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SEP 13 2006

San Juan Business Unit

ConocoPhillips Company

P.O. Box 4289

Farmington, NM 87499-4289

Oil Conservation Division

1220 S. St. Francis Drive

Santa Fe, NM 87505

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 31-6 Unit (14-06-001-464)
Commerciality Determination
Mesaverde Formation
Rio Arriba County, New Mexico

Ladies and Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 31-6 Unit Agreement, #14-06-001-464, approved November 28, 1952, ConocoPhillips Company, as Operator, has determined that the wells listed below are capable of producing unitized substances in paying quantities from the Mesaverde Formation. ConocoPhillips is seeking confirmation of the well determinations enclosed.

Well Name	Dedication	Lease No.	Completion Date	Determination
SJ 31-6 Unit #25E	E/2 Sec. 33-31N-6W	SF-078999	11/22/2002	Commercial
SJ 31-6 Unit #31E	W/2 Sec. 35-31N-6W	SF-078999	10/14/2000	Commercial
SJ 31-6 Unit #33E	W/2 Sec. 34-31N-6W	SF-078999	7/14/2004	Commercial
SJ 31-6 Unit #35E	W/2 Sec. 35-31N-6W	SF-078999	10/27/2000	Commercial
SJ 31-6 Unit #39E	E/2 Sec. 28-31N-6W	SF-078999	8/01/2004	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Sincerely,

Dawn Howell
Sr. Land Technician

DH
SJ 31-6 Unit, 4.2

BP AMERICA PRODUCTION COMPANY
ATTN KAREN CLAY - SAN JUAN BU
WEST LAKE 1 RM 19.179
501 WESTLAKE PARK BLVD

HOUSTON, TX 77079

FOUR STAR OIL & GAS COMPANY
ATTN BARBARA NELMS
PO BOX 36366
HOUSTON, TX 77236

XTO ENERGY INC
810 HOUSTON ST STE 2000
FORT WORTH, TX 761026298

CONOCOPHILLIPS COMPANY
CHIEF LANDMAN SAN JUAN/ROCKIES
PO BOX 2197

HOUSTON, TX 772522197

PHILLIPS-SAN JUAN PARTNERS
C/O CONOCOPHILLIPS
PO BOX 2197

HOUSTON, TX 772522197

FOREST OIL CORPORATION
THE WISER OIL COMPANY
ATTN NANCY REINHARDT
707 17TH ST STE 3600
DENVER, CO 80202

WILLIAMS PRODUCTION COMPANY
ONE WILLIAMS CENTER
PO BOX 3102 MD25-1
TULSA, OK 74101

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 31-6 UNIT 25E

WELL INFORMATION	
LEASE	SAN JUAN 31-6 UNIT 25E
LOCATION	33031N006W
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	MESAVERDE
PROJECT TYPE	
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS COMPANY
SPUD DATE	1/4/2002
COMP DATE	11/22/2002
1ST DELIVERY	11/26/2002
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

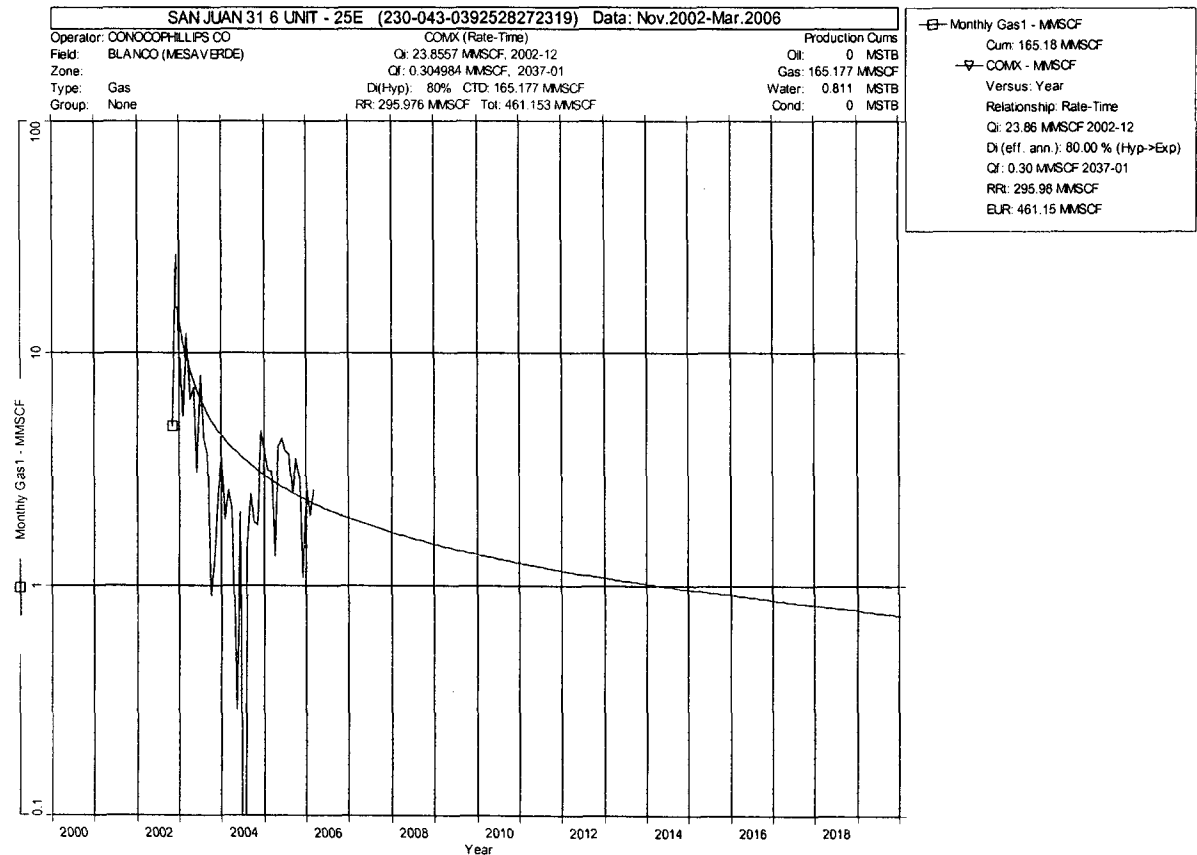
PRODUCTION TAXES	
TAXES FOR:	RIO ARriba, NEW MEXICO 2000 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

400.00	M\$	AVERAGE WELL COST
456.30	MMCF	ULT. GROSS GAS RESERVES
863.94	MCFD	INITIAL GAS RATE
68.97	%	RATE OF RETURN
1.29	\$/	P/I, DISC. @ 10.00 %
514.98	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
1.89	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 31-6 UNIT 25E

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2002(12)	863.9	26.8	18.74	0.00	2.24	2.21	2.21	35.51	22.66	85.8	8.54	0.25	77.05	400.00	-322.95
2003(12)	176.5	64.4	45.08	0.00	5.39	3.87	3.87	35.51	22.66	281.3	28.44	2.96	249.93	0.00	249.93
2004(12)	67.8	24.8	17.37	0.00	2.08	3.87	3.87	35.51	22.66	108.4	10.96	2.96	94.48	0.00	94.48
2005(12)	101.6	37.1	25.94	0.00	3.10	3.87	3.87	35.51	22.66	161.9	16.37	2.96	142.58	0.00	142.58
2006(12)	71.2	26.0	18.18	0.00	2.17	3.87	3.87	35.51	22.66	113.5	11.47	2.96	99.05	0.00	99.05
2007(12)	59.8	21.8	15.27	0.00	1.83	3.87	3.87	35.51	22.66	95.3	9.63	2.96	82.70	0.00	82.70
2008(12)	52.4	19.2	13.41	0.00	1.60	3.87	3.87	35.51	22.66	83.7	8.46	2.96	72.28	0.00	72.28
2009(12)	47.1	17.2	12.03	0.00	1.44	3.87	3.87	35.51	22.66	75.1	7.59	2.96	64.54	0.00	64.54
2010(12)	42.9	15.7	10.96	0.00	1.31	3.87	3.87	35.51	22.66	68.4	6.91	2.96	58.53	0.00	58.53
2011(12)	39.6	14.4	10.10	0.00	1.21	3.87	3.87	35.51	22.66	63.0	6.37	2.96	53.70	0.00	53.70
2012(12)	36.7	13.4	9.39	0.00	1.12	3.87	3.87	35.51	22.66	58.6	5.92	2.96	49.72	0.00	49.72
2013(12)	34.4	12.6	8.79	0.00	1.05	3.87	3.87	35.51	22.66	54.9	5.55	2.96	46.38	0.00	46.38
2014(12)	32.4	11.8	8.29	0.00	0.99	3.87	3.87	35.51	22.66	51.7	5.23	2.96	43.52	0.00	43.52
2015(12)	30.7	11.2	7.84	0.00	0.94	3.87	3.87	35.51	22.66	48.9	4.95	2.96	41.04	0.00	41.04
2016(12)	29.1	10.6	7.44	0.00	0.89	3.87	3.87	35.51	22.66	46.5	4.70	2.96	38.80	0.00	38.80
2017(12)	27.7	10.1	7.07	0.00	0.85	3.87	3.87	35.51	22.66	44.1	4.46	2.96	36.69	0.00	36.69
2018(12)	26.3	9.6	6.71	0.00	0.80	3.87	3.87	35.51	22.66	41.9	4.23	2.96	34.68	0.00	34.68
2019(12)	24.9	9.1	6.37	0.00	0.76	3.87	3.87	35.51	22.66	39.8	4.02	2.96	32.77	0.00	32.77
2020(12)	23.6	8.6	6.05	0.00	0.72	3.87	3.87	35.51	22.66	37.7	3.81	2.96	30.96	0.00	30.96
2021(12)	22.5	8.2	5.74	0.00	0.69	3.87	3.87	35.51	22.66	35.8	3.62	2.96	29.25	0.00	29.25
Sub.	---	372.7	260.78	0.00	31.19	---	---	---	---	1,596.4	161.23	56.56	1,378.65	400.00	978.65
Rem.	---	83.6	58.47	0.00	6.99	---	---	---	---	361.5	36.52	44.71	280.27	0.00	280.27
Total	---	456.3	319.25	0.00	38.18	---	---	---	---	1,957.9	197.75	101.27	1,658.93	400.00	1,258.93

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 31-6 UNIT 31E

WELL INFORMATION

LEASE	SAN JUAN 31-6 UNIT 31E
LOCATION	35031N006W
COUNTY, STATE	RIO ARRIBA, NEW MEXICO
FORMATION	MESAVERDE
PROJECT TYPE	
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS COMPANY
SPUD DATE	3/4/2000
COMP DATE	10/14/2000
1ST DELIVERY	10/17/2000
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

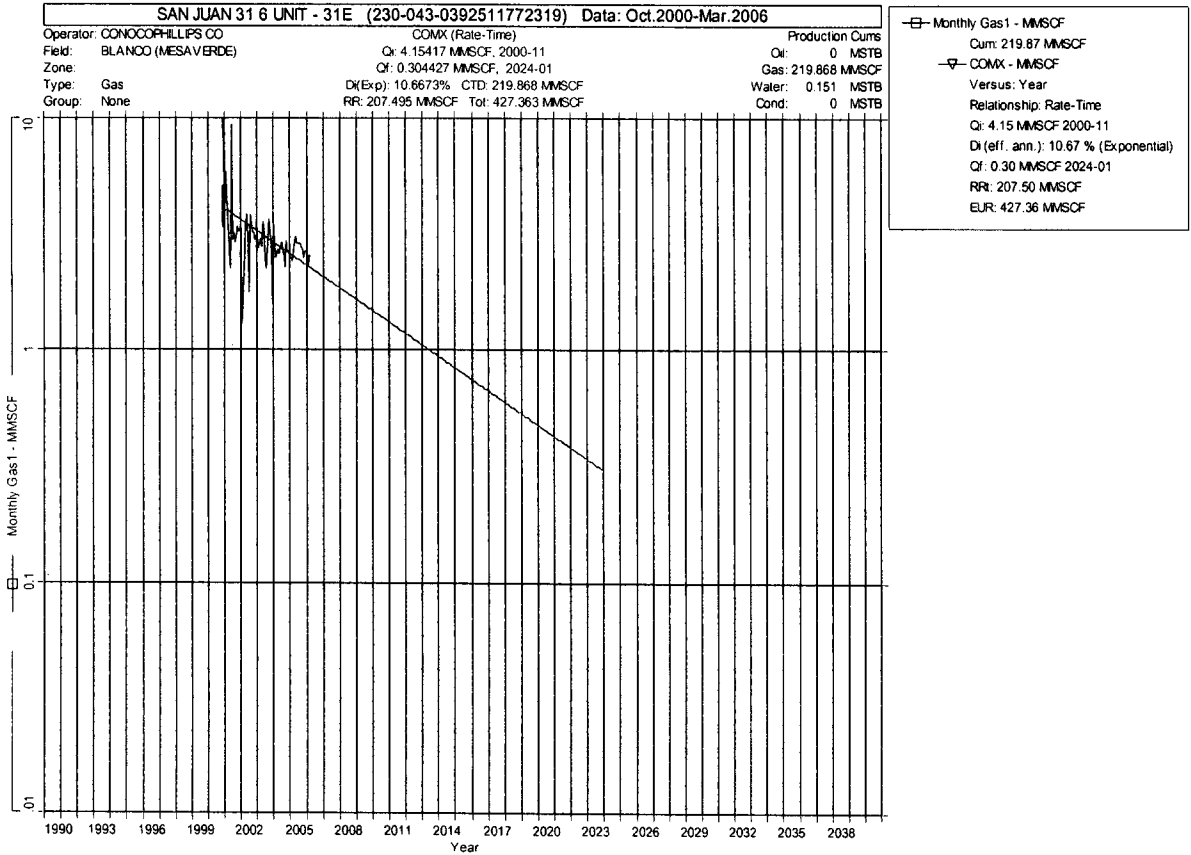
TAXES FOR:	RIO ARRIBA, NEW MEXICO
	2000 Commerciality
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

350.00	M\$	AVERAGE WELL COST
414.75	MMCF	ULT. GROSS GAS RESERVES
288.16	MCFD	INITIAL GAS RATE
56.57	%	RATE OF RETURN
1.56	\$/	P/I, DISC. @ 10.00 %
547.07	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
2.23	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 31-6 UNIT 31E

CASH FLOW SUMMARY															
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2000(12)	288.2	17.6	12.30	0.00	1.47	3.23	3.23	35.51	22.66	68.9	6.93	0.49	61.46	350.00	-288.54
2001(12)	129.1	47.1	32.98	0.00	3.94	3.64	3.64	35.51	22.66	198.2	20.00	2.96	175.26	0.00	175.26
2002(12)	97.3	35.5	24.84	0.00	2.97	2.21	2.21	35.51	22.66	113.8	11.33	2.96	99.53	0.00	99.53
2003(12)	93.8	34.2	23.95	0.00	2.86	3.87	3.87	35.51	22.66	149.5	15.11	2.96	131.40	0.00	131.40
2004(12)	88.9	32.5	22.76	0.00	2.72	3.87	3.87	35.51	22.66	142.1	14.36	2.96	124.74	0.00	124.74
2005(12)	89.7	32.7	22.90	0.00	2.74	3.87	3.87	35.51	22.66	142.9	14.45	2.96	125.51	0.00	125.51
2006(12)	74.0	27.0	18.89	0.00	2.26	3.87	3.87	35.51	22.66	117.9	11.92	2.96	103.01	0.00	103.01
2007(12)	64.4	23.5	16.45	0.00	1.97	3.87	3.87	35.51	22.66	102.7	10.38	2.96	89.33	0.00	89.33
2008(12)	57.4	21.0	14.70	0.00	1.76	3.87	3.87	35.51	22.66	91.7	9.27	2.96	79.48	0.00	79.48
2009(12)	51.4	18.8	13.13	0.00	1.57	3.87	3.87	35.51	22.66	81.9	8.28	2.96	70.69	0.00	70.69
2010(12)	45.9	16.8	11.73	0.00	1.40	3.87	3.87	35.51	22.66	73.2	7.40	2.96	62.83	0.00	62.83
2011(12)	41.0	15.0	10.48	0.00	1.25	3.87	3.87	35.51	22.66	65.4	6.61	2.96	55.81	0.00	55.81
2012(12)	36.5	13.4	9.36	0.00	1.12	3.87	3.87	35.51	22.66	58.4	5.90	2.96	49.54	0.00	49.54
2013(12)	32.7	11.9	8.36	0.00	1.00	3.87	3.87	35.51	22.66	52.2	5.27	2.96	43.94	0.00	43.94
2014(12)	29.2	10.7	7.47	0.00	0.89	3.87	3.87	35.51	22.66	46.6	4.71	2.96	38.94	0.00	38.94
2015(12)	26.1	9.5	6.67	0.00	0.80	3.87	3.87	35.51	22.66	41.6	4.21	2.96	34.47	0.00	34.47
2016(12)	23.3	8.5	5.96	0.00	0.71	3.87	3.87	35.51	22.66	37.2	3.76	2.96	30.48	0.00	30.48
2017(12)	20.9	7.6	5.32	0.00	0.64	3.87	3.87	35.51	22.66	33.2	3.36	2.96	26.91	0.00	26.91
2018(12)	18.6	6.8	4.76	0.00	0.57	3.87	3.87	35.51	22.66	29.7	3.00	2.96	23.72	0.00	23.72
2019(12)	16.6	6.1	4.25	0.00	0.51	3.87	3.87	35.51	22.66	26.5	2.68	2.96	20.88	0.00	20.88
Sub.	---	396.3	277.25	0.00	33.16	---	---	---	---	1,673.7	168.92	56.81	1,447.93	350.00	1,097.93
Rem.	---	18.5	12.92	0.00	1.55	---	---	---	---	80.6	8.15	11.86	60.64	0.00	60.64
Total	---	414.7	290.17	0.00	34.70	---	---	---	---	1,754.3	177.07	68.67	1,508.57	350.00	1,158.57

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 31-6 UNIT 33E

WELL INFORMATION	
LEASE	SAN JUAN 31-6 UNIT 33E
LOCATION	34031N006W
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	MESAVERDE
PROJECT TYPE	
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS COMPANY
SPUD DATE	1/4/2004
COMP DATE	7/14/2004
1ST DELIVERY	7/14/2004
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

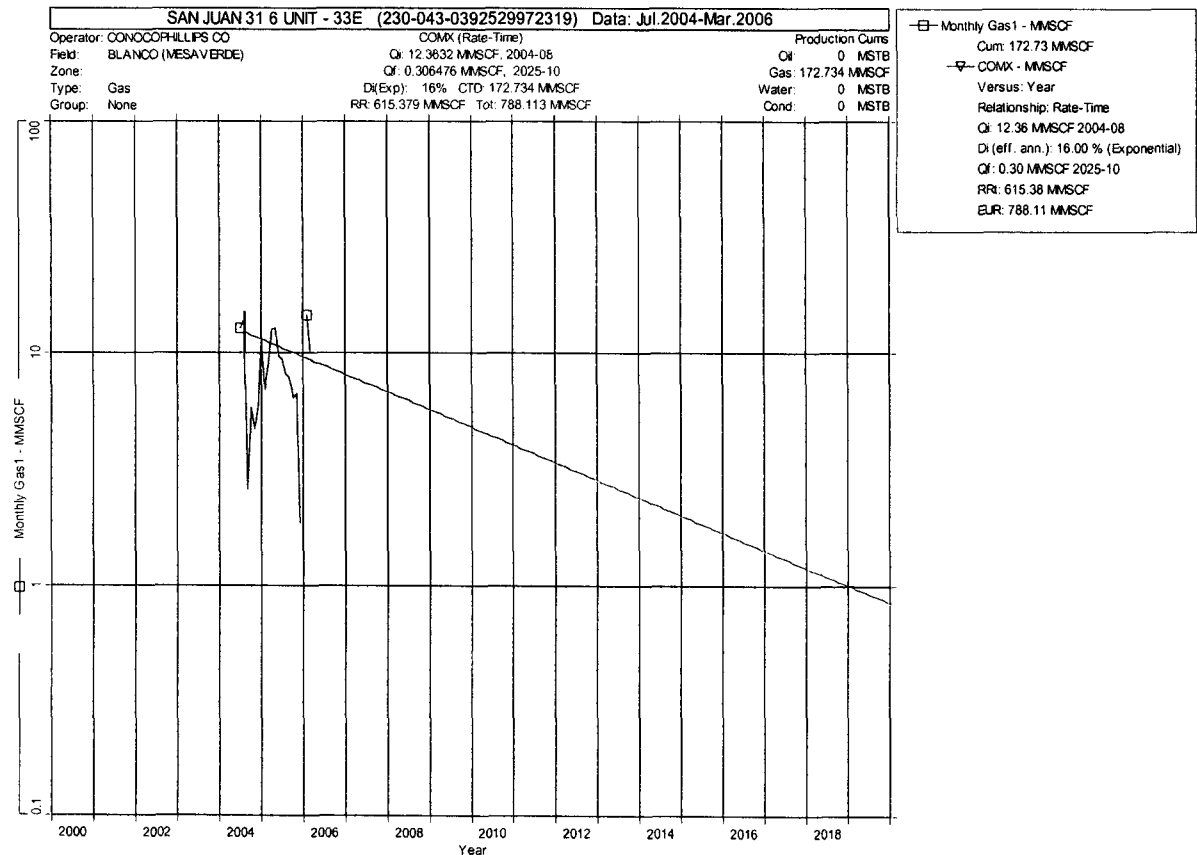
PRODUCTION TAXES	
TAXES FOR:	RIO ARriba, NEW MEXICO 2003 - 2004 Commerciality
GAS % OF REVENUE	
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00	M\$	AVERAGE WELL COST
775.44	MMCF	ULT. GROSS GAS RESERVES
215.51	MCFD	INITIAL GAS RATE
99.85	%	RATE OF RETURN
2.54	\$/	P/I, DISC. @ 10.00 %
1,397.21	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
1.52	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 31-6 UNIT 33E

CASH FLOW SUMMARY

Date	Gas1 Rate mcf/d	Gas1 Volume MMSCF	Net Gas Volume MMSCF	Net Cond Volume MSTB	Net Oth Volume MSTB	Gas1 Price \$/MMBTU	Gas Price \$/mcf	Cond Price \$/Bbl	Oth Price \$/Bbl	Net Revenue M\$	Prod Taxes M\$	Total Opcosts M\$	Total Oper Inc M\$	Total Capital M\$	Total BT Cash M\$
2004(12)	215.5	33.0	23.07	0.00	2.76	3.87	3.87	35.51	22.66	144.0	14.55	1.84	127.59	550.00	-422.41
2005(12)	281.3	102.7	71.84	0.00	8.59	3.87	3.87	35.51	22.66	448.4	45.32	4.42	398.63	0.00	398.63
2006(12)	280.6	102.4	71.65	0.00	8.57	3.87	3.87	35.51	22.66	447.2	45.20	4.42	397.54	0.00	397.54
2007(12)	244.7	89.3	62.50	0.00	7.47	3.87	3.87	35.51	22.66	390.1	39.43	4.42	346.24	0.00	346.24
2008(12)	205.0	75.0	52.50	0.00	6.28	3.87	3.87	35.51	22.66	327.7	33.12	4.42	290.13	0.00	290.13
2009(12)	172.7	63.0	44.10	0.00	5.27	3.87	3.87	35.51	22.66	275.2	27.82	4.42	243.01	0.00	243.01
2010(12)	145.1	52.9	37.04	0.00	4.43	3.87	3.87	35.51	22.66	231.2	23.37	4.42	203.42	0.00	203.42
2011(12)	121.9	44.5	31.12	0.00	3.72	3.87	3.87	35.51	22.66	194.2	19.63	4.42	170.16	0.00	170.16
2012(12)	102.1	37.4	26.14	0.00	3.13	3.87	3.87	35.51	22.66	163.1	16.49	4.42	142.23	0.00	142.23
2013(12)	86.0	31.4	21.96	0.00	2.63	3.87	3.87	35.51	22.66	137.0	13.85	4.42	118.77	0.00	118.77
2014(12)	72.2	26.4	18.44	0.00	2.21	3.87	3.87	35.51	22.66	115.1	11.63	4.42	99.06	0.00	99.06
2015(12)	60.7	22.1	15.49	0.00	1.85	3.87	3.87	35.51	22.66	96.7	9.77	4.42	82.50	0.00	82.50
2016(12)	50.8	18.6	13.01	0.00	1.56	3.87	3.87	35.51	22.66	81.2	8.21	4.42	68.60	0.00	68.60
2017(12)	42.8	15.6	10.93	0.00	1.31	3.87	3.87	35.51	22.66	68.2	6.90	4.42	56.91	0.00	56.91
2018(12)	36.0	13.1	9.18	0.00	1.10	3.87	3.87	35.51	22.66	57.3	5.79	4.42	47.10	0.00	47.10
2019(12)	30.2	11.0	7.71	0.00	0.92	3.87	3.87	35.51	22.66	48.1	4.87	4.42	38.86	0.00	38.86
2020(12)	25.3	9.3	6.48	0.00	0.77	3.87	3.87	35.51	22.66	40.4	4.09	4.42	31.93	0.00	31.93
2021(12)	21.3	7.8	5.44	0.00	0.65	3.87	3.87	35.51	22.66	34.0	3.43	4.42	26.12	0.00	26.12
2022(12)	17.9	6.5	4.57	0.00	0.55	3.87	3.87	35.51	22.66	28.5	2.88	4.42	21.23	0.00	21.23
2023(12)	15.0	5.5	3.84	0.00	0.46	3.87	3.87	35.51	22.66	24.0	2.42	4.42	17.13	0.00	17.13
Sub.	---	767.6	537.03	0.00	64.22	---	---	---	---	3,351.7	338.77	85.74	2,927.16	550.00	2,377.16
Rem.	---	7.9	5.50	0.00	0.66	---	---	---	---	34.4	3.47	8.10	22.79	0.00	22.79
Total	---	775.4	542.53	0.00	64.88	---	---	---	---	3,386.0	342.24	93.84	2,949.95	550.00	2,399.95

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 31-6 UNIT 35E

WELL INFORMATION	
LEASE	SAN JUAN 31-6 UNIT 35E
LOCATION	35031N006W
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	MESAVERDE
PROJECT TYPE	
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS COMPANY
SPUD DATE	3/4/2000
COMP DATE	10/27/2000
1ST DELIVERY	11/1/2000
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

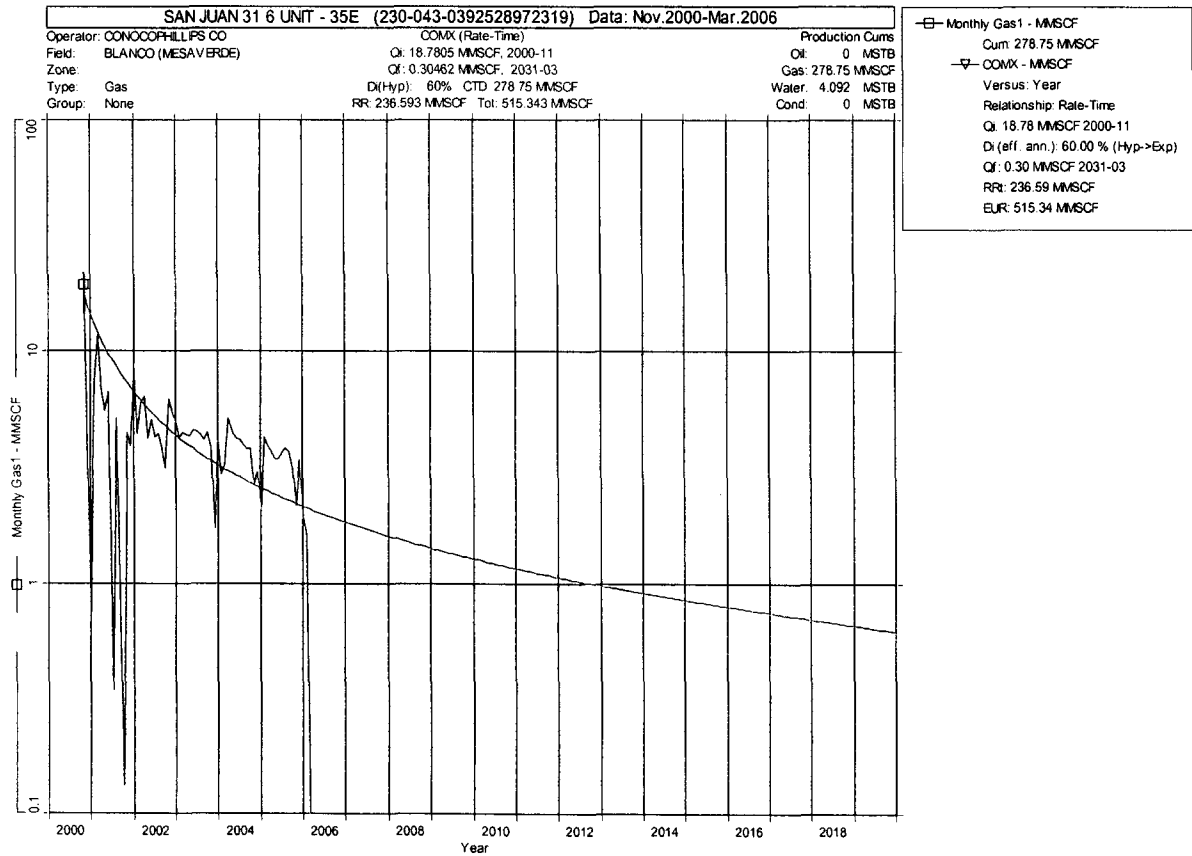
PRODUCTION TAXES	
TAXES FOR:	RIO ARriba, NEW MEXICO 2000 Commerciality
GAS % OF REVENUE	
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

350.00	M\$	AVERAGE WELL COST
515.34	MMCF	ULT. GROSS GAS RESERVES
393.46	MCFD	INITIAL GAS RATE
96.22	%	RATE OF RETURN
2.12	\$/	P/I, DISC. @ 10.00 %
743.60	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
1.46	YRS	PAYOUT



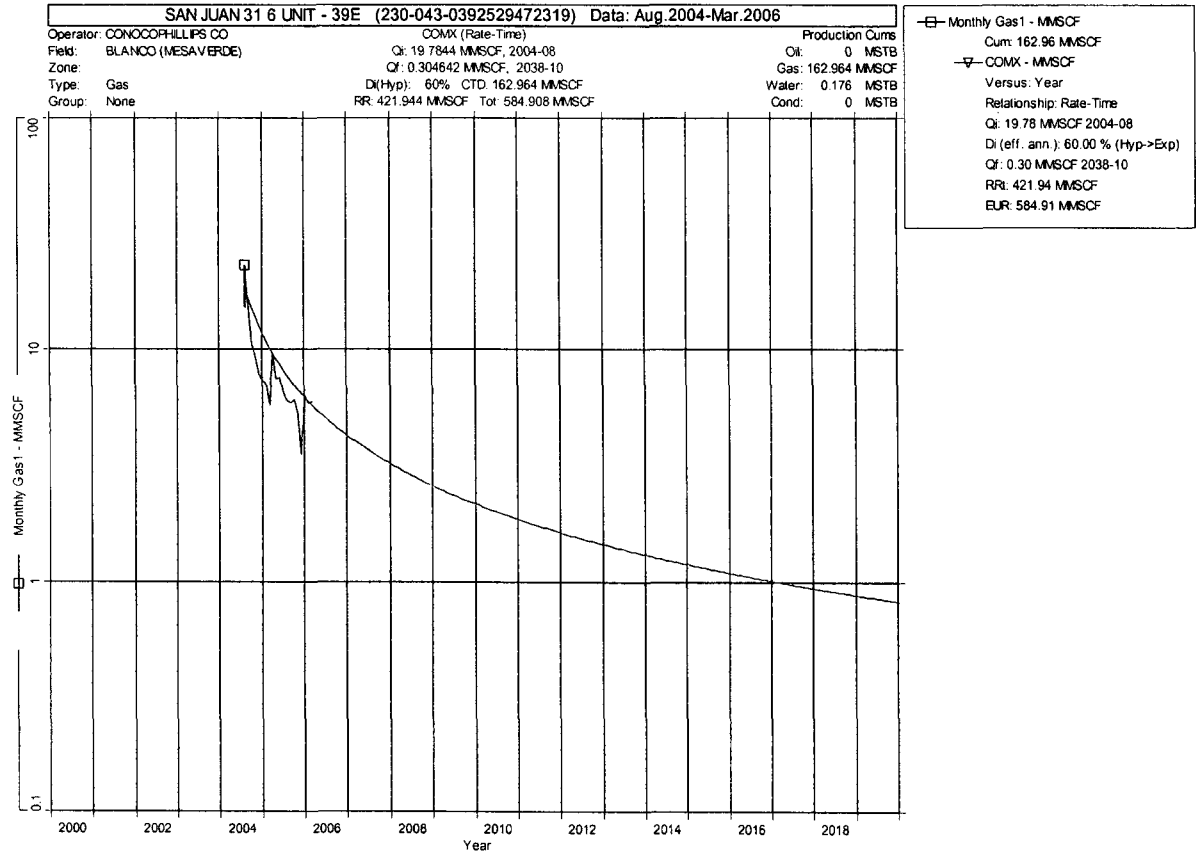
BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 31-6 UNIT 35E

CASH FLOW SUMMARY															
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2000(12)	393.5	24.0	16.79	0.00	2.01	3.23	3.23	35.51	22.66	94.1	9.46	0.49	84.10	350.00	-265.90
2001(12)	146.3	53.4	37.35	0.00	4.47	3.64	3.64	35.51	22.66	224.5	22.66	2.96	198.91	0.00	198.91
2002(12)	168.8	61.6	43.10	0.00	5.15	2.21	2.21	35.51	22.66	197.5	19.65	2.96	174.85	0.00	174.85
2003(12)	136.8	49.9	34.94	0.00	4.18	3.87	3.87	35.51	22.66	218.0	22.04	2.96	193.04	0.00	193.04
2004(12)	124.4	45.5	31.86	0.00	3.81	3.87	3.87	35.51	22.66	198.8	20.10	2.96	175.78	0.00	175.78
2005(12)	111.5	40.7	28.46	0.00	3.40	3.87	3.87	35.51	22.66	177.7	17.96	2.96	156.73	0.00	156.73
2006(12)	57.7	21.1	14.74	0.00	1.76	3.87	3.87	35.51	22.66	92.0	9.30	2.96	79.73	0.00	79.73
2007(12)	56.2	20.5	14.36	0.00	1.72	3.87	3.87	35.51	22.66	89.6	9.06	2.96	77.58	0.00	77.58
2008(12)	49.3	18.1	12.63	0.00	1.51	3.87	3.87	35.51	22.66	78.8	7.97	2.96	67.89	0.00	67.89
2009(12)	44.1	16.1	11.27	0.00	1.35	3.87	3.87	35.51	22.66	70.4	7.11	2.96	60.28	0.00	60.28
2010(12)	39.9	14.6	10.18	0.00	1.22	3.87	3.87	35.51	22.66	63.5	6.42	2.96	54.15	0.00	54.15
2011(12)	36.3	13.3	9.28	0.00	1.11	3.87	3.87	35.51	22.66	57.9	5.85	2.96	49.11	0.00	49.11
2012(12)	33.3	12.2	8.53	0.00	1.02	3.87	3.87	35.51	22.66	53.2	5.38	2.96	44.88	0.00	44.88
2013(12)	30.9	11.3	7.89	0.00	0.94	3.87	3.87	35.51	22.66	49.2	4.98	2.96	41.29	0.00	41.29
2014(12)	28.7	10.5	7.34	0.00	0.88	3.87	3.87	35.51	22.66	45.8	4.63	2.96	38.20	0.00	38.20
2015(12)	26.9	9.8	6.86	0.00	0.82	3.87	3.87	35.51	22.66	42.8	4.33	2.96	35.51	0.00	35.51
2016(12)	25.1	9.2	6.43	0.00	0.77	3.87	3.87	35.51	22.66	40.2	4.06	2.96	33.14	0.00	33.14
2017(12)	23.7	8.6	6.04	0.00	0.72	3.87	3.87	35.51	22.66	37.7	3.81	2.96	30.94	0.00	30.94
2018(12)	22.2	8.1	5.67	0.00	0.68	3.87	3.87	35.51	22.66	35.4	3.58	2.96	28.87	0.00	28.87
2019(12)	20.9	7.6	5.33	0.00	0.64	3.87	3.87	35.51	22.66	33.3	3.36	2.96	26.93	0.00	26.93
Sub.	---	456.0	319.06	0.00	38.16	---	---	---	---	1,900.4	191.70	56.81	1,651.91	350.00	1,301.91
Rem.	---	59.3	41.50	0.00	4.96	---	---	---	---	259.0	26.18	33.34	199.48	0.00	199.48
Total	---	515.3	360.56	0.00	43.12	---	---	---	---	2,159.4	217.87	90.15	1,851.39	350.00	1,501.39

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 31-6 UNIT 39E

WELL INFORMATION		PRODUCTION TAXES	
LEASE	SAN JUAN 31-6 UNIT 39E	TAXES FOR:	RIO ARRIBA, NEW MEXICO
LOCATION	28031N006W		2003 - 2004 Commerciality
COUNTY, STATE	RIO ARRIBA, NEW MEXICO		
FORMATION	MESAVERDE		
PROJECT TYPE			GAS % OF REVENUE
WELL TYPE	GAS WELL	SEVERANCE:	
OPERATOR	CONOCOPHILLIPS COMPANY	Severance, School, Conservation	7.93
SPUD DATE	1/4/2004		
COMP DATE	8/1/2004	AD VALOREM:	
1ST DELIVERY	8/1/2004	Production, Equipment	1.40
COMM GWI %	100.00		
COMM NRI %	87.50	TOTAL %:	9.33
BOARD RATE %	10.00		

AVERAGE HEAT CONTENT		WELL COST AND ECONOMICS	
1,000	MMBtu / Mcf	550.00	M\$ AVERAGE WELL COST
		584.91	MMCF ULT. GROSS GAS RESERVES
		436.26	MCFD INITIAL GAS RATE
		90.69	% RATE OF RETURN
		1.41	\$/ \$ P/I, DISC. @ 10.00 %
		776.24	M\$ NET PRESENT VALUE, DISC. @ 10.00 %
		1.31	YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 31-6 UNIT 39E

CASH FLOW SUMMARY															
Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2004(12)	436.3	66.7	46.70	0.00	5.58	3.87	3.87	35.51	22.66	291.5	29.46	1.84	260.16	550.00	-289.84
2005(12)	213.8	78.1	54.61	0.00	6.53	3.87	3.87	35.51	22.66	340.8	34.45	4.42	301.96	0.00	301.96
2006(12)	170.6	62.3	43.57	0.00	5.21	3.87	3.87	35.51	22.66	271.9	27.49	4.42	240.03	0.00	240.03
2007(12)	121.8	44.5	31.11	0.00	3.72	3.87	3.87	35.51	22.66	194.1	19.62	4.42	170.10	0.00	170.10
2008(12)	94.7	34.7	24.26	0.00	2.90	3.87	3.87	35.51	22.66	151.4	15.30	4.42	131.68	0.00	131.68
2009(12)	77.9	28.4	19.89	0.00	2.38	3.87	3.87	35.51	22.66	124.1	12.55	4.42	107.16	0.00	107.16
2010(12)	66.0	24.1	16.85	0.00	2.02	3.87	3.87	35.51	22.66	105.2	10.63	4.42	90.14	0.00	90.14
2011(12)	57.3	20.9	14.62	0.00	1.75	3.87	3.87	35.51	22.66	91.3	9.23	4.42	77.63	0.00	77.63
2012(12)	50.4	18.5	12.92	0.00	1.54	3.87	3.87	35.51	22.66	80.6	8.15	4.42	68.05	0.00	68.05
2013(12)	45.3	16.5	11.57	0.00	1.38	3.87	3.87	35.51	22.66	72.2	7.30	4.42	60.47	0.00	60.47
2014(12)	41.0	15.0	10.47	0.00	1.25	3.87	3.87	35.51	22.66	65.4	6.61	4.42	54.33	0.00	54.33
2015(12)	37.5	13.7	9.57	0.00	1.14	3.87	3.87	35.51	22.66	59.7	6.03	4.42	49.25	0.00	49.25
2016(12)	34.4	12.6	8.80	0.00	1.05	3.87	3.87	35.51	22.66	55.0	5.55	4.42	44.98	0.00	44.98
2017(12)	31.9	11.7	8.16	0.00	0.98	3.87	3.87	35.51	22.66	50.9	5.15	4.42	41.34	0.00	41.34
2018(12)	29.7	10.9	7.60	0.00	0.91	3.87	3.87	35.51	22.66	47.4	4.79	4.42	38.20	0.00	38.20
2019(12)	27.8	10.2	7.11	0.00	0.85	3.87	3.87	35.51	22.66	44.4	4.48	4.42	35.47	0.00	35.47
2020(12)	26.1	9.5	6.68	0.00	0.80	3.87	3.87	35.51	22.66	41.7	4.21	4.42	33.06	0.00	33.06
2021(12)	24.7	9.0	6.30	0.00	0.75	3.87	3.87	35.51	22.66	39.3	3.97	4.42	30.93	0.00	30.93
2022(12)	23.3	8.5	5.96	0.00	0.71	3.87	3.87	35.51	22.66	37.2	3.76	4.42	29.02	0.00	29.02
2023(12)	22.1	8.1	5.65	0.00	0.68	3.87	3.87	35.51	22.66	35.3	3.57	4.42	27.31	0.00	27.31
Sub.	---	503.7	352.39	0.00	42.14	---	---	---	---	2,199.3	222.30	85.74	1,891.26	550.00	1,341.26
Rem.	---	81.2	56.84	0.00	6.80	---	---	---	---	350.0	35.35	65.50	249.12	0.00	249.12
Total	---	584.9	409.23	0.00	48.94	---	---	---	---	2,549.3	257.65	151.25	2,140.39	550.00	1,590.39