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2007 JAN 22 PM 3 33

January 22, 2007

David Catanach  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Case No. 13,785/Ridgeway Arizona Oil Corporation

Dear Mr. Catanach:

Enclosed are the preliminary approval letters from the BLM and the State Land Office. Due to leases expiring in 10 days, I ask that the order be issued ASAP. Thank you.

Also enclosed are a revised Unit Agreement with corrected Exhibits B and C attached. The agencies noted a few acreage description errors, resulting in the following totals:

47 Federal Tracts Totaling 69,949.18 Acres, or 77.951806% of Unit Area  
6 Private Tracts Totaling 880.43 Acres, or 0.981157% of Unit Area  
53 State Tracts Totaling 18,904.27 Acres, or 21.067037% of Unit Area

106 Tracts Totaling 89,733.88 Acres

I am having new copies of Exhibit A prepared.

Very truly yours,

  
James Bruce

Attorney for Ridgeway Arizona Oil Corporation

cc: Steven Brenner w/encl.

*No lands being  
utilized remain  
the same.*



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Roswell Field Office  
2909 West Second Street  
Roswell, New Mexico 88201

IN REPLY REFER TO  
NMNM117641X  
3180 NM (513)

JAN 19 2007

Ridgeway Arizona Oil Corporation  
Attn: Mr. James Bruce  
Post Office Box 1056  
Santa Fe, NM 87504

Re: Designation of the Cottonwood Canyon CO2 Gas Unit Agreement  
Catron County, New Mexico

Dear Mr. Bruce,

Your application of January 8, 2007, filed with the Bureau of Land Management requests the designation of the Cottonwood Canyon CO2 Gas Unit area, embracing 89,733.78 acres, more or less, Catron County, New Mexico, as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act as amended.

Pursuant to unit plan regulations 43 CFR 3180, the land requested as outlined on your plat marked Exhibit "A", Ridgeway Arizona Oil Corporation, Cottonwood Canyon CO2 Gas Unit, Catron County, New Mexico, is hereby designated as a logical unit area and has been assigned No. NMNM117641X. This designation is valid for a period of one year from the date of this letter.

The unit agreement submitted for the area designated provides for three (3) wells to test the Riggs formation, or to a depth of 3,200 feet, whichever is the lesser. Your proposed use of the Form of Agreement for Unproved Areas will be accepted. Corrections to Exhibits B and C noted by the Bureau of Land Management are attached.

If conditions are such that further modification of said standard form is deemed necessary, three copies of the proposed modifications with appropriate justification must be submitted to this office for preliminary approval.

In the absence of any type of land requiring special provisions or any objections not now apparent, a duly executed agreement identical with said form, modified as outlined above, will be approved if submitted in approvable status within a reasonable period of time. However, notice is hereby given that the right is reserved to deny approval of any executed agreement submitted which in our opinion, does not have the full commitment of sufficient lands to afford effective control of operations in the unit area.

When the executed agreement is transmitted to the BLM for approval, include the latest status of all acreage. Please submit one original and two copies. One copy will be returned to you after approval.

A copy of the front page of the approved Application for Permit to Drill the Cottonwood Canyon Unit well #1 should be provided to this office.

Oil Conservation Division  
Case No. \_\_\_\_\_  
Exhibit No. 4

Inasmuch as this unit agreement involves State land, we are sending a copy of this letter to the Commissioner of Public Lands. Please contact the State of New Mexico before soliciting joinders regardless of prior contacts or clearances from the state. If you have any questions, please contact Alexis C. Swoboda, P.E. at 505-627-0228.

Sincerely,

A handwritten signature in black ink that reads "Larry D. Bray". The signature is written in a cursive, slightly slanted style.

Larry D Bray  
Assistant Field Manager,  
Lands and Minerals

Enclosures



PATRICK H. LYONS  
COMMISSIONER

*State of New Mexico*  
*Commissioner of Public Lands*

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760  
Fax (505) 827-5766  
www.nmstatelands.org

January 18, 2007

James Bruce  
P. O. Box 1056  
Santa Fe, New Mexico 87504

Re: Preliminary Approval  
Proposed Cottonwood Canyon Carbon Dioxide Gas Unit  
Catron County, New Mexico

Dear Mr. Bruce:

This office has received the unexecuted copy of the unit agreement, which you have submitted on behalf of Ridgeway Oil Corporation for the proposed Cottonwood Canyon Carbon Dioxide Gas Unit area, Catron County, New Mexico. This agreement meets the general requirements of the Commissioner of Public Lands, who has this date granted you preliminary approval as to form and content.

Preliminary approval shall not be construed to mean final approval of this agreement in any way and will not extend any short term leases, until final approval and an effective date have been given.

When submitting your agreement for final approval, please submit the following:

1. Application for final approval by the Commissioner setting forth the tracts that have been committed and the tracts that have not been committed.
2. Pursuant to Rule 1.045, applications for approval shall contain a statement of facts showing:
  - a. That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy.
  - b. That under the proposed unit operation, the State of New Mexico will receive its fair share of the recoverable oil and gas in place under its lands in the proposed unit area.
  - c. That each beneficiary institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the unit area.
  - d. That such unit agreement is in other respects for the best interest of the trust.
3. All ratifications from the Lessees of Record and Working Interest Owners. All signatures should be acknowledged by a notary and one set must contain original signatures.
4. Order of the New Mexico Oil Conservation Division. Our approval will be conditioned upon subsequent favorable approval by the New Mexico Oil Conservation Division.
5. A designation from the Bureau of Land Management. Our approval will be conditioned upon subsequent favorable approval by the Bureau of Land Management.
6. Please submit two copies of the Unit Agreement.

Oil Conservation Division  
Case No. 5  
Exhibit No. 5

**-State Land Office Beneficiaries -**

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of New Mexico • UNM Saline Lands • Water Reservoirs • Western New Mexico University

Jim Bruce.  
January 18, 2007  
Page 2

7. A copy of the Unit Operating Agreement.
8. Copies of all the well records for the initial unit well.
9. Your filing fee was previously submitted.
10. On Exhibit B, Tract No. S-01 is listed as "OPEN". Please update the information to include the following: Lease No. is LH-7579-1. The description is Lots 8, 9, 10, 11 and SE/4. The lessee of record is Ridgeway Arizona Oil Corp. The Acreage should be corrected to 330.35 acres. Please also update all appropriate exhibits to reflect the corrected acreage.
11. Article 15 of the unit agreement provides for an increase in rentals payments to \$1.50 per acre on all State leases upon approval of the unit. Please submit the appropriate rental payments.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS  
COMMISSIONER OF PUBLIC LANDS

BY:   
Ben JAMI BAILEY, Director  
Oil, Gas and Minerals Division

PL/JB/pm

cc: OCD-Santa Fe, Attention: Mr. David Catanach  
BLM-Roswell, Attention: Ms. Alexis Swoboda

UNIT AGREEMENT  
FOR THE DEVELOPMENT AND OPERATION OF THE  
COTTONWOOD CANYON CARBON DIOXIDE GAS UNIT AREA  
CATRON COUNTY, NEW MEXICO

**UNIT AGREEMENT  
FOR THE DEVELOPMENT AND OPERATION  
OF THE**

**COTTONWOOD CANYON CARBON DIOXIDE GAS UNIT AREA**

**CATRON COUNTY, NEW MEXICO**

**NO. \_\_\_\_\_**

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UNIT AGREEMENT  
FOR THE DEVELOPMENT AND OPERATION  
OF THE

COTTONWOOD CANYON CARBON DIOXIDE GAS UNIT AREA

CATRON COUNTY, NEW MEXICO

NO. \_\_\_\_\_

THIS AGREEMENT, entered into as of the 15th day of January, 2007, by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto",

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Statute 437, as amended 30 U.S.C. Section 181 *et. seq.*, authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a unit plan of development or operations of any oil and gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 19-10-45, 46, 47 NM Statutes 1978 Annotated) to consent to or approve this agreement on behalf of the State of New Mexico, insofar as it covers and includes lands and mineral interest of the State of New Mexico; and

WHEREAS, the Oil Conservation Division of the New Mexico Energy and Minerals Department, hereinafter referred to as "Division", is authorized by an act of the Legislature (Chapter 70 and 71, NM Statutes 1978 Annotated) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the Cottonwood Canyon Carbon Dioxide Gas Unit Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE: In consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below-defined unit area, and agree severally among themselves as follows:

1. **ENABLING ACT AND REGULATION.** The Mineral Leasing Act of February 25, 1920, as amended, *supra*, and all valid pertinent regulations including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal Lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

2. **UNIT AREA.** The following described land is hereby designated and recognized as constituting the unit area:

Township 2 North, Range 20 West, N.M.P.M.  
Sections 30-32: All

Township 2 North, Range 21 West, N.M.P.M.  
Section 9: All  
Sections 14-16: All  
Sections 21-28: All  
Sections 33-36: All

Township 1 North, Range 20 West, N.M.P.M.  
Sections 4-9: All  
Sections 16-21: All  
Section 26: S½  
Section 27: S½  
Sections 28-35: All

Township 1 North, Range 21 West, N.M.P.M.  
Sections 1-4: All

Sections 9-16: All  
Sections 21-28: All  
Sections 33-36: All

Township 1 South, Range 20 West, N.M.P.M.

Sections 2-10: All  
Sections 16-21: All  
Sections 28-33: All

Township 1 South, Range 21 West, N.M.P.M.

Sections 1-4: All  
Sections 9-16: All  
Sections 21-28: All  
Sections 33-36: All

Township 2 South, Range 20 West, N.M.P.M.

Sections 5-8: All  
Sections 18-19: All

Township 2 South, Range 21 West, N.M.P.M.

Sections 1-4: All  
Sections 9-16: All  
Sections 21-28: All  
Sections 33-36: All

Township 3 South, Range 21 West, N.M.P.M.

Sections 3-4: All

Containing 89,733.88 acres, more or less.

Exhibit "A" shows, in addition to the boundary of the unit area, the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in Exhibits "A" and "B" shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in the Exhibits as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the unit area or in the ownership interests in the individual tracts render such revision necessary, or when requested by the Authorized Officer, hereinafter referred to as "AO", or when requested by the Commissioner of Public Lands of the State of New Mexico, hereinafter referred to as "Land Commissioner", and not less than four (4) copies of the revised Exhibits shall be filed with the proper Bureau of Land Management office, and one (1) copy thereof shall be filed with the Land Commissioner, and one (1) copy with the New Mexico Oil Conservation Division of the Energy and Minerals Department, hereinafter referred to as "Division".

The above-described unit area shall, when practicable, be expanded to include therein any additional lands or shall be contracted to exclude lands whenever such expansion or contraction is deemed to be necessary or advisable to conform to the purposes of this agreement. Such expansion or contraction shall be effected in the following manner:

(a) Unit Operator, on its own motion (after preliminary concurrence by the AO and the Land Commissioner), or on demand of the AO, or the Land Commissioner (after preliminary concurrence by the AO and the Land Commissioner) shall prepare a Notice of Proposed Expansion or Contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefore, any plans for additional drilling, and the proposed effective date of the expansion or contraction, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the proper Bureau of Land Management office, the Land Commissioner and the Division, and copies thereof mailed to the last known address of each working interest owner, lessee and lessor whose interest are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the AO, the Land Commissioner and the Division, evidence of mailing of the Notice of Expansion or Contraction and a copy of any objections thereto which have been filed with Unit Operator together with an application in triplicate, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the AO, the Land Commissioner and the Division, become effective as of the date prescribed in the notice thereof or such other appropriate date.

(e) Notwithstanding any prior elimination under the "Drilling to Discovery" section, all legal subdivisions of lands (i.e., 40 acres by Government survey or its nearest lot or tract equivalent; in instances of irregular surveys, unusually large lots or tracts shall be considered in multiples of 40 acres or the nearest aliquot equivalent thereof), no parts of which are entitled to be in a participating area on or before the fifth anniversary of the effective date of the first initial participating area established under this unit agreement, shall be eliminated automatically from this agreement, effective as of said fifth anniversary, and such lands shall no longer be a part of the unit area and shall no longer be subject to this agreement, unless diligent drilling operations are in progress on unitized lands not entitled to participation on said fifth anniversary, in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with not more than ninety (90) days' time elapsing between the completion of one such well and the commencement of the next such well. All legal subdivisions of lands not entitled to be in a participating area within ten (10) years after the effective date of the first initial participating area approved under this agreement shall be automatically eliminated from

this agreement as of said tenth anniversary. The Unit Operator shall, within ninety (90) days after the effective date of any elimination hereunder, describe the area so eliminated to the satisfaction of the AO and Land Commissioner and promptly notify all parties in interest. All lands reasonably proved productive of unitized substances in paying quantities by diligent drilling operations after the aforesaid 5-year period shall become participating in the same manner as during said first 5-year period. However, when such diligent drilling operations cease, all non-participating lands not then entitled to be in a participating area shall be automatically eliminated effective as of the 91st day thereafter.

Any expansion of the unit area pursuant to this section, which embraces lands theretofore eliminated pursuant to this Subsection 2(e), shall not be considered automatic commitment or recommitment of such lands. If conditions warrant extension of the 10-year period specified in this subsection, a single extension of not to exceed two (2) years may be accomplished by consent of the owners of 90% of the working interests in the current non-participating unitized lands and the owners of 60% of the basic royalty interests (exclusive of the basic royalty interests of the United States) in non-participating unitized lands with approval of the AO and the Land Commissioner provided such extension application is submitted not later than sixty (60) days prior to the expiration of said 10-year period.

3. **UNITIZED LAND AND UNITIZED SUBSTANCES.** All land now or hereafter committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement". All carbon dioxide gas and all associated or constituent liquid or liquefiable carbonates, including all non-commercial quantities of hydrocarbons or other combinations of elements in any and all formations of the unitized land are unitized under the terms of this agreement and herein are called "unitized substances".

4. **UNIT OPERATOR.** Ridgeway Arizona Oil Corporation is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in the capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest only when such an interest is owned by it.

5. **RESIGNATIONS OR REMOVAL OF UNIT OPERATOR.** Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six (6) months after notice of intention to resign has been served by Unit Operator on all working interest owners and the AO and the Land Commissioner and the Division, and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment, whichever is required by the AO as to Federal lands and the Division as to State and fee lands, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time after a participating area established hereunder is in existence, but in all instances of resignation or removal, until a successor Unit Operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of Unit Operator, and shall not later than thirty (30) days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the AO and the Land Commissioner.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title, or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, materials, and appurtenances used in conducting the unit operations to the newly qualified successor Unit Operator or to the common agent, if no such new Unit Operator is selected, elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment, or appurtenances needed for the preservation of any wells.

6. **SUCCESSOR UNIT OPERATOR.** Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator as negotiated by the working interest owners, the owners of the working interests according to their respective acreage interest in all unitized land shall, pursuant to the approval of the parties requirements of the unit operating agreement, select a successor Unit Operator. Such selection shall not become effective until:

- (a) A Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and
- (b) The selection shall have been approved by the AO and approved by the Land Commissioner.

If no successor Unit Operator is selected and qualified as herein provided, the AO and the Land Commissioner, at their election may declare this unit agreement terminated.

7. **ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT.** If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the "unit operating agreement". Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and

obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this unit agreement, and in case of any inconsistency or conflict between this agreement and the unit operating agreement, this agreement shall govern. Two copies of any unit operating agreement executed pursuant to this section shall be filed in the proper Bureau of Land Management office and one true copy with the Land Commissioner, and one true copy with the Division prior to approval of this unit agreement.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with Unit Operator and, together with this agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DRILLING TO DISCOVERY. Notwithstanding anything in this unit agreement to the contrary, except Section 25, Unavoidable Delay, three (3) wells shall be drilled with not more than six (6) months time elapsing between the completion of the first well and commencement of drilling operations for the second well, and with not more than six (6) months time elapsing between the completion of the second well and commencement of drilling operations for the third well, regardless of whether a discovery has been made in any well drilled under this provision. The second well must be located a minimum of one (1) mile from the first well in order to be accepted by the AO and the Land Commissioner as the second unit test well within the meaning of this section. The third test well shall be diligently drilled at a location approved by the AO and Land Commissioner, and must be located a minimum of one (1) mile from both the first well and the second well. All three wells must be drilled to a depth sufficient to test the Riggs formation or to a depth of approximately 3200 feet, whichever is lesser. Nevertheless, in the event of the discovery of unitized substances in paying quantities (to-wit: quantities sufficient to repay the costs of drilling, completing, and producing operations, with a reasonable profit) by any well, this unit agreement shall not terminate for failure to complete the three well program, but the unit area shall be contracted automatically, effective the first day of the month following default, to eliminate by subdivisions (as defined in subsection 2(e) hereof) all lands not then entitled to be in a well spacing unit.

The AO and Land Commissioner may modify any of the drilling requirements of this section by granting reasonable extensions of time when, in their opinion, such action is warranted.

Upon failure to commence any well as provided for in this section within the time allowed, prior to the establishment of a participating area, including any extension of time granted by the AO and the Land Commissioner, this agreement will automatically terminate. Upon failure to continue drilling diligently any well commenced hereunder, the AO and the Land Commissioner may, after fifteen (15) days notice to the Unit Operator, declare this unit agreement terminated. The parties to this agreement may not initiate a request to voluntarily terminate this agreement during the first six (6) months of its term unless at least one obligation well has been drilled in accordance with the provisions of this section. Until the establishment of a participating area, the failure to commence a well subsequent to the drilling of the initial obligation well, or in the case of multiple well requirements, if specified, subsequent to the drilling of those multiple wells, as provided for in this (these) section(s), within the time allowed including any extension of time granted by the AO and Land Commissioner, shall cause this agreement to terminate automatically. Upon failure to continue drilling diligently any well other than the obligation well(s) commenced hereunder, the AO and Land Commissioner may, after 15 days notice to the Unit Operator, declare this unit agreement terminated. Failure to commence drilling the initial obligation well, or the first of multiple obligation wells, on time and to drill it diligently shall result in the unit agreement approval being declared invalid ab initio by the AO and Land Commissioner. In the case of multiple well requirements, failure to commence drilling the required multiple wells beyond the first well, and to drill them diligently, shall result in the unit agreement approval being declared invalid ab initio by the AO and Land Commissioner.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within six (6) months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the AO, the Land Commissioner and Division, an acceptable plan of development and operation for the unitized land which, when approved by the AO, the Land Commissioner and Division, shall constitute the further drilling and development obligations of the Unit Operator under this agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the AO, the Land Commissioner and Division a plan for an additional specified period for the development and operation of the unitized land. Subsequent plans should normally be filed on a calendar year basis not later than March 1 each year. Any proposed modification or addition to the existing plan should be filed as a supplement to the plan.

Any plan submitted pursuant to this section shall provide for the timely exploration of the unitized area, and for the diligent drilling necessary for determination of the area or areas capable of producing unitized substances in paying quantities in each and every productive formation. This plan shall be as complete and adequate as the AO, the Land Commissioner and Division may determine to be necessary for timely development and proper conservation of the oil and gas resources of the unitized area and shall:

- (a) Specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and
- (b) Provide a summary of operations and production for the previous year.

Plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development and operation. The AO and the Land Commissioner are authorized to grant a reasonable extension of the 6-month period herein prescribed for submission of an initial plan of development and on operation where such action is justified because of unusual conditions or circumstances.

After completion of a well capable of producing unitized substances in paying quantities, no further wells, except such as may be necessary to afford protection against operations not under this agreement and such as may be specifically approved by the AO, the Land Commissioner and Division, shall be drilled except in accordance with an approved plan of development and operation.

11. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities, or as soon thereafter as required by the AO, the Land Commissioner, or the Division, the Unit Operator shall submit for approval by the AO, the Land Commissioner, the and Division, a schedule, based on subdivisions of the public-land survey or aliquot parts thereof, of all land then regarded as reasonably proved to be productive of unitized substances in paying quantities. These lands shall constitute a participating area on approval of the AO, the Land Commissioner and Division, effective as of the date of completion of such well or the effective date of this unit agreement, whichever is later. The acreages of both Federal and non-Federal lands shall be based upon appropriate computations from the courses and distances shown on the last approved public-land survey as of the effective date of each initial participating area. The schedule shall also set forth the percentage of unitized substances to be allocated, as provided in Section 12 to each committed tract in the participating area so established, and shall govern the allocation of production commencing with the effective date of the participating area. A different participating area shall be established for each separate pool or deposit of unitized substances or for any group thereof which is produced as a single pool or zone, and any two or more participating areas so established may be combined into one, on approval of the AO, the Land Commissioner and the Division. When production from two or more participating areas is subsequently found to be from a common pool or deposit, the participating areas shall be combined into one, effective as of such appropriate date as may be approved or prescribed by the AO, the Land Commissioner and Division. The participating area or areas so established shall be revised from time to time, subject to the approval of the AO, the Land Commissioner, and Division to include additional lands then regarded as reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations, or to exclude lands then regarded as reasonably proved not to be productive of unitized substances in paying quantities, and the schedule of allocation percentages shall be revised accordingly. The effective date of any revision shall be the first of the month in which the knowledge or information is obtained on which such revision is predicated; provided, however, that a more appropriate effective date may be used if justified by the Unit Operator and approved by the AO, the Land Commissioner and Division. No land shall be excluded from a participating area on account of depletion of its unitized substances, except that any participation area established under the provisions of this unit agreement shall terminate automatically whenever all completions in the formation on which the participating areas is based are abandoned.

It is the intent of this section that a participating area shall represent the area productive of unitized substances known or reasonably proved to be productive in paying quantities or which are necessary for unit operations; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the AO, the Land Commissioner, and Division, as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established, the portion of all payments affected thereby shall, except royalty due the United States and the State of New Mexico, be impounded in a manner mutually acceptable to the owners of committed working interests and the AO and the Land Commissioner. Royalties due to the United States and the State of New Mexico shall be determined by the AO for Federal lands and the Land Commissioner for the State lands and the amount thereof shall be deposited, as directed by the AO and the Land Commissioner until a participating area is finally approved and then adjusted in accordance with a determination of the sum due as Federal royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the AO, the Land Commissioner, and the Division, that a well drilled under this agreement is not capable of production of unitized substances in paying quantities and inclusion in a participating area of the land of which it is situated in a participating area is unwarranted, production from such well shall, for the purposes of settlement among all parties other than working interest owners, be allocated to the land on which the well is located, unless such land is already within the participating area established for the pool or deposit from which such production is obtained. Settlement for working interest benefits from such a nonpaying unit well shall be made as provided in the unit operating agreement.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from a participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating, and other production or development purposes, or for repressuring or recycling in accordance with a plan of development and operations that has been approved by the AO, or unavoidably lost shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land and unleased Federal land, if any, included in the participating area established for such production. Each such tract shall have allocated to it such percentage of said production as the number of acres of such tract included in said participating area bears to the total acres of unitized land and unleased Federal land, if any, included in said participating area. There shall be allocated to the working interest owner(s) of each tract of unitized land in said participating area; in addition, such percentage of the production attributable to the unleased Federal land within the participating area as the number of acres of such unitized tract included in said participating area bears to the total acres of unitized land in said participating area, for the payment of the compensatory royalty specified in section 17 of this agreement. Allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, including compensatory royalty obligations under section 17, shall be prescribed as set forth in the unit operating agreement or as otherwise mutually agreed by the affected parties. It is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein, regardless or whether any wells are drilled on any particular part or tract of the participating area. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, the first gas withdrawn from the latter participating area for sale during the life of this agreement shall be considered to be the gas so transferred, until an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to the participating area from which initially produced as such area was defined at the time that such transferred gas was finally produced and sold.

13. DEVELOPMENT OR OPERATION OF NON-PARTICIPATING LAND OR FORMATIONS. Any party hereto owning or controlling the working interest in any unitized land having thereon a regular well location may with the approval of the AO and the Land Commissioner, and the Division at such party's sole risk, costs, and expense, drill a well to test any formation provided the well is outside any participating area established for that formation, unless within ninety (90) days of receipt of notice from said party of his intention to drill the well, the Unit Operator elects and commences to drill the well in a like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled under this section by a working interest owner results in production of unitized substances in paying quantities such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement and the well shall thereafter be operated by the Unit Operator in accordance with the terms of this agreement and the unit operating agreement.

If any well drilled under this section by a working interest owner that obtains production in quantities insufficient to justify the inclusion of the land upon which such well is situated in a participating area, such well may be operated and produced by the party drilling the same, subject to the conservation requirements of this agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. **ROYALTY SETTLEMENT.** The United States and any State and any royalty owner who is entitled to take in kind a share of the substances now unitized hereunder shall hereafter be entitled to the right to take in kind its share of the unitized substances, and Unit Operator, or the working interest owner in case of the operation of a well by a working interest owner as herein provided for in special cases, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by working interest owners responsible therefore under existing contracts, laws and regulations, or by the Unit Operator on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing in this section shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into any participating area hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery in conformity with a plan of development and operation approved by the AO and the Land Commissioner and the Division, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area and with appropriate deduction for loss from any cause, may be withdrawn from the formation into which the gas is introduced, royalty free as to dry gas, but not as to any products which may be extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved plan of development and operation or as may otherwise be consented to by the AO and the Land Commissioner and the Division as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States shall be computed as provided in 30 CFR Group 200 and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal land as provided in Section 12 at the rates specified in the respective Federal lease, or at such other rate or rates as may be authorized by law or regulation and approved by the AO; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

*Royalty due on account of State lands shall be computed and paid on the basis of all unitized substances allocated to such lands.*

It is recognized by the parties hereto that there are few arm's length sales for carbon dioxide gas. It is further recognized by the parties hereto that it is the responsibility of the working interest owners to place carbon dioxide gas in a marketable condition, free of cost to the royalty owners. Therefore, the parties hereto agree that, as further consideration for entering into this agreement, royalties paid upon carbon dioxide allocated to each tract shall be based upon the greatest of the following:

(a) The market value at the unit boundary, free of any costs of production and market preparation, including but not limited to compression, dehydration, and gathering;

(b) A minimum value of fifty cents per thousand cubic feet (\$0.50/mcf). At the beginning of the calendar year after first delivery to the pipeline is made, and each year thereafter, said value shall be adjusted in accordance with the average monthly rate of change in the Consumer Price Index published by the Bureau of Labor Statistics of the United States Department of Commerce. However, no adjustment below fifty cents per thousand cubic feet (\$0.50/mcf) shall ever be made; or

(c) In no case shall the royalties paid under this agreement for any calendar year after the first delivery of carbon dioxide gas to the pipeline be less than the annual rentals or minimum royalties paid for the year preceding the first delivery of carbon dioxide gas to the pipeline. In the case of any such occurrence, an appropriate retroactive payment shall be made.

14A. **ALLOCATION OF CARBON DIOXIDE GAS FOR USE IN NEW MEXICO.** It is recognized by the parties hereto that in fields located in the State of New Mexico there are oil reservoirs in which the use of carbon dioxide gas (*i.e.*, unitized substances produced under this agreement) as an injection fluid may be necessary or desirable to increase the ultimate recovery of oil from such oil reservoirs as part of enhanced or tertiary recovery operations. If any of such use develops, and if at that time there are no other reasonably available sources of carbon dioxide gas for such use either within the State of New Mexico, or from sources outside the State of New Mexico and within the geographic area which is reasonably accessible, which may be utilized as a source of such injection fluid more economically than the allocated volume of carbon dioxide gas under this agreement, there then is allocated by the working interest owners for primary use in the State of New Mexico a maximum not to exceed ten percent (10%) of the then total daily production of carbon dioxide gas under this agreement; provided, that the use thereof shall be only as an injection fluid into suitable oil reservoirs located in the State of New Mexico as a part of enhanced or tertiary recovery operations.

Any operator or operators of leases in oil fields in the State of New Mexico shall have the right to apply to Unit Operator hereunder for purchase from the working interest owners of all or part of such allocated volume of carbon dioxide gas by giving at least one (1) year's advance written notice, by certified mail, directed to Unit Operator hereunder of the date such carbon dioxide gas will be needed and the anticipated volumes of such carbon dioxide gas, along with the details related to the proposed use. Upon receipt of any and every such application, Unit Operator shall promptly so advise the working interest owners, by certified mail, setting forth the details of each application which has been made. Unit Operator, after the one (1) year period mentioned above, may commence the delivery of such gas to any applicant then ready and willing to accept such delivery.

The price and the terms of any such sale of carbon dioxide gas shall be a matter of bargaining and negotiations between the working interest owners of such gas and each purchaser thereof. There shall not be, in any event, an obligation on the part of the working interest owners thereof to sell and deliver any such carbon dioxide gas either for any use which is not in conformity with the provisions hereof or at any point other than either at the wellhead(s) in the field covered by this agreement or at any central manifold, measuring, or delivery point of such gas maintained by the working interest owners.

At the option of the working interest owners, the volume of gas so taken by an initial purchaser under the allocation, as well as subsequent purchasers, shall be subject to diminution and reduction by the proportionate allocation thereof between purchasers and fields located in the State of New Mexico so as not to exceed the total allocation of ten percent (10%). Proportionate allocation shall be made by Unit Operator for the working interest owners of the carbon dioxide gas. However, anything to the contrary notwithstanding, the owners of carbon dioxide gas under this agreement expressly reserve and retain a prior, preferred, and continuing right, exercisable at any and all times without notice, to use all or a part of this allocated gas in oil fields which they operate, in whole or in part, in the State of New Mexico. Any amount of such carbon dioxide gas so used by the working interest owners shall be counted against the ten percent (10%) volume of allocated gas hereunder.

15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by appropriate working interest owners under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty due under their leases. Rental or minimum royalty for lands of the United States subject to this agreement shall be paid at the rate specified in the respective leases from the United States unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

Unless rentals are calculated pursuant to the following paragraph, rentals on State of New Mexico lands subject to this agreement shall be paid at the rate specified in the respective leases.

Gas expected to be produced from the unit area cannot be marketed until a pipeline and field facilities can be built, and sales and delivery of carbon dioxide gas to such facilities will not begin until some time after the effective date hereof. Therefore, as part of the consideration for the execution of this agreement, the working interest owners will pay to the royalty owners, and the royalty owners will hereby accept, an additional rental payment of 50% of the annual rental as prescribed in their respective leases due during the calendar year in which the unit agreement becomes effective. On paid-up leases, covering fee and patented lands, the amount paid shall be fifty cents per acre (\$0.50/acre). The additional annual payment shall increase the annual rental payment on leases of the State of New Mexico and the annual minimum royalty payment on leases of the United States, to \$1.50 per acre. In each succeeding year in which there is no delivery of unitized substances to the pipeline constructed for the primary market, rentals paid by the working interest owners to the royalty owners shall be increased by an additional five percent (5%) over those paid in the preceding year. For State of New Mexico leases and other leases that require payments throughout the life of the lease, the annual rentals after the first delivery of carbon dioxide gas to a pipeline shall equal the annual rental due under this paragraph for the lease year immediately prior to the lease year in which delivery commenced.

With respect to any lease on non-federal land containing provisions which would terminate such lease unless drilling operations are commenced upon the land covered thereby within the time therein specified or rentals are paid for the privilege of deferring such drilling operations, the rentals required thereby shall, notwithstanding any other provision of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby, or until some portion of such land is included within a participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State or Federal law or regulation.

17. DRAINAGE. (a) The Unit Operator shall take such measures as the AO and Land Commissioner deems appropriate and adequate to prevent drainage of unitized substances for unitized land by wells on land not subject to this agreement, which shall include the drilling of protective wells and which may include the payment of a fair and reasonable compensatory royalty, as determined by the AO, as to Federal leases and the Land Commissioner, as to State leases.

(b) Whenever a participating area approved under section 11 of this agreement contains unleased Federal lands, the value of 12½ percent of the production that would be allocated to such Federal lands under section 12 of this agreement, if such lands were leased, committed, and entitled to participation, shall be payable as compensatory royalties to the Federal Government. Parties to this agreement holding working interests in committed leases within the applicable participating area shall be responsible for such compensatory royalty payment on the volume of production reallocated from the unleased Federal lands to their unitized tracts under section 12. The value of such production subject to the payment of said royalties shall be determined pursuant to 30 CFR Part 206. Payment of compensatory royalties on the production reallocated from unleased Federal land to the committed tracts within the participating area shall fulfill the Federal royalty obligation for such production, and said production shall be subject to no further royalty assessment under section 14 of this agreement. Payment of compensatory royalties as provided herein shall accrue from the date the committed tracts in the participating area that includes unleased Federal lands receive a production allocation, and shall be due and payable monthly by the last day of the calendar month next following the calendar month of actual production. If leased Federal lands receiving a production allocation from the participating area become unleased, compensatory royalties shall accrue from the date the Federal lands become unleased. Payment due under the provision shall end when the unleased Federal tract is leased or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development, or operation for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary, as to Federal leases and the Land Commissioner, as to State leases, each by his approval hereof, or by the approval hereof by his duly authorized representative, shall and does hereby establish, alter, change, or revoke the drilling, producing, rental minimum royalty, and royalty requirements of Federal and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every separately owned tract subject to this agreement, regardless of whether there is any development of any particular tract of this unit area.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed

upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the AO and the Land Commissioner, or his duly authorized representative, shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land. A suspension of drilling or producing operations limited to specified lands shall be applicable only to such lands.

(d) Each lease, sublease or contract relating to the exploration, drilling, development, or operation for oil or gas of lands other than those of the United States and State of New Mexico committed to this agreement which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such terms so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established in paying quantities under this unit agreement prior to the expiration date of the term of such lease, or in the event actual drilling operations are commenced on unitized land, in accordance with provisions of this agreement, prior to the end of the primary term of such lease and are being diligently prosecuted at that time, such lease shall be extended for two years, and so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the Mineral Leasing Act, as amended.

(f) Each sublease or contract relating to the operation and development of unitized substances from lands of the United States committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of Section 17 (j) of the Mineral Leasing Act, as amended by the Act of September 1, 1960, (74 Stat. 781-784) (30 U.S.C. 226 (j)): "Any (Federal) lease heretofore or hereafter committed to any such (Unit) plan embracing lands that are in part within and in part outside the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization. Provided, however, that any such lease as to non-unitized portion shall continue in force and effect for the term thereof, but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

(h) In the event the Initial Test Well is commenced prior to the expiration date of the shortest term State Lease within the Unit Area, any lease embracing lands of the State of New Mexico which is made the subject to this agreement, shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof.

(i) Any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto, shall be segregated as to the portion committed and the portion not committed, and the terms of such lease shall apply separately to such segregated portions commencing as the effective date hereof; provided, however, that notwithstanding any of the provisions of this agreement to the contrary, such lease shall continue in full force and effect beyond the term provided therein as to all lands embraced in such lease, if oil or gas is being produced in paying quantities from some part of the lands embraced in such lease at the expiration of the fixed term of such lease; or if, at the expiration of the fixed term, the lessee or the Unit Operator is then engaged in bona fide drilling or reworking operations on some part of the lands embraced in such lease, then the same as to all lands embraced therein shall remain in full force and effect so long as such operations are being diligently prosecuted, and if they result in the production of oil or gas, said lease shall continue in full force and effect as to all the lands embraced therein, so long thereafter as oil or gas in paying quantities is being produced from any portion of said lands.

19. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or lease subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photo static, or certified copy of the instrument of transfer.

20. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the AO and the Land Commissioner or their duly Authorized representatives, and shall automatically terminate five (5) years from said effective date unless:

(a) Upon application by the Unit Operator such date of expiration is extended by the AO and the Land Commissioner; or

(b) It is reasonably determined prior to the expiration of the fixed terms or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder, and after notice of intention to terminate this agreement on such ground is given by the Unit Operator to all parties in interest at their last known addresses, this agreement is terminated with approval of the AO and the Land Commissioner; or

(c) A valuable discovery of unitized substances in paying quantities has been made or accepted on unitized land during said initial term or any extension thereof, in which event this agreement shall remain in effect for such term and so long thereafter as unitized substances can be produced as to Federal lands and are being produced as to State lands in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area established hereunder. Should production cease and diligent drilling operations to restore production or new production are not in progress or reworking within sixty (60) days and production is not restored or should new production not be obtained in paying quantities on committed lands within this unit area, this agreement will automatically terminate effective the last day of the month in which the last unitized production occurred; or

(d) It is voluntarily terminated as provided in this agreement. Except as noted herein this agreement may be terminated at any time prior to the discovery of unitized substances which can be produced in paying quantities by not less than 75 per centum, on an acreage basis, of the working interest owners signatory hereto, with the approval of the AO and the Land Commissioner. The Unit Operator shall give notice of any such approval to all parties hereto. Voluntary termination may not occur during the first six (6) months of this agreement unless at least one obligation well shall have been drilled in conformance with Section 9.

21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION. The AO is hereby vested with authority to alter or modify from time to time, in his discretion, the quantity and rate of production under this agreement when such quantity and rate are not fixed pursuant to Federal or State law, or do not conform to any State-wide voluntary conservation or allocation program which is established, recognized, and generally adhered to by the majority of operators in such State. The above authority is hereby limited to alteration or modifications that are in the public interest. The public interest to be served and the purpose thereof must be stated in the order of alteration or modification. Without regard to the foregoing, the AO is also hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal or State law; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico, as to the rate of prospecting and developing in the absence of the specific written approval thereof by the Commissioner and also to any lands of the State of New Mexico or privately owned lands subject to this agreement as to the quantity and rate of production in the absence of specific written approval thereof by the Division.

Powers in the section vested in the AO shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than 15 days from notice.

22. APPEARANCES. Unit Operators shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interest affected hereby before the Department of the Interior and the Commissioner of Public Lands and Division, and to appeal from orders issued under the regulations of said Department or Land Commissioner and Division or to apply for relief from any of said regulations, or in any proceedings relative to operations before the Department or the Land Commissioner and Division or any other legally constituted authority; provided, however, that any other interested party shall also have the right at its own expense to be heard in any such proceeding.

23. NOTICES. All notices, demands, or statements required hereunder to be given or rendered to the parties hereto shall be in writing and shall be personally delivered to the party or parties, or sent by postpaid registered or certified mail, to the last known address of the party or parties.

24. NO WAIVER OF CERTAIN RIGHTS. Nothing contained in this agreement shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State where unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

25. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling, or to operate on, or produce unitized substances from any of the lands covered by this agreement, shall be suspended while the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

26. NONDISCRIMINATION. In connection with the performance of work under this agreement, the Unit Operator agrees to comply with all the provisions of Section 202 (1) to (7) inclusive of Executive Order 11246 (30 F.R. 12319), as amended which are hereby incorporated by reference in this agreement.

27. LOSS OF TITLE. In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as not committed hereto, and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any royalty, working interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal and State lands or leases, no payments of funds due the United States or the State of New Mexico should be withheld, but such funds shall be deposited as directed by the AO and such funds of the State of New Mexico shall be deposited as directed by the Land Commissioner, to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

28. NON-JOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the owner of the working interest in that tract may withdraw the tract from this agreement by written notice delivered to the proper Bureau of Land Management office, the Land Commissioner, the Division and the Unit Operator prior to the approval of this agreement by the AO and Commissioner. Any oil or gas interests in lands within the unit area not committed hereto prior to final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this agreement, and, if the interest, is a working interest, by the owner of such interest only subscribing to the unit operating agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approval(s), if any, pertaining to such joinder, as may be provided for in the unit operating agreement. After final approval hereof, joinder by a non-working interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such non-working interest. A non-working interest may not be committed to this unit agreement unless the corresponding working interest is committed hereto. Joinder to the unit agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the unit operating agreement, in order for the interest to be regarded as committed to this agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the date of the filing with the AO, the Land Commissioner and the Division of duly executed counterparts of all or any papers necessary to establish effective commitment of any interest and/or tract to this agreement.

29. COUNTERPARTS. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described unit area.

30. SURRENDER. Nothing in this agreement shall prohibit the exercise by any working interest owner of the right to surrender vested in such party by any lease, sublease, or operating agreement as to all or any part of the lands covered thereby, provided that each party who will or might acquire such working interest by such surrender or by forfeiture as hereafter set forth, is bound by the terms of this agreement.

If, as a result of any such surrender, the working interest rights as to such lands become vested in any party other than the fee owner of the unitized substances, said party may forfeit such rights and further benefits from operation hereunder as to said land to the party next in the chain of title who shall be and become the owner of such working interest.

If, as a result of any such surrender or forfeiture, working interest rights become vested in the fee owner of the unitized substances, such owner may:

- (a) Accept those working interest rights subject to this agreement and the unit operating agreement; or
- (b) Lease the portion of such land as is included in a participating area established hereunder subject to this agreement and the unit operating agreement; or
- (c) Provide for the independent operation of any part of such land that is not then included within a participating area established hereunder.

If the fee owner of the unitized substances does not accept the working interest rights subject to this agreement and the unit operating agreement or lease such lands as above provided within six (6) months after the surrender or forfeited working interest rights become vested in the fee owner, the benefits and obligations of operations accruing to such lands under this agreement and the unit operating agreement shall be shared by the remaining owners of unitized working interests in accordance with their respective working interest ownerships, and such owners of working interests shall compensate the fee owner of unitized substances in such lands by paying sums equal to the rentals, minimum royalties, and royalties applicable to such lands under the lease in effect when the lands were unitized.

An appropriate accounting and settlement shall be made for all benefits accruing to or payments and expenditures made or incurred on behalf of such surrendered or forfeited working interest subsequent to the date of surrender or forfeiture, and payment of any monies found to be owing by such an accounting shall be made as between the parties within thirty (30) days.

The exercise of any right vested in a working interest owner to reassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this section in regard to the exercise of a right to surrender.

31. TAXES. The working interest owners shall render and pay for their account and the account of the royalty owners all valid taxes on or measured by the unitized substances in and under or that may be produced, gathered and sold from the land covered by this agreement after its effective date, or upon the proceeds derived therefrom. The working interest owners on each tract shall and may charge the proper proportion of said taxes to royalty owners having interest in said tract, and may currently retain and deduct a sufficient amount of the unitized substances or derivative products, or net proceeds thereof, from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States or the State of New Mexico nor to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

32. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing contained in this agreement, expressed or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

33. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS. Nothing in this agreement shall modify or change either the special Federal lease stipulations relating to surface management or such special Federal lease stipulations relating to surface and environmental protection, attached to and made a part of, Oil and Gas Leases covering lands within the Unit Area.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

UNIT OPERATOR AND WORKING INTEREST OWNER

Ridgeway Arizona Oil Corporation  
BUSINESS ENTITY

By \_\_\_\_\_  
SIGNATURE OF OFFICER

Date of Execution: January \_\_, 2007  
By: Barry Lasker, President and CEO

Address: P.O. Box 1110  
St. Johns, Arizona 85936

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS            )  
  ) ss.  
COUNTY OF HARRIS        )

The foregoing instrument was acknowledged before me this \_\_\_\_ day of January, 2007 by Barry Lasker, President and CEO of Ridgeway Arizona Oil Corporation, on behalf of the corporation.

My commission expires: \_\_\_\_\_

\_\_\_\_\_  
Notary Public

**RATIFICATION AND JOINDER OF UNIT AGREEMENT**  
**AND**  
**UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the COTTONWOOD CANYON CARBON DIOXIDE GAS UNIT AREA, County of Catron, New Mexico, dated January 15, 2007, in form approved on behalf of the Secretary of the Interior and the Commissioner of Public Lands, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement the undersigned hereby expressly ratifies, approves and adopts said Unit Agreement as fully as though the undersigned had executed the original agreement.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil and gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, his or her or its heirs, devisees, executors, assigns, or successors in interest.

EXECUTED this \_\_\_\_\_ day of \_\_\_\_\_, 2007.

BUSINESS ENTITY	SIGNATURE OF OFFICER
Address: _____	
TRACT (S) _____	
_____	

**Acknowledgment in an Individual Capacity**

STATE OF \_\_\_\_\_ )  
) ss.  
COUNTY OF \_\_\_\_\_ )

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_ by \_\_\_\_\_.

My commission expires: \_\_\_\_\_  
Notary Public

**Acknowledgment in a Representative Capacity**

STATE OF \_\_\_\_\_ )  
) ss.  
COUNTY OF \_\_\_\_\_ )

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_ by \_\_\_\_\_, \_\_\_\_\_ of \_\_\_\_\_, \_\_\_\_\_, on behalf of the \_\_\_\_\_.

My commission expires: \_\_\_\_\_  
Notary Public

**Exhibit "B"**  
**Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Interests**  
**Cottonwood Canyon Carbon Dioxide Gas Unit Area**  
**Catron County, New Mexico**

Amended: 01/22/07

Tract No.	Legal Description FEDERAL LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
F-01	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 4: Lots 1,2, 3, 4, S2N2, S2 Section 5: Lots 1, 2, 3, 4, S2N2,S2 Section 6: Lots 1, 2, 3, 4, 5, 6, 7, SE4NW4, S2NE4, E2SW4, SE4	1917.91	NM 98741 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyerros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-02	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 7: Lots 1, 2, 3, 4, E2W2, E2 Section 8: ALL Section 9: E2NE4, W2E2, W2, NE4SE4	1876.64	NM 98742 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyerros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-03	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 17: ALL Section 18: Lots 1, 2, 3, 4, E2, E2W2 Section 19: Lots 2, 3, S2NE4, SE4NW4, NE4SW4, N2SE4 Section 20: SW4NE4, S2NW4, NE4SW4, W2SE4	1836.16	NM 98743 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyerros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description FEDERAL LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
F-04	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 21: ALL Section 27: S2 Section 28: ALL	1600.00	NM 98744 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-05	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 26: S2	320.00	NM 98745 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-06	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 29: SW4NE4, E2W2, W2SE4 Section 30: Lots 1, 2, 3, 4, E2 Section 31: Lots 1, 2, 3, NE4, E2NW4, NE4SW4, N2SE4	1238.73	NM 98746 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-07	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 33: ALL Section 34: ALL Section 35: ALL	1,920.00	NM 98747 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description FEDERAL LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
F-08	Township 2 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 30: Lots 1 - 4, E2, E2W2 Section 31: Lots 1 - 4, E2, E2W2	1272.16	NM 98752 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-09	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 1: Lots 1 - 7, SW4NE4, S2NW4, SW4, W2SE4 Section 11: ALL Section 12: Lots 1 - 4, W2E2, E2W2	1816.04	NM 98753 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-10	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 3: Lot 4, SWNW Section 9: Lots 1 - 4, W2E2 Section 10: SE4	460.76	NM 98754 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-11	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 13: Lots 1 through 4, W2E2, E2W2 Section 14: ALL Section 15: E2	1467.44	NM 98755 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description FEDERAL LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
F-12	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 23: S2N2, N2SW4, S2S2 Section 24: SW4NE4, S2NW4, N2SW4, W2SE4 Section 25: W2E2, NW4, S2SW4 Section 26: S2NE4, SE4	1320.00	NM 98756 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-13	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 33: Lots 1 - 4, E2 Section 34: E2, E2W2 Section 35: ALL	1503.12	NM 98757 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-14	Township 2 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 9: Lots 1 - 4, E2	400.48	NM 98758 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-15	Township 2 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 14: E2NE4, W2W2, S2SE4	320.00	NM 98759 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description FEDERAL LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
F-16	Township 2 North, Range 21 West New Mexico Principle Meridian Catron County, New Section 15: ALL Section 21: Lots 5 - 8, E2 Section 22: N2 Section 23: E2, NW4NW4, SW4	1886.85	NM 98760 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-17	Township 2 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 25: ALL Section 26: ALL Section 35: ALL	1920.00	NM 98761 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-18	Township 2 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 27: S2 Section 28: Lots 1 through 4, E2 Section 34: ALL	1362.72	NM 98762 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-19	Township 1 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 2: Lots 1 through 16, S2 Section 3: Lots 1 through 16, S2 Section 10: ALL	2392.16	NM 98764 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-20	Township 1 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 4: Lots 1 through 16, S2 Section 8: ALL Section 9: ALL	2155.00	NM 98765 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description FEDERAL LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
F-21	Township 1 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 5: Lots 1 through 16, S2 Section 6: Lots 1 through 26, SE4	1868.58	NM 98766 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-22	Township 1 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 7: Lots 1 - 12, E2 Section 17: ALL Section 18: Lots 1 - 12, E2	2097.34	NM 98767 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-23	Township 1 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 16: ALL Section 21: ALL	1280.00	NM 98768 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-24	Township 1 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 19: Lots 1 - 12, E2 Section 20: ALL Section 29: ALL	2014.31	NM 98769 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-25	Township 1 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 28: ALL Section 33: Lots 1 - 4, N2, N2S2	1295.79	NM 98770 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description FEDERAL LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
F-26	Township 1 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 30: Lots 1 - 12, E2 Section 31: Lots 1 - 14, NE4, N2SE4	1483.96	NM 98771 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-27	Township 2 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 5: Lots 1 - 4, S2N2, S2 Section 6: Lots 1 - 5, S2NE4, SE4NW4	961.85	NM 98772 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-28	Township 2 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 7: E2E2 Section 8: ALL	800.00	NM 98773 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-29	Township 2 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 18: E2, SE4NW4, E2SW4 Section 19: Lots 3, 4, E2, E2W2	1000.16	NM 98774 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-30	Township 1 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 1: Lots 9 - 24, S2 Section 11: ALL Section 12: Lots 1 - 16	2159.65	NM 98775 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description FEDERAL LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
F-31	Township 1 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 3: Lots 4, 5, 12, 13, 17-28, S/2 Section 4: Lots 1, 2, 7 - 10, 15, 16, 19 - 30, E2 SE4, NW4SE4 Section 9: Lots 5 - 8, NE4NE4, E2SE4 Section 10: Lots 1 - 4, E2, NW4	2348.11	NM 98776 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-32	Township 1 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 13: Lots 1 - 16 Section 14: Lots 1 - 16 Section 15: Lots 1 - 16	2114.77	NM 98777 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-33	Township 1 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 21: Lots 1 - 4, E2, E2W2 Section 22: Lots 1 - 4, E2, NW4 Section 23: Lots 1 - 4, W2, SE4	1841.46	NM 98778 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-34	Township 1 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 24: Lots 1 - 16 Section 25: Lots 1 - 8, NW4, SE4	1275.20	NM 98779 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description FEDERAL LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
F-35	Township 1 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 26: Lots 1 - 12, SW4 Section 27: Lots 1 - 8, W2 Section 28: Lots 5 - 20	1878.27	NM 98780 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-36	Township 1 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 33: Lots 5 - 20 Section 34: ALL Section 35: Lots 1 - 8, S2	1875.77	NM 98781 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-37	Township 2 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 1: Lots 1 - 7, SW4NE4, S2NW4, SW4, W2SE4 Section 11: ALL Section 12: Lot 4, W2, W2SE4 Section 13: Lot 1 - 4, W2E2, W2	2291.04	NM 98782 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-38	Township 2 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 3: Lots 1-4, S2N/2, S2 Section 4: Lots 1-4, S2N2, S2 Section 9: ALL Section 10: N2	2272.89	NM 98783 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description FEDERAL LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
F-39	Township 2 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 14: ALL Section 15: S2 Section 16: ALL	1600.00	NM 98784 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-40	Township 2 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 21: ALL Section 22: ALL Section 23: ALL	1920.00	NM 98785 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-41	Township 2 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 24: Lots 1 - 4, W2E2, W2 Section 25: Lots 1 - 4, W2E2, W2	1264.11	NM 98786 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-42	Township 2 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 33: ALL Section 34: ALL Section 35: ALL	1920.00	NM 98787 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-43	Township 3 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 3: Lots 1 - 4, S2N2, S2 Section 4: Lots 1 - 7, S2NE4, SE4NW4, E2SW4, SE4	1098.07	NM 98788 06-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description FEDERAL LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
F-44	Township 2 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 26: ALL	640.00	NM 99005 09-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-45	Township 2 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 27: ALL	640.00	NM 99006 09-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-46	Township 2 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 28: All	640.00	NM 99007 09-01-2007	U. S. A. - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
F-47	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 28: Lots 1, 2, 3, 4, NE4 Section 34: W2W2	381.68	NM100894 4-30-2008	U. S. A. - All (12.5% royalty)	The Blanco Co 100%	None	Ridgeway Arizona Oil Corp. 100%
		<b>69949.18</b>					
<b>47 NM FEDERAL TRACTS TOTALING 69,949.18 ACRES, OR 77.951806% OF UNIT AREA</b>							

Tract No.	Legal Description FEE LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
P-01	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 9: SE4SE4	40.00	07-25-2007	Lorene Whitman 100% (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
P-02	Township 1 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 4: SW4SE4 Section 9: W2E2, E2SW4, SE4NW4	320.00	07-25-2007	Carma Nell Zumwalt 100% (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
P-03	Township 2 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 18: Lots 3 and 4 Section 19: Lots 1 and 2	160.43	08-04-2007	Jay D. Houston 100% (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
P-04	Township 2 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 7: W2E2	160.00	N/A	100%	Robert B & Mary T. Hooper 100%	None	Robert B. & Mary T. Hooper 100%
P-05	Township 1 North, Range 21 West, New Mexico Principle Meridian Catron County, New Mexico Section 3: NW4SW4	40.00	03-16-2009	Nellie R. Summers 100% (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
P-06	Township 1 North, Range 21 West, New Mexico Principle Meridian Section 28: SE4	160.00	N/A	100%	Billie Jean Gillespie 100%	None	Billie Jean Gillespie 100%
	<b>TOTAL</b>	<b>880.43</b>					
<b>6 NM PRIVATE TRACTS TOTALING 880.43 ACRES, OR 0.981157% OF UNIT AREA</b>							

Tract No.	Legal Description STATE LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
S-01	Township 2 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 6: Lots 8 (41.96),9 (42.19), 10 (43.22, 11(42.98), SE4	330.35	LH-6579-1 09-01-2016	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-02	Township 2 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 7: Lots 5(44.49) 6(43.82) 7(43.04) 8(43.66) 9(42.85) 10(42.42) 11(41.53) 12(42.01)	343.82	LH-5065 03-01-2008	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-03	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 16: All	640.00	LH-4728 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-04	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 19: Lots 1, N2NE4, NE4NW4	159.39	LH-4729 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-05	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 19: Lot 4, SE4SW4, S2SE4	159.57	LH-4730 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-06	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 20: N2NE4, SE4NE4, N2NW4, E2SE4	280.00	LH-4731 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-07	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 20: W2SW4, SE4SW4	120.00	LH-4732 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No	Legal Description STATE LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
S-08	Township 1 North, Range 20 West Catron County, New Mexico Section 29: E2E2, NE4NE4	200.00	LH-4733 02-01-2007	State of New Mexico	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-09	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 29: W2E2	160.00	LH-4734 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-10	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 30: E2W2	160.00	LH-4735 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-11	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 31: Lot 4 (39.99 acres), SE4SW4, S2SE4	159.99	LH-4736 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-12	Township 1 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 32: ALL	640.00	LH-4737 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-13	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 2: Lots 1 (40.40), 2 (40.71), 3 (40.90) & 4 (41.01), S2N2, S2 (ALL)	643.02	LH-4738 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-14	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 3: Lots 1 (41.22), 2 (41.10), 3 (41.19) S2NE4, SE4NW4, NE4SW4, S2SW4, SE4	523.51	LH-4739 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description STATE LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
S-15	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 4: Lots 1-16, S2NE4, SE4	379.88	LH-4740 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-16	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 9: E2E2	160.00	LH-4741 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-17	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 10: N2, SW4	480.00	LH-4742 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-18	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 12: W2W2	160.00	LH-4743 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-19	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 13: W2W2	160.00	LH-4744 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-20	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 15: W2	320.00	LH-4745 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-21	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 16: Lots 1 (14.99), 2 (15.05), 3 (15.11), 4 (15.17), E2 (ALL)	380.32	LH-4746 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description STATE LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
S-22	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 21: Lots 1 (15.21), 2 (15.25), 3 (15.27), 4 (15.31), E2 (ALL)	381.04	LH-4747 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-23	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 22: ALL	640.00	LH-4748 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-24	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 23: N2N2	160.00	LH-4749 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-25	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 23: N2SE4	80.00	LH-4750 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-26	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 24: Lots 1 (46.57), 2 (46.23), 3 (45.85), 4 (45.52), NW4NE4, N2NW4	304.17	LH-4751 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-27	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 24: S2SW4	80.00	LH-4752 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description STATE LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
S-28	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 25: Lots 1 (45.14), 2 (44.88), 3 (44.48), 4 (43.97)	178.47	LH-4753 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-29	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 25: N2SW4	80.00	LH-4754 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-30	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 26: N2NE4	80.00	LH-4755 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-31	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 26: W2	320.00	LH-4756 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-32	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 27: ALL	640.00	LH-4757 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-33	Township 1 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 36: Lot 1 (43.41), 2 (42.91), 3 (42.17), 4 (41.19), W2NE4, W2, W2SE4 (ALL)	649.68	LH-4758 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description STATE LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
S-34	Township 1 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 32: Lots 1 (48.94), 2 (47.96), 3 (46.33), 4 (44.70), N2, N2S2 (ALL)	667.93	LH-4759 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-35	Township 1 South, Range 21 West Section 2: Lots 1 (12.62), 2 (12.67), 3 (12.72), 4 (12.77), 5 (40.00), 6 (40.00), 7 (40.00), 8 (40.00), 9 (40.00), 10 (40.00), 11 (40.00), 12 (40.00), 13 (40.00), 14 (40.00), 15 (40.00), 16 (40.00), S2 (ALL)	850.78	LH-4760 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-36	Township 1 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 9: Lots 3 (13.90) , 4 (14.50)	28.40	LH-4761 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-37	Township 1 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 16: Lots 1 (14.57), 2 (14.11), 3 (13.65), 4 (13.19), E2, E2W2 (ALL)	535.52	LH-4762 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-38	Township 1 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 36: ALL	640.00	LH-4763 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description STATE LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
S-39	Township 2 North, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 32: ALL	640.00	LH-4771 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-40	Township 2 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 14: W2NE4, E2W2, N2SE4	320.00	LH-4777 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-41	Township 2 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 16: Lots 1 (19.92), 2 (20.08), 3 (20.24), 4 (20.40), E2 (ALL)	400.64	LH-4778 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-42	Township 2 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 22: S2	320.00	LH-4779 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-43	Township 2 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 23: NE4NW4, S2NW4	120.00	LH-4780 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-44	Township 2 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 24: ALL	640.00	LH-4781 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description STATE LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
S-45	Township 2 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 27: N2	320.00	LH-4782 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-46	Township 2 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 33: Lots 1 (20.76), 2 (20.78), 3 (20.78), 4 (20.80), E2 (ALL)	403.12	LH-4783 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-47	Township 2 North, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 36: ALL	640.00	LH-4784 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-48	Township 2 South, Range 20 West New Mexico Principle Meridian Catron County, New Mexico Section 18: Lots 1 (39.98), 2 (40.03), NE4NW4	120.01	LH-4785 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-49	Township 2 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 2: Lots 1 (43.67), 2 (43.86), 3 (44.04), 4 (44.23), S2N2, S2 (ALL)	655.80	LH-4786 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-50	Township 2 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 10: S2	320.00	LH-4787 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%

Tract No.	Legal Description STATE LANDS	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Lessee of Record and Percentage	Overriding Royalty and Percentage	Working Interest and Percentage
S-51	Township 2 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 12: Lots 1 (29.00), 2 (30.47), 3 (31.95), W2NE4	171.42	LH-4788 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-52	Township 2 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 15: N2	320.00	LH-4789 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
S-53	Township 2 South, Range 21 West New Mexico Principle Meridian Catron County, New Mexico Section 36: Lots 1 (38.88), 2 (39.20), 3 (39.52), 4 (39.84), W2NE4, W2, W2SE4 (ALL)	637.44	LH-4790 02-01-2007	State of New Mexico (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	Bueyeros Trust 1%	Ridgeway Arizona Oil Corp. 100%
		<b>18904.27</b>					
<b>53 NM STATE TRACTS TOTALING 18,904.27 ACRES, OR 21.067037% OF UNIT AREA</b>							

**RECAPITULATION**

<b>47 NM FEDERAL TRACTS TOTALING 69,669.18 ACRES, OR 77.951806% OF UNIT AREA</b>
<b>6 NM PRIVATE TRACTS TOTALING 880.43 ACRES, OR 0.981157% OF UNIT AREA</b>
<b>53 NM SATE TRACTS TOTALING 18,904.27 ACRES, OR 21.067037% OF UNIT AREA</b>
<b>TOTAL OF 106 TRACTS, OR 100% OF THE 89,733.88 ACRE UNIT</b>

## Exhibit "C"

### Schedule Showing the Percentage and Kind of Ownership of Each Tract of the St. Johns Carbon Dioxide Gas Unit Area Catron County, New Mexico

Tract No.	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Working Interest and Percentage	Percent of Unit Area
F-01	1917.91	NM 98741 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0213733
F-02	1876.64	NM 98742 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0209134
F-03	1836.16	NM 98743 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0204623
F-04	1600.00	NM 98744 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0178305
F-05	320.00	NM 98745 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0035661
F-06	1238.73	NM 98746 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0138045
F-07	1920.00	NM 98747 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0213966
F-08	1272.16	NM 98752 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.014177
F-09	1816.04	NM 98753 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.020238
F-10	460.76	NM 98754 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0051347
F-11	1467.44	NM 98755 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0163532
F-12	1320.00	NM 98756 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0147101
F-13	1503.12	NM 98757 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0167508
F-14	400.48	NM 98758 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0044629
F-15	320.00	NM 98759 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0035661
F-16	1886.85	NM 98760 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0210271
F-17	1920.00	NM 98761 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0213966
F-18	1362.72	NM 98762 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0151862
F-19	2392.16	NM 98764 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0266584
F-20	2155.00	NM 98765 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0240154
F-21	1868.58	NM 98766 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0208235
F-22	2097.34	NM 98767 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0233729

F-23	1280.00	NM 98768 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0142644
F-24	2014.31	NM 98769 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0224476
F-25	1295.79	NM 98770 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0144403
F-26	1483.96	NM 98771 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0165373
F-27	961.85	NM 98772 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0107189
F-28	800.00	NM 98773 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0089152
F-29	1000.16	NM 98774 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0111458
F-30	2159.65	NM 98775 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0240673
F-31	2348.11	NM 98776 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0261675
F-32	2114.77	NM 98777 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0235671
F-33	1841.46	NM 98778 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0205213
F-34	1275.20	NM 98779 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0142109
F-35	1878.27	NM 98780 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0209315
F-36	1875.77	NM 98781 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0209037
F-37	2291.04	NM 98782 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0255315
F-38	2272.89	NM 98783 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0253292
F-39	1600.00	NM 98784 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0178305
F-40	1920.00	NM 98785 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0213966
F-41	1264.11	NM 98786 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0140873
F-42	1920.00	NM 98787 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0213966
F-43	1098.07	NM 98788 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0122369
F-44	640.00	NM 99005 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0071322
F-45	640.00	NM 99006 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0071322
F-46	640.00	NM 99007 05-31-2007	U. S. A. – All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.0071322
F-47	381.68	NM 100894 04-30-2008	U. S. A. – All (12.5% royalty)	The Blanco Co 100%	0.0042534
	<b>69,949.18</b>				<b>0.77951806</b>

Tract No.	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Working Interest and Percentage	Percent of Unit Area
P-01	40.00	7/25/2007	Lorene Whitman 100% (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	0.0004457630
P-02	320.00	7-25-2007	Carma Nell Zumwalt 100% (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	0.0035661040
P-03	160.43	8-04-2007	Jay D. Houston (12.5%Royalty)	Ridgeway Arizona Oil Corp. 100%	0.0017878439
P-04	160.00	N/A	100%	Robert B. Hooper 100%	0.0017830520
P-05	40.00	3-16-2009	Nellie R. Summers 100% (12.5% Royalty)	Ridgeway Arizona Oil Corp. 100%	0.0004457630
P-06	160.00	N/A	100%	Billie Jean Gillespie 100%	0.0017830520
	<b>880.43</b>				<b>0.00981157</b>

Tract No.	Number of Acres	Serial Number and Expiration Date of Lease	Basic Royalty And Percentage	Working Interest and Percentage	Percent of Unit Area
S-01	330.35	LH-6579-1 09-01-2016	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00368144
S-02	343.82	LH-5065 03-01-2008	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00383155
S-03	640.00	LH-4728 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00713220
S-04	159.39	LH-4729 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00177625
S-05	159.57	LH-4730 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00177826
S-06	280.00	LH-4731 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00312034
S-07	120.00	LH-4732 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00133728
S-08	200.00	LH-4733 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00222881
S-09	160.00	LH-4734 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00178305
S-10	160.00	LH-4735 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00178305
S-11	159.99	LH-4736 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00178294
S-12	640.00	LH-4737 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00713220
S-13	643.02	LH-4738 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00716586
S-14	523.51	LH-4739 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00583403
S-15	379.88	LH-4740 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00423341

<b>Tract No.</b>	<b>Number of Acres</b>	<b>Serial Number and Expiration Date of Lease</b>	<b>Basic Royalty And Percentage</b>	<b>Working Interest and Percentage</b>	<b>Percent of Unit Area</b>
S-16	160.00	LH-4741 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00178305
S-17	480.00	LH-4742 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00534915
S-18	160.00	LH-4743 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00178305
S-19	160.00	LH-4744 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00178305
S-20	320.00	LH-4745 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00356610
S-21	380.32	LH-4746 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00423831
S-22	381.04	LH-4747 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00424633
S-23	640.00	LH-4748 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00713220
S-24	160.00	LH-4749 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00178305
S-25	80.00	LH-4750 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00089152
S-26	304.17	LH-4751 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00338969
S-27	80.00	LH-4752 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00089152
S-28	178.47	LH-4753 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00198888
S-29	80.00	LH-4754 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00089152
S-30	80.00	LH-4755 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00089152
S-31	320.00	LH-4756 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00356610
S-32	640.00	LH-4757 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00713220
S-33	649.68	LH-4758 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00724008
S-34	667.93	LH-4759 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00744346
S-35	850.78	LH-4760 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00948115
S-36	28.40	LH-4761 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00031649
S-37	535.52	LH-4762 02-01-2002	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00596787
S-38	640.00	LH-4763 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00713220
S-39	640.00	LH-4771 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00713220
S-40	320.00	LH-4777 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00356610
S-41	400.64	LH-4778 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00446476

<b>Tract No.</b>	<b>Number of Acres</b>	<b>Serial Number and Expiration Date of Lease</b>	<b>Basic Royalty And Percentage</b>	<b>Working Interest and Percentage</b>	<b>Percent of Unit Area</b>
S-42	320.00	LH-4779 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00356610
S-43	120.00	LH-4780 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00133728
S-44	640.00	LH-4781 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00713220
S-45	320.00	LH-4782 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00356610
S-46	403.12	LH-4783 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00449128
S-47	640.00	LH-4784 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00713220
S-48	120.01	LH-4785 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00133740
S-49	655.80	LH-4786 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00730828
S-50	320.00	LH-4787 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00356610
S-51	171.42	LH-4788 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00191031
S-52	320.00	LH-4789 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00356610
S-53	637.44	LH-4790 02-01-2007	St. NM - All (12.5% royalty)	Ridgeway Arizona Oil Corp. 100%	0.00710367
	<b>18,904.27</b>				<b>0.21067037</b>

### RECAPITULATION

<b>47 NM FEDERAL TRACTS TOTALING 69,949.18 ACRES, OR 77.951806% OF UNIT AREA</b>
<b>6 NM PRIVATE TRACTS TOTALING 880.43 ACRES, OR 0.981157% OF UNIT AREA</b>
<b>53 NM STATE TRACTS TOTALING 18,904.27 ACRES, OR 21.067037% OF UNIT AREA</b>
<b>TOTAL OF 106 TRACTS, OR 100% OF THE 89,733.88 ACRE UNIT</b>