# **BEFORE THE NEW MEXICO ENERGY, MINERALS AND** NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE **PURPOSE OF CONSIDERING:** 

CASE NO 3797

APPLICATION OF READ & STEVENS, INC. FOR COMPULSORY POOLING, CHAVES COUNTY, **NEW MEXICO.** 

### **ENTRY OF APPEARANCE**

COMES NOW HOLLAND & HART, LLP and hereby enters its appearance in the above referenced case on behalf of Pure Energy Group.

Respectfully submitted,

HOLLAND & HART, LLP

OCEAN MUNDS-DRY

Post Office Box 2208

Santa Fe, New Mexico 87504

Telephone: (505) 988-4421

ATTORNEYS FOR PURE ENERGY GROUP

ENTRY OF APPEARANCE, Page 1

## **CERTIFICATE OF SERVICE**

I confollowing	ertify that on October 19, 2006, I served a copy of the foregoing document to the by
	U.S. Mail, postage prepaid Hand Delivery Fax Electronic Service by LexisNexis File & Serve
	James Bruce, Esq. Post Office Box 1056 Santa Fe, NM 87504-1056 (505) 982-2151 facsimile

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#### VIA FACSIMILE and EXPRESS MAIL - RETURN RECEIPT REQUESTED

October 13, 2006

Read & Stevens, Inc.
Oil Producers
Attn: Robert H. Watson
400 Penn Plaza
400 N. Penn, Suite 1000
Roswell, New Mexico 88202

RE:

Manry-Elliot #2 (Previously Marley 22 #1)

Section 22: E/2-T11S-R31E Chaves County, New Mexico

Dear Bob,

As you know, Pure has elected to participate in the Manry-Elliot #2, which was previously named the Marley 22 #1. In our latest phone conversation on 10/10/06, you advised me to wait on executing the AFE Pure has in hand for the Marley 22 #1 and wait for a "revised" AFE that Pure would receive in about one week. My understanding is that the revised AFE would include a legal location. This information will help Pure finalize our geologie evaluation. However, in light of the notice of compulsory pooling received from James Bruce (OCD Case NO 13797). I felt it necessary to notify all involved parties of our intention to participate in the Read & Stevens Manry-Elliot #2. Upon receiving the "revised" AFE, I will execute same on Pure's behalf and return. I would also ask for Read and Stevens to send me a Joint Operating Agreement that among other items, will describe the unit and acreage to be dedicated to the unit for determining our working interest and our budgeting purposes. Pure looks forward to being a part of this endeavor with Read & Stevens and should any questions arise, please feel free to call me at (210) 226-6700.

Best Regards,

**Pure Energy Group** 

COO Pure Energy

**Enclosures** 

CC Mark Fesmire

Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 James Bruce Attorney At Law 369 Montezuma, No. 213 Santa Fe, New Mexico 87501

# READ & STEVENS, INC. DA121

# **AUTHORITY FOR EXPENDITURE**

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**AFE: 201** 

PROPERTY: 010173 MARLEY 22 #1

LOCATION: SECTION 22: E/2-T11S-R31E OPERATOR: READ & STEVENS, INC.

FIELD: MISS/MORR/ATOKA

ST/COUNTY: NM/CHAVES

	SUB-CATEGORY	ESTIMATE COST	
ANGIBLE DRILLING			
	FUEL	96,000.00	
	LOCATION PREP & DAMAGE	50,000.00	
	· · · · · · · · · · · · · · · · · · ·	-	
	MOB/DEMOB	50,000.00	
	DRILL RATE DAYWORK	742,000.00	
	BITS & REAMERS	60,000.00	
	MUD & CHEMICALS	120,000.00	
	WATER	30,000.00	
	EQUIPMENT RENTALS	35,000.00	
•	•		
	ELECTRIC LOGS	75,000.00	
	CORING & TESTING	12,500.00	
,	MUD LOGGING	29,000.00	
	HAULING & FREIGHT	10,000.00	
	SUPERVISION	35,000.00	
	CEMENT & SERVICES	50,000.00	
•	CONTRACT SERVICE	35,000.00	
	DRILLING OVERHEAD	10,000.00	•
	SUB-TOTAL INTANGIBLE DRILLING		\$1,439,500.
IGIBLE DRILLING			
	SURFACE CASING	20,000.00	
	PROTECTIVE CASING	90,000.00	. •
•	WELLHEAD	12,000.00	
	SURFACE EQUIPMENT		
		10,000.00	
	OTHER TANGIBLES	3,000.00	
	SUB-TOTAL TANGIBLE DRILLING		<b>\$135,000</b> .
	TOTAL ALL DRILLING		\$1,574,500.
		Marine Anna and Anna	
ANGIBLE COMPLET			•
	LOCATION PREPARATION & DAMAGES	2,500.00	
	MUD & CHEMICALS	2,000.00	
	WATER	5,000.00	
	EQUIPMENT RENTALS	45,000.00	
	·		
	ELECTRIC LOGS	15,000.00	
	HAULING & FREIGHT	2,000.00	•
	SUPERVISION	7,500.00	
	CEMENT & SERVICES	55,000.00	
	PERFORATION	•	
		12,000.00	
	ACIDIZING	10,000.00	
	COMPLETION UNIT	30,000.00	
	CONTRACT SERVICE	55,000.00	
	DRILLING OVERHEAD	5,000.00	
			·
	FRACTURING SERVICE	120,000.00	
	SUB-TOTAL INTANGIBLE COMPLETION		\$366,000
IGIBLE COMPLETIO	N		
	PRODUCTION CASING	195,000.00	
		the state of the s	
	TUBING	35,000.00	
	WELLHEAD	5,000.00	
	SUB-SURFACE EQUIPMENT	10,000.00	
	SURFACE WELL EQUIPMENT	5,000.00	
	FLOWLINE	5,000.00	
	TANKAGE		
		25,000.00	
	SEPARATOR SUB-TOTAL TANGIBLE COMPLETION	25,000.00	ADOR OAA
		· · · · · · · · · · · · · · · · · · ·	\$305,000.
	TOTAL ALL COMPLETION		\$671,000
W.I. OWNER_	TOTAL AFE	·	\$2,245,500.
	TOTAL AFE		\$2,245,500.
W.I. OWNER_	TOTAL AFE		\$2,245,500