

DOCKET: EXAMINER HEARING - THURSDAY - APRIL 27, 2006**8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico**

Docket Nos. 15-06 and 16-06 are tentatively set for May 11, 2006 and May 25, 2006. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following Cases will be heard by an Examiner.

CASE NO. 13686: *(Continued and readvertised) Amended Application of DKD, LLC for an Order Revoking the Injection Authority for the Gandy Corporation State "T" Well No. 2, Lea County, New Mexico.*

Applicant seeks an order immediately and permanently revoking the authority of Gandy Corporation to utilize its State "T" Well No. 2 for the injection of produced water for disposal purposes. The State "T" Well No. 2 (API No. 30-025-03735) is located 4,290' FSL and 500' FWL, Lot 12, in Section 6, T16S, R36E, NMPM in Lea County, New Mexico. Gandy utilizes the State "T" Well No. 2 to dispose of produced water into the San Andres and Glorieta formations pursuant to SWD-836 and Order No. R-12171. Applicant is the owner and operator of the Watson "6" No. 1 Well (API No. 30-025-34197) located 2857' FSL and 1417' FWL in Unit N, of said Section 6 utilized for the disposal of produced water by injection into the Cisco and Canyon formations (SWD-834). Applicant also owns and operates the Snyder "A" No. 1 Well (API No. 30-025-03727) located 2319' FSL and 330' FWL in Unit L of said Section 6. The Snyder "A" No. 1 Well was originally drilled to and produced from the Strawn formation. The subject lands and wells are located approximately three miles west of Lovington, New Mexico.

CASE NO. 13493: *(Reopened) This case will be continued to the June 22, 2006 Examiner Hearing.*

Application of Chesapeake Permian, L.P. for Compulsory Pooling, Lea County, New Mexico. By Order No. R-12343-B issued by the Division on January 10, 2006, all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the S/2 of irregular Section 4, Township 21 South, Range 35 East, were pooled to form a standard 320-acre gas spacing and proration unit for any production from any and all formations/pools developed on 320-acre gas spacing within that vertical extent, including but not limited to the South Osudo Morrow Pool. The 320-acre unit is dedicated to the Chesapeake KF 4 State Well No. 1 (API #30-025-37129) drilled at a standard surface location 660 feet from the South line and 990 feet from the East line to a bottom hole location 711 feet from the South line and 1888 feet from the East line of said Section 4. Chesapeake Operating, Inc. was designated operator of the well and was directed to furnish the Division and each known pooled working interest owner, including non-consenting interest owners, with an itemized schedule of actual well costs within ninety (90) days following completion of the well. Pursuant to the Notice of Objection to Well Costs filed by Kaiser-Francis Oil Company, and Samson Resources Company, the Division will consider the costs of drilling and completing this well and will determine reasonable well costs. The well and unit are located approximately 6 miles west of Oil Center, New Mexico.

CASE NO. 13697: *This case will be dismissed.*

Application of Latigo Petroleum, Inc. for compulsory pooling, Lea County, New Mexico. Latigo Petroleum, Inc. seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 9, Township 16 South, Range 32 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Anderson Ranch-Morrow Gas Pool. The unit is to be designated to the Anderson Ranch "9" State Well No. 1, to be drilled at an orthodox gas well location in the NE/4 NE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles north-northwest of Maljamar, New Mexico.