

No. 50-045-32800) drilled to and completed in the South Los Pinos Fruitland Sand-Pictured Cliffs Pool (80690) from a surface location 1400 feet from the North line and 1 foot from the West line (Unit E) of Section 23, Township 31 North, Range 7 West, which is located approximately seven (7) miles north-northeast of the Navajo Dam on the San Juan River at the Navajo Reservoir. Applicant will submit proper evidence at the hearing, pursuant to Division Rule 111.B (4), to adequately show which acreage will be dedicated to this well in order to form a standard 160-acre gas spacing unit, either: (i) the NW 4 of Section 23; or (ii) the NE 4 of Section 22, Township 31 North, Range 7 West.

CASE NO. 13853: *Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.* Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. The unit is to be dedicated to the Starr 34 Fee Well No. 1, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1 2 miles west-southwest of Lake Arthur, New Mexico.

CASE NO. 13854: *Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.* Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 32, Township 15 South, Range 25 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. The unit is to be dedicated to the Alfalfa 32 Fee Well No. 1, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles west-southwest of Lake Arthur, New Mexico.

CASE NO. 13855: *Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.* Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 33, Township 15 South, Range 25 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. The unit is to be dedicated to the Milo 33 Fee Well No. 1, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles west-southwest of Lake Arthur, New Mexico.

CASE NO. 13856: *Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.* Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. This unit is to be dedicated to the Starr 34 Fee Well No. 2, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1 2 miles west-southwest of Lake Arthur, New Mexico.

CASE NO. 13785: *Continued from the November 30, 2006 Examiner Hearing.*

Application of Ridgeway Arizona Oil Corporation for approval of a unit agreement, Catron County, New Mexico. Applicant seeks approval of the Cottonwood Canyon Carbon Dioxide Gas Unit Area, comprising 89,574.12 acres of federal, state, and fee lands described as follows:

Township 2 North, Range 20 West, N.M.P.M.
Sections 30-32: All

Township 2 North, Range 21 West, N.M.P.M.
Section 9: All
Sections 14-16: All
Sections 21-28: All
Sections 33-36: All

Township 1 North, Range 20 West, N.M.P.M.

Sections 4-9: All
Sections 16-21: All
Section 26: S½
Section 27: S½
Sections 28-35: All

Township 1 North, Range 21 West, N.M.P.M.

Sections 1-4: All
Sections 9-16: All
Sections 21-28: All
Sections 33-36: All

Township 1 South, Range 20 West, N.M.P.M.

Sections 2-10: All
Sections 16-21: All
Sections 28-33: All

Township 1 South, Range 21 West, N.M.P.M.

Sections 1-4: All
Sections 9-16: All
Sections 21-28: All
Sections 33-36: All

Township 2 South, Range 20 West, N.M.P.M.

Sections 5-8: All
Sections 18-19: All

Township 2 South, Range 21 West, N.M.P.M.

Sections 1-4: All
Sections 9-16: All
Sections 21-28: All
Sections 33-36: All

Township 3 South, Range 21 West, N.M.P.M.

Sections 3-4: All

The proposed unit area is centered approximately 33 miles west-southwest of Quemado, New Mexico.

CASE NO. 13828: *Continued from the November 30, 2006 Examiner Hearing.*

Application of Energen Resources Corporation for an Amendment To Administrative Order NSL-3572(NSP) and for an Exception to Rule 4 of the Special Pool Rules for the Basin-Fruitland Coal Gas Pool for the Designation of a Non-standard Gas Spacing Unit, San Juan County, New Mexico. Applicant seeks an order under Division Rule 104 (D)(2) and Rule 6 of the Special Rules and Regulations for the Basin Fruitland Coal Gas Pool (Order No. R-8768, as amended) amending Administrative Order NSL-3572 (NSP) redesignating the nonstandard gas spacing and proration unit currently dedicated to the Florence Gas Com "H" Well No. 1 (API No. 30-045-28624) comprised of the following acreage: Township 30 North, Range 9 West, NMPM; Lots 1, 2, 3, 4, and E/2 W/2 of Section 30 and consisting of 207.84 acres. Applicant proposes that the gas spacing and proration unit be redesignated to conform with the pre-existing Mesaverde formation spacing and proration comprised of the following lands: Township 30 North, Range 9 West, NMPM; Lots 3, 4, E/2 SW 4 of Section 30 and Lots 1, 2, 3, 4, E/2 W/2 of Section 31 and consisting of 308.56 acres. The subject lands are located approximately four miles north of Blanco, New Mexico.

CASE NO. 13830: *Continued from the December 13, 2006 Examiner Hearing.*

Application of Pride Energy Company for compulsory pooling and an unorthodox well location, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the following described acreage in Section 24, Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The N 2 to form a standard 320 acre gas spacing and proration unit for all formations