" Com No. 1 Well for the period from May 6, 2005 through May 27, 2005. Custody of the originals of these documents are maintained in Energen's Midland office.

These Daily Well Work/Non AFE Activity Reports record regularly conducted activity, are kept in the course of such activity and are created by a person with personal knowledge of the contents thereof at or near the time of the event recorded.

FURTHERMORE AFFIANT SAYETH NOT.


Joe Niederhofer

SUBSCRIBED, SWORN TO, AND ACKNOWLEDGED before me this 26th day of April, 2006, by Joe Niederhofer.




Notary Public

My Commission Expires: _____