devon

Devon Energy Production Company, L. P.
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
JoAnn Kerran, Land Associate
(405) 552-8156; Fax (405) 228-4884

February 9, 2007

United State Department of the Interior
Bureau of Land Management
ATTN: Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

2007 FEB 12 AM 11 08

Re: PAYING WELL DETERMINATION
Dakota Formation
Northeast Blanco Unit ("NEBU")
San Juan County, New Mexico

Dear Mr. Townsend:

Devon Energy Production Company, L.P., as a unit operator for the Northeast Blanco Unit ("NEBU"), requests a Paying Well Determination for the well listed below. Enclosed are reserve and economic runs as well as production histories for this well. If additional information is required, please advise.

WELL NAME	**FORMATION**	**LOCATION**
NEBU 337 DK	Dakota	E/2 Sec. 19-T13N-R7W

Should it be determined that any well is a Paying Well, a proposed expansion to the Dakota Participating Area to include said well will be submitted for your approval. Wells that are determined to be non-commercial will be reported under their lease number or communitization agreement number.

Please don't hesitate to contact Jan Wooldridge at 405-552-4626 should you have any questions.

Sincerely

DEVON ENERGY PRODUCTION COPMPANY, L.P.

JoAnn Kerran

Jo Ann Kerran
Land Associate

cc: √ State of New Mexico
Oil Conservation Division
Attention: Mr. Mark E. Fesmire, P.E., Director
1220 South St. Frances Drive
Santa Fe, New Mexico 87505

Commissioner of Public Lands
State of New Mexico
ATTN: Larry Kehoe
P.O. Box 1148
Santa Fe, New Mexico 87505

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
ATTN: Charlie Perrin
1000 Rio Brazos Road
Aztec, New Mexico 87410

Working Interest Owners

PAYING WELL DETERMINATION
NORTHEAST BLANCO UNIT 337 (DAKOTA)
NE 19-T31N-R7W

ECONOMIC PARAMETERS:

DRILLING AND COMPLETION COST	-	\$800M
OPERATING COST	-	\$1200/Month
GAS TRANSPORTATION FEE	-	\$0.45/mcf
ROYALTY	-	12.5%
TAXES (Severance + Ad Valorem)	-	8.2%
DISCOUNT RATE	-	10%
GAS PRICE	-	HISTORIC = ACTUAL FORECAST = \$6.00/mcf

RATE FORECAST PROCEDURE:

The early time gas production history of NEBU 337 was fit to a Dakota type decline curve. Future production for this well was then forecast to follow the type decline curve as shown on the attached production curve. The Dakota type curve was constructed from historic gas production rates of Dakota wells in, and adjacent to, Northeast Blanco Unit. A copy of the Dakota type curve is attached.

DEVON ENERGY CORP.

ECONOMIC SUMMARY

GEKWORK

Database: Western Reserves Budget
Partial Case Reporting: 2006/02 - 2031/12

CASE PARAMETERS

DIVISION	WESTERN DIVISION	OPERATED	X	AFE NUMBER:	X
DISTRICT	REQUIRED	OPERATOR	X		
PROJECT AREA	REQUIRED	STATUS	X	TITLE 1:	NEBU 337 DAKOTA
FIELD GROUP	REQUIRED	RESERVOIR	X	TITLE 2:	PAYING WELL DETERMINATION
FIELD	REQUIRED	PROPERY CODE	X	TITLE 3:	
RES CAT CURRENT	REQUIRED	MAJOR PHASE	REQUIRED		
RES CAT YEAREND	REQUIRED	ENGINEER	X		
RES CAT PRIOR YE	REQUIRED	RIO WELLZONENUM	X		

CASE DATES

REPORT START DATE	2006/02
REPORT END DATE	2031/12
EVALUATION DATE	2006/02
DISCOUNT DATE	2006/02
PRODUCTION START	2006/03
ECONOMIC LIMIT	2031/12
1ST INVESTMENT	2006/02

DATE AND TIME

DATE:	1/18/2007
TIME:	15:51

CASE LINKS

MODEL	Devon USModel
GLOBAL PARM	Devon US
LINKED WELL	
PRECEDING CASE	
OIL PRICE BASE	
OIL PRICE OFFSET1	
GAS PRICE BASE	
GAS PRICE OFFSET1	
COND PRICE BASE	
COND PRICE OFFSET1	
NGL PRICE BASE	
NGL PRICE OFFSET1	

OWNERSHIP INTEREST

	INITIAL %	FINAL %	AVG %
NRI OIL	0.000	0.000	0.000
NRI GAS	0.000	87.500	87.500
NRI BYPROD	0.000	0.000	0.000
WI OPCOST	0.000	100.000	91.450
WI CAPITAL	100.000	100.000	100.000

CASE SCENARIOS

OIL PROD FORECAST	Base
GAS PROD FORECAST	Base
COND PROD FORECAST	Base
NGL PROD FORECAST	Base
OPERATING COSTS	Base
CAPITAL	Base
CUSTOM	Base
INTERESTS	Base
OIL PRICE	
GAS PRICE	
COND PRICE	
NGL PRICE	

SUMMARY INDICATORS

		B. TAX	A. TAX
ROR	%	56.48	40.1
PAYOUT PERIOD	STND. (MO'S)	22.67	28.3
	PROJ. (MO'S)	22.67	28.3
UNDISC. PIR	M$/M$	3.28	2.03
10.0 PCNT. PIR	M$/M$	1.44	0.84
15.0 PCNT. PIR	M$/M$	1.04	0.57
FD COST	($/BOE)	6.404	
FDO COST	($/BOE)	15.020	

NPV SUMMARY

DISC RATE (%)	NET INVESTMENT M$	BEFORE TAX CASH FLOW M$	AFTER TAX CASH FLOW M$
0	800.000	2,620.997	1,625.018
5	800.000	1,680.755	1,018.976
8	800.000	1,333.884	792.389
10	800.000	1,155.834	675.095
12	800.000	1,008.438	577.347
14	800.000	884.704	494.750
15	800.000	830.057	458.092
16	800.000	779.524	424.085
18	800.000	689.102	362.954
20	800.000	610.581	309.545

RESERVES SUMMARY

REMAINING RESERVES		GROSS	NET
OIL/COND	MBBL	0.000	0.000
GAS - PROD	MMCF	897.032	784.903
- SALES	MMCF	856.665	749.582
NGL	MBBL	0.000	0.000
OIL EQ (SALES)	MBOE	142.778	124.930

ULTIMATE RECOVERABLE (Prod)		GROSS PRIOR	GROSS EUR
OIL/COND	MBBL	0.000	0.000
GAS	MMCF	0.000	897.032

PRODUCT, PRICE, AND REVENUE

Date	GROSS OIL/COND VOLUME MBBL	GROSS PROD GAS VOLUME MMCF	GROSS NGL VOLUME MBBL	NET OIL/COND VOLUME MBBL	NET SALES GAS VOLUME MMCF	NET NGL VOLUME MBBL	TOTAL NET OIL EQUIV VOLUME MBOE	AVG OIL/COND PRICE $/Bbl	AVG GAS PRICE $/mcf	AVG NGL PRICE $/Bbl	NET OIL/COND REVENUE M$	NET GAS REVENUE M$	NET NGL REVENUE M$	NET OTHER INCOME M$	TOTAL NET REVENUE M$
2006(12)	0.000	113.959	0.000	0.000	95.227	0.000	15.871	0.000	5.455	0.000	0.000	571.362	0.000	0.000	571.362
2007(12)	0.000	83.421	0.000	0.000	69.709	0.000	11.618	0.000	6.000	0.000	0.000	418.254	0.000	0.000	418.254
2008(12)	0.000	66.353	0.000	0.000	55.446	0.000	9.241	0.000	6.000	0.000	0.000	332.676	0.000	0.000	332.676
2009(12)	0.000	59.425	0.000	0.000	49.657	0.000	8.276	0.000	6.000	0.000	0.000	297.941	0.000	0.000	297.941
2010(12)	0.000	54.671	0.000	0.000	45.684	0.000	7.614	0.000	6.000	0.000	0.000	274.106	0.000	0.000	274.106
2011(12)	0.000	50.297	0.000	0.000	42.030	0.000	7.005	0.000	6.000	0.000	0.000	252.177	0.000	0.000	252.177
2012(12)	0.000	46.273	0.000	0.000	38.667	0.000	6.445	0.000	6.000	0.000	0.000	232.003	0.000	0.000	232.003
2013(12)	0.000	42.572	0.000	0.000	35.574	0.000	5.929	0.000	6.000	0.000	0.000	213.443	0.000	0.000	213.443
2014(12)	0.000	39.166	0.000	0.000	32.728	0.000	5.455	0.000	6.000	0.000	0.000	196.367	0.000	0.000	196.367
2015(12)	0.000	36.033	0.000	0.000	30.110	0.000	5.018	0.000	6.000	0.000	0.000	180.658	0.000	0.000	180.658
2016(12)	0.000	33.150	0.000	0.000	27.701	0.000	4.617	0.000	6.000	0.000	0.000	166.205	0.000	0.000	166.205
2017(12)	0.000	30.498	0.000	0.000	25.485	0.000	4.247	0.000	6.000	0.000	0.000	152.909	0.000	0.000	152.909
2018(12)	0.000	28.058	0.000	0.000	23.446	0.000	3.908	0.000	6.000	0.000	0.000	140.676	0.000	0.000	140.676
2019(12)	0.000	25.813	0.000	0.000	21.570	0.000	3.595	0.000	6.000	0.000	0.000	129.422	0.000	0.000	129.422
2020(12)	0.000	23.748	0.000	0.000	19.845	0.000	3.307	0.000	6.000	0.000	0.000	119.068	0.000	0.000	119.068
Sub.	0.000	733.437	0.000	0.000	612.878	0.000	102.146	—	—	—	0.000	3,677.270	0.000	0.000	3,677.270
Rem.	0.000	163.595	0.000	0.000	136.704	0.000	22.784	—	—	—	0.000	820.224	0.000	0.000	820.224
Total	0.000	897.032	0.000	0.000	749.582	0.000	124.930	—	—	—	0.000	4,497.493	0.000	0.000	4,497.493

OPCOSTS AND OH

Date	NUM OF WELLS	NET RECURRING LOE M$	NET COPAS M$	NET WORKOVER M$	NET AD VALOREM TAX M$	NET PRODUCT TRANSPORTATION M$	TOTAL NET LOE M$	NET SEVERANCE TAX M$	TOTAL NET OPERATING EXPENSE M$	NET OPERATING INCOME M$	NET DIRECT OH M$	NET REIMB OH M$	TOTAL NET OVERHEAD M$
2006(12)	0.92	12.000	0.000	0.000	0.000	42.852	54.852	46.647	101.499	469.863	0.000	0.000	0.000
2007(12)	1.00	14.400	0.000	0.000	0.000	31.369	45.769	34.147	79.916	338.338	0.000	0.000	0.000
2008(12)	1.00	14.400	0.000	0.000	0.000	24.951	39.351	27.160	66.511	266.165	0.000	0.000	0.000
2009(12)	1.00	14.400	0.000	0.000	0.000	22.346	36.746	24.324	61.070	236.871	0.000	0.000	0.000
2010(12)	1.00	14.400	0.000	0.000	0.000	20.558	34.958	22.379	57.336	216.769	0.000	0.000	0.000
2011(12)	1.00	14.400	0.000	0.000	0.000	18.913	33.313	20.588	53.902	198.276	0.000	0.000	0.000
2012(12)	1.00	14.400	0.000	0.000	0.000	17.400	31.800	18.941	50.741	181.262	0.000	0.000	0.000
2013(12)	1.00	14.400	0.000	0.000	0.000	16.008	30.408	17.426	47.834	165.609	0.000	0.000	0.000
2014(12)	1.00	14.400	0.000	0.000	0.000	14.728	29.128	16.032	45.159	151.208	0.000	0.000	0.000
2015(12)	1.00	14.400	0.000	0.000	0.000	13.549	27.949	14.749	42.699	137.959	0.000	0.000	0.000
2016(12)	1.00	14.400	0.000	0.000	0.000	12.465	26.865	13.569	40.435	125.771	0.000	0.000	0.000
2017(12)	1.00	14.400	0.000	0.000	0.000	11.468	25.868	12.484	38.352	114.557	0.000	0.000	0.000
2018(12)	1.00	14.400	0.000	0.000	0.000	10.551	24.951	11.485	36.436	104.241	0.000	0.000	0.000
2019(12)	1.00	14.400	0.000	0.000	0.000	9.707	24.107	10.566	34.673	94.749	0.000	0.000	0.000
2020(12)	1.00	14.400	0.000	0.000	0.000	8.930	23.330	9.721	33.051	86.017	0.000	0.000	0.000
Sub.	—	213.600	0.000	0.000	0.000	275.795	489.395	300.219	789.614	2,887.655	0.000	0.000	0.000
Rem.	—	158.400	0.000	0.000	0.000	61.517	219.917	66.965	286.881	533.342	0.000	0.000	0.000
Total	—	372.000	0.000	0.000	0.000	337.312	709.312	367.184	1,076.496	3,420.997	0.000	0.000	0.000

BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A M$	NET P&A M$	TOTAL NET CAPITAL M$	NET BT CASH FLOW UNDISC M$	CUM NET BT CASH FLOW M$	NET BT CASH FLOW DISC@10% M$	NET CAPITAL DEPRECIATION M$	NET CAPITAL DEPLETION M$	NET CAPITAL EXPENSE M$	NET TAXABLE INCOME M$	NET TAX CREDIT M$	NET INCOME TAXES PAYABLE M$	NET AT CASH FLOW UNDISC M$	NET AT CASH FLOW DISC@10% M$
2006(12)	800.000	0.000	800.000	-330.137	-330.137	-348.014	57.143	0.000	400.000	12.720	0.000	4.834	-334.971	-352.765
2007(12)	0.000	0.000	0.000	338.338	8.201	297.637	97.959	0.000	0.000	240.379	0.000	91.344	246.994	217.199
2008(12)	0.000	0.000	0.000	266.165	274.366	212.559	69.971	0.000	0.000	196.195	0.000	74.554	191.611	152.998
2009(12)	0.000	0.000	0.000	236.871	511.237	171.863	49.979	0.000	0.000	186.892	0.000	71.019	165.852	120.328
2010(12)	0.000	0.000	0.000	216.769	728.007	142.980	35.700	0.000	0.000	181.070	0.000	68.807	147.963	97.591
2011(12)	0.000	0.000	0.000	198.276	926.282	118.893	35.700	0.000	0.000	162.576	0.000	61.779	136.497	81.844
2012(12)	0.000	0.000	0.000	181.262	1,107.544	98.821	35.700	0.000	0.000	145.562	0.000	55.314	125.948	68.660
2013(12)	0.000	0.000	0.000	165.609	1,273.153	82.071	17.849	0.000	0.000	147.760	0.000	56.149	109.460	54.243
2014(12)	0.000	0.000	0.000	151.208	1,424.361	68.122	0.000	0.000	0.000	151.208	0.000	57.459	93.749	42.236
2015(12)	0.000	0.000	0.000	137.959	1,562.321	56.503	0.000	0.000	0.000	137.959	0.000	52.425	85.535	35.032
2016(12)	0.000	0.000	0.000	125.771	1,688.092	46.834	0.000	0.000	0.000	125.771	0.000	47.793	77.978	29.037
2017(12)	0.000	0.000	0.000	114.557	1,802.649	38.776	0.000	0.000	0.000	114.557	0.000	43.532	71.025	24.041
2018(12)	0.000	0.000	0.000	104.241	1,906.889	32.077	0.000	0.000	0.000	104.241	0.000	39.611	64.629	19.887

DEVON ENERGY CORP.
ECONOMIC SUMMARY
GEKWORK
Database: Western Reserves Budget
Partial Case Reporting: 2006/02 - 2031/12

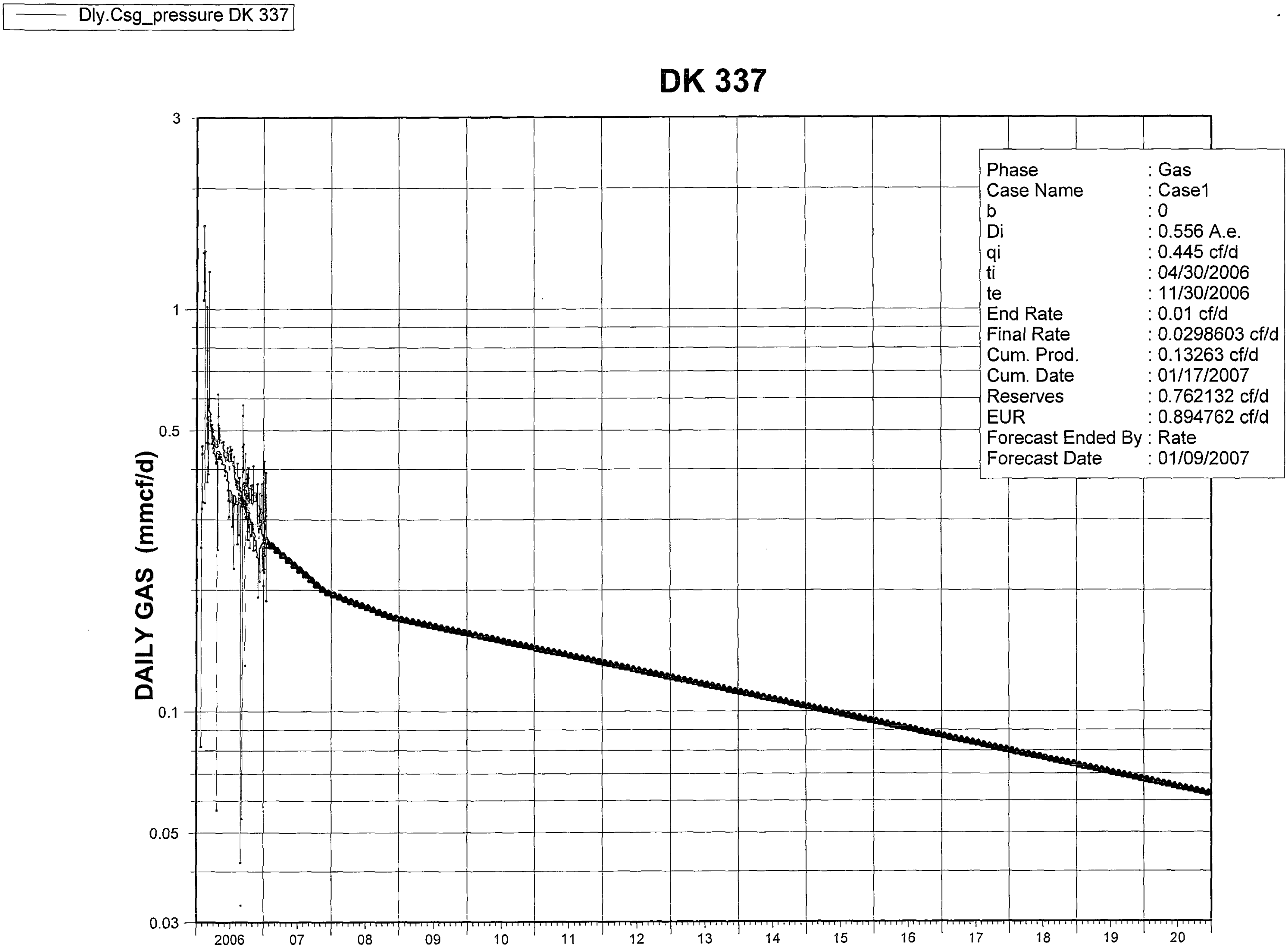
BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A	NET P&A	TOTAL NET CAPITAL	NET BT CASH FLOW UNDISC	CUM NET BT CASH FLOW	NET BT CASH FLOW DISC@10%	NET CAPITAL DEPRECIATION	NET CAPITAL DEPLETION	NET CAPITAL EXPENSE	NET TAXABLE INCOME	NET TAX CREDIT	NET INCOME TAXES PAYABLE	NET AT CASH FLOW UNDISC	NET AT CASH FLOW DISC@10%
	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2019(12)	0.000	0.000	0.000	94.749	2,001.638	26.505	0.000	0.000	0.000	94.749	0.000	36.005	58.744	16.433
2020(12)	0.000	0.000	0.000	86.017	2,087.655	21.878	0.000	0.000	0.000	86.017	0.000	32.687	53.331	13.564
Sub.	800.000	0.000	800.000	2,087.655	2,087.655	1,067.505	400.000	0.000	400.000	2,087.655	0.000	793.309	1,294.346	620.330
Rem.	*0.000*	*0.000*	*0.000*	533.342	533.343	*88.330*	*0.000*	*0.000*	*0.000*	533.342	*0.000*	*202.670*	330.672	*54.765*
Total	800.000	0.000	800.000	2,620.997	2,620.998	1,155.835	400.000	0.000	400.000	2,620.997	0.000	995.979	1,625.018	675.095

CASE NOTES

NOTES Case created from consolidation run.
Consolidation Name: GEKWORK

DK 337

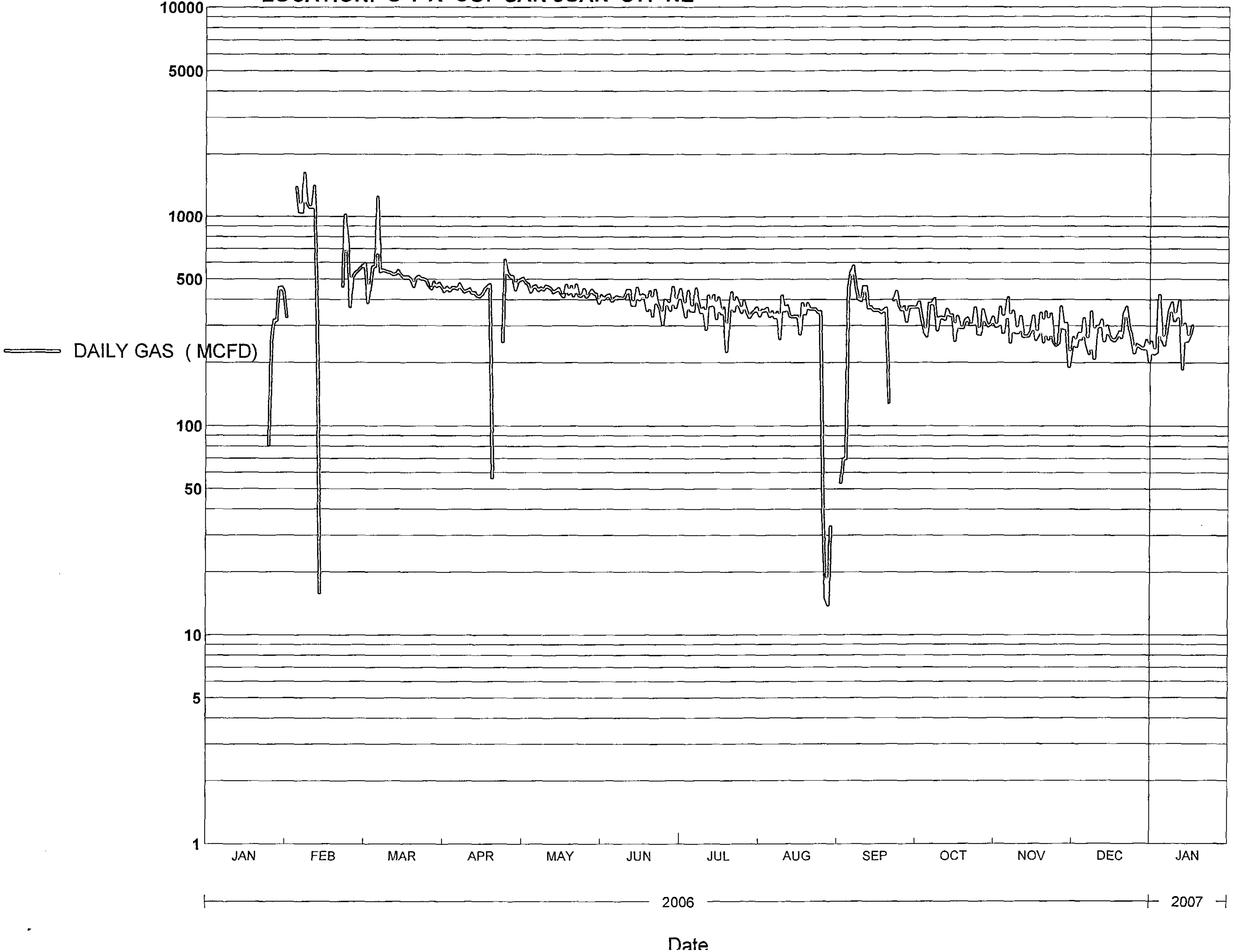

Dly.Csg_pressure DK 337
DAILY GAS (mmcf/d)
3
1
0.5
0.1
0.05
0.03
2006
07
08
09
10
11
12
13
14
15
16
17
18
19
20
Phase : Gas
Case Name : Case1
b : 0
Di : 0.556 A.e.
qi : 0.445 cf/d
ti : 04/30/2006
te : 11/30/2006
End Rate : 0.01 cf/d
Final Rate : 0.0298603 cf/d
Cum. Prod. : 0.13263 cf/d
Cum. Date : 01/17/2007
Reserves : 0.762132 cf/d
EUR : 0.894762 cf/d
Forecast Ended By : Rate
Forecast Date : 01/09/2007

DK 337 Drilled in 2006

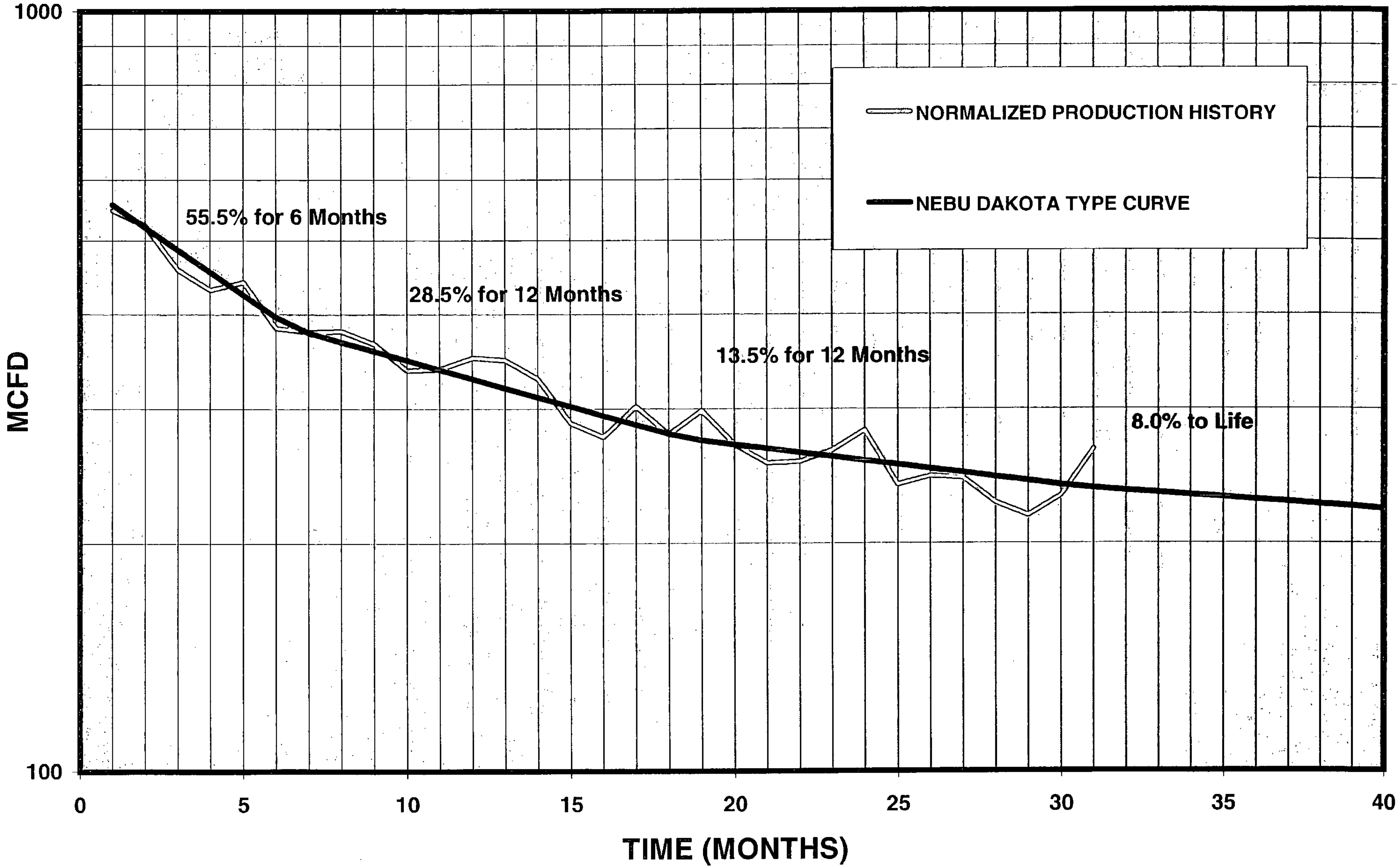
FIELD: NEBU/DAKOTA API: 30045327190000

LOCATION: S-T-R CO: SAN JUAN ST: NE

01/19/2007



NORMALIZED DAKOTA PRODUCTION
NEBU AREA WELLS



devon

Devon Energy Production Company, L. P.
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
JoAnn Kerran, Land Associate
(405) 552-8156; Fax (405) 228-4884

February 9, 2007 2007 FEB 12 AM 11 12

United State Department of the Interior
Bureau of Land Management
ATTN: Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

Re: PAYING WELL DETERMINATION
Pictured Cliffs Formation
Northeast Blanco Unit ("NEBU")
San Juan and Rio Arriba Counties, New Mexico

Dear Mr. Townsend:

Devon Energy Production Company, L.P., as a unit operator for the Northeast Blanco Unit ("NEBU"), requests a Paying Well Determinations for the wells listed below. Enclosed are reserve and economic runs as well as production histories for these wells. If additional information is required, please advise.

WELL NAME	FORMATION	LOCATION
NEBU 68M	Pictured Cliffs	NE/4 Sec. 35-T13N-R7W
NEBU 71E	Pictured Cliffs	NE/4 Sec. 23-T31N-R7W
NEBU 219	Pictured Cliffs	NE/4 Sec. 30-T31N-R6W
NEBU 219M	Pictured Cliffs	SW/4 Sec. 30-T31N-R6W
NEBU 224	Pictured Cliffs	NW/4 Sec. 19-T31N-R6W
NEBU 225	Pictured Cliffs	SW/4 Sec. 19-T31N-R6W
NEBU 226	Pictured Cliffs	SE/4 Sec. 19-T31N-R6W
NEBU 227	Pictured Cliffs	NW/4 Sec. 30-T31N-R6W
NEBU 231	Pictured Cliffs	NW/4 Sec. 14-T31N-R7W
NEBU 231J	Pictured Cliffs	SW/4 Sec. 14-T31N-R7W
NEBU 233	Pictured Cliffs	NW/4 Sec. 23-T31N-R7W
NEBU 233J	Pictured Cliffs	SW/4 Sec. 23-T31N-R7W
NEBU 339	Pictured Cliffs	SW/4 Sec. 25-T31N-R7W

Should it be determined that any well is a Paying Well, a proposed expansion to the Pictured Cliffs Participating Area to include said well will be submitted for your approval. Wells that are determined to be non-commercial will be reported under their lease number or communitization agreement number.

Please don't hesitate to contact Jan Wooldridge at 405-552-4626 should you have any questions.

Sincerely

DEVON ENERGY PRODUCTION COPMPANY, L.P.

Jo Ann Kerran
Land Associate

cc: State of New Mexico
Oil Conservation Division
Attention: Mr. Mark E. Fesmire, P.E., Director
1220 South St. Frances Drive
Santa Fe, New Mexico 87505

Commissioner of Public Lands
State of New Mexico
ATTN: Larry Kehoe
P.O. Box 1148
Santa Fe, New Mexico 87505

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
ATTN: Charlie Perrin
1000 Rio Brazos Road
Aztec, New Mexico 87410

Working Interest Owners

PAYING WELL DETERMINATION
NORTHEAST BLANCO UNIT 71E (PICTURED CLIFFS)
NE 23-T31N-R7W

ECONOMIC PARAMETERS:

DRILLING AND COMPLETION COST	-	$568,400
OPERATING COST	-	$1,000/Month
GAS TRANSPORTATION FEE	-	$0.45/mcf
ROYALTY	-	12.5%
TAXES (Severance + Ad Valorem)	-	7.5%
DISCOUNT RATE	-	10%
GAS PRICE	-	HISTORIC = ACTUAL FORECAST = $6.00/mcf

RATE FORECAST PROCEDURE:

NEBU 71E was drilled and completed in the Pictured Cliffs (PC) in 2005. The production from this well has been very erratic but has appeared to have stabilized. The daily production history of the well was fit to the latter portion of a Pictured Cliffs type decline curve. The type curve was then used to forecast future production. A production curve with the forecast is attached. The type curve was developed from monthly production volumes for PC wells in, and adjacent to, NEBU. A copy of the type curve is attached. The $568,400 well cost used in the attached economic run, is the average cost of 18 Pictured Cliffs wells drilled in NEBU in 2005.

DEVON ENERGY CORP.
ECONOMIC SUMMARY
GEKWORK
Database: Western Reserves Budget
Partial Case Reporting: 2005/06 - 2018/12

CASE PARAMETERS

DIVISION	WESTERN DIVISION	OPERATED	X	AFE NUMBER:	X
DISTRICT	REQUIRED	OPERATOR	X		
PROJECT AREA	REQUIRED	STATUS	X	TITLE 1:	NEBU 71E PICTURED CLIFFS
FIELD GROUP	REQUIRED	RESERVOIR	X	TITLE 2:	PAYING WELL DETERMINATION
FIELD	REQUIRED	PROPERY CODE	X	TITLE 3:	
RES CAT CURRENT	REQUIRED	MAJOR PHASE	REQUIRED		
RES CAT YEAREND	REQUIRED	ENGINEER	X		
RES CAT PRIOR YE	REQUIRED	RIO WELLZONENUM	X		

CASE DATES

REPORT START DATE	2005/06
REPORT END DATE	2018/12
EVALUATION DATE	2005/06
DISCOUNT DATE	2005/06
PRODUCTION START	2005/07
ECONOMIC LIMIT	2018/12
1ST INVESTMENT	2005/06

DATE AND TIME

DATE:	1/19/2007
TIME:	10:07

CASE LINKS

MODEL	Devon USModel
GLOBAL PARM	Devon US
LINKED WELL	
PRECEDING CASE	
OIL PRICE BASE	
OIL PRICE OFFSET1	
GAS PRICE BASE	
GAS PRICE OFFSET1	
COND PRICE BASE	
COND PRICE OFFSET1	
NGL PRICE BASE	
NGL PRICE OFFSET1	

OWNERSHIP INTEREST

	INITIAL %	FINAL %	AVG %
NRI OIL	0.000	0.000	0.000
NRI GAS	0.000	87.500	87.500
NRI BYPROD	0.000	0.000	0.000
WI OPCOST	0.000	100.000	92.599
WI CAPITAL	100.000	100.000	100.000

CASE SCENARIOS

OIL PROD FORECAST	Base
GAS PROD FORECAST	Base
COND PROD FORECAST	Base
NGL PROD FORECAST	Base
OPERATING COSTS	Base
CAPITAL	Base
CUSTOM	Base
INTERESTS	Base
OIL PRICE	
GAS PRICE	
COND PRICE	
NGL PRICE	

SUMMARY INDICATORS

		B. TAX	A. TAX
ROR	%	25.16	20.1
PAYOUT PERIOD	STND. (MO'S)	40.14	45.2
	PROJ. (MO'S)	40.14	45.2
UNDISC. PIR	M$/M$	0.85	0.53
10.0 PCNT. PIR	M$/M$	0.34	0.18
15.0 PCNT. PIR	M$/M$	0.19	0.08
FD COST	($/BOE)	13.919	
FDO COST	($/BOE)	22.924	

NPV SUMMARY

DISC RATE (%)	NET INVESTMENT M$	BEFORE TAX CASH FLOW M$	AFTER TAX CASH FLOW M$
0	568.400	483.668	299.874
5	568.400	310.537	183.093
8	568.400	235.055	131.501
10	568.400	193.114	102.598
12	568.400	156.533	77.223
14	568.400	124.417	54.801
15	568.400	109.802	44.548
16	568.400	96.046	34.865
18	568.400	70.836	17.037
20	568.400	48.310	1.006

RESERVES SUMMARY

REMAINING RESERVES		GROSS	NET
OIL/COND	MBBL	0.000	0.000
GAS - PROD	MMCF	294.767	257.921
- SALES	MMCF	280.029	245.025
NGL	MBBL	0.000	0.000
OIL EQ (SALES)	MBOE	46.671	40.837

ULTIMATE RECOVERABLE (Prod)		GROSS PRIOR	GROSS EUR
OIL/COND	MBBL	0.000	0.000
GAS	MMCF	0.000	294.767

PRODUCT, PRICE, AND REVENUE

Date	GROSS OIL/COND VOLUME MBBL	GROSS PROD GAS VOLUME MMCF	GROSS NGL VOLUME MBBL	NET OIL/COND VOLUME MBBL	NET SALES GAS VOLUME MMCF	NET NGL VOLUME MBBL	TOTAL NET OIL EQUIV VOLUME MBOE	AVG OIL/COND PRICE $/Bbl	AVG GAS PRICE $/mcf	AVG NGL PRICE $/Bbl	NET OIL/COND REVENUE M$	NET GAS REVENUE M$	NET NGL REVENUE M$	NET OTHER INCOME M$	TOTAL NET REVENUE M$
2005(12)	0.000	59.046	0.000	0.000	49.082	0.000	8.180	0.000	6.232	0.000	0.000	284.159	0.000	0.000	284.159
2006(12)	0.000	50.494	0.000	0.000	41.973	0.000	6.996	0.000	5.214	0.000	0.000	211.835	0.000	0.000	211.835
2007(12)	0.000	24.945	0.000	0.000	20.736	0.000	3.456	0.000	6.000	0.000	0.000	124.415	0.000	0.000	124.415
2008(12)	0.000	20.964	0.000	0.000	17.426	0.000	2.904	0.000	6.000	0.000	0.000	104.559	0.000	0.000	104.559
2009(12)	0.000	19.373	0.000	0.000	16.104	0.000	2.684	0.000	6.000	0.000	0.000	96.621	0.000	0.000	96.621
2010(12)	0.000	17.902	0.000	0.000	14.881	0.000	2.480	0.000	6.000	0.000	0.000	89.286	0.000	0.000	89.286
2011(12)	0.000	16.543	0.000	0.000	13.751	0.000	2.292	0.000	6.000	0.000	0.000	82.508	0.000	0.000	82.508
2012(12)	0.000	15.287	0.000	0.000	12.708	0.000	2.118	0.000	6.000	0.000	0.000	76.245	0.000	0.000	76.245
2013(12)	0.000	14.127	0.000	0.000	11.743	0.000	1.957	0.000	6.000	0.000	0.000	70.457	0.000	0.000	70.457
2014(12)	0.000	13.054	0.000	0.000	10.851	0.000	1.809	0.000	6.000	0.000	0.000	65.108	0.000	0.000	65.108
2015(12)	0.000	12.063	0.000	0.000	10.028	0.000	1.671	0.000	6.000	0.000	0.000	60.166	0.000	0.000	60.166
2016(12)	0.000	11.148	0.000	0.000	9.266	0.000	1.544	0.000	6.000	0.000	0.000	55.599	0.000	0.000	55.599
2017(12)	0.000	10.301	0.000	0.000	8.563	0.000	1.427	0.000	6.000	0.000	0.000	51.378	0.000	0.000	51.378
2018(12)	0.000	9.519	0.000	0.000	7.913	0.000	1.319	0.000	6.000	0.000	0.000	47.478	0.000	0.000	47.478
Total	0.000	294.767	0.000	0.000	245.025	0.000	40.837	—	—	—	0.000	1,419.815	0.000	0.000	1,419.815

OPCOSTS AND OH

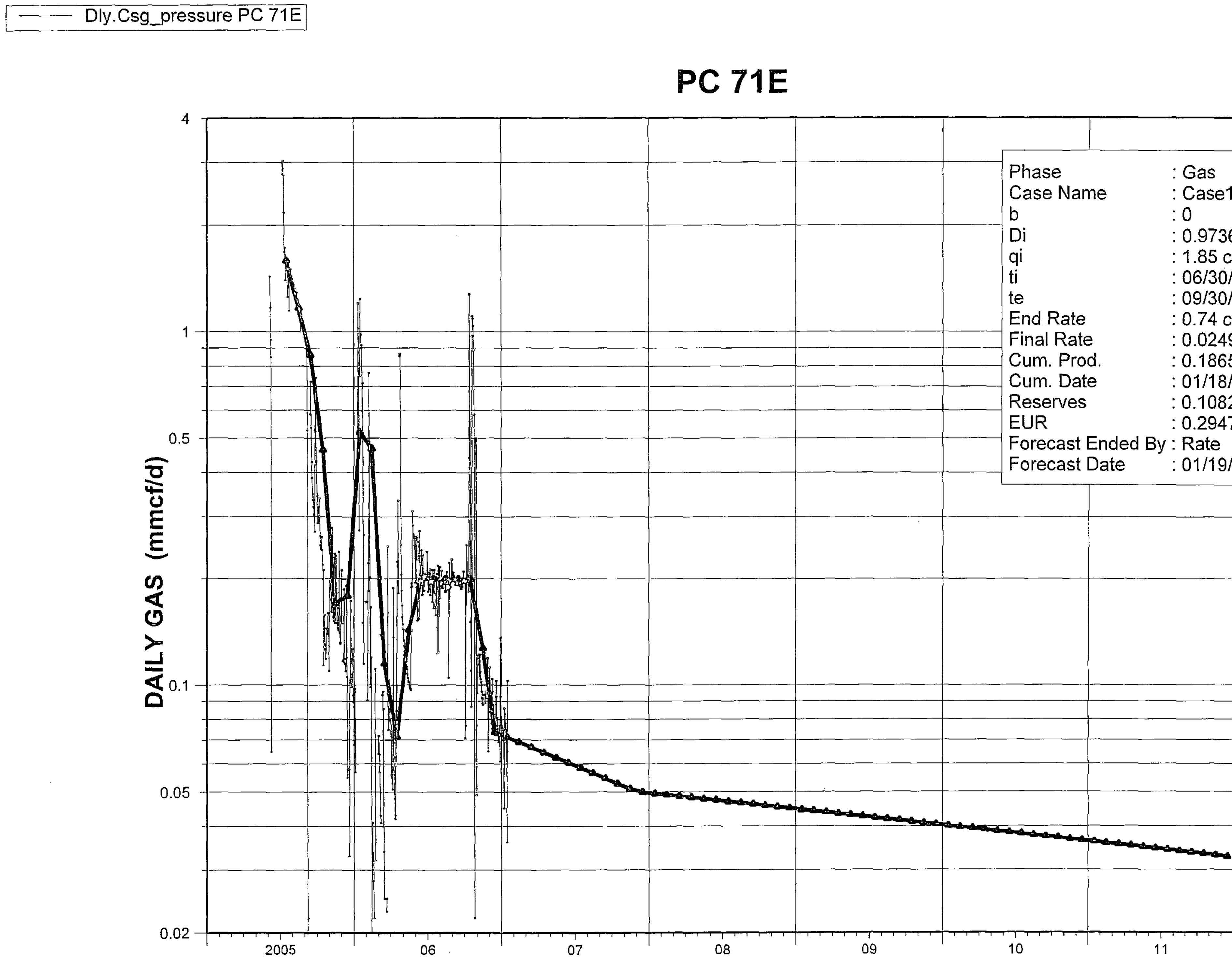
Date	NUM OF WELLS	NET RECURRING LOE M$	NET COPAS M$	NET WORKOVER M$	NET AD VALOREM TAX M$	NET PRODUCT TRANSPORTATION M$	TOTAL NET LOE M$	NET SEVERANCE TAX M$	TOTAL NET OPERATING EXPENSE M$	NET OPERATING INCOME M$	NET DIRECT OH M$	NET REIMB OH M$	TOTAL NET OVERHEAD M$
2005(12)	0.86	6.000	0.000	0.000	0.000	0.000	6.000	25.177	31.177	252.983	0.000	0.000	0.000
2006(12)	1.00	12.000	0.000	0.000	0.000	18.888	30.888	17.007	47.895	163.940	0.000	0.000	0.000
2007(12)	1.00	12.000	0.000	0.000	0.000	9.331	21.331	10.153	31.484	92.931	0.000	0.000	0.000
2008(12)	1.00	12.000	0.000	0.000	0.000	7.842	19.842	8.533	28.374	76.184	0.000	0.000	0.000
2009(12)	1.00	12.000	0.000	0.000	0.000	7.247	19.247	7.885	27.131	69.490	0.000	0.000	0.000
2010(12)	1.00	12.000	0.000	0.000	0.000	6.696	18.696	7.286	25.983	63.304	0.000	0.000	0.000
2011(12)	1.00	12.000	0.000	0.000	0.000	6.188	18.188	6.733	24.921	57.587	0.000	0.000	0.000
2012(12)	1.00	12.000	0.000	0.000	0.000	5.718	17.718	6.222	23.940	52.305	0.000	0.000	0.000
2013(12)	1.00	12.000	0.000	0.000	0.000	5.284	17.284	5.750	23.034	47.423	0.000	0.000	0.000
2014(12)	1.00	12.000	0.000	0.000	0.000	4.883	16.883	5.313	22.196	42.912	0.000	0.000	0.000
2015(12)	1.00	12.000	0.000	0.000	0.000	4.512	16.512	4.910	21.422	38.743	0.000	0.000	0.000
2016(12)	1.00	12.000	0.000	0.000	0.000	4.170	16.170	4.537	20.707	34.892	0.000	0.000	0.000
2017(12)	1.00	12.000	0.000	0.000	0.000	3.853	15.853	4.193	20.046	31.332	0.000	0.000	0.000
2018(12)	1.00	12.000	0.000	0.000	0.000	3.561	15.561	3.874	19.435	28.042	0.000	0.000	0.000
Total	—	162.000	0.000	0.000	0.000	88.174	250.174	117.572	367.747	1,052.068	0.000	0.000	0.000

BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A M$	NET P&A M$	TOTAL NET CAPITAL M$	NET BT CASH FLOW UNDISC M$	CUM NET BT CASH FLOW M$	NET BT CASH FLOW DISC@10% M$	NET CAPITAL DEPRECIATION M$	NET CAPITAL DEPLETION M$	NET CAPITAL EXPENSE M$	NET TAXABLE INCOME M$	NET TAX CREDIT M$	NET INCOME TAXES PAYABLE M$	NET AT CASH FLOW UNDISC M$	NET AT CASH FLOW DISC@10% M$
2005(12)	568.400	0.000	568.400	-315.417	-315.417	-319.687	24.057	0.000	400.000	-171.074	0.000	-65.008	-250.409	-256.831
2006(12)	0.000	0.000	0.000	163.940	-151.477	147.982	41.241	0.000	0.000	122.700	0.000	46.626	117.315	105.945
2007(12)	0.000	0.000	0.000	92.931	-58.546	76.749	29.458	0.000	0.000	63.473	0.000	24.120	68.811	56.803
2008(12)	0.000	0.000	0.000	76.184	17.639	57.067	21.041	0.000	0.000	55.143	0.000	20.954	55.230	41.367
2009(12)	0.000	0.000	0.000	69.490	87.129	47.315	15.030	0.000	0.000	54.461	0.000	20.695	48.795	33.222
2010(12)	0.000	0.000	0.000	63.304	150.433	39.185	15.030	0.000	0.000	48.274	0.000	18.344	44.960	27.828
2011(12)	0.000	0.000	0.000	57.587	208.020	32.406	15.030	0.000	0.000	42.558	0.000	16.172	41.415	23.304
2012(12)	0.000	0.000	0.000	52.305	260.324	26.761	7.515	0.000	0.000	44.790	0.000	17.020	35.284	18.052
2013(12)	0.000	0.000	0.000	47.423	307.747	22.055	0.000	0.000	0.000	47.423	0.000	18.021	29.402	13.674
2014(12)	0.000	0.000	0.000	42.912	350.659	18.143	0.000	0.000	0.000	42.912	0.000	16.307	26.605	11.249
2015(12)	0.000	0.000	0.000	38.743	389.403	14.892	0.000	0.000	0.000	38.743	0.000	14.722	24.021	9.233
2016(12)	0.000	0.000	0.000	34.892	424.294	12.194	0.000	0.000	0.000	34.892	0.000	13.259	21.633	7.560
2017(12)	0.000	0.000	0.000	31.332	455.626	9.953	0.000	0.000	0.000	31.332	0.000	11.906	19.426	6.171
2018(12)	0.000	0.000	0.000	28.042	483.668	8.099	0.000	0.000	0.000	28.042	0.000	10.656	17.386	5.021
Total	568.400	0.000	568.400	483.668	483.668	193.114	168.400	0.000	400.000	483.668	0.000	183.794	299.874	102.598

CASE NOTES

PC 71E



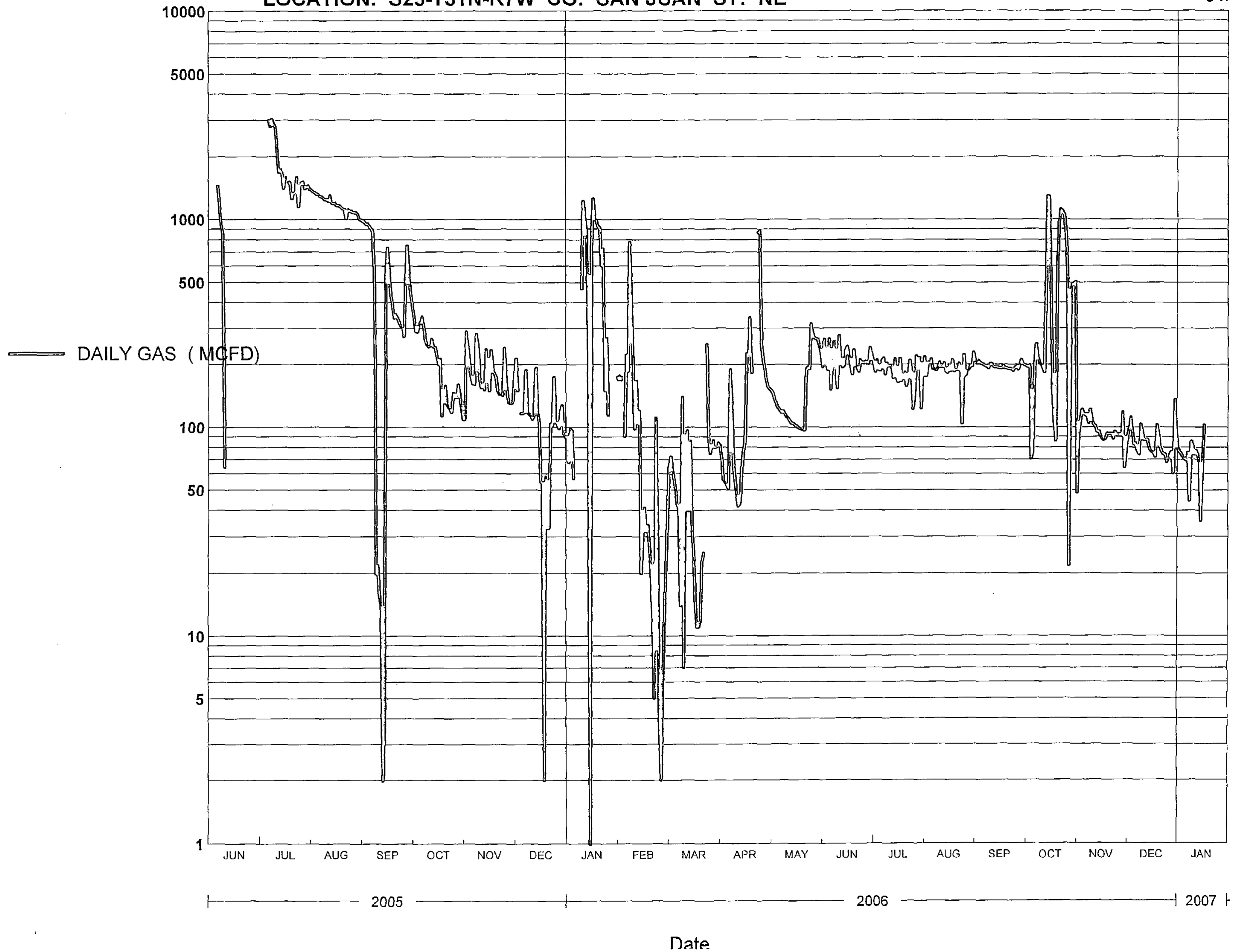
Phase	: Gas
Case Name	: Case1
b	: 0
Di	: 0.973689 A.e.
qi	: 1.85 cf/d
ti	: 06/30/2005
te	: 09/30/2005
End Rate	: 0.74 cf/d
Final Rate	: 0.0249003 cf/d
Cum. Prod.	: 0.186504 cf/d
Cum. Date	: 01/18/2007
Reserves	: 0.108201 cf/d
EUR	: 0.294705 cf/d
Forecast Ended By	: Rate
Forecast Date	: 01/19/2007

PC 71E Drilled in 2005

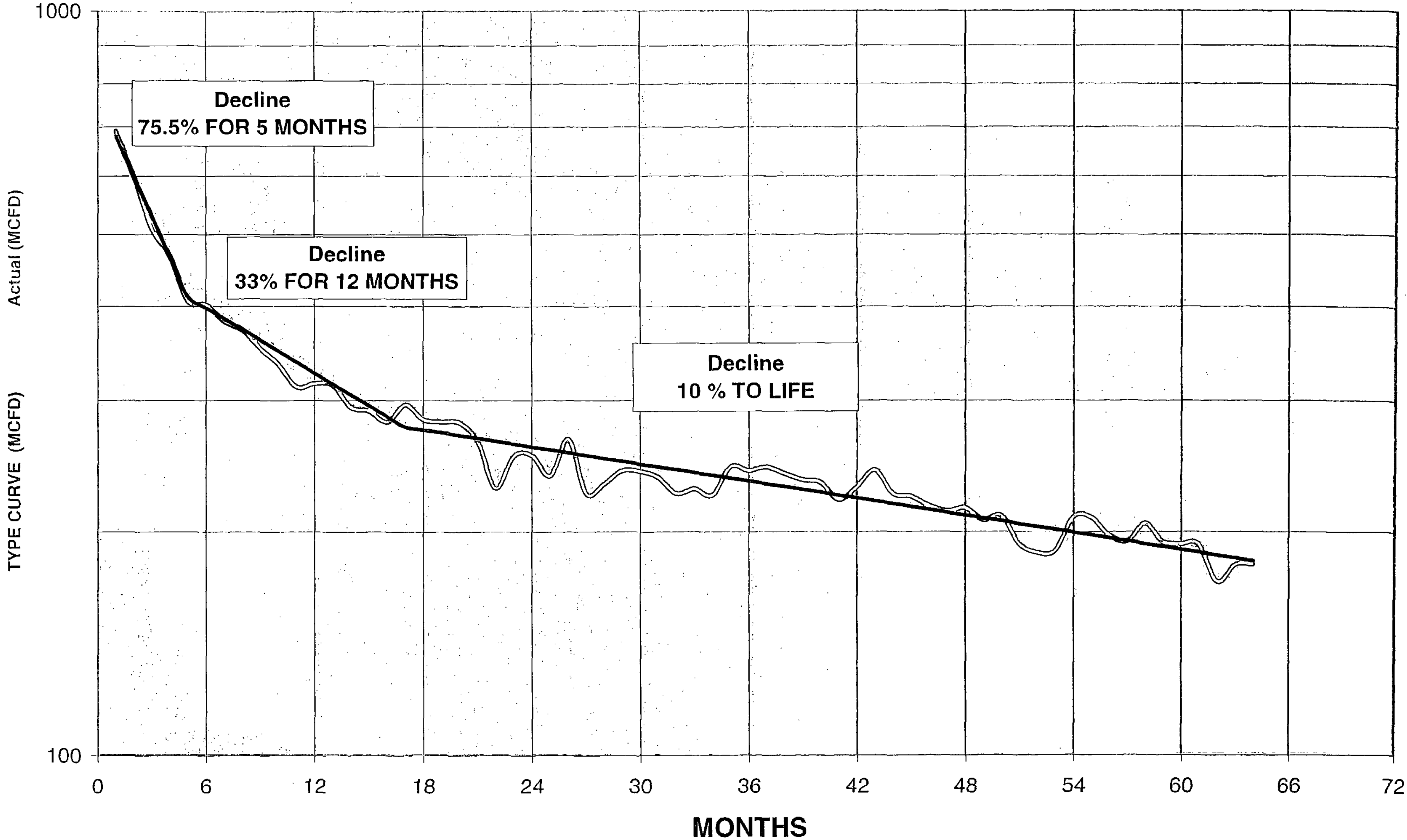
FIELD: NEBU/PICTURED CLIFFS API: 30045328010000

LOCATION: S23-T31N-R7W CO: SAN JUAN ST: NE

01/19/2007



NEBU AREA PICTURED CLIFFS TYPE CURVE
OLDER WELLS - MONTHLY DATA



PAYING WELL DETERMINATION
NORTHEAST BLANCO UNIT 68M (PICTURED CLIFFS)
NE 35-T31N-R7W

ECONOMIC PARAMETERS:

DRILLING AND COMPLETION COST	-	$568,400
OPERATING COST	-	$1,000/Month
GAS TRANSPORTATION FEE	-	$0.45/mcf
ROYALTY	-	12.5%
TAXES (Severance + Ad Valorem)	-	7.5%
DISCOUNT RATE	-	10%
GAS PRICE	-	HISTORIC = ACTUAL FORECAST = $6.00/mcf

RATE FORECAST PROCEDURE:

NEBU 68M was drilled and completed in the Pictured Cliffs (PC) in 2006. The daily production history of the well was fit to a Pictured Cliffs type decline curve. The type curve was then used to forecast future production. A production curve with the forecast is attached. The type curve was developed from monthly production volumes for PC wells in, and adjacent to, NEBU. A copy of the type curve is attached. The $568,400 well cost used in the attached economic run, is the average cost of 18 Pictured Cliffs wells drilled in NEBU in 2005.

DEVON ENERGY CORP.

ECONOMIC SUMMARY

GEKWORK

Database: Western Reserves Budget

Partial Case Reporting: 2006/06 - 2031/05

CASE PARAMETERS

DIVISION	WESTERN DIVISION	.OPERATED	X	AFE NUMBER:	X
DISTRICT	REQUIRED	.OPERATOR	X		
PROJECT AREA	REQUIRED	.STATUS	X	TITLE 1:	NEBU 68M PICTURED CLIFFS
FIELD GROUP	REQUIRED	.RESERVOIR	X	TITLE 2:	PAYING WELL DETERMINATION
FIELD	REQUIRED	.PROPERY CODE	X	TITLE 3:	
RES CAT CURRENT	REQUIRED	.MAJOR PHASE	REQUIRED		
RES CAT YEAREND	REQUIRED	.ENGINEER	X		
RES CAT PRIOR YE	REQUIRED	.RIO WELLZONENUM	X		

CASE DATES

REPORT START DATE	2006/06
REPORT END DATE	2031/05
EVALUATION DATE	2006/06
DISCOUNT DATE	2006/06
PRODUCTION START	2006/07
ECONOMIC LIMIT	2031/05
1ST INVESTMENT	2006/06

DATE AND TIME

DATE:	1/23/2007
TIME:	13:22

CASE LINKS

MODEL	Devon USModel
GLOBAL PARM	Devon US
LINKED WELL	
PRECEDING CASE	
.OIL PRICE BASE	
OIL PRICE OFFSET1	
GAS PRICE BASE	
.GAS PRICE OFFSET1	
.COND PRICE BASE	
.COND PRICE OFFSET1	
.NGL PRICE BASE	
.NGL PRICE OFFSET1	

OWNERSHIP INTEREST

	INITIAL %	FINAL %	AVG %
.NRI OIL	0.000	0.000	0.000
.NRI GAS	0.000	87.500	87.500
.NRI BYPROD	0.000	0.000	0.000
.WI OPCOST	0.000	100.000	90.358
.WI CAPITAL	100.000	100.000	100.000

CASE SCENARIOS

OIL PROD FORECAST	Base
GAS PROD FORECAST	Base
COND PROD FORECAST	Base
NGL PROD FORECAST	Base
OPERATING COSTS	Base
CAPITAL	Base
CUSTOM	Base
INTERESTS	Base
OIL PRICE	
GAS PRICE	
COND PRICE	
NGL PRICE	

SUMMARY INDICATORS

		B. TAX	A. TAX
.ROR	%	133.37	99.7
.PAYOUT PERIOD	STND. (MO'S)	13.42	15.1
	PROJ. (MO'S)	13.42	15.1
.UNDISC. PIR	M$/M$	6.76	4.19
.10.0 PCNT. PIR	M$/M$	3.49	2.14
.15.0 PCNT. PIR	M$/M$	2.73	1.65
.FD COST	($/BOE)	3.596	
.FDO COST	($/BOE)	11.072	

NPV SUMMARY

DISC RATE (%)	NET INVESTMENT M$	BEFORE TAX CASH FLOW M$	AFTER TAX CASH FLOW M$
0	568.400	3,844.709	2,383.719
5	568.400	2,668.988	1,645.332
8	568.400	2,220.171	1,362.273
10	568.400	1,985.918	1,214.137
12	568.400	1,789.830	1,089.868
14	568.400	1,623.639	984.319
15	568.400	1,549.773	937.329
16	568.400	1,481.209	893.666
18	568.400	1,357.910	815.023
20	568.400	1,250.206	746.182

RESERVES SUMMARY

.REMAINING RESERVES		GROSS	NET
.OIL/COND	MBBL	0.000	0.000
GAS - PROD	MMCF	1,140.874	998.265
.- SALES	MMCF	1,083.830	948.352
.NGL	MBBL	0.000	0.000
.OIL EQ (SALES)	MBOE	180.638	158.059

.ULTIMATE RECOVERABLE (Prod)		GROSS PRIOR	GROSS EUR
.OIL/COND	MBBL	0.000	0.000
.GAS	MMCF	0.000	1,140.874

PRODUCT, PRICE, AND REVENUE

Date	GROSS OIL/COND VOLUME MBBL	GROSS PROD GAS VOLUME MMCF	GROSS NGL VOLUME MBBL	NET OIL/COND VOLUME MBBL	NET SALES GAS VOLUME MMCF	NET NGL VOLUME MBBL	TOTAL NET OIL EQUIV VOLUME MBOE	AVG OIL/COND PRICE $/Bbl	AVG GAS PRICE $/mcf	AVG NGL PRICE $/Bbl	NET OIL/COND REVENUE M$	NET GAS REVENUE M$	NET NGL REVENUE M$	NET OTHER INCOME M$	TOTAL NET REVENUE M$
2006(12)	0.000	88.924	0.000	0.000	73.918	0.000	12.320	0.000	4.171	0.000	0.000	357.816	0.000	0.000	357.816
2007(12)	0.000	123.140	0.000	0.000	102.360	0.000	17.060	0.000	5.931	0.000	0.000	604.508	0.000	0.000	604.508
2008(12)	0.000	101.548	0.000	0.000	84.412	0.000	14.069	0.000	6.000	0.000	0.000	506.469	0.000	0.000	506.469
2009(12)	0.000	91.393	0.000	0.000	75.970	0.000	12.662	0.000	6.000	0.000	0.000	455.822	0.000	0.000	455.822
2010(12)	0.000	82.254	0.000	0.000	68.373	0.000	11.396	0.000	6.000	0.000	0.000	410.240	0.000	0.000	410.240
2011(12)	0.000	74.028	0.000	0.000	61.536	0.000	10.256	0.000	6.000	0.000	0.000	369.217	0.000	0.000	369.217
2012(12)	0.000	66.625	0.000	0.000	55.382	0.000	9.230	0.000	6.000	0.000	0.000	332.294	0.000	0.000	332.294
2013(12)	0.000	59.963	0.000	0.000	49.844	0.000	8.307	0.000	6.000	0.000	0.000	299.065	0.000	0.000	299.065
2014(12)	0.000	53.966	0.000	0.000	44.860	0.000	7.477	0.000	6.000	0.000	0.000	269.158	0.000	0.000	269.158
2015(12)	0.000	48.570	0.000	0.000	40.374	0.000	6.729	0.000	6.000	0.000	0.000	242.243	0.000	0.000	242.243
2016(12)	0.000	43.713	0.000	0.000	36.336	0.000	6.056	0.000	6.000	0.000	0.000	218.019	0.000	0.000	218.019
2017(12)	0.000	39.342	0.000	0.000	32.703	0.000	5.450	0.000	6.000	0.000	0.000	196.216	0.000	0.000	196.216
2018(12)	0.000	35.408	0.000	0.000	29.433	0.000	4.905	0.000	6.000	0.000	0.000	176.595	0.000	0.000	176.595
2019(12)	0.000	31.867	0.000	0.000	26.489	0.000	4.415	0.000	6.000	0.000	0.000	158.935	0.000	0.000	158.935
2020(12)	0.000	28.680	0.000	0.000	23.840	0.000	3.973	0.000	6.000	0.000	0.000	143.042	0.000	0.000	143.042
Sub.	0.000	969.421	0.000	0.000	805.831	0.000	134.305	—	—	—	0.000	4,739.638	0.000	0.000	4,739.638
Rem.	0.000	171.453	0.000	0.000	142.521	0.000	23.753	—	—	—	0.000	855.124	0.000	0.000	855.124
Total	0.000	1,140.874	0.000	0.000	948.352	0.000	158.059	—	—	—	0.000	5,594.762	0.000	0.000	5,594.762

OPCOSTS AND OH

Date	NUM OF WELLS	NET RECURRING LOE M$	NET COPAS M$	NET WORKOVER M$	NET AD VALOREM TAX M$	NET PRODUCT TRANSPORTATION M$	TOTAL NET LOE M$	NET SEVERANCE TAX M$	TOTAL NET OPERATING EXPENSE M$	NET OPERATING INCOME M$	NET DIRECT OH M$	NET REIMB OH M$	TOTAL NET OVERHEAD M$
2006(12)	1.00	6.000	0.000	0.000	0.000	33.263	39.263	28.600	67.863	289.952	0.000	0.000	0.000
2007(12)	1.00	12.000	0.000	0.000	0.000	46.062	58.062	49.263	107.326	497.182	0.000	0.000	0.000
2008(12)	1.00	12.000	0.000	0.000	0.000	37.985	49.985	41.331	91.316	415.153	0.000	0.000	0.000
2009(12)	1.00	12.000	0.000	0.000	0.000	34.187	46.187	37.198	83.384	372.438	0.000	0.000	0.000
2010(12)	1.00	12.000	0.000	0.000	0.000	30.768	42.768	33.478	76.246	333.994	0.000	0.000	0.000
2011(12)	1.00	12.000	0.000	0.000	0.000	27.691	39.691	30.130	69.821	299.395	0.000	0.000	0.000
2012(12)	1.00	12.000	0.000	0.000	0.000	24.922	36.922	27.117	64.039	268.255	0.000	0.000	0.000
2013(12)	1.00	12.000	0.000	0.000	0.000	22.430	34.430	24.405	58.835	240.230	0.000	0.000	0.000
2014(12)	1.00	12.000	0.000	0.000	0.000	20.187	32.187	21.965	54.152	215.006	0.000	0.000	0.000
2015(12)	1.00	12.000	0.000	0.000	0.000	18.168	30.168	19.768	49.936	192.306	0.000	0.000	0.000
2016(12)	1.00	12.000	0.000	0.000	0.000	16.351	28.351	17.791	46.143	171.876	0.000	0.000	0.000
2017(12)	1.00	12.000	0.000	0.000	0.000	14.716	26.716	16.012	42.729	153.488	0.000	0.000	0.000
2018(12)	1.00	12.000	0.000	0.000	0.000	13.245	25.245	14.411	39.656	136.939	0.000	0.000	0.000
2019(12)	1.00	12.000	0.000	0.000	0.000	11.920	23.920	12.970	36.890	122.045	0.000	0.000	0.000
2020(12)	1.00	12.000	0.000	0.000	0.000	10.728	22.728	11.673	34.401	108.641	0.000	0.000	0.000
Sub.	—	174.000	0.000	0.000	0.000	362.624	536.624	386.112	922.736	3,816.902	0.000	0.000	0.000
Rem.	—	125.000	0.000	0.000	0.000	64.134	189.134	69.783	258.917	596.207	0.000	0.000	0.000
Total	—	299.000	0.000	0.000	0.000	426.758	725.758	455.895	1,181.653	4,413.109	0.000	0.000	0.000

BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A M$	NET P&A M$	TOTAL NET CAPITAL M$	NET BT CASH FLOW UNDISC M$	CUM NET BT CASH FLOW M$	NET BT CASH FLOW DISC@10% M$	NET CAPITAL DEPRECIATION M$	NET CAPITAL DEPLETION M$	NET CAPITAL EXPENSE M$	NET TAXABLE INCOME M$	NET TAX CREDIT M$	NET INCOME TAXES PAYABLE M$	NET AT CASH FLOW UNDISC M$	NET AT CASH FLOW DISC@10% M$
2006(12)	568.400	0.000	568.400	-278.448	-278.448	-286.064	24.057	0.000	400.000	-134.105	0.000	-50.960	-227.488	-235.984
2007(12)	0.000	0.000	0.000	497.182	218.735	450.942	41.241	0.000	0.000	455.941	0.000	173.258	323.924	293.780
2008(12)	0.000	0.000	0.000	415.153	633.888	342.125	29.458	0.000	0.000	385.696	0.000	146.564	268.589	221.335
2009(12)	0.000	0.000	0.000	372.438	1,006.326	278.993	21.041	0.000	0.000	351.397	0.000	133.531	238.907	178.961
2010(12)	0.000	0.000	0.000	333.994	1,340.321	227.450	15.030	0.000	0.000	318.965	0.000	121.207	212.788	144.906
2011(12)	0.000	0.000	0.000	299.395	1,639.716	185.354	15.030	0.000	0.000	284.366	0.000	108.059	191.336	118.453
2012(12)	0.000	0.000	0.000	268.255	1,907.971	150.993	15.030	0.000	0.000	253.225	0.000	96.226	172.029	96.828
2013(12)	0.000	0.000	0.000	240.230	2,148.200	122.914	7.515	0.000	0.000	232.715	0.000	88.432	151.798	77.667
2014(12)	0.000	0.000	0.000	215.006	2,363.207	100.008	0.000	0.000	0.000	215.006	0.000	81.702	133.304	62.005
2015(12)	0.000	0.000	0.000	192.306	2,555.513	81.318	0.000	0.000	0.000	192.306	0.000	73.076	119.230	50.417
2016(12)	0.000	0.000	0.000	171.876	2,727.389	66.079	0.000	0.000	0.000	171.876	0.000	65.313	106.563	40.969
2017(12)	0.000	0.000	0.000	153.488	2,880.877	53.639	0.000	0.000	0.000	153.488	0.000	58.325	95.162	33.256
2018(12)	0.000	0.000	0.000	136.939	3,017.816	43.506	0.000	0.000	0.000	136.939	0.000	52.037	84.902	26.974

DEVON ENERGY CORP.
ECONOMIC SUMMARY
GEKWORK

Database: Western Reserves Budget
Partial Case Reporting: 2006/06 - 2031/05

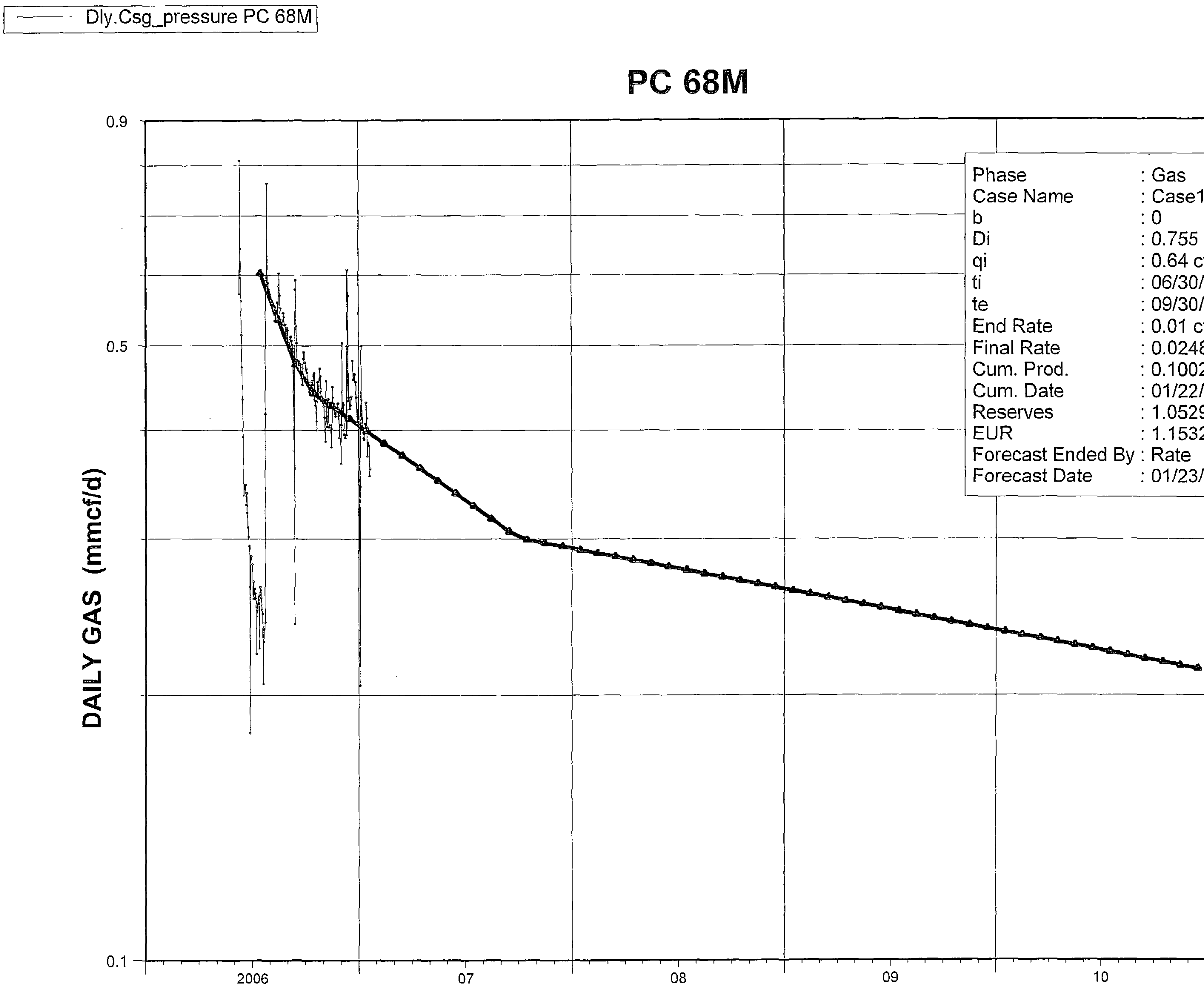
BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A	NET P&A	TOTAL NET CAPITAL	NET BT CASH FLOW UNDISC	CUM NET BT CASH FLOW	NET BT CASH FLOW DISC@10%	NET CAPITAL DEPRECIATION	NET CAPITAL DEPLETION	NET CAPITAL EXPENSE	NET TAXABLE INCOME	NET TAX CREDIT	NET INCOME TAXES PAYABLE	NET AT CASH FLOW UNDISC	NET AT CASH FLOW DISC@10%
	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2019(12)	0.000	0.000	0.000	122.045	3,139.861	35.249	0.000	0.000	0.000	122.045	0.000	46.377	75.668	21.855
2020(12)	0.000	0.000	0.000	108.641	3,248.502	28.529	0.000	0.000	0.000	108.641	0.000	41.284	67.357	17.688
Sub.	568.400	0.000	568.400	3,248.502	3,248.502	1,881.034	168.400	0.000	400.000	3,248.502	0.000	1,234.431	2,014.071	1,149.109
Rem.	0.000	0.000	0.000	596.207	596.206	104.884	0.000	0.000	0.000	596.207	0.000	226.559	369.648	65.028
Total	568.400	0.000	568.400	3,844.709	3,844.708	1,985.918	168.400	0.000	400.000	3,844.709	0.000	1,460.989	2,383.719	1,214.137

CASE NOTES

NOTES Case created from consolidation run.
Consolidation Name: GEKWORK

PC 68M



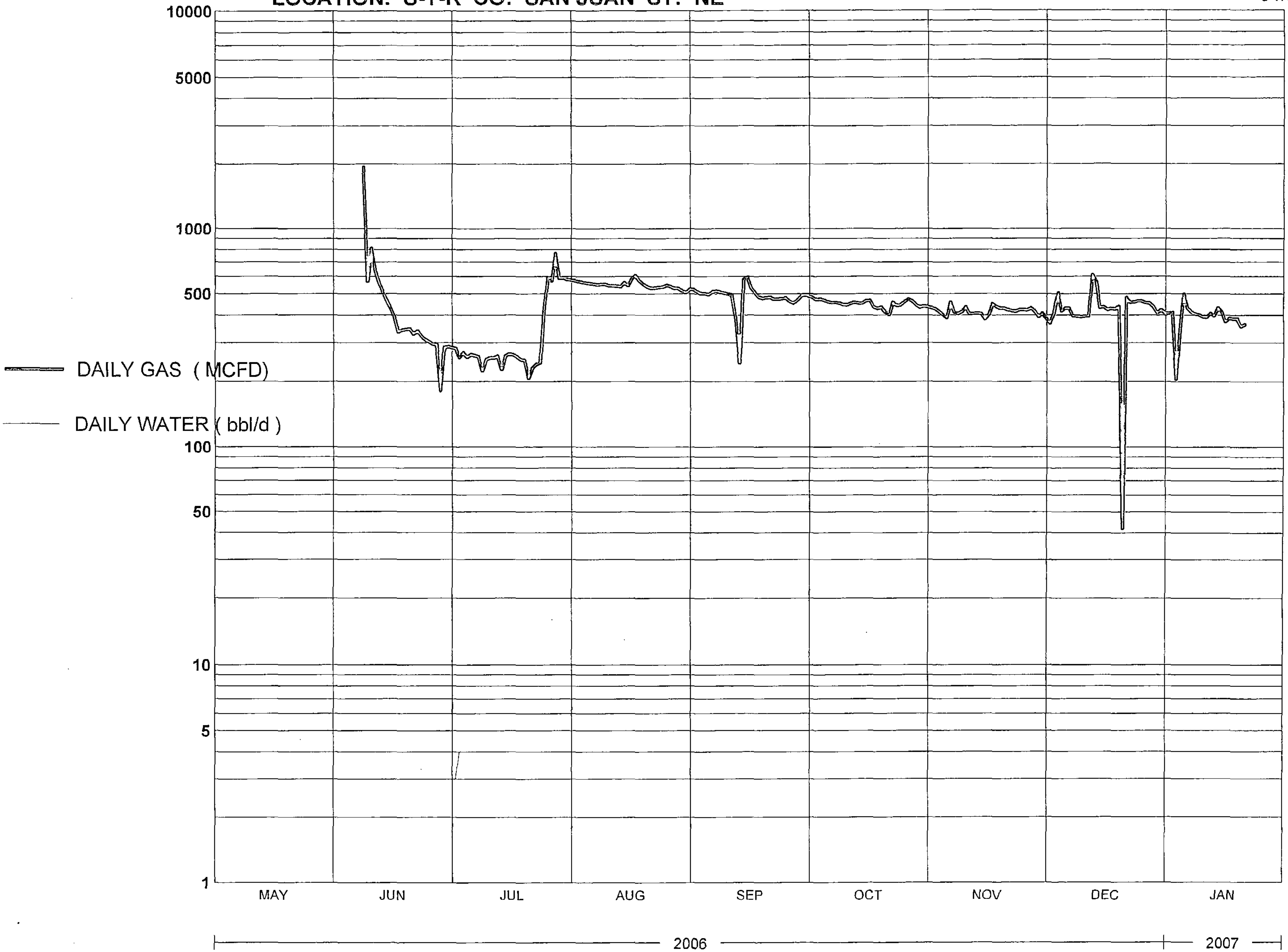
Phase	: Gas
Case Name	: Case1
b	: 0
Di	: 0.755 A.e.
qi	: 0.64 cf/d
ti	: 06/30/2006
te	: 09/30/2006
End Rate	: 0.01 cf/d
Final Rate	: 0.0248668 cf/d
Cum. Prod.	: 0.100292 cf/d
Cum. Date	: 01/22/2007
Reserves	: 1.05292 cf/d
EUR	: 1.15322 cf/d
Forecast Ended By	: Rate
Forecast Date	: 01/23/2007

PC 68M Drilled in 2006

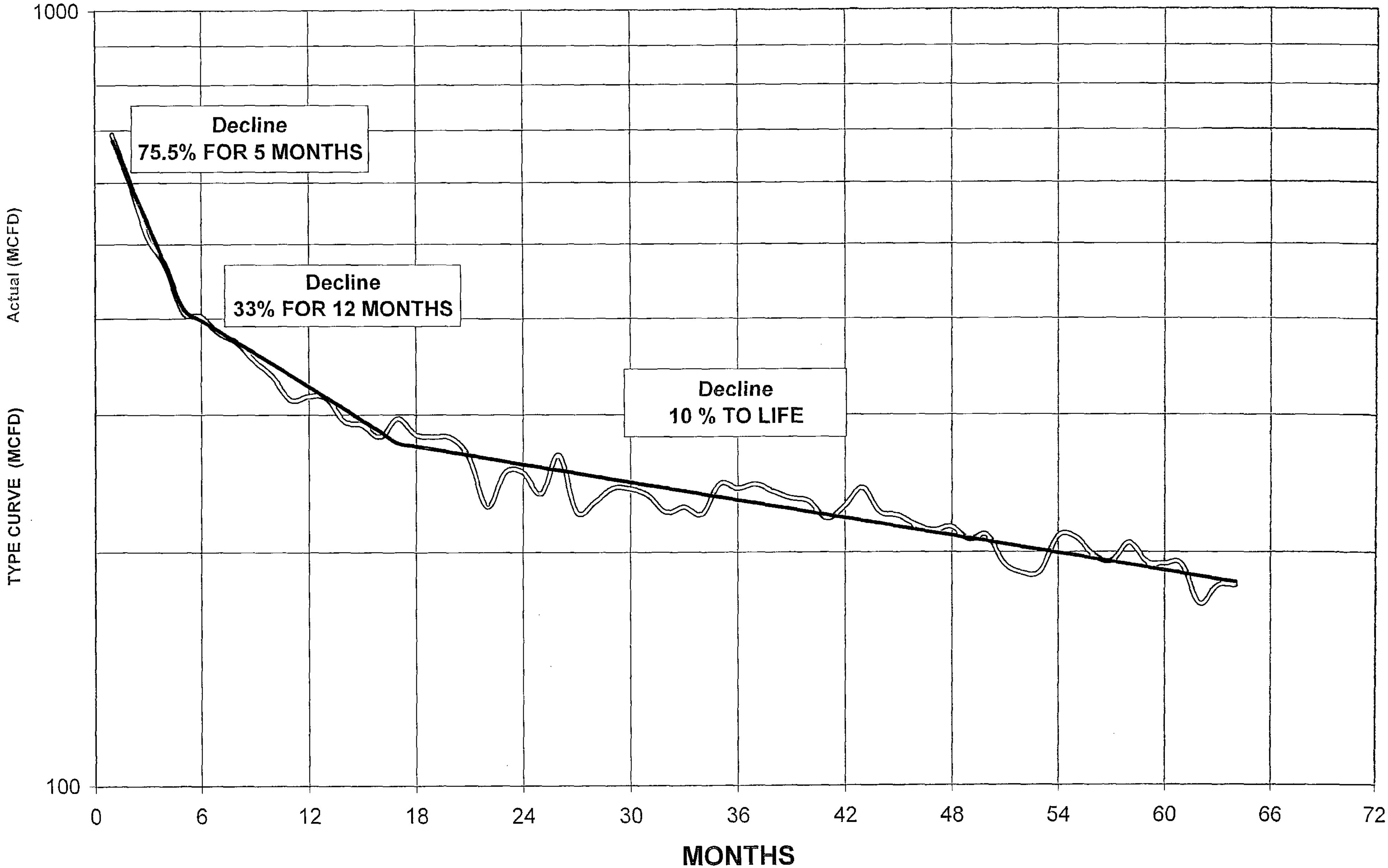
FIELD: NEBU/PICTURED CLIFFS API: 300453347400

LOCATION: S-T-R CO: SAN JUAN ST: NE

01/23/2007



NEBU AREA PICTURED CLIFFS TYPE CURVE



PAYING WELL DETERMINATION
NORTHEAST BLANCO UNIT 219 (PICTURED CLIFFS)
NE 30-T31N-R6W

ECONOMIC PARAMETERS:

DRILLING AND COMPLETION COST	-	$568,400
OPERATING COST	-	$1,000/Month
GAS TRANSPORTATION FEE	-	$0.45/mcf
ROYALTY	-	12.5%
TAXES (Severance + Ad Valorem)	-	8.2%
DISCOUNT RATE	-	10%
GAS PRICE	-	HISTORIC = ACTUAL FORECAST = $6.00/mcf

RATE FORECAST PROCEDURE:

NEBU 219 was drilled and completed in the Pictured Cliffs (PC) in 2005. The attached production curve shows that gas production from this well has increased during the year that it has been on line. This production profile is different than that of most PC wells in this area. A type curve developed from monthly production volumes for PC wells in, and adjacent to, NEBU is also attached. The type curve shows that PC production generally declines early in the life of the well. It is assumed that production from the NEBU 219 is inclining because the PC is relatively tight at this location and is still cleaning up after the frac job that was done to stimulate the well. A decline rate of 10% was used to forecast future production. This is the final decline rate on the PC type curved that normally occurs after the well has produced for 17 months. The $568,400 well cost used in the attached economic run is the average cost of 18 Pictured Cliffs wells drilled in 2005.

DEVON ENERGY CORP.
ECONOMIC SUMMARY
GEKWORK

Database: Western Reserves Budget
Partial Case Reporting: 2006/01 - 2021/11

CASE PARAMETERS

DIVISION	WESTERN DIVISION	OPERATED	X	AFE NUMBER:	X
DISTRICT	REQUIRED	OPERATOR	X		
PROJECT AREA	REQUIRED	STATUS	X	TITLE 1:	NEBU 219 PICTURED CLIFFS
FIELD GROUP	REQUIRED	RESERVOIR	X	TITLE 2:	PAYING WELL DETERMINATION
FIELD	REQUIRED	PROPERY CODE	X	TITLE 3:	
RES CAT CURRENT	REQUIRED	MAJOR PHASE	REQUIRED		
RES CAT YEAREND	REQUIRED	ENGINEER	X		
RES CAT PRIOR YE	REQUIRED	RIO WELLZONENUM	X		

CASE DATES

REPORT START DATE	2006/01
REPORT END DATE	2021/11
EVALUATION DATE	2006/01
DISCOUNT DATE	2006/01
PRODUCTION START	2006/02
ECONOMIC LIMIT	2021/11
1ST INVESTMENT	2006/01

DATE AND TIME

DATE:	1/23/2007
TIME:	08:17

CASE LINKS

MODEL	Devon USModel
GLOBAL PARM	Devon US
LINKED WELL	
PRECEDING CASE	
OIL PRICE BASE	
OIL PRICE OFFSET1	
GAS PRICE BASE	
GAS PRICE OFFSET1	
COND PRICE BASE	
COND PRICE OFFSET1	
NGL PRICE BASE	
NGL PRICE OFFSET1	

OWNERSHIP INTEREST

	INITIAL %	FINAL %	AVG %
NRI OIL	0.000	0.000	0.000
NRI GAS	0.000	87.500	87.500
NRI BYPROD	0.000	0.000	0.000
WI OPCOST	0.000	100.000	92.201
WI CAPITAL	100.000	100.000	100.000

CASE SCENARIOS

OIL PROD FORECAST	Base
GAS PROD FORECAST	Base
COND PROD FORECAST	Base
NGL PROD FORECAST	Base
OPERATING COSTS	Base
CAPITAL	Base
CUSTOM	Base
INTERESTS	Base
OIL PRICE	
GAS PRICE	
COND PRICE	
NGL PRICE	

SUMMARY INDICATORS

		B. TAX	A. TAX
ROR	%	18.90	16.2
PAYOUT PERIOD	STND. (MO'S)	53.27	56.0
	PROJ. (MO'S)	53.27	56.0
UNDISC. PIR	M$/M$	1.26	0.78
10.0 PCNT. PIR	M$/M$	0.38	0.20
15.0 PCNT. PIR	M$/M$	0.14	0.03
FD COST	($/BOE)	11.525	
FDO COST	($/BOE)	20.970	

NPV SUMMARY

DISC RATE (%)	NET INVESTMENT M$	BEFORE TAX CASH FLOW M$	AFTER TAX CASH FLOW M$
0	568.400	716.136	444.004
5	568.400	412.605	243.822
8	568.400	284.558	158.326
10	568.400	214.658	111.284
12	568.400	154.467	70.519
14	568.400	102.253	34.929
15	568.400	78.697	18.794
16	568.400	56.644	3.640
18	568.400	16.548	-24.047
20	568.400	-18.917	-48.695

RESERVES SUMMARY

REMAINING RESERVES		GROSS	NET
OIL/COND	MBBL	0.000	0.000
GAS - PROD	MMCF	355.989	311.491
- SALES	MMCF	338.190	295.916
NGL	MBBL	0.000	0.000
OIL EQ (SALES)	MBOE	56.365	49.319

ULTIMATE RECOVERABLE (Prod)		GROSS PRIOR	GROSS EUR
OIL/COND	MBBL	0.000	0.000
GAS	MMCF	0.000	355.989

PRODUCT, PRICE, AND REVENUE

Date	GROSS OIL/COND VOLUME	GROSS PROD GAS VOLUME	GROSS NGL VOLUME	NET OIL/COND VOLUME	NET SALES GAS VOLUME	NET NGL VOLUME	TOTAL NET OIL EQUIV VOLUME	AVG OIL/COND PRICE	AVG GAS PRICE	AVG NGL PRICE	NET OIL/COND REVENUE	NET GAS REVENUE	NET NGL REVENUE	NET OTHER INCOME	TOTAL NET REVENUE
	MBBL	MMCF	MBBL	MBBL	MMCF	MBBL	MBOE	$/Bbl	$/mcf	$/Bbl	M$	M$	M$	M$	M$
2006(12)	0.000	26.656	0.000	0.000	22.157	0.000	3.693	0.000	4.562	0.000	0.000	110.364	0.000	0.000	110.364
2007(12)	0.000	41.600	0.000	0.000	34.580	0.000	5.763	0.000	5.931	0.000	0.000	204.926	0.000	0.000	204.926
2008(12)	0.000	37.440	0.000	0.000	31.122	0.000	5.187	0.000	6.000	0.000	0.000	186.732	0.000	0.000	186.732
2009(12)	0.000	33.696	0.000	0.000	28.010	0.000	4.668	0.000	6.000	0.000	0.000	168.059	0.000	0.000	168.059
2010(12)	0.000	30.326	0.000	0.000	25.209	0.000	4.201	0.000	6.000	0.000	0.000	151.253	0.000	0.000	151.253
2011(12)	0.000	27.294	0.000	0.000	22.688	0.000	3.781	0.000	6.000	0.000	0.000	136.128	0.000	0.000	136.128
2012(12)	0.000	24.564	0.000	0.000	20.419	0.000	3.403	0.000	6.000	0.000	0.000	122.515	0.000	0.000	122.515
2013(12)	0.000	22.108	0.000	0.000	18.377	0.000	3.063	0.000	6.000	0.000	0.000	110.263	0.000	0.000	110.263
2014(12)	0.000	19.897	0.000	0.000	16.540	0.000	2.757	0.000	6.000	0.000	0.000	99.237	0.000	0.000	99.237
2015(12)	0.000	17.907	0.000	0.000	14.886	0.000	2.481	0.000	6.000	0.000	0.000	89.313	0.000	0.000	89.313
2016(12)	0.000	16.117	0.000	0.000	13.397	0.000	2.233	0.000	6.000	0.000	0.000	80.382	0.000	0.000	80.382
2017(12)	0.000	14.505	0.000	0.000	12.057	0.000	2.010	0.000	6.000	0.000	0.000	72.344	0.000	0.000	72.344
2018(12)	0.000	13.054	0.000	0.000	10.852	0.000	1.809	0.000	6.000	0.000	0.000	65.109	0.000	0.000	65.109
2019(12)	0.000	11.749	0.000	0.000	9.766	0.000	1.628	0.000	6.000	0.000	0.000	58.598	0.000	0.000	58.598
2020(12)	0.000	10.574	0.000	0.000	8.790	0.000	1.465	0.000	6.000	0.000	0.000	52.739	0.000	0.000	52.739
Sub.	0.000	347.488	0.000	0.000	288.850	0.000	48.142	—	—	—	0.000	1,707.963	0.000	0.000	1,707.963
Rem.	0.000	8.501	0.000	0.000	7.066	0.000	1.178	—	—	—	0.000	42.398	0.000	0.000	42.398
Total	0.000	355.989	0.000	0.000	295.916	0.000	49.319	—	—	—	0.000	1,750.361	0.000	0.000	1,750.361

OPCOSTS AND OH

Date	NUM OF WELLS	NET RECURRING LOE	NET COPAS	NET WORKOVER	NET AD VALOREM TAX	NET PRODUCT TRANSPORTATION	TOTAL NET LOE	NET SEVERANCE TAX	TOTAL NET OPERATING EXPENSE	NET OPERATING INCOME	NET DIRECT OH	NET REIMB OH	TOTAL NET OVERHEAD
		M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2006(12)	0.92	11.000	0.000	0.000	0.000	9.971	20.971	8.848	29.819	80.545	0.000	0.000	0.000
2007(12)	1.00	12.000	0.000	0.000	0.000	15.561	27.561	16.705	44.266	160.660	0.000	0.000	0.000
2008(12)	1.00	12.000	0.000	0.000	0.000	14.005	26.005	15.238	41.243	145.489	0.000	0.000	0.000
2009(12)	1.00	12.000	0.000	0.000	0.000	12.604	24.604	13.714	38.319	129.740	0.000	0.000	0.000
2010(12)	1.00	12.000	0.000	0.000	0.000	11.344	23.344	12.343	35.687	115.566	0.000	0.000	0.000
2011(12)	1.00	12.000	0.000	0.000	0.000	10.210	22.210	11.109	33.318	102.809	0.000	0.000	0.000
2012(12)	1.00	12.000	0.000	0.000	0.000	9.189	21.189	9.998	31.186	91.328	0.000	0.000	0.000
2013(12)	1.00	12.000	0.000	0.000	0.000	8.270	20.270	8.998	29.268	80.996	0.000	0.000	0.000
2014(12)	1.00	12.000	0.000	0.000	0.000	7.443	19.443	8.098	27.541	71.696	0.000	0.000	0.000
2015(12)	1.00	12.000	0.000	0.000	0.000	6.699	18.699	7.288	25.987	63.326	0.000	0.000	0.000
2016(12)	1.00	12.000	0.000	0.000	0.000	6.029	18.029	6.560	24.588	55.794	0.000	0.000	0.000
2017(12)	1.00	12.000	0.000	0.000	0.000	5.426	17.426	5.904	23.329	49.014	0.000	0.000	0.000
2018(12)	1.00	12.000	0.000	0.000	0.000	4.883	16.883	5.313	22.196	42.913	0.000	0.000	0.000
2019(12)	1.00	12.000	0.000	0.000	0.000	4.395	16.395	4.782	21.177	37.422	0.000	0.000	0.000
2020(12)	1.00	12.000	0.000	0.000	0.000	3.955	15.955	4.304	20.259	32.480	0.000	0.000	0.000
Sub.	—	179.000	0.000	0.000	0.000	129.982	308.982	139.203	448.185	1,259.778	0.000	0.000	0.000
Rem.	—	11.000	0.000	0.000	0.000	3.180	14.180	3.460	17.640	24.758	0.000	0.000	0.000
Total	—	190.000	0.000	0.000	0.000	133.162	323.162	142.663	465.825	1,284.536	0.000	0.000	0.000

BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A	NET P&A	TOTAL NET CAPITAL	NET BT CASH FLOW UNDISC	CUM NET BT CASH FLOW	NET BT CASH FLOW DISC@10%	NET CAPITAL DEPRECIATION	NET CAPITAL DEPLETION	NET CAPITAL EXPENSE	NET TAXABLE INCOME	NET TAX CREDIT	NET INCOME TAXES PAYABLE	NET AT CASH FLOW UNDISC	NET AT CASH FLOW DISC@10%
	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2006(12)	568.400	0.000	568.400	-487.855	-487.855	-492.073	24.057	0.000	400.000	-343.512	0.000	-130.535	-357.321	-366.765
2007(12)	0.000	0.000	0.000	160.660	-327.195	139.765	41.241	0.000	0.000	119.419	0.000	45.379	115.281	100.297
2008(12)	0.000	0.000	0.000	145.489	-181.706	115.233	29.458	0.000	0.000	116.031	0.000	44.092	101.397	80.303
2009(12)	0.000	0.000	0.000	129.740	-51.966	93.408	21.041	0.000	0.000	108.699	0.000	41.306	88.435	63.665
2010(12)	0.000	0.000	0.000	115.566	63.600	75.640	15.030	0.000	0.000	100.536	0.000	38.204	77.362	50.632
2011(12)	0.000	0.000	0.000	102.809	166.409	61.173	15.030	0.000	0.000	87.780	0.000	33.356	69.453	41.323
2012(12)	0.000	0.000	0.000	91.328	257.737	49.408	15.030	0.000	0.000	76.299	0.000	28.994	62.335	33.720
2013(12)	0.000	0.000	0.000	80.996	338.733	39.830	7.515	0.000	0.000	73.481	0.000	27.923	53.073	26.098
2014(12)	0.000	0.000	0.000	71.696	410.429	32.052	0.000	0.000	0.000	71.696	0.000	27.244	44.452	19.872
2015(12)	0.000	0.000	0.000	63.326	473.755	25.737	0.000	0.000	0.000	63.326	0.000	24.064	39.262	15.957
2016(12)	0.000	0.000	0.000	55.794	529.549	20.617	0.000	0.000	0.000	55.794	0.000	21.202	34.592	12.783
2017(12)	0.000	0.000	0.000	49.014	578.564	16.464	0.000	0.000	0.000	49.014	0.000	18.625	30.389	10.208
2018(12)	0.000	0.000	0.000	42.913	621.477	13.104	0.000	0.000	0.000	42.913	0.000	16.307	26.606	8.125

DEVON ENERGY CORP.

ECONOMIC SUMMARY

GEKWORK

Database: Western Reserves Budget

Partial Case Reporting: 2006/01 - 2021/11

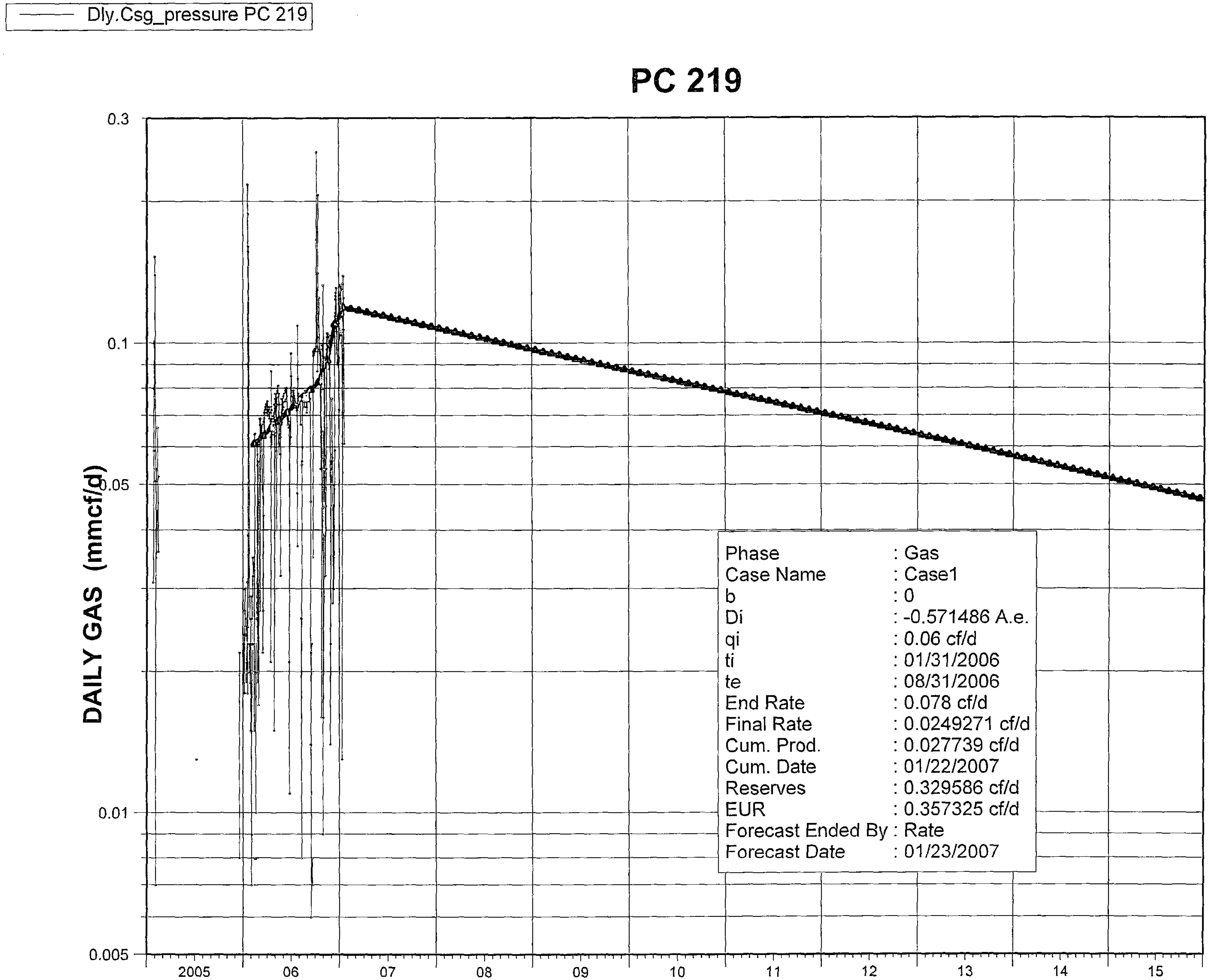
BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A	NET P&A	TOTAL NET CAPITAL	NET BT CASH FLOW UNDISC	CUM NET BT CASH FLOW	NET BT CASH FLOW DISC@10%	NET CAPITAL DEPRECIATION	NET CAPITAL DEPLETION	NET CAPITAL EXPENSE	NET TAXABLE INCOME	NET TAX CREDIT	NET INCOME TAXES PAYABLE	NET AT CASH FLOW UNDISC	NET AT CASH FLOW DISC@10%
	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2019(12)	0.000	0.000	0.000	37.422	658.898	10.389	0.000	0.000	0.000	37.422	0.000	14.220	23.201	6.441
2020(12)	0.000	0.000	0.000	32.480	691.378	8.198	0.000	0.000	0.000	32.480	0.000	12.342	20.137	5.083
Sub.	568.400	0.000	568.400	691.378	691.378	208.946	168.400	0.000	400.000	691.378	0.000	262.724	428.654	107.743
Rem.	0.000	0.000	0.000	24.758	24.758	5.712	0.000	0.000	0.000	24.758	0.000	9.408	15.350	3.541
Total	568.400	0.000	568.400	716.136	716.136	214.658	168.400	0.000	400.000	716.136	0.000	272.132	444.004	111.284

CASE NOTES

NOTES Case created from consolidation run.
Consolidation Name: GEKWORK

PC 219

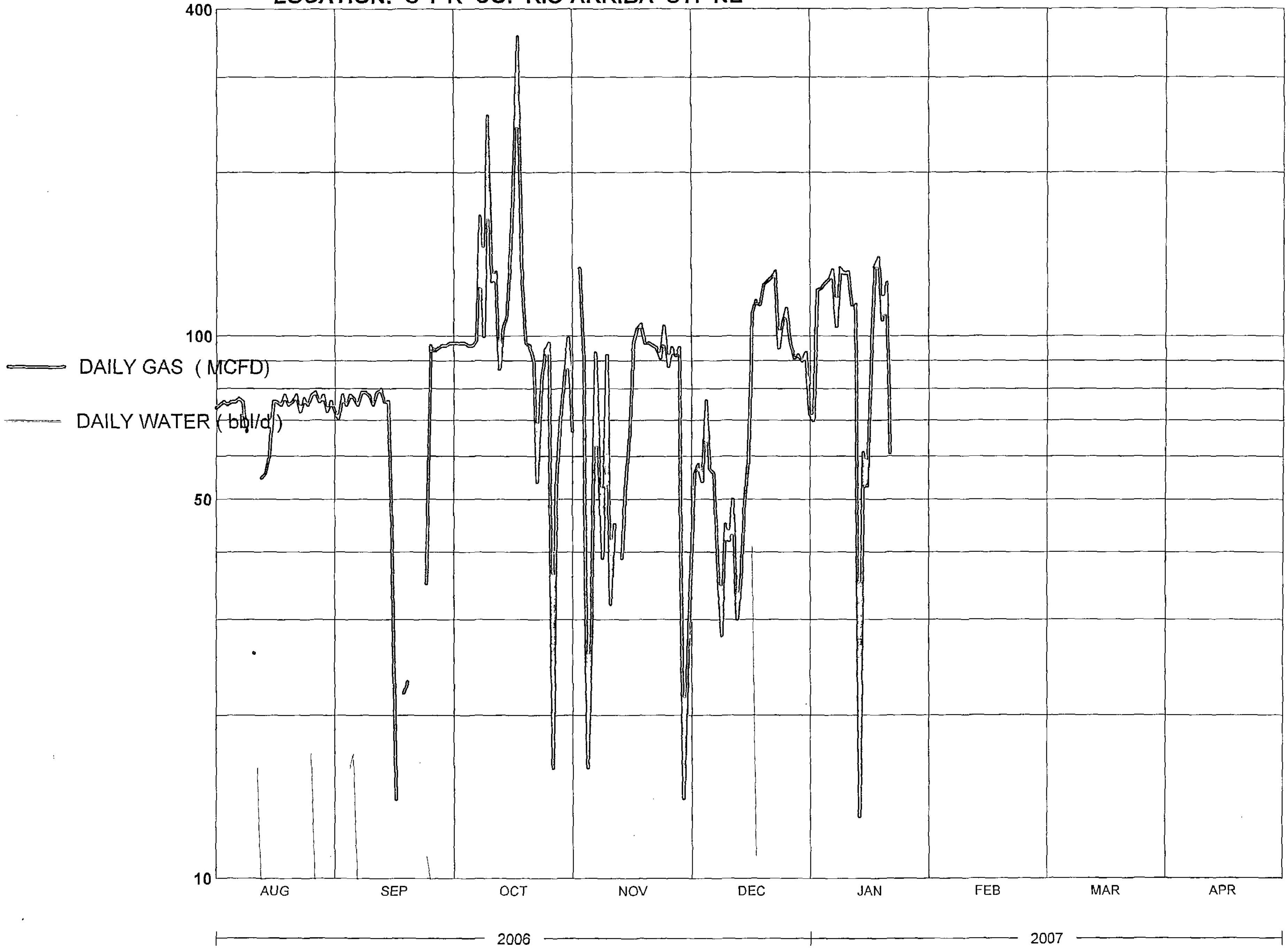

Dly.Csg_pressure PC 219
DAILY GAS (mmcf/d)
0.3
0.1
0.05
0.01
0.005
2005
06
07
08
09
10
11
12
13
14
15
Phase : Gas
Case Name : Case1
b : 0
Di : -0.571486 A.e.
qi : 0.06 cf/d
ti : 01/31/2006
te : 08/31/2006
End Rate : 0.078 cf/d
Final Rate : 0.0249271 cf/d
Cum. Prod. : 0.027739 cf/d
Cum. Date : 01/22/2007
Reserves : 0.329586 cf/d
EUR : 0.357325 cf/d
Forecast Ended By : Rate
Forecast Date : 01/23/2007

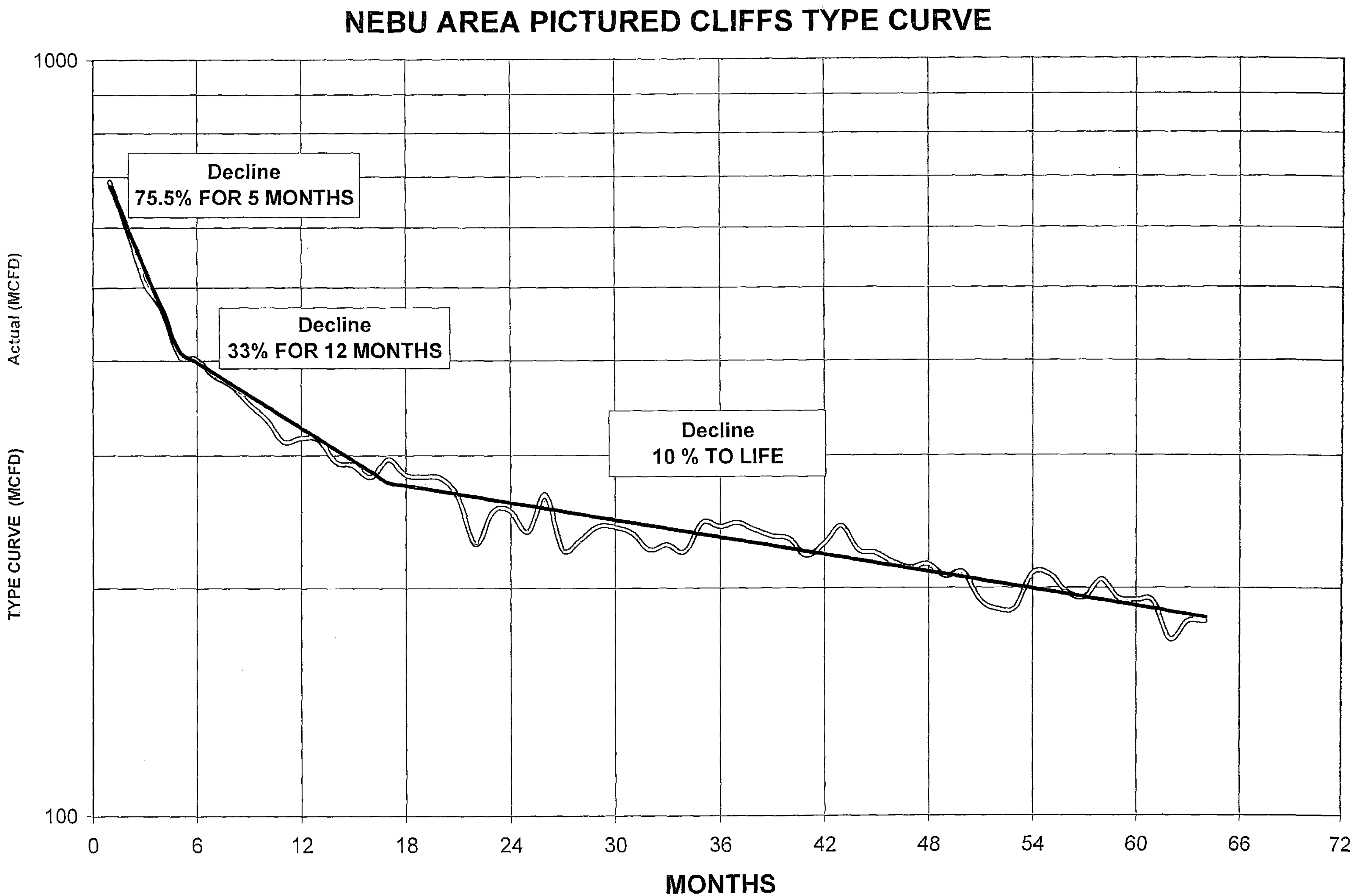
PC 219 Drilled in 2004

FIELD: NEBU/PICTURED CLIFFS API: 30039277860000

LOCATION: S-T-R CO: RIO ARRIBA ST: NE

01/23/2007




NEBU AREA PICTURED CLIFFS TYPE CURVE
1000
100
Decline
75.5% FOR 5 MONTHS
Decline
33% FOR 12 MONTHS
Decline
10 % TO LIFE
TYPE CURVE (MCFD)
Actual (MCFD)
0
6
12
18
24
30
36
42
48
54
60
66
72
MONTHS

PAYING WELL DETERMINATION
NORTHEAST BLANCO UNIT 219M (PICTURED CLIFFS)
SW 30-T31N-R6W

ECONOMIC PARAMETERS:

DRILLING AND COMPLETION COST	-	\$568,400
OPERATING COST	-	\$1,000/Month
GAS TRANSPORTATION FEE	-	\$0.45/mcf
ROYALTY	-	12.5%
TAXES (Severance + Ad Valorem)	-	7.5%
DISCOUNT RATE	-	10%
GAS PRICE	-	HISTORIC = ACTUAL FORECAST = \$6.00/mcf

RATE FORECAST PROCEDURE:

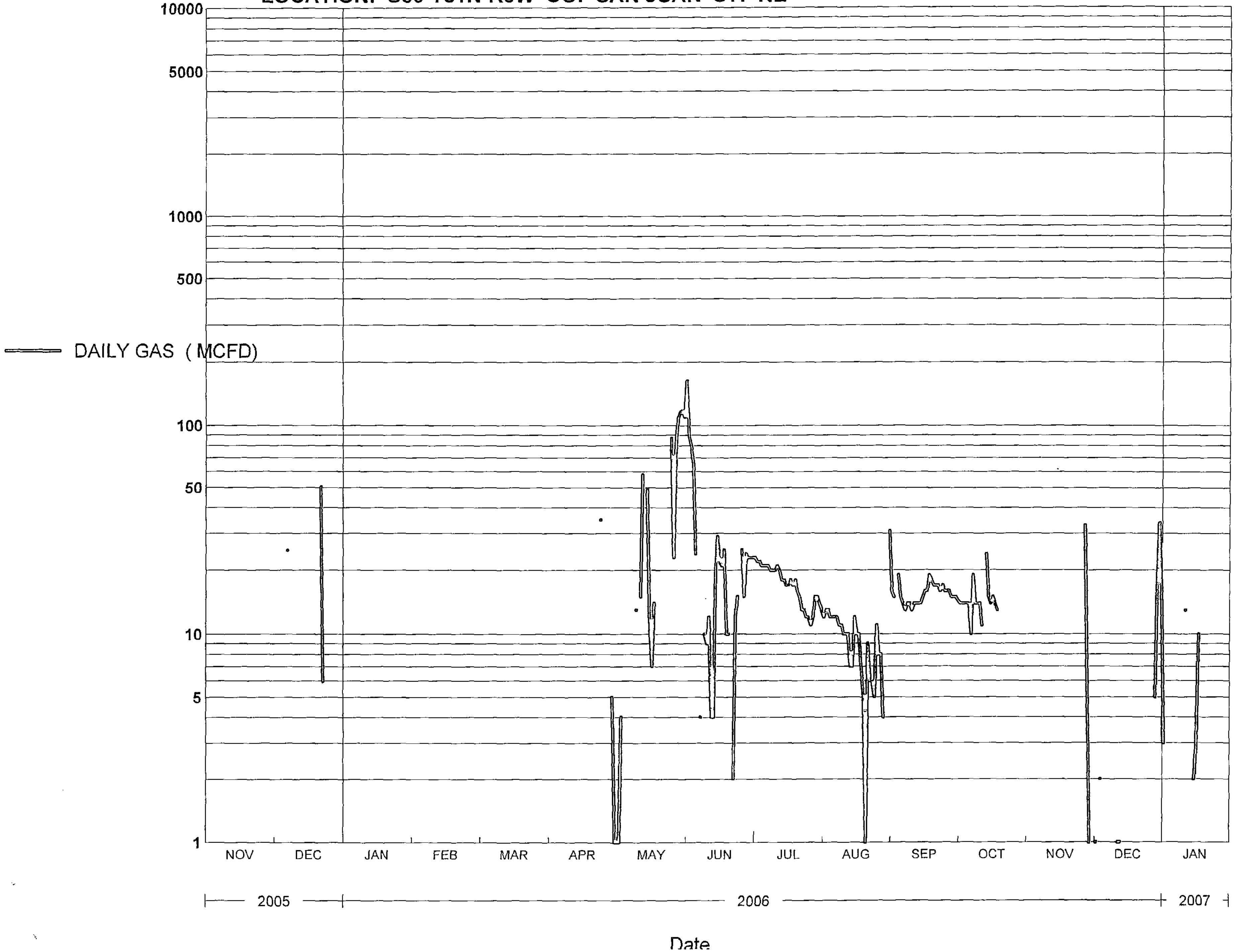
NEBU 219M was drilled and completed in the Pictured Cliffs (PC) in 2005. The well has proven to be tight and wet and as a result produces at minimal gas rates. The attached production curve shows that the well produced mainly between 10 and 20 MCFD until October 2006. Since October, 2006 the well has produced only a few days a Month. NEBU 219M is an obvious non-paying well.

PC 219M Drilled in 2005

FIELD: NEBU/PICTURED CLIFFS API: 30039295970000

LOCATION: S30-T31N-R6W CO: SAN JUAN ST: NE

01/19/2007



PAYING WELL DETERMINATION
NORTHEAST BLANCO UNIT 224 (PICTURED CLIFFS)
NW 19-T31N-R6W

ECONOMIC PARAMETERS:

DRILLING AND COMPLETION COST	-	\$568,400
OPERATING COST	-	\$1,000/Month
GAS TRANSPORTATION FEE	-	\$0.45/mcf
ROYALTY	-	12.5%
TAXES (Severance + Ad Valorem)	-	7.5%
DISCOUNT RATE	-	10%
GAS PRICE	-	HISTORIC = ACTUAL FORECAST = \$6.00/mcf

RATE FORECAST PROCEDURE:

NEBU 224 was drilled and completed in the Pictured Cliffs (PC) in 2005. The daily production history of the well was fit to a Pictured Cliffs type decline curve. The PC type curve was developed from monthly production volumes for PC wells in, and adjacent to, NEBU. A copy of the type curve is attached. A production curve for NEBU 224 with the forecast is also attached. The \$568,400 well cost used in the attached economic run is the average cost of 18 Pictured Cliffs wells drilled in NEBU in 2005.

DEVON ENERGY CORP.

ECONOMIC SUMMARY

GEKWORK

Database: Western Reserves Budget

Partial Case Reporting: 2005/12 - 2037/03

CASE PARAMETERS

DIVISION	WESTERN DIVISION	OPERATED	X	AFE NUMBER:	X
DISTRICT	REQUIRED	OPERATOR	X		
PROJECT AREA	REQUIRED	STATUS	X	TITLE 1:	NEBU 224 PICTURED CLIFFS
FIELD GROUP	REQUIRED	RESERVOIR	X	TITLE 2:	PAYING WELL DETERMINATION
FIELD	REQUIRED	PROPERY CODE	X	TITLE 3:	
RES CAT CURRENT	REQUIRED	MAJOR PHASE	REQUIRED		
RES CAT YEAREND	REQUIRED	ENGINEER	X		
RES CAT PRIOR YE	REQUIRED	RIO WELLZONENUM	X		

CASE DATES

REPORT START DATE	2005/12
REPORT END DATE	2037/03
EVALUATION DATE	2005/12
DISCOUNT DATE	2005/12
PRODUCTION START	2006/01
ECONOMIC LIMIT	2037/03
1ST INVESTMENT	2005/12

DATE AND TIME

DATE:	1/19/2007
TIME:	14:33

CASE LINKS

MODEL	Devon USModel
GLOBAL PARM	Devon US
LINKED WELL	
PRECEDING CASE	
OIL PRICE BASE	
OIL PRICE OFFSET1	
GAS PRICE BASE	
GAS PRICE OFFSET1	
COND PRICE BASE	
COND PRICE OFFSET1	
NGL PRICE BASE	
NGL PRICE OFFSET1	

OWNERSHIP INTEREST

	INITIAL %	FINAL %	AVG %
NRI OIL	0.000	0.000	0.000
NRI GAS	0.000	87.500	87.500
NRI BYPROD	0.000	0.000	0.000
WI OPCOST	0.000	100.000	90.375
WI CAPITAL	100.000	100.000	100.000

CASE SCENARIOS

OIL PROD FORECAST	Base
GAS PROD FORECAST	Base
COND PROD FORECAST	Base
NGL PROD FORECAST	Base
OPERATING COSTS	Base
CAPITAL	Base
CUSTOM	Base
INTERESTS	Base
OIL PRICE	
GAS PRICE	
COND PRICE	
NGL PRICE	

SUMMARY INDICATORS

		B. TAX	A. TAX
ROR	%	289.02	219.6
PAYOUT PERIOD	STND. (MO'S)	8.05	9.4
	PROJ. (MO'S)	8.05	9.4
UNDISC. PIR	M$/M$	8.74	5.42
10.0 PCNT. PIR	M$/M$	4.60	2.83
15.0 PCNT. PIR	M$/M$	3.67	2.25
FD COST	($/BOE)	2.914	
FDO COST	($/BOE)	10.469	

NPV SUMMARY

DISC RATE (%)	NET INVESTMENT M$	BEFORE TAX CASH FLOW M$	AFTER TAX CASH FLOW M$
0	568.400	4,965.730	3,078.753
5	568.400	3,454.855	2,135.688
8	568.400	2,898.656	1,787.705
10	568.400	2,612.218	1,608.242
12	568.400	2,374.216	1,458.963
14	568.400	2,173.607	1,333.005
15	568.400	2,084.730	1,277.158
16	568.400	2,002.376	1,225.384
18	568.400	1,854.592	1,132.410
20	568.400	1,725.788	1,051.303

RESERVES SUMMARY

REMAINING RESERVES		GROSS	NET
OIL/COND	MBBL	0.000	0.000
GAS - PROD	MMCF	1,407.705	1,231.741
- SALES	MMCF	1,337.320	1,170.155
NGL	MBBL	0.000	0.000
OIL EQ (SALES)	MBOE	222.887	195.026

ULTIMATE RECOVERABLE (Prod)		GROSS PRIOR	GROSS EUR
OIL/COND	MBBL	0.000	0.000
GAS	MMCF	0.000	1,407.705

PRODUCT, PRICE, AND REVENUE

Date	GROSS OIL/COND VOLUME MBBL	GROSS PROD GAS VOLUME MMCF	GROSS NGL VOLUME MBBL	NET OIL/COND VOLUME MBBL	NET SALES GAS VOLUME MMCF	NET NGL VOLUME MBBL	TOTAL NET OIL EQUIV VOLUME MBOE	AVG OIL/COND PRICE $/Bbl	AVG GAS PRICE $/mcf	AVG NGL PRICE $/Bbl	NET OIL/COND REVENUE M$	NET GAS REVENUE M$	NET NGL REVENUE M$	NET OTHER INCOME M$	TOTAL NET REVENUE M$
2005(12)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006(12)	0.000	193.330	0.000	0.000	160.705	0.000	26.784	0.000	5.684	0.000	0.000	950.753	0.000	0.000	950.753
2007(12)	0.000	128.613	0.000	0.000	106.910	0.000	17.818	0.000	6.000	0.000	0.000	641.459	0.000	0.000	641.459
2008(12)	0.000	113.799	0.000	0.000	94.595	0.000	15.766	0.000	6.000	0.000	0.000	567.571	0.000	0.000	567.571
2009(12)	0.000	102.419	0.000	0.000	85.136	0.000	14.189	0.000	6.000	0.000	0.000	510.814	0.000	0.000	510.814
2010(12)	0.000	92.177	0.000	0.000	76.622	0.000	12.770	0.000	6.000	0.000	0.000	459.733	0.000	0.000	459.733
2011(12)	0.000	82.959	0.000	0.000	68.960	0.000	11.493	0.000	6.000	0.000	0.000	413.759	0.000	0.000	413.759
2012(12)	0.000	74.663	0.000	0.000	62.064	0.000	10.344	0.000	6.000	0.000	0.000	372.384	0.000	0.000	372.384
2013(12)	0.000	67.197	0.000	0.000	55.858	0.000	9.310	0.000	6.000	0.000	0.000	335.145	0.000	0.000	335.145
2014(12)	0.000	60.477	0.000	0.000	50.272	0.000	8.379	0.000	6.000	0.000	0.000	301.631	0.000	0.000	301.631
2015(12)	0.000	54.430	0.000	0.000	45.245	0.000	7.541	0.000	6.000	0.000	0.000	271.467	0.000	0.000	271.467
2016(12)	0.000	48.987	0.000	0.000	40.720	0.000	6.787	0.000	6.000	0.000	0.000	244.321	0.000	0.000	244.321
2017(12)	0.000	44.088	0.000	0.000	36.648	0.000	6.108	0.000	6.000	0.000	0.000	219.890	0.000	0.000	219.890
2018(12)	0.000	39.679	0.000	0.000	32.983	0.000	5.497	0.000	6.000	0.000	0.000	197.899	0.000	0.000	197.899
2019(12)	0.000	35.711	0.000	0.000	29.685	0.000	4.948	0.000	6.000	0.000	0.000	178.111	0.000	0.000	178.111
Sub.	0.000	1,138.530	0.000	0.000	946.403	0.000	157.734	—	—	—	0.000	5,664.938	0.000	0.000	5,664.938
Rem.	0.000	269.175	0.000	0.000	223.752	0.000	37.292	—	—	—	0.000	1,342.512	0.000	0.000	1,342.512
Total	0.000	1,407.705	0.000	0.000	1,170.155	0.000	195.026	—	—	—	0.000	7,007.450	0.000	0.000	7,007.450

OPCOSTS AND OH

Date	NUM OF WELLS	NET RECURRING LOE M$	NET COPAS M$	NET WORKOVER M$	NET AD VALOREM TAX M$	NET PRODUCT TRANSPORTATION M$	TOTAL NET LOE M$	NET SEVERANCE TAX M$	TOTAL NET OPERATING EXPENSE M$	NET OPERATING INCOME M$	NET DIRECT OH M$	NET REIMB OH M$	TOTAL NET OVERHEAD M$
2005(12)	1.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006(12)	1.00	12.000	0.000	0.000	0.000	72.317	84.317	77.492	161.810	788.944	0.000	0.000	0.000
2007(12)	1.00	12.000	0.000	0.000	0.000	48.109	60.109	52.346	112.456	529.004	0.000	0.000	0.000
2008(12)	1.00	12.000	0.000	0.000	0.000	42.568	54.568	46.317	100.885	466.687	0.000	0.000	0.000
2009(12)	1.00	12.000	0.000	0.000	0.000	38.311	50.311	41.685	91.996	418.818	0.000	0.000	0.000
2010(12)	1.00	12.000	0.000	0.000	0.000	34.480	46.480	37.517	83.997	375.736	0.000	0.000	0.000
2011(12)	1.00	12.000	0.000	0.000	0.000	31.032	43.032	33.765	76.797	336.962	0.000	0.000	0.000
2012(12)	1.00	12.000	0.000	0.000	0.000	27.929	39.929	30.388	70.317	302.067	0.000	0.000	0.000
2013(12)	1.00	12.000	0.000	0.000	0.000	25.136	37.136	27.350	64.485	270.660	0.000	0.000	0.000
2014(12)	1.00	12.000	0.000	0.000	0.000	22.622	34.622	24.615	59.237	242.394	0.000	0.000	0.000
2015(12)	1.00	12.000	0.000	0.000	0.000	20.360	32.360	22.153	54.513	216.954	0.000	0.000	0.000
2016(12)	1.00	12.000	0.000	0.000	0.000	18.324	30.324	19.938	50.262	194.059	0.000	0.000	0.000
2017(12)	1.00	12.000	0.000	0.000	0.000	16.492	28.492	17.944	46.436	173.454	0.000	0.000	0.000
2018(12)	1.00	12.000	0.000	0.000	0.000	14.842	26.842	16.150	42.992	154.907	0.000	0.000	0.000
2019(12)	1.00	12.000	0.000	0.000	0.000	13.358	25.358	14.535	39.893	138.218	0.000	0.000	0.000
Sub.	—	168.000	0.000	0.000	0.000	425.881	593.881	462.194	1,056.076	4,608.863	0.000	0.000	0.000
Rem.	—	207.000	0.000	0.000	0.000	100.688	307.688	109.556	417.244	925.267	0.000	0.000	0.000
Total	—	375.000	0.000	0.000	0.000	526.570	901.570	571.750	1,473.320	5,534.130	0.000	0.000	0.000

BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A M$	NET P&A M$	TOTAL NET CAPITAL M$	NET BT CASH FLOW UNDISC M$	CUM NET BT CASH FLOW M$	NET BT CASH FLOW DISC@10% M$	NET CAPITAL DEPRECIATION M$	NET CAPITAL DEPLETION M$	NET CAPITAL EXPENSE M$	NET TAXABLE INCOME M$	NET TAX CREDIT M$	NET INCOME TAXES PAYABLE M$	NET AT CASH FLOW UNDISC M$	NET AT CASH FLOW DISC@10% M$
2005(12)	568.400	0.000	568.400	-568.400	-568.400	-568.400	24.057	0.000	400.000	-424.057	0.000	-161.142	-407.258	-407.258
2006(12)	0.000	0.000	0.000	788.944	220.544	757.759	41.241	0.000	0.000	747.703	0.000	284.127	504.817	484.699
2007(12)	0.000	0.000	0.000	529.004	749.547	457.466	29.458	0.000	0.000	499.546	0.000	189.827	339.176	293.297
2008(12)	0.000	0.000	0.000	466.687	1,216.234	366.694	21.041	0.000	0.000	445.646	0.000	169.345	297.342	233.628
2009(12)	0.000	0.000	0.000	418.818	1,635.052	299.135	15.030	0.000	0.000	403.789	0.000	153.440	265.378	189.540
2010(12)	0.000	0.000	0.000	375.736	2,010.788	243.958	15.030	0.000	0.000	360.707	0.000	137.069	238.668	154.966
2011(12)	0.000	0.000	0.000	336.962	2,347.750	198.902	15.030	0.000	0.000	321.933	0.000	122.334	214.628	126.688
2012(12)	0.000	0.000	0.000	302.067	2,649.817	162.112	7.515	0.000	0.000	294.552	0.000	111.930	190.137	102.041
2013(12)	0.000	0.000	0.000	270.660	2,920.476	132.038	0.000	0.000	0.000	270.660	0.000	102.851	167.809	81.864
2014(12)	0.000	0.000	0.000	242.394	3,162.870	107.499	0.000	0.000	0.000	242.394	0.000	92.110	150.284	66.650
2015(12)	0.000	0.000	0.000	216.954	3,379.824	87.470	0.000	0.000	0.000	216.954	0.000	82.443	134.512	54.232
2016(12)	0.000	0.000	0.000	194.059	3,573.883	71.135	0.000	0.000	0.000	194.059	0.000	73.742	120.317	44.104
2017(12)	0.000	0.000	0.000	173.454	3,747.337	57.796	0.000	0.000	0.000	173.454	0.000	65.912	107.541	35.833

DEVON ENERGY CORP.

ECONOMIC SUMMARY

GEKWORK

Database: Western Reserves Budget

Partial Case Reporting: 2005/12 - 2037/03

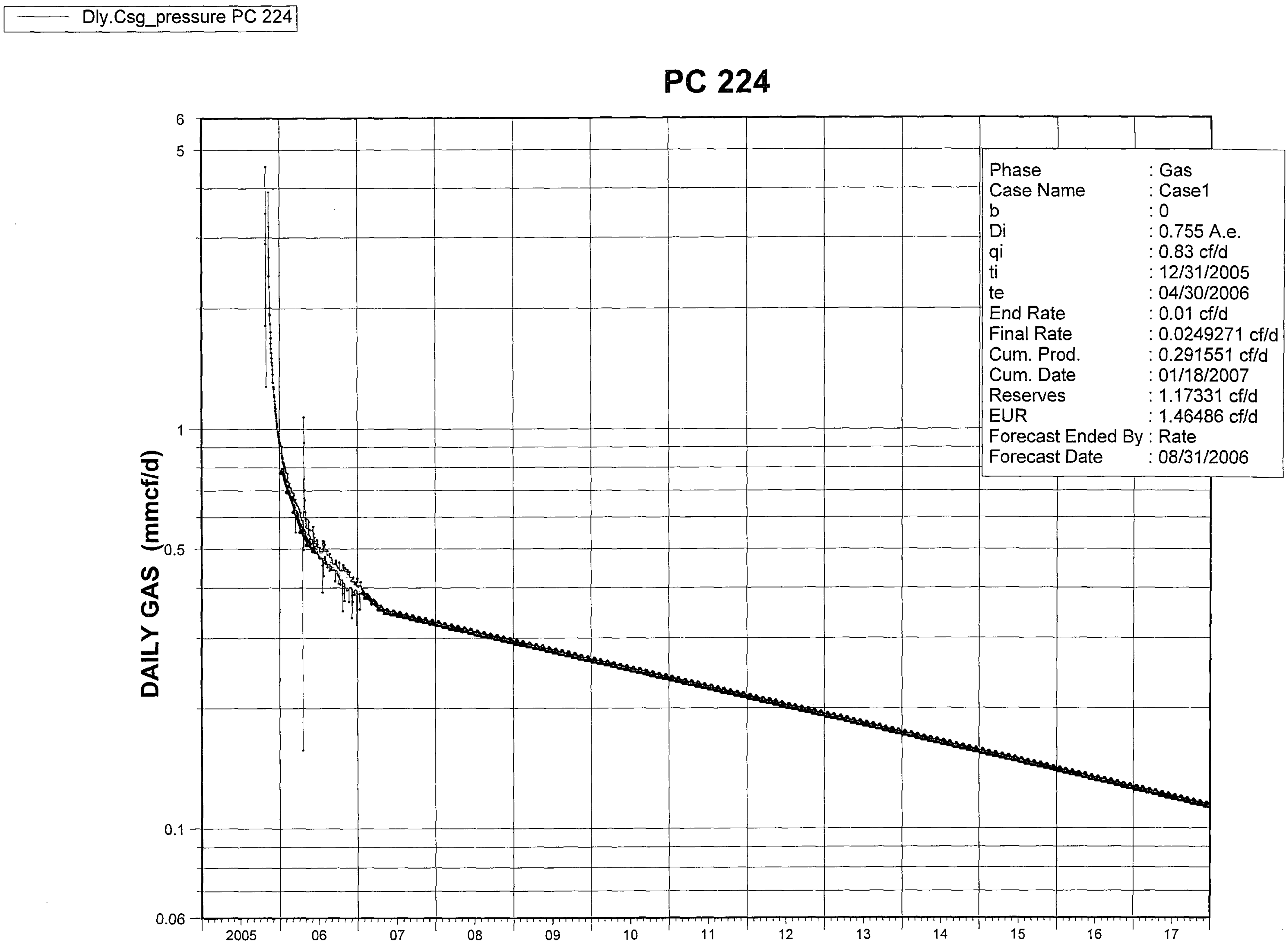
BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A	NET P&A	TOTAL NET CAPITAL	NET BT CASH FLOW UNDISC	CUM NET BT CASH FLOW	NET BT CASH FLOW DISC@10%	NET CAPITAL DEPRECIATION	NET CAPITAL DEPLETION	NET CAPITAL EXPENSE	NET TAXABLE INCOME	NET TAX CREDIT	NET INCOME TAXES PAYABLE	NET AT CASH FLOW UNDISC	NET AT CASH FLOW DISC@10%
	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2018(12)	0.000	0.000	0.000	154.907	3,902.244	46.924	0.000	0.000	0.000	154.907	0.000	58.865	96.043	29.093
2019(12)	0.000	0.000	0.000	138.218	4,040.461	38.062	0.000	0.000	0.000	138.218	0.000	52.523	85.695	23.599
Sub.	568.400	0.000	568.400	4,040.463	4,040.461	2,458.561	168.400	0.000	400.000	4,040.463	0.000	1,535.376	2,505.087	1,512.975
Rem.	0.000	0.000	0.000	925.267	925.264	153.657	0.000	0.000	0.000	925.267	0.000	351.602	573.666	95.267
Total	568.400	0.000	568.400	4,965.730	4,965.726	2,612.218	168.400	0.000	400.000	4,965.730	0.000	1,886.977	3,078.753	1,608.242

CASE NOTES

NOTES *Case created from consolidation run.*
Consolidation Name: GEKWORK

PC 224



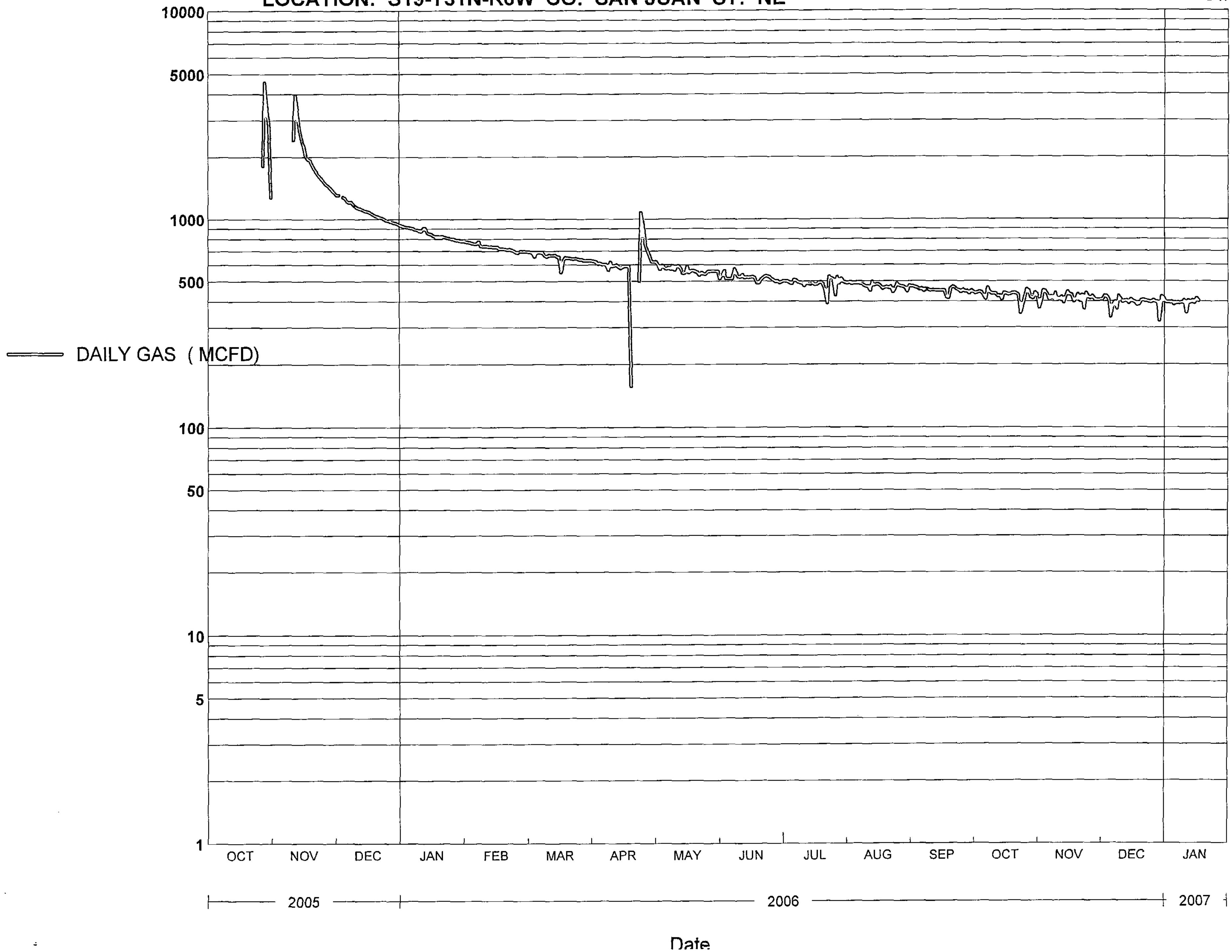
Dly.Csg_pressure PC 224
DAILY GAS (mmcf/d)
6
5
1
0.5
0.1
0.06
2005
06
07
08
09
10
11
12
13
14
15
16
17
Phase : Gas
Case Name : Case1
b : 0
Di : 0.755 A.e.
qi : 0.83 cf/d
ti : 12/31/2005
te : 04/30/2006
End Rate : 0.01 cf/d
Final Rate : 0.0249271 cf/d
Cum. Prod. : 0.291551 cf/d
Cum. Date : 01/18/2007
Reserves : 1.17331 cf/d
EUR : 1.46486 cf/d
Forecast Ended By : Rate
Forecast Date : 08/31/2006

PC 224 Drilled in 2005

FIELD: NEBU/PICTURED CLIFFS API: 30045330010000

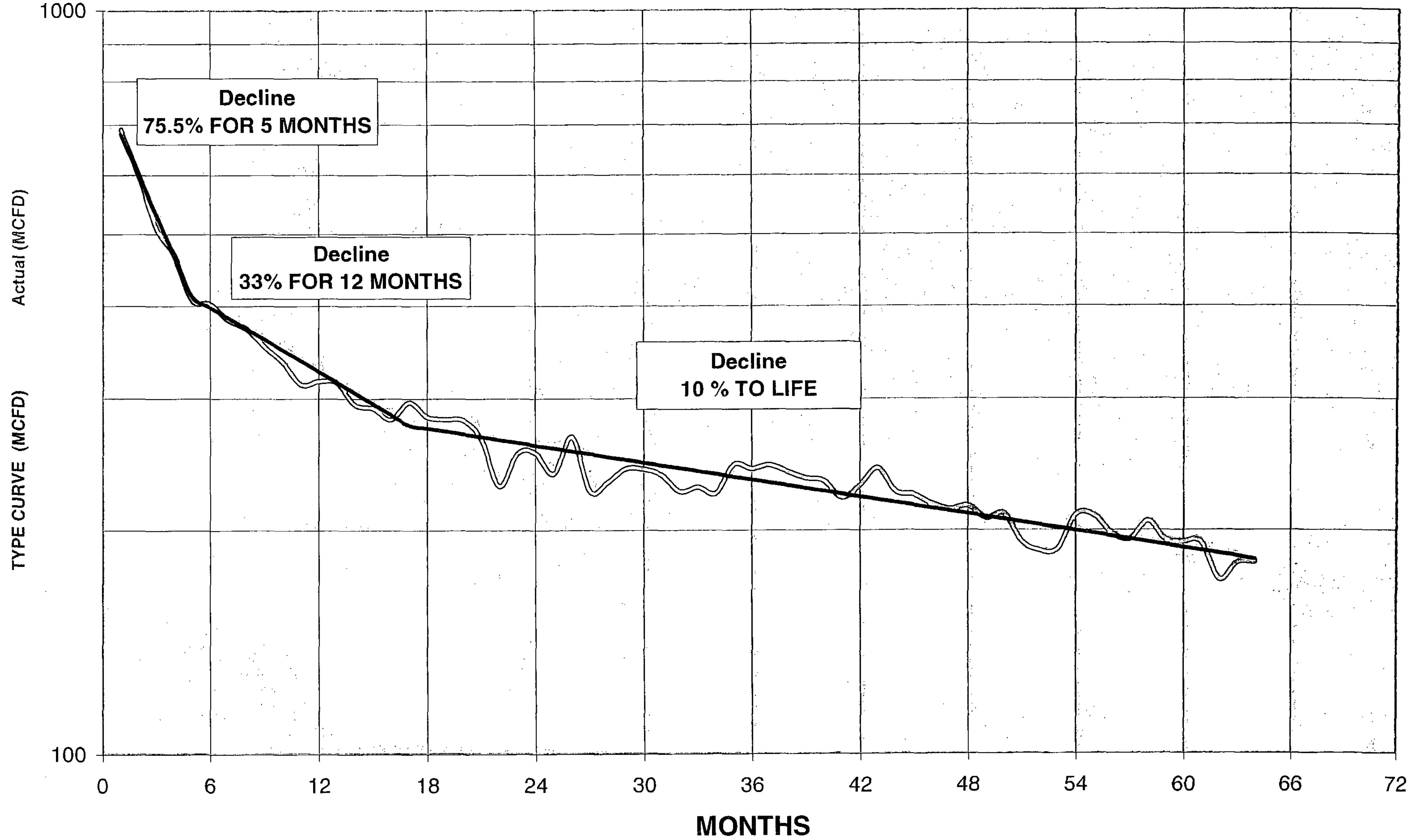
LOCATION: S19-T31N-R6W CO: SAN JUAN ST: NE

01/19/2007



NEBU AREA PICTURED CLIFFS TYPE CURVE

OLDER WELLS - MONTHLY DATA



PAYING WELL DETERMINATION
NORTHEAST BLANCO UNIT 225 (PICTURED CLIFFS)
SW 19-T31N-R6W

ECONOMIC PARAMETERS:

DRILLING AND COMPLETION COST	-	$568,400
OPERATING COST	-	$1,000/Month
GAS TRANSPORTATION FEE	-	$0.45/mcf
ROYALTY	-	12.5%
TAXES (Severance + Ad Valorem)	-	7.5%
DISCOUNT RATE	-	10%
GAS PRICE	-	HISTORIC = ACTUAL FORECAST = $6.00/mcf

RATE FORECAST PROCEDURE:

NEBU 225 was drilled and completed in the Pictured Cliffs (PC) in 2006. The daily production history of the well was fit to a Pictured Cliffs type decline curve. The type curve was then used to forecast future production. A production curve with the forecast is attached. The type curve was developed from monthly production volumes for PC wells in, and adjacent to, NEBU. A copy of the type curve is attached. The $568,400 well cost used in the attached economic run, is the average cost of 18 Pictured Cliffs wells drilled in NEBU in 2005.

DEVON ENERGY CORP.
ECONOMIC SUMMARY
GEKWORK

Database: Western Reserves Budget
Partial Case Reporting: 2006/07 - 2033/04

CASE PARAMETERS

DIVISION	WESTERN DIVISION	.OPERATED	X	AFE NUMBER:	X
DISTRICT	REQUIRED	.OPERATOR	X		
PROJECT AREA	REQUIRED	.STATUS	X	TITLE 1:	NEBU 225 PICTURED CLIFFS
FIELD GROUP	REQUIRED	.RESERVOIR	X	TITLE 2:	PAYING WELL DETERMINATION
FIELD	REQUIRED	.PROPERY CODE	X	TITLE 3:	
RES CAT CURRENT	REQUIRED	.MAJOR PHASE	REQUIRED		
RES CAT YEAREND	REQUIRED	.ENGINEER	X		
RES CAT PRIOR YE	REQUIRED	.RIO WELLZONENUM	X		

CASE DATES

REPORT START DATE	2006/07
REPORT END DATE	2033/04
EVALUATION DATE	2006/07
DISCOUNT DATE	2006/07
PRODUCTION START	2006/08
ECONOMIC LIMIT	2033/04
1ST INVESTMENT	2006/07

DATE AND TIME

DATE:	1/23/2007
TIME:	13:36

CASE LINKS

MODEL	Devon USModel
GLOBAL PARM	Devon US
LINKED WELL	
PRECEDING CASE	
.OIL PRICE BASE	
OIL PRICE OFFSET1	
GAS PRICE BASE	
.GAS PRICE OFFSET1	
.COND PRICE BASE	
.COND PRICE OFFSET1	
.NGL PRICE BASE	
.NGL PRICE OFFSET1	

OWNERSHIP INTEREST

	INITIAL %	FINAL %	AVG %
.NRI OIL	0.000	0.000	0.000
.NRI GAS	0.000	87.500	87.500
.NRI BYPROD	0.000	0.000	0.000
.WI OPCOST	0.000	100.000	90.042
.WI CAPITAL	100.000	100.000	100.000

CASE SCENARIOS

OIL PROD FORECAST	Base
GAS PROD FORECAST	Base
COND PROD FORECAST	Base
NGL PROD FORECAST	Base
OPERATING COSTS	Base
CAPITAL	Base
CUSTOM	Base
INTERESTS	Base
OIL PRICE	
GAS PRICE	
COND PRICE	
NGL PRICE	

SUMMARY INDICATORS

		B. TAX	A. TAX
.ROR	%	219.70	154.2
.PAYOUT PERIOD	STND. (MO'S)	10.05	11.4
.	PROJ. (MO'S)	10.05	11.4
.UNDISC. PIR	M$/M$	8.78	5.44
.10.0 PCNT. PIR	M$/M$	4.63	2.84
.15.0 PCNT. PIR	M$/M$	3.68	2.24
.FD COST	($/BOE)	2.889	
.FDO COST	($/BOE)	10.112	

NPV SUMMARY

DISC RATE (%)	NET INVESTMENT M$	BEFORE TAX CASH FLOW M$	AFTER TAX CASH FLOW M$
0	568.400	4,990.004	3,093.803
5	568.400	3,489.701	2,154.690
8	568.400	2,925.738	1,800.510
10	568.400	2,633.170	1,616.384
12	568.400	2,389.118	1,462.535
14	568.400	2,182.824	1,332.271
15	568.400	2,091.278	1,274.391
16	568.400	2,006.376	1,220.668
18	568.400	1,853.853	1,124.040
20	568.400	1,720.767	1,039.590

RESERVES SUMMARY

.REMAINING RESERVES		GROSS	NET
.OIL/COND	MBBL	0.000	0.000
. GAS - PROD	MMCF	1,420.161	1,242.641
.- SALES	MMCF	1,349.153	1,180.509
.NGL	MBBL	0.000	0.000
.OIL EQ (SALES)	MBOE	224.859	196.751

.ULTIMATE RECOVERABLE (Prod)		GROSS PRIOR	GROSS EUR
.OIL/COND	MBBL	0.000	0.000
.GAS	MMCF	0.000	1,420.161

PRODUCT, PRICE, AND REVENUE

Date	GROSS OIL/COND VOLUME MBBL	GROSS PROD GAS VOLUME MMCF	GROSS NGL VOLUME MBBL	NET OIL/COND VOLUME MBBL	NET SALES GAS VOLUME MMCF	NET NGL VOLUME MBBL	TOTAL NET OIL EQUIV VOLUME MBOE	AVG OIL/COND PRICE $/Bbl	AVG GAS PRICE $/mcf	AVG NGL PRICE $/Bbl	NET OIL/COND REVENUE M$	NET GAS REVENUE M$	NET NGL REVENUE M$	NET OTHER INCOME M$	TOTAL NET REVENUE M$
2006(12)	0.000	102.441	0.000	0.000	85.154	0.000	14.192	0.000	4.128	0.000	0.000	419.890	0.000	0.000	419.890
2007(12)	0.000	157.688	0.000	0.000	131.078	0.000	21.846	0.000	5.931	0.000	0.000	773.922	0.000	0.000	773.922
2008(12)	0.000	124.670	0.000	0.000	103.632	0.000	17.272	0.000	6.000	0.000	0.000	621.791	0.000	0.000	621.791
2009(12)	0.000	112.203	0.000	0.000	93.269	0.000	15.545	0.000	6.000	0.000	0.000	559.612	0.000	0.000	559.612
2010(12)	0.000	100.983	0.000	0.000	83.942	0.000	13.990	0.000	6.000	0.000	0.000	503.651	0.000	0.000	503.651
2011(12)	0.000	90.884	0.000	0.000	75.548	0.000	12.591	0.000	6.000	0.000	0.000	453.286	0.000	0.000	453.286
2012(12)	0.000	81.796	0.000	0.000	67.993	0.000	11.332	0.000	6.000	0.000	0.000	407.956	0.000	0.000	407.956
2013(12)	0.000	73.616	0.000	0.000	61.194	0.000	10.199	0.000	6.000	0.000	0.000	367.161	0.000	0.000	367.161
2014(12)	0.000	66.255	0.000	0.000	55.074	0.000	9.179	0.000	6.000	0.000	0.000	330.445	0.000	0.000	330.445
2015(12)	0.000	59.629	0.000	0.000	49.567	0.000	8.261	0.000	6.000	0.000	0.000	297.401	0.000	0.000	297.401
2016(12)	0.000	53.666	0.000	0.000	44.610	0.000	7.435	0.000	6.000	0.000	0.000	267.661	0.000	0.000	267.661
2017(12)	0.000	48.299	0.000	0.000	40.149	0.000	6.691	0.000	6.000	0.000	0.000	240.893	0.000	0.000	240.893
2018(12)	0.000	43.470	0.000	0.000	36.134	0.000	6.022	0.000	6.000	0.000	0.000	216.806	0.000	0.000	216.806
2019(12)	0.000	39.123	0.000	0.000	32.521	0.000	5.420	0.000	6.000	0.000	0.000	195.124	0.000	0.000	195.124
2020(12)	0.000	35.210	0.000	0.000	29.269	0.000	4.878	0.000	6.000	0.000	0.000	175.612	0.000	0.000	175.612
Sub.	0.000	1,189.933	0.000	0.000	989.132	0.000	164.855	—	—	—	0.000	5,831.210	0.000	0.000	5,831.210
Rem.	0.000	230.228	0.000	0.000	191.377	0.000	31.896	—	—	—	0.000	1,148.260	0.000	0.000	1,148.260
Total	0.000	1,420.161	0.000	0.000	1,180.509	0.000	196.751	—	—	—	0.000	6,979.470	0.000	0.000	6,979.470

OPCOSTS AND OH

Date	NUM OF WELLS	NET RECURRING LOE M$	NET COPAS M$	NET WORKOVER M$	NET AD VALOREM TAX M$	NET PRODUCT TRANSPORTATION M$	TOTAL NET LOE M$	NET SEVERANCE TAX M$	TOTAL NET OPERATING EXPENSE M$	NET OPERATING INCOME M$	NET DIRECT OH M$	NET REIMB OH M$	TOTAL NET OVERHEAD M$
2006(12)	1.00	5.000	0.000	0.000	0.000	38.319	43.319	33.628	76.948	342.942	0.000	0.000	0.000
2007(12)	1.00	12.000	0.000	0.000	0.000	58.985	70.985	63.068	134.053	639.869	0.000	0.000	0.000
2008(12)	1.00	12.000	0.000	0.000	0.000	46.634	58.634	50.741	109.376	512.415	0.000	0.000	0.000
2009(12)	1.00	12.000	0.000	0.000	0.000	41.971	53.971	45.667	99.638	459.974	0.000	0.000	0.000
2010(12)	1.00	12.000	0.000	0.000	0.000	37.774	49.774	41.101	90.874	412.776	0.000	0.000	0.000
2011(12)	1.00	12.000	0.000	0.000	0.000	33.996	45.996	36.990	82.987	370.299	0.000	0.000	0.000
2012(12)	1.00	12.000	0.000	0.000	0.000	30.597	42.597	33.291	75.888	332.068	0.000	0.000	0.000
2013(12)	1.00	12.000	0.000	0.000	0.000	27.537	39.537	29.962	69.499	297.662	0.000	0.000	0.000
2014(12)	1.00	12.000	0.000	0.000	0.000	24.783	36.783	26.966	63.749	266.695	0.000	0.000	0.000
2015(12)	1.00	12.000	0.000	0.000	0.000	22.305	34.305	24.269	58.575	238.826	0.000	0.000	0.000
2016(12)	1.00	12.000	0.000	0.000	0.000	20.075	32.075	21.843	53.917	213.744	0.000	0.000	0.000
2017(12)	1.00	12.000	0.000	0.000	0.000	18.067	30.067	19.658	49.725	191.168	0.000	0.000	0.000
2018(12)	1.00	12.000	0.000	0.000	0.000	16.260	28.260	17.692	45.953	170.853	0.000	0.000	0.000
2019(12)	1.00	12.000	0.000	0.000	0.000	14.634	26.634	15.923	42.558	152.567	0.000	0.000	0.000
2020(12)	1.00	12.000	0.000	0.000	0.000	13.171	25.171	14.331	39.502	136.110	0.000	0.000	0.000
Sub.	—	173.000	0.000	0.000	0.000	445.109	618.109	475.133	1,093.242	4,737.968	0.000	0.000	0.000
Rem.	—	148.000	0.000	0.000	0.000	86.119	234.119	93.704	327.824	820.436	0.000	0.000	0.000
Total	—	321.000	0.000	0.000	0.000	531.229	852.229	568.837	1,421.066	5,558.405	0.000	0.000	0.000

BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A M$	NET P&A M$	TOTAL NET CAPITAL M$	NET BT CASH FLOW UNDISC M$	CUM NET BT CASH FLOW M$	NET BT CASH FLOW DISC@10% M$	NET CAPITAL DEPRECIATION M$	NET CAPITAL DEPLETION M$	NET CAPITAL EXPENSE M$	NET TAXABLE INCOME M$	NET TAX CREDIT M$	NET INCOME TAXES PAYABLE M$	NET AT CASH FLOW UNDISC M$	NET AT CASH FLOW DISC@10% M$
2006(12)	568.400	0.000	568.400	-225.458	-225.458	-232.946	24.057	0.000	400.000	-81.115	0.000	-30.824	-194.634	-202.430
2007(12)	0.000	0.000	0.000	639.869	414.410	585.157	41.241	0.000	0.000	598.628	0.000	227.479	412.390	377.106
2008(12)	0.000	0.000	0.000	512.415	926.826	425.643	29.458	0.000	0.000	482.958	0.000	183.524	328.891	273.190
2009(12)	0.000	0.000	0.000	459.974	1,386.799	347.312	21.041	0.000	0.000	438.932	0.000	166.794	293.179	221.367
2010(12)	0.000	0.000	0.000	412.776	1,799.576	283.341	15.030	0.000	0.000	397.747	0.000	151.144	261.633	179.589
2011(12)	0.000	0.000	0.000	370.299	2,169.875	231.076	15.030	0.000	0.000	355.269	0.000	135.002	235.296	146.829
2012(12)	0.000	0.000	0.000	332.068	2,501.943	188.401	15.030	0.000	0.000	317.039	0.000	120.475	211.594	120.047
2013(12)	0.000	0.000	0.000	297.662	2,799.604	153.512	7.515	0.000	0.000	290.147	0.000	110.256	187.406	96.649
2014(12)	0.000	0.000	0.000	266.695	3,066.300	125.039	0.000	0.000	0.000	266.695	0.000	101.344	165.351	77.524
2015(12)	0.000	0.000	0.000	238.826	3,305.126	101.793	0.000	0.000	0.000	238.826	0.000	90.754	148.072	63.112
2016(12)	0.000	0.000	0.000	213.744	3,518.870	82.830	0.000	0.000	0.000	213.744	0.000	81.223	132.521	51.354
2017(12)	0.000	0.000	0.000	191.168	3,710.038	67.340	0.000	0.000	0.000	191.168	0.000	72.644	118.524	41.751
2018(12)	0.000	0.000	0.000	170.853	3,880.891	54.713	0.000	0.000	0.000	170.853	0.000	64.924	105.929	33.922

DEVON ENERGY CORP.
ECONOMIC SUMMARY
GEKWORK

Database: Western Reserves Budget
Partial Case Reporting: 2006/07 - 2033/04

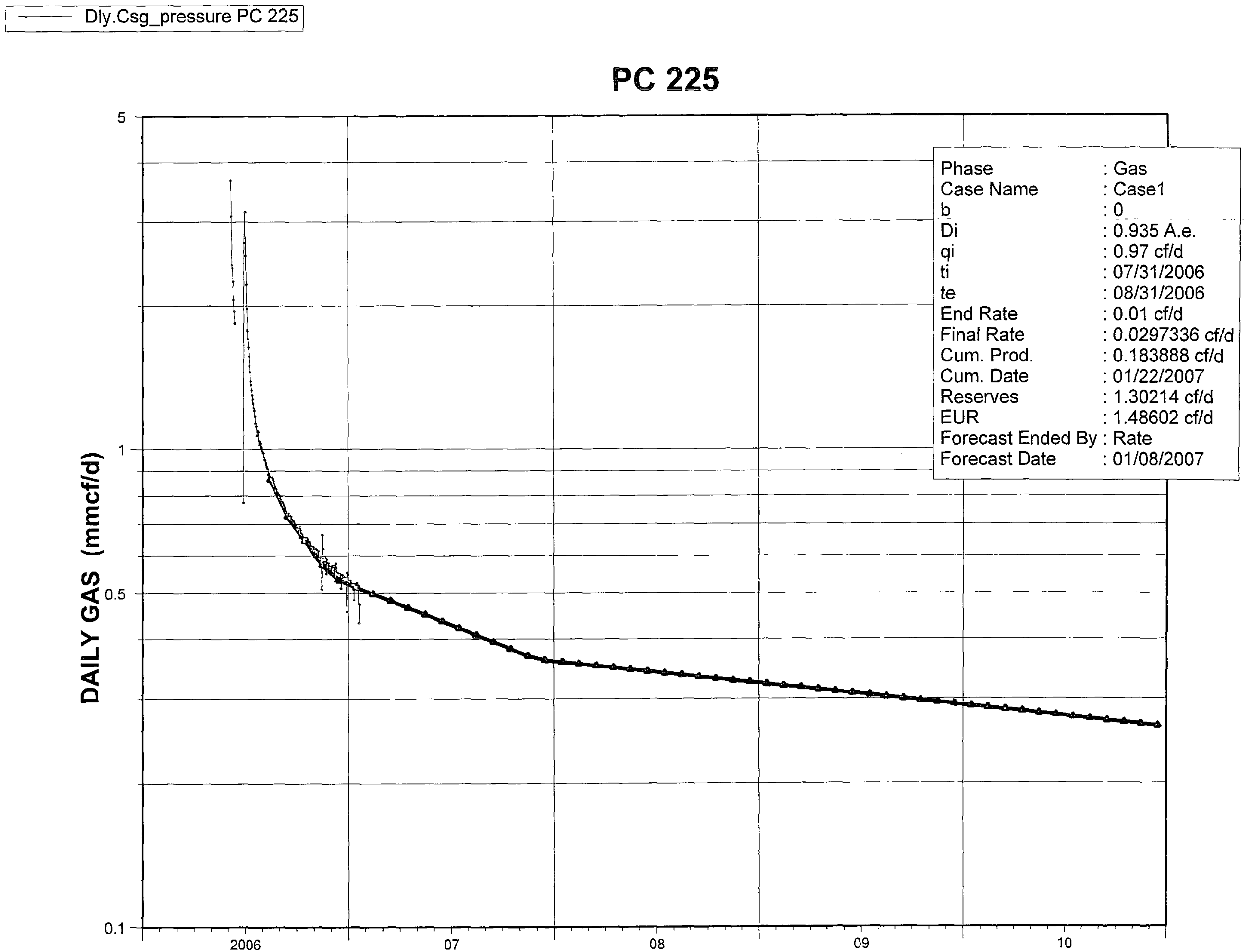
BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A	NET P&A	TOTAL NET CAPITAL	NET BT CASH FLOW UNDISC	CUM NET BT CASH FLOW	NET BT CASH FLOW DISC@10%	NET CAPITAL DEPRECIATION	NET CAPITAL DEPLETION	NET CAPITAL EXPENSE	NET TAXABLE INCOME	NET TAX CREDIT	NET INCOME TAXES PAYABLE	NET AT CASH FLOW UNDISC	NET AT CASH FLOW DISC@10%
	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2019(12)	0.000	0.000	0.000	152.567	4,033.458	44.415	0.000	0.000	0.000	152.567	0.000	57.975	94.591	27.538
2020(12)	0.000	0.000	0.000	136.110	4,169.568	36.027	0.000	0.000	0.000	136.110	0.000	51.722	84.388	22.336
Sub.	568.400	0.000	568.400	4,169.568	4,169.568	2,493.653	168.400	0.000	400.000	4,169.568	0.000	1,584.436	2,585.132	1,529.884
Rem.	0.000	0.000	0.000	820.436	820.436	139.516	0.000	0.000	0.000	820.436	0.000	311.766	508.671	86.500
Total	568.400	0.000	568.400	4,990.004	4,990.003	2,633.169	168.400	0.000	400.000	4,990.004	0.000	1,896.202	3,093.803	1,616.384

CASE NOTES

NOTES Case created from consolidation run.
Consolidation Name: GEKWORK

PC 225



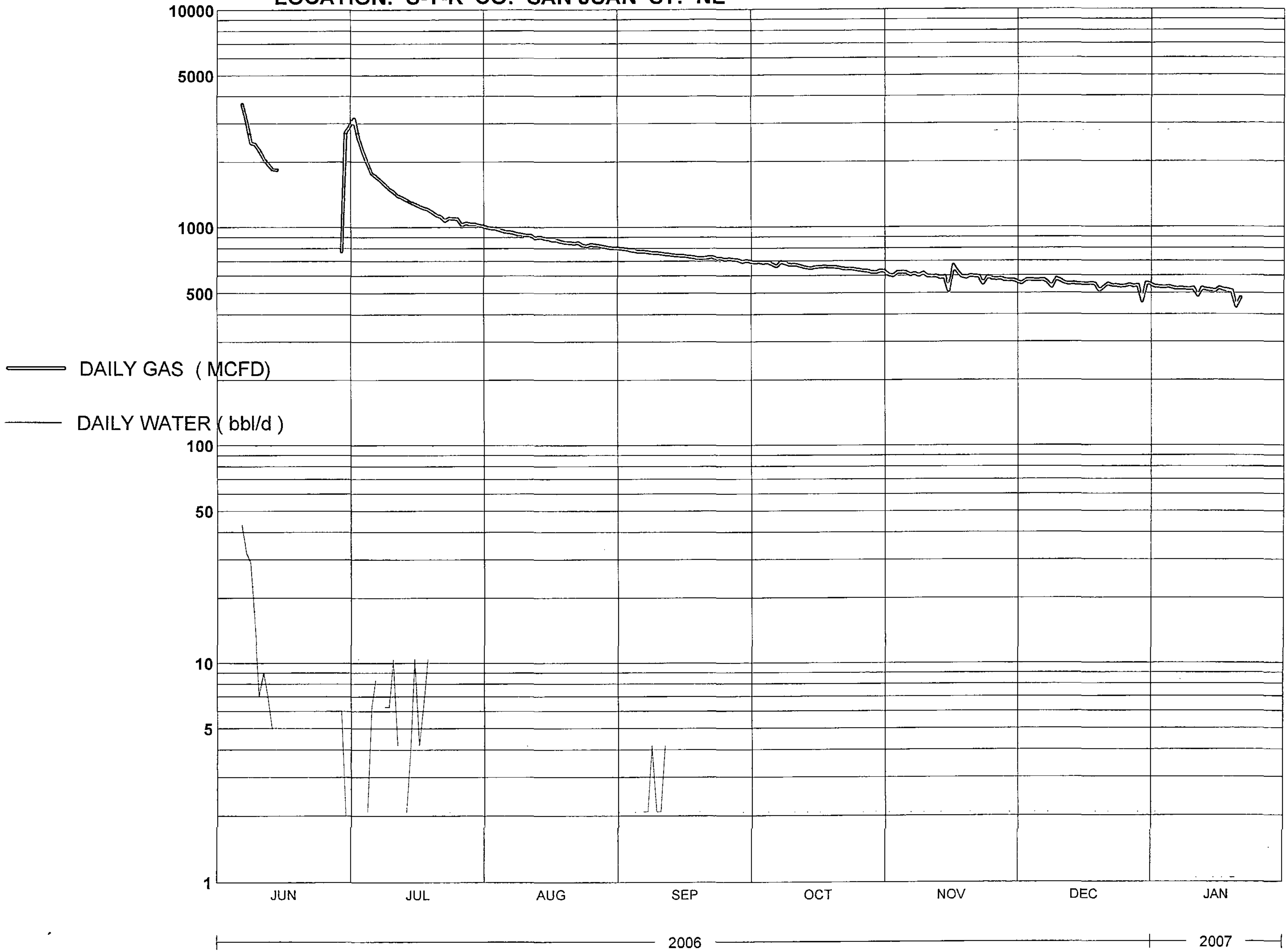
Dly.Csg_pressure PC 225
DAILY GAS (mmcf/d)
5
1
0.5
0.1
2006
07
08
09
10
Phase : Gas
Case Name : Case1
b : 0
Di : 0.935 A.e.
qi : 0.97 cf/d
ti : 07/31/2006
te : 08/31/2006
End Rate : 0.01 cf/d
Final Rate : 0.0297336 cf/d
Cum. Prod. : 0.183888 cf/d
Cum. Date : 01/22/2007
Reserves : 1.30214 cf/d
EUR : 1.48602 cf/d
Forecast Ended By : Rate
Forecast Date : 01/08/2007

PC 225 Drilled in 2006

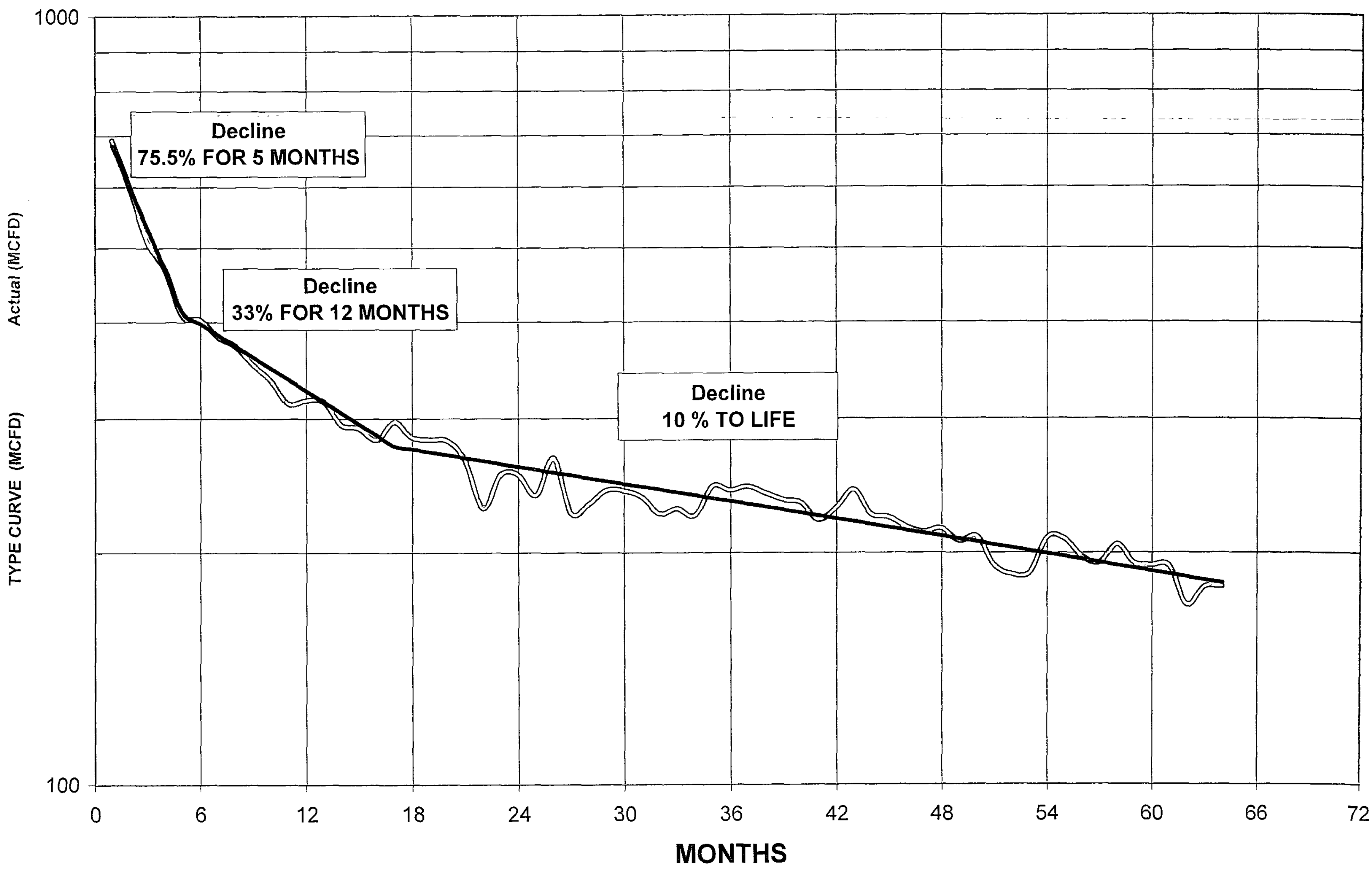
FIELD: NEBU/PICTURED CLIFFS API: 300453321400

LOCATION: S-T-R CO: SAN JUAN ST: NE

01/23/2007



NEBU AREA PICTURED CLIFFS TYPE CURVE



PAYING WELL DETERMINATION
NORTHEAST BLANCO UNIT 226 (PICTURED CLIFFS)
SE 19-T31N-R6W

ECONOMIC PARAMETERS:

DRILLING AND COMPLETION COST	-	$568,400
OPERATING COST	-	$1,000/Month
GAS TRANSPORTATION FEE	-	$0.45/mcf
ROYALTY	-	12.5%
TAXES (Severance + Ad Valorem)	-	7.5%
DISCOUNT RATE	-	10%
GAS PRICE	-	HISTORIC = ACTUAL FORECAST = $6.00/mcf

RATE FORECAST PROCEDURE:

NEBU 226 was drilled and completed in the Pictured Cliffs (PC) in 2006. The daily production history of the well was fit to a Pictured Cliffs type decline curve. The type curve was then used to forecast future production. A production curve with the forecast is attached. The type curve was developed from monthly production volumes for PC wells in, and adjacent to, NEBU. A copy of the type curve is attached. The $568,400 well cost used in the attached economic run, is the average cost of 18 Pictured Cliffs wells drilled in NEBU in 2005.

DEVON ENERGY CORP.
ECONOMIC SUMMARY
GEKWORK

Database: Western Reserves Budget
Partial Case Reporting: 2006/08 - 2029/08

CASE PARAMETERS

DIVISION	WESTERN DIVISION	OPERATED	X	AFE NUMBER:	X
DISTRICT	REQUIRED	OPERATOR	X		
PROJECT AREA	REQUIRED	STATUS	X	TITLE 1:	NEBU 226 PICTURED CLIFFS
FIELD GROUP	REQUIRED	RESERVOIR	X	TITLE 2:	PAYING WELL DETERMINATION
FIELD	REQUIRED	PROPERY CODE	X	TITLE 3:	
RES CAT CURRENT	REQUIRED	MAJOR PHASE	REQUIRED		
RES CAT YEAREND	REQUIRED	ENGINEER	X		
RES CAT PRIOR YE	REQUIRED	RIO WELLZONENUM	X		

CASE DATES

REPORT START DATE	2006/08
REPORT END DATE	2029/08
EVALUATION DATE	2006/08
DISCOUNT DATE	2006/08
PRODUCTION START	2006/09
ECONOMIC LIMIT	2029/08
1ST INVESTMENT	2006/08

DATE AND TIME

DATE:	1/23/2007
TIME:	13:44

CASE LINKS

MODEL	Devon USModel
GLOBAL PARM	Devon US
LINKED WELL	
PRECEDING CASE	
OIL PRICE BASE	
OIL PRICE OFFSET1	
GAS PRICE BASE	
GAS PRICE OFFSET1	
COND PRICE BASE	
COND PRICE OFFSET1	
NGL PRICE BASE	
NGL PRICE OFFSET1	

OWNERSHIP INTEREST

	INITIAL %	FINAL %	AVG %
NRI OIL	0.000	0.000	0.000
NRI GAS	0.000	87.500	87.500
NRI BYPROD	0.000	0.000	0.000
WI OPCOST	0.000	100.000	90.624
WI CAPITAL	100.000	100.000	100.000

CASE SCENARIOS

OIL PROD FORECAST	Base
GAS PROD FORECAST	Base
COND PROD FORECAST	Base
NGL PROD FORECAST	Base
OPERATING COSTS	Base
CAPITAL	Base
CUSTOM	Base
INTERESTS	Base
OIL PRICE	
GAS PRICE	
COND PRICE	
NGL PRICE	

SUMMARY INDICATORS

		B. TAX	A. TAX
ROR	%	109.85	85.7
PAYOUT PERIOD	STND. (MO'S)	14.55	16.5
	PROJ. (MO'S)	14.55	16.5
UNDISC. PIR	M$/M$	5.33	3.30
10.0 PCNT. PIR	M$/M$	2.76	1.69
15.0 PCNT. PIR	M$/M$	2.14	1.29
FD COST	($/BOE)	4.384	
FDO COST	($/BOE)	12.103	

NPV SUMMARY

DISC RATE (%)	NET INVESTMENT M$	BEFORE TAX CASH FLOW M$	AFTER TAX CASH FLOW M$
0	568.400	3,028.701	1,877.795
5	568.400	2,112.749	1,301.497
8	568.400	1,756.701	1,076.496
10	568.400	1,569.404	957.807
12	568.400	1,411.854	857.749
14	568.400	1,277.789	772.417
15	568.400	1,218.046	734.329
16	568.400	1,162.508	698.882
18	568.400	1,062.433	634.909
20	568.400	974.810	578.777

RESERVES SUMMARY

REMAINING RESERVES		GROSS	NET
OIL/COND	MBBL	0.000	0.000
GAS - PROD	MMCF	935.860	818.878
- SALES	MMCF	889.067	777.934
NGL	MBBL	0.000	0.000
OIL EQ (SALES)	MBOE	148.178	129.656

ULTIMATE RECOVERABLE (Prod)		GROSS PRIOR	GROSS EUR
OIL/COND	MBBL	0.000	0.000
GAS	MMCF	0.000	935.860

PRODUCT, PRICE, AND REVENUE

Date	GROSS OIL/COND VOLUME	GROSS PROD GAS VOLUME	GROSS NGL VOLUME	NET OIL/COND VOLUME	NET SALES GAS VOLUME	NET NGL VOLUME	TOTAL NET OIL EQUIV VOLUME	AVG OIL/COND PRICE	AVG GAS PRICE	AVG NGL PRICE	NET OIL/COND REVENUE	NET GAS REVENUE	NET NGL REVENUE	NET OTHER INCOME	TOTAL NET REVENUE
	MBBL	MMCF	MBBL	MBBL	MMCF	MBBL	MBOE	$/Bbl	$/mcf	$/Bbl	M$	M$	M$	M$	M$
2006(12)	0.000	60.305	0.000	0.000	50.128	0.000	8.355	0.000	3.890	0.000	0.000	240.262	0.000	0.000	240.262
2007(12)	0.000	113.191	0.000	0.000	94.090	0.000	15.682	0.000	5.931	0.000	0.000	555.341	0.000	0.000	555.341
2008(12)	0.000	84.989	0.000	0.000	70.647	0.000	11.774	0.000	6.000	0.000	0.000	423.882	0.000	0.000	423.882
2009(12)	0.000	76.404	0.000	0.000	63.511	0.000	10.585	0.000	6.000	0.000	0.000	381.066	0.000	0.000	381.066
2010(12)	0.000	68.764	0.000	0.000	57.160	0.000	9.527	0.000	6.000	0.000	0.000	342.960	0.000	0.000	342.960
2011(12)	0.000	61.887	0.000	0.000	51.444	0.000	8.574	0.000	6.000	0.000	0.000	308.664	0.000	0.000	308.664
2012(12)	0.000	55.699	0.000	0.000	46.300	0.000	7.717	0.000	6.000	0.000	0.000	277.797	0.000	0.000	277.797
2013(12)	0.000	50.129	0.000	0.000	41.670	0.000	6.945	0.000	6.000	0.000	0.000	250.018	0.000	0.000	250.018
2014(12)	0.000	45.116	0.000	0.000	37.503	0.000	6.250	0.000	6.000	0.000	0.000	225.016	0.000	0.000	225.016
2015(12)	0.000	40.604	0.000	0.000	33.752	0.000	5.625	0.000	6.000	0.000	0.000	202.514	0.000	0.000	202.514
2016(12)	0.000	36.544	0.000	0.000	30.377	0.000	5.063	0.000	6.000	0.000	0.000	182.263	0.000	0.000	182.263
2017(12)	0.000	32.889	0.000	0.000	27.339	0.000	4.557	0.000	6.000	0.000	0.000	164.036	0.000	0.000	164.036
2018(12)	0.000	29.601	0.000	0.000	24.605	0.000	4.101	0.000	6.000	0.000	0.000	147.633	0.000	0.000	147.633
2019(12)	0.000	26.641	0.000	0.000	22.145	0.000	3.691	0.000	6.000	0.000	0.000	132.870	0.000	0.000	132.870
2020(12)	0.000	23.977	0.000	0.000	19.930	0.000	3.322	0.000	6.000	0.000	0.000	119.583	0.000	0.000	119.583
Sub.	0.000	806.739	0.000	0.000	670.602	0.000	111.767	—	—	—	0.000	3,953.903	0.000	0.000	3,953.903
Rem.	0.000	129.122	0.000	0.000	107.332	0.000	17.889	—	—	—	0.000	643.994	0.000	0.000	643.994
Total	0.000	935.860	0.000	0.000	777.934	0.000	129.656	—	—	—	0.000	4,597.896	0.000	0.000	4,597.896

OPCOSTS AND OH

Date	NUM OF WELLS	NET RECURRING LOE	NET COPAS	NET WORKOVER	NET AD VALOREM TAX	NET PRODUCT TRANSPORTATION	TOTAL NET LOE	NET SEVERANCE TAX	TOTAL NET OPERATING EXPENSE	NET OPERATING INCOME	NET DIRECT OH	NET REIMB OH	TOTAL NET OVERHEAD
		M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2006(12)	1.00	4.000	0.000	0.000	0.000	22.558	26.558	19.183	45.741	194.521	0.000	0.000	0.000
2007(12)	1.00	12.000	0.000	0.000	0.000	42.341	54.341	45.254	99.595	455.746	0.000	0.000	0.000
2008(12)	1.00	12.000	0.000	0.000	0.000	31.791	43.791	34.591	78.382	345.500	0.000	0.000	0.000
2009(12)	1.00	12.000	0.000	0.000	0.000	28.580	40.580	31.097	71.677	309.389	0.000	0.000	0.000
2010(12)	1.00	12.000	0.000	0.000	0.000	25.722	37.722	27.987	65.709	277.250	0.000	0.000	0.000
2011(12)	1.00	12.000	0.000	0.000	0.000	23.150	35.150	25.189	60.338	248.325	0.000	0.000	0.000
2012(12)	1.00	12.000	0.000	0.000	0.000	20.835	32.835	22.670	55.504	222.293	0.000	0.000	0.000
2013(12)	1.00	12.000	0.000	0.000	0.000	18.751	30.751	20.403	51.154	198.864	0.000	0.000	0.000
2014(12)	1.00	12.000	0.000	0.000	0.000	16.876	28.876	18.362	47.239	177.777	0.000	0.000	0.000
2015(12)	1.00	12.000	0.000	0.000	0.000	15.189	27.189	16.526	43.715	158.799	0.000	0.000	0.000
2016(12)	1.00	12.000	0.000	0.000	0.000	13.670	25.670	14.874	40.543	141.720	0.000	0.000	0.000
2017(12)	1.00	12.000	0.000	0.000	0.000	12.303	24.303	13.386	37.689	126.347	0.000	0.000	0.000
2018(12)	1.00	12.000	0.000	0.000	0.000	11.072	23.072	12.048	35.120	112.513	0.000	0.000	0.000
2019(12)	1.00	12.000	0.000	0.000	0.000	9.965	21.965	10.843	32.808	100.062	0.000	0.000	0.000
2020(12)	1.00	12.000	0.000	0.000	0.000	8.969	20.969	9.759	30.727	88.856	0.000	0.000	0.000
Sub.	—	172.000	0.000	0.000	0.000	301.771	473.771	322.172	795.942	3,157.960	0.000	0.000	0.000
Rem.	—	104.000	0.000	0.000	0.000	48.300	152.300	52.553	204.853	439.141	0.000	0.000	0.000
Total	—	276.000	0.000	0.000	0.000	350.070	626.070	374.725	1,000.795	3,597.101	0.000	0.000	0.000

BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A	NET P&A	TOTAL NET CAPITAL	NET BT CASH FLOW UNDISC	CUM NET BT CASH FLOW	NET BT CASH FLOW DISC@10%	NET CAPITAL DEPRECIATION	NET CAPITAL DEPLETION	NET CAPITAL EXPENSE	NET TAXABLE INCOME	NET TAX CREDIT	NET INCOME TAXES PAYABLE	NET AT CASH FLOW UNDISC	NET AT CASH FLOW DISC@10%
	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2006(12)	568.400	0.000	568.400	-373.879	-373.879	-377.714	24.057	0.000	400.000	-229.537	0.000	-87.224	-286.656	-291.563
2007(12)	0.000	0.000	0.000	455.746	81.866	420.182	41.241	0.000	0.000	414.505	0.000	157.512	298.234	274.936
2008(12)	0.000	0.000	0.000	345.500	427.366	289.298	29.458	0.000	0.000	316.042	0.000	120.096	225.404	188.730
2009(12)	0.000	0.000	0.000	309.389	736.755	235.475	21.041	0.000	0.000	288.348	0.000	109.572	199.817	152.076
2010(12)	0.000	0.000	0.000	277.250	1,014.005	191.832	15.030	0.000	0.000	262.221	0.000	99.644	177.606	122.885
2011(12)	0.000	0.000	0.000	248.325	1,262.331	156.199	15.030	0.000	0.000	233.296	0.000	88.652	159.673	100.433
2012(12)	0.000	0.000	0.000	222.293	1,484.624	127.127	15.030	0.000	0.000	207.263	0.000	78.760	143.533	82.082
2013(12)	0.000	0.000	0.000	198.864	1,683.487	103.378	7.515	0.000	0.000	191.349	0.000	72.713	126.151	65.578
2014(12)	0.000	0.000	0.000	177.777	1,861.264	84.016	0.000	0.000	0.000	177.777	0.000	67.555	110.222	52.090
2015(12)	0.000	0.000	0.000	158.799	2,020.064	68.225	0.000	0.000	0.000	158.799	0.000	60.344	98.456	42.299
2016(12)	0.000	0.000	0.000	141.720	2,161.784	55.358	0.000	0.000	0.000	141.720	0.000	53.853	87.866	34.322
2017(12)	0.000	0.000	0.000	126.347	2,288.131	44.862	0.000	0.000	0.000	126.347	0.000	48.012	78.335	27.814
2018(12)	0.000	0.000	0.000	112.513	2,400.644	36.318	0.000	0.000	0.000	112.513	0.000	42.755	69.758	22.517

DEVON ENERGY CORP.
ECONOMIC SUMMARY
GEKWORK
Database: Western Reserves Budget
Partial Case Reporting: 2006/08 - 2029/08

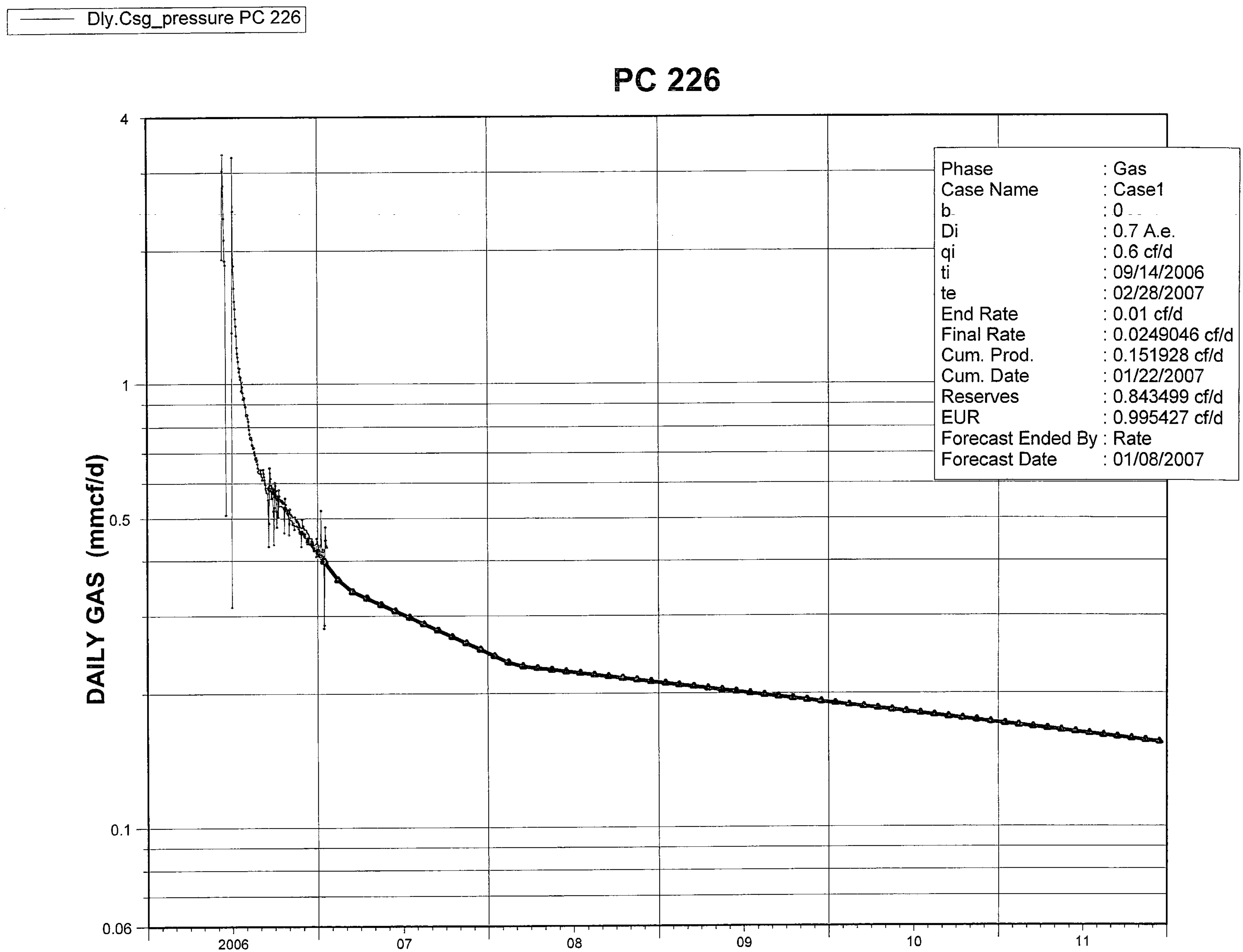
BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A	NET P&A	TOTAL NET CAPITAL	NET BT CASH FLOW UNDISC	CUM NET BT CASH FLOW	NET BT CASH FLOW DISC@10%	NET CAPITAL DEPRECIATION	NET CAPITAL DEPLETION	NET CAPITAL EXPENSE	NET TAXABLE INCOME	NET TAX CREDIT	NET INCOME TAXES PAYABLE	NET AT CASH FLOW UNDISC	NET AT CASH FLOW DISC@10%
	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2019(12)	0.000	0.000	0.000	100.062	2,500.706	29.363	0.000	0.000	0.000	100.062	0.000	38.023	62.038	18.205
2020(12)	0.000	0.000	0.000	88.856	2,589.561	23.707	0.000	0.000	0.000	88.856	0.000	33.765	55.090	14.698
Sub.	568.400	0.000	568.400	2,589.560	2,589.561	1,487.626	168.400	0.000	400.000	2,589.560	0.000	984.033	1,605.527	907.105
Rem.	0.000	0.000	0.000	439.141	439.141	81.778	0.000	0.000	0.000	439.141	0.000	166.874	272.267	50.702
Total	568.400	0.000	568.400	3,028.701	3,028.702	1,569.404	168.400	0.000	400.000	3,028.701	0.000	1,150.906	1,877.795	957.807

CASE NOTES

NOTES Case created from consolidation run.
Consolidation Name: GEKWORK

PC 226



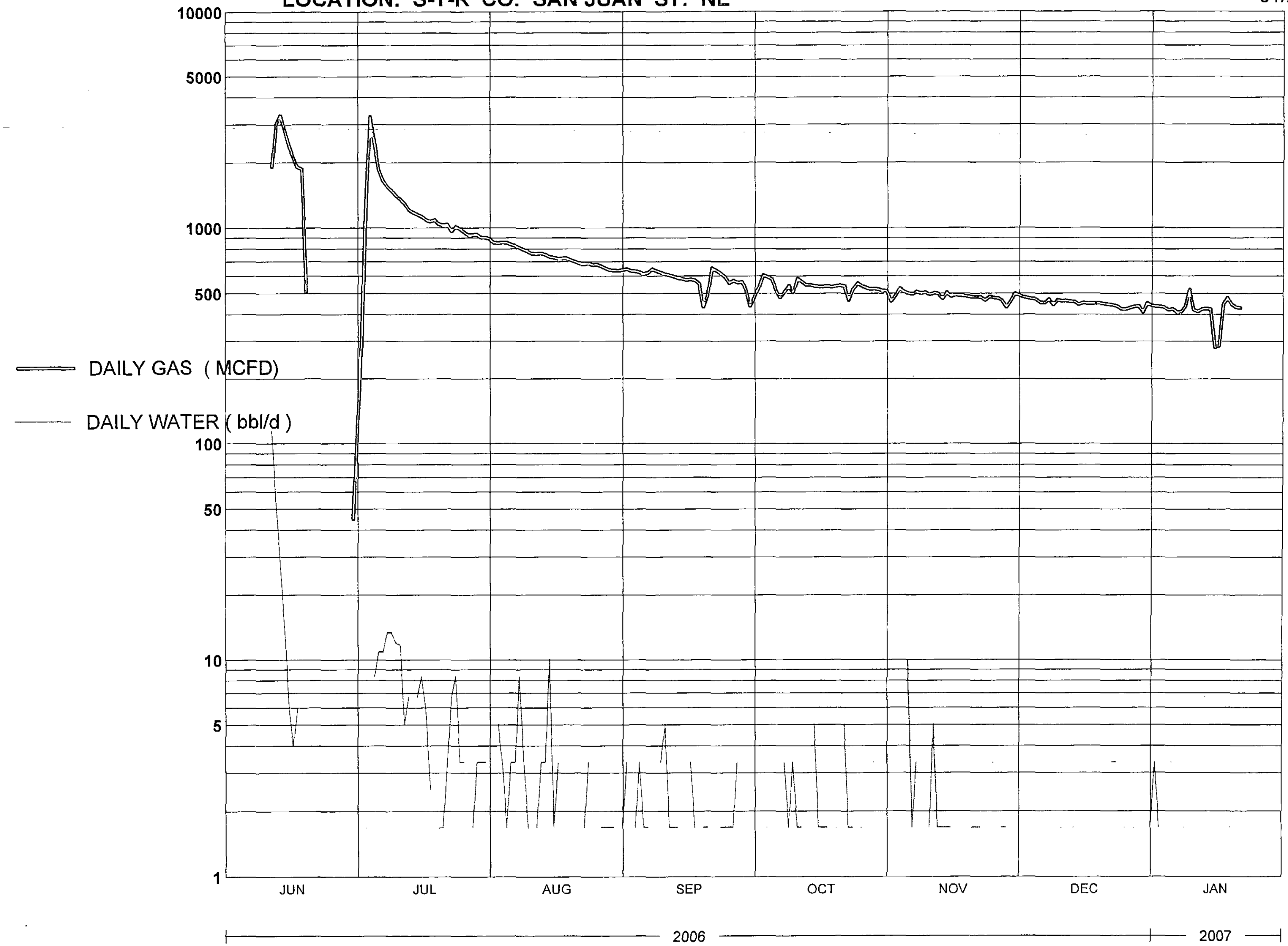
Dly.Csg_pressure PC 226
DAILY GAS (mmcf/d)
4
1
0.5
0.1
0.06
2006
07
08
09
10
11
Phase : Gas
Case Name : Case1
b : 0
Di : 0.7 A.e.
qi : 0.6 cf/d
ti : 09/14/2006
te : 02/28/2007
End Rate : 0.01 cf/d
Final Rate : 0.0249046 cf/d
Cum. Prod. : 0.151928 cf/d
Cum. Date : 01/22/2007
Reserves : 0.843499 cf/d
EUR : 0.995427 cf/d
Forecast Ended By : Rate
Forecast Date : 01/08/2007

PC 226 Drilled in 2006

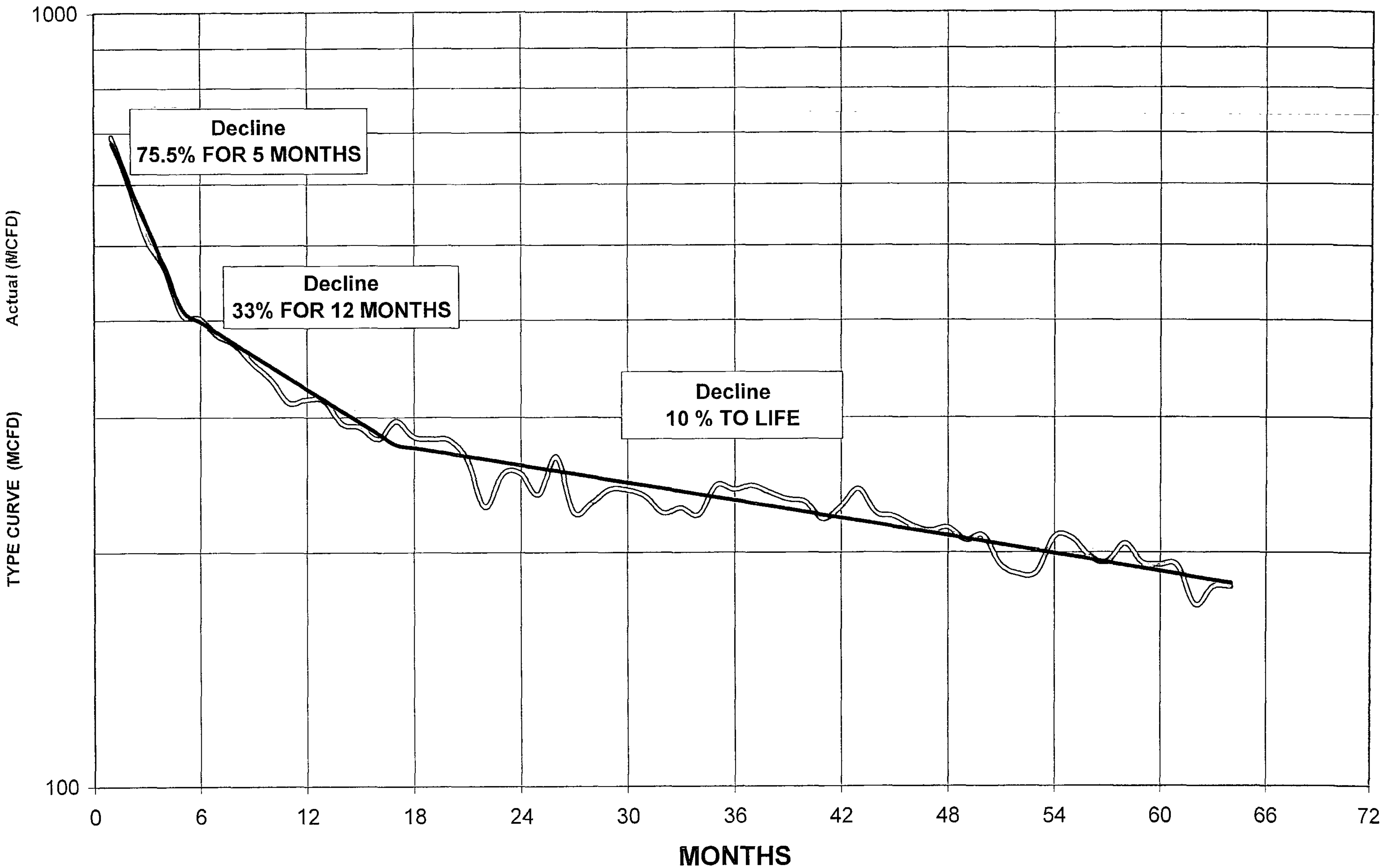
FIELD: NEBU/PICTURED CLIFFS API: 300453364900

LOCATION: S-T-R CO: SAN JUAN ST: NE

01/23/2007



NEBU AREA PICTURED CLIFFS TYPE CURVE



PAYING WELL DETERMINATION
NORTHEAST BLANCO UNIT 227 (PICTURED CLIFFS)
NW 30-T31N-R6W

ECONOMIC PARAMETERS:

DRILLING AND COMPLETION COST	-	\$568,400
OPERATING COST	-	\$1,000/Month
GAS TRANSPORTATION FEE	-	\$0.45/mcf
ROYALTY	-	12.5%
TAXES (Severance + Ad Valorem)	-	7.5%
DISCOUNT RATE	-	10%
GAS PRICE	-	HISTORIC = ACTUAL FORECAST = \$6.00/mcf

RATE FORECAST PROCEDURE:

NEBU 227 was drilled and completed in the Pictured Cliffs (PC) in 2005. The daily production history of the well was fit to a Pictured Cliffs type decline curve. The PC type curve was developed from monthly production volumes for PC wells in, and adjacent to, NEBU. A copy of the type curve is attached. A production curve for NEBU 224 with the forecast is also attached. The \$568,400 well cost used in the attached economic run is the average cost of 18 Pictured Cliffs wells drilled in NEBU in 2005.

DEVON ENERGY CORP.

ECONOMIC SUMMARY

GEKWORK

Database: Western Reserves Budget
Partial Case Reporting: 2005/12 - 2033/07

CASE PARAMETERS

DIVISION	WESTERN DIVISION	OPERATED	X	AFE NUMBER:	X
DISTRICT	REQUIRED	OPERATOR	X		
PROJECT AREA	REQUIRED	STATUS	X	TITLE 1:	NEBU 227 PICTURED CLIFFS
FIELD GROUP	REQUIRED	RESERVOIR	X	TITLE 2:	PAYING WELL DETERMINATION
FIELD	REQUIRED	PROPERY CODE	X	TITLE 3:	
RES CAT CURRENT	REQUIRED	MAJOR PHASE	REQUIRED		
RES CAT YEAREND	REQUIRED	ENGINEER	X		
RES CAT PRIOR YE	REQUIRED	RIO WELLZONENUM	X		

CASE DATES

REPORT START DATE	2005/12
REPORT END DATE	2033/07
EVALUATION DATE	2005/12
DISCOUNT DATE	2005/12
PRODUCTION START	2006/01
ECONOMIC LIMIT	2033/07
1ST INVESTMENT	2005/12

DATE AND TIME

DATE:	1/19/2007
TIME:	15:28

CASE LINKS

MODEL	Devon USModel
GLOBAL PARM	Devon US
LINKED WELL	
PRECEDING CASE	
OIL PRICE BASE	
OIL PRICE OFFSET1	
GAS PRICE BASE	
GAS PRICE OFFSET1	
COND PRICE BASE	
COND PRICE OFFSET1	
NGL PRICE BASE	
NGL PRICE OFFSET1	

OWNERSHIP INTEREST

	INITIAL %	FINAL %	AVG %
NRI OIL	0.000	0.000	0.000
NRI GAS	0.000	87.500	87.500
NRI BYPROD	0.000	0.000	0.000
WI OPCOST	0.000	100.000	89.903
WI CAPITAL	100.000	100.000	100.000

CASE SCENARIOS

OIL PROD FORECAST	Base
GAS PROD FORECAST	Base
COND PROD FORECAST	Base
NGL PROD FORECAST	Base
OPERATING COSTS	Base
CAPITAL	Base
CUSTOM	Base
INTERESTS	Base
OIL PRICE	
GAS PRICE	
COND PRICE	
NGL PRICE	

SUMMARY INDICATORS

		B. TAX	A. TAX
ROR	%	454.37	325.4
PAYOUT PERIOD	STND. (MO'S)	6.13	7.5
	PROJ. (MO'S)	6.13	7.5
UNDISC. PIR	M$/M$	9.95	6.17
10.0 PCNT. PIR	M$/M$	5.37	3.31
15.0 PCNT. PIR	M$/M$	4.33	2.66
FD COST	($/BOE)	2.632	
FDO COST	($/BOE)	9.800	

NPV SUMMARY

DISC RATE (%)	NET INVESTMENT M$	BEFORE TAX CASH FLOW M$	AFTER TAX CASH FLOW M$
0	568.400	5,653.972	3,505.463
5	568.400	3,993.761	2,469.810
8	568.400	3,373.708	2,082.238
10	568.400	3,052.878	1,881.451
12	568.400	2,785.665	1,714.062
14	568.400	2,560.071	1,572.613
15	568.400	2,460.037	1,509.849
16	568.400	2,367.302	1,451.639
18	568.400	2,200.807	1,347.064
20	568.400	2,055.623	1,255.800

RESERVES SUMMARY

REMAINING RESERVES		GROSS	NET
OIL/COND	MBBL	0.000	0.000
GAS - PROD	MMCF	1,558.973	1,364.101
- SALES	MMCF	1,481.024	1,295.897
NGL	MBBL	0.000	0.000
OIL EQ (SALES)	MBOE	246.837	215.983

ULTIMATE RECOVERABLE (Prod)		GROSS PRIOR	GROSS EUR
OIL/COND	MBBL	0.000	0.000
GAS	MMCF	0.000	1,558.973

PRODUCT, PRICE, AND REVENUE

Date	GROSS OIL/COND VOLUME	GROSS PROD GAS VOLUME	GROSS NGL VOLUME	NET OIL/COND VOLUME	NET SALES GAS VOLUME	NET NGL VOLUME	TOTAL NET OIL EQUIV VOLUME	AVG OIL/COND PRICE	AVG GAS PRICE	AVG NGL PRICE	NET OIL/COND REVENUE	NET GAS REVENUE	NET NGL REVENUE	NET OTHER INCOME	TOTAL NET REVENUE
	MBBL	MMCF	MBBL	MBBL	MMCF	MBBL	MBOE	$/Bbl	$/mcf	$/Bbl	M$	M$	M$	M$	M$
2005(12)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006(12)	0.000	224.348	0.000	0.000	186.490	0.000	31.082	0.000	5.684	0.000	0.000	1,114.173	0.000	0.000	1,114.173
2007(12)	0.000	145.616	0.000	0.000	121.043	0.000	20.174	0.000	6.000	0.000	0.000	726.258	0.000	0.000	726.258
2008(12)	0.000	127.568	0.000	0.000	106.041	0.000	17.673	0.000	6.000	0.000	0.000	636.244	0.000	0.000	636.244
2009(12)	0.000	114.811	0.000	0.000	95.437	0.000	15.906	0.000	6.000	0.000	0.000	572.619	0.000	0.000	572.619
2010(12)	0.000	103.330	0.000	0.000	85.893	0.000	14.315	0.000	6.000	0.000	0.000	515.357	0.000	0.000	515.357
2011(12)	0.000	92.997	0.000	0.000	77.304	0.000	12.884	0.000	6.000	0.000	0.000	463.821	0.000	0.000	463.821
2012(12)	0.000	83.697	0.000	0.000	69.573	0.000	11.596	0.000	6.000	0.000	0.000	417.439	0.000	0.000	417.439
2013(12)	0.000	75.327	0.000	0.000	62.616	0.000	10.436	0.000	6.000	0.000	0.000	375.695	0.000	0.000	375.695
2014(12)	0.000	67.794	0.000	0.000	56.354	0.000	9.392	0.000	6.000	0.000	0.000	338.125	0.000	0.000	338.125
2015(12)	0.000	61.015	0.000	0.000	50.719	0.000	8.453	0.000	6.000	0.000	0.000	304.314	0.000	0.000	304.314
2016(12)	0.000	54.914	0.000	0.000	45.647	0.000	7.608	0.000	6.000	0.000	0.000	273.881	0.000	0.000	273.881
2017(12)	0.000	49.422	0.000	0.000	41.082	0.000	6.847	0.000	6.000	0.000	0.000	246.495	0.000	0.000	246.495
2018(12)	0.000	44.480	0.000	0.000	36.974	0.000	6.162	0.000	6.000	0.000	0.000	221.844	0.000	0.000	221.844
2019(12)	0.000	40.032	0.000	0.000	33.277	0.000	5.546	0.000	6.000	0.000	0.000	199.660	0.000	0.000	199.660
Sub.	0.000	1,285.351	0.000	0.000	1,068.448	0.000	178.075	—	—	—	0.000	6,405.926	0.000	0.000	6,405.926
Rem.	0.000	273.622	0.000	0.000	227.448	0.000	37.908	—	—	—	0.000	1,364.689	0.000	0.000	1,364.689
Total	0.000	1,558.973	0.000	0.000	1,295.896	0.000	215.983	—	—	—	0.000	7,770.615	0.000	0.000	7,770.615

OPCOSTS AND OH

Date	NUM OF WELLS	NET RECURRING LOE	NET COPAS	NET WORKOVER	NET AD VALOREM TAX	NET PRODUCT TRANSPORTATION	TOTAL NET LOE	NET SEVERANCE TAX	TOTAL NET OPERATING EXPENSE	NET OPERATING INCOME	NET DIRECT OH	NET REIMB OH	TOTAL NET OVERHEAD
		M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2005(12)	0.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006(12)	1.00	12.000	0.000	0.000	0.000	83.920	95.920	90.889	186.809	927.364	0.000	0.000	0.000
2007(12)	1.00	12.000	0.000	0.000	0.000	54.469	66.469	59.266	125.736	600.522	0.000	0.000	0.000
2008(12)	1.00	12.000	0.000	0.000	0.000	47.718	59.718	51.921	111.639	524.605	0.000	0.000	0.000
2009(12)	1.00	12.000	0.000	0.000	0.000	42.946	54.946	46.729	101.675	470.944	0.000	0.000	0.000
2010(12)	1.00	12.000	0.000	0.000	0.000	38.652	50.652	42.056	92.708	422.649	0.000	0.000	0.000
2011(12)	1.00	12.000	0.000	0.000	0.000	34.787	46.787	37.850	84.637	379.185	0.000	0.000	0.000
2012(12)	1.00	12.000	0.000	0.000	0.000	31.308	43.308	34.065	77.373	340.066	0.000	0.000	0.000
2013(12)	1.00	12.000	0.000	0.000	0.000	28.177	40.177	30.659	70.836	304.859	0.000	0.000	0.000
2014(12)	1.00	12.000	0.000	0.000	0.000	25.359	37.359	27.593	64.952	273.173	0.000	0.000	0.000
2015(12)	1.00	12.000	0.000	0.000	0.000	22.824	34.824	24.834	59.657	244.656	0.000	0.000	0.000
2016(12)	1.00	12.000	0.000	0.000	0.000	20.541	32.541	22.350	54.891	218.990	0.000	0.000	0.000
2017(12)	1.00	12.000	0.000	0.000	0.000	18.487	30.487	20.115	50.602	195.892	0.000	0.000	0.000
2018(12)	1.00	12.000	0.000	0.000	0.000	16.638	28.638	18.104	46.742	175.102	0.000	0.000	0.000
2019(12)	1.00	12.000	0.000	0.000	0.000	14.975	26.975	16.293	43.268	156.392	0.000	0.000	0.000
Sub.	—	168.000	0.000	0.000	0.000	480.802	648.802	522.724	1,171.526	5,234.400	0.000	0.000	0.000
Rem.	—	163.000	0.000	0.000	0.000	102.352	265.352	111.366	376.717	987.971	0.000	0.000	0.000
Total	—	331.000	0.000	0.000	0.000	583.153	914.153	634.090	1,548.243	6,222.372	0.000	0.000	0.000

BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A	NET P&A	TOTAL NET CAPITAL	NET BT CASH FLOW UNDISC	CUM NET BT CASH FLOW	NET BT CASH FLOW DISC@10%	NET CAPITAL DEPRECIATION	NET CAPITAL DEPLETION	NET CAPITAL EXPENSE	NET TAXABLE INCOME	NET TAX CREDIT	NET INCOME TAXES PAYABLE	NET AT CASH FLOW UNDISC	NET AT CASH FLOW DISC@10%
	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2005(12)	568.400	0.000	568.400	-568.400	-568.400	-568.400	24.057	0.000	400.000	-424.057	0.000	-161.142	-407.258	-407.258
2006(12)	0.000	0.000	0.000	927.364	358.964	891.469	41.241	0.000	0.000	886.123	0.000	336.727	590.637	567.599
2007(12)	0.000	0.000	0.000	600.522	959.486	519.462	29.458	0.000	0.000	571.064	0.000	217.004	383.518	331.734
2008(12)	0.000	0.000	0.000	524.605	1,484.091	412.201	21.041	0.000	0.000	503.563	0.000	191.354	333.251	261.843
2009(12)	0.000	0.000	0.000	470.944	1,955.035	336.365	15.030	0.000	0.000	455.915	0.000	173.248	297.697	212.623
2010(12)	0.000	0.000	0.000	422.649	2,377.684	274.429	15.030	0.000	0.000	407.620	0.000	154.896	267.754	173.852
2011(12)	0.000	0.000	0.000	379.185	2,756.868	223.825	15.030	0.000	0.000	364.155	0.000	138.379	240.806	142.140
2012(12)	0.000	0.000	0.000	340.066	3,096.933	182.505	7.515	0.000	0.000	332.552	0.000	126.370	213.696	114.684
2013(12)	0.000	0.000	0.000	304.859	3,401.793	148.722	0.000	0.000	0.000	304.859	0.000	115.847	189.013	92.207
2014(12)	0.000	0.000	0.000	273.173	3,674.966	121.149	0.000	0.000	0.000	273.173	0.000	103.806	169.367	75.112
2015(12)	0.000	0.000	0.000	244.656	3,919.622	98.639	0.000	0.000	0.000	244.656	0.000	92.969	151.687	61.156
2016(12)	0.000	0.000	0.000	218.990	4,138.613	80.273	0.000	0.000	0.000	218.990	0.000	83.216	135.774	49.769
2017(12)	0.000	0.000	0.000	195.892	4,334.505	65.272	0.000	0.000	0.000	195.892	0.000	74.439	121.453	40.469

DEVON ENERGY CORP.
ECONOMIC SUMMARY
GEKWORK

Database: Western Reserves Budget
Partial Case Reporting: 2005/12 - 2033/07

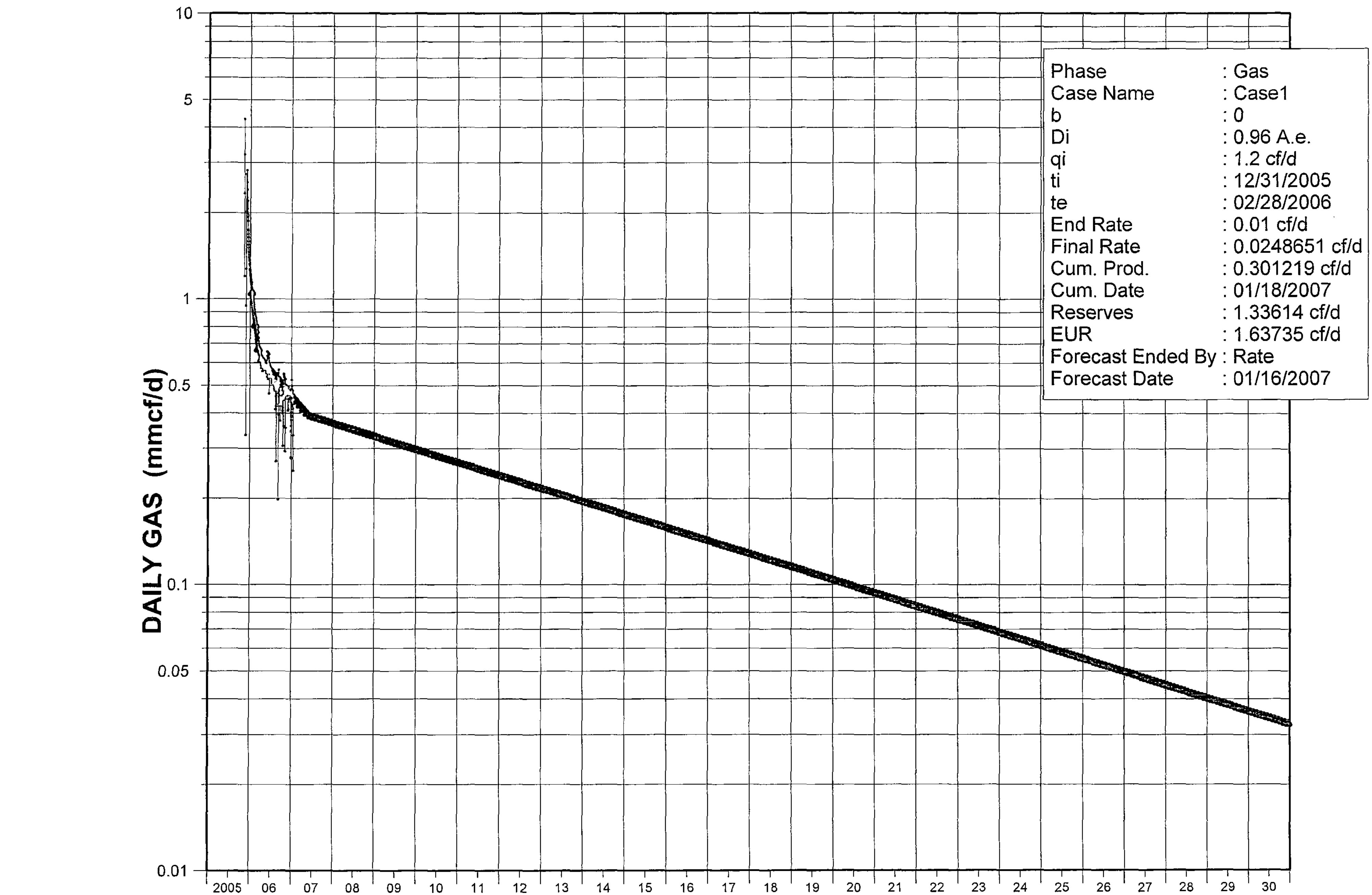
BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A	NET P&A	TOTAL NET CAPITAL	NET BT CASH FLOW UNDISC	CUM NET BT CASH FLOW	NET BT CASH FLOW DISC@10%	NET CAPITAL DEPRECIATION	NET CAPITAL DEPLETION	NET CAPITAL EXPENSE	NET TAXABLE INCOME	NET TAX CREDIT	NET INCOME TAXES PAYABLE	NET AT CASH FLOW UNDISC	NET AT CASH FLOW DISC@10%
	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2018(12)	0.000	0.000	0.000	175.102	4,509.607	53.041	0.000	0.000	0.000	175.102	0.000	66.539	108.564	32.885
2019(12)	0.000	0.000	0.000	156.392	4,665.999	43.067	0.000	0.000	0.000	156.392	0.000	59.429	96.963	26.701
Sub.	*568.400*	*0.000*	*568.400*	*4,666.000*	*4,665.999*	*2,882.017*	*168.400*	*0.000*	*400.000*	*4,666.000*	*0.000*	*1,773.080*	*2,892.920*	*1,775.518*
Rem.	0.000	0.000	0.000	987.971	987.974	170.861	0.000	0.000	0.000	987.971	0.000	375.429	612.542	105.934
Total	568.400	0.000	568.400	5,653.972	5,653.973	3,052.878	168.400	0.000	400.000	5,653.972	0.000	2,148.509	3,505.463	1,881.451

CASE NOTES

NOTES Case created from consolidation run.
Consolidation Name: GEKWORK

PC 227



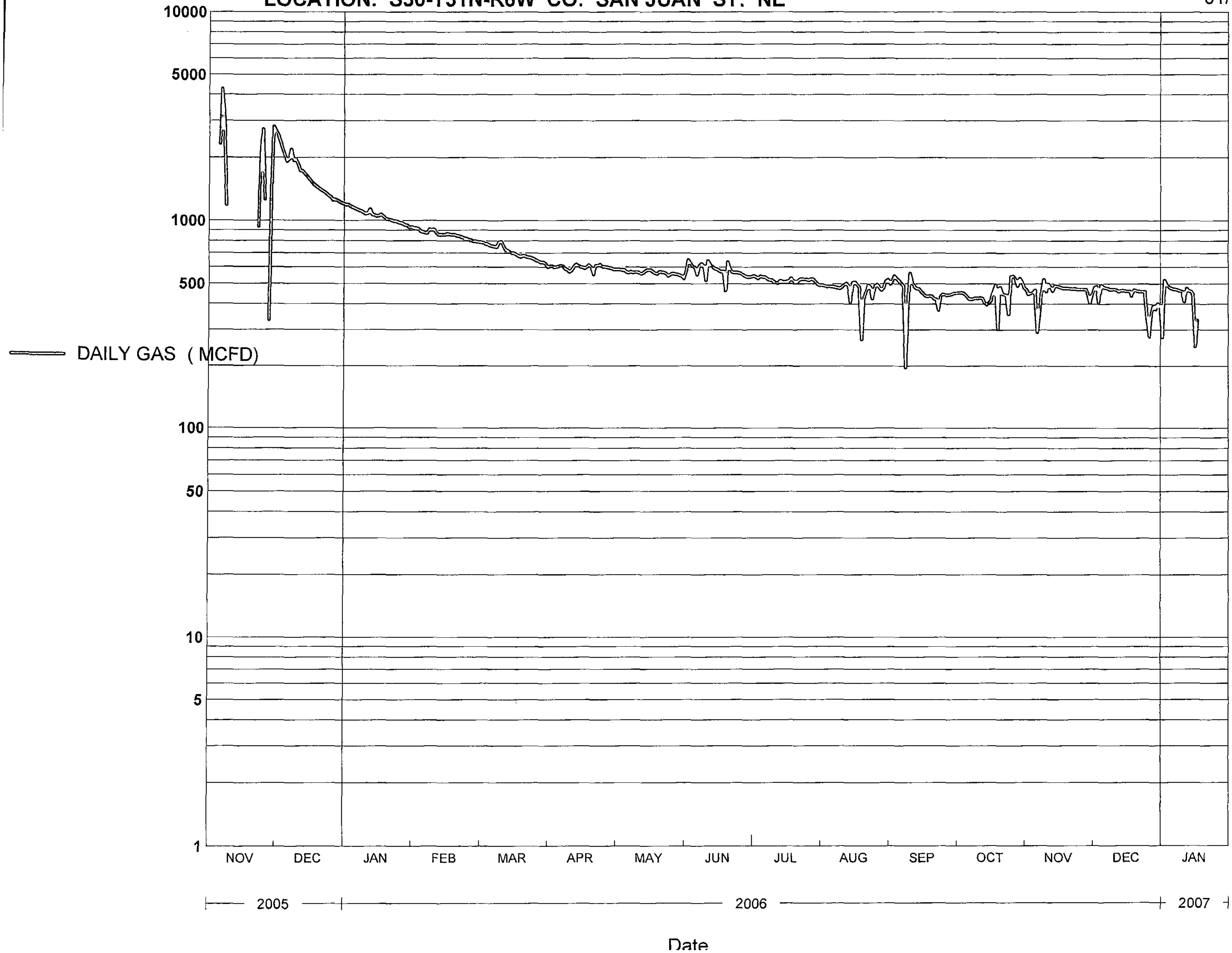
Dly.Csg_pressure PC 227
DAILY GAS (mmcf/d)
10
5
1
0.5
0.1
0.05
0.01
2005
06
07
08
09
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
Phase : Gas
Case Name : Case1
b : 0
Di : 0.96 A.e.
qi : 1.2 cf/d
ti : 12/31/2005
te : 02/28/2006
End Rate : 0.01 cf/d
Final Rate : 0.0248651 cf/d
Cum. Prod. : 0.301219 cf/d
Cum. Date : 01/18/2007
Reserves : 1.33614 cf/d
EUR : 1.63735 cf/d
Forecast Ended By : Rate
Forecast Date : 01/16/2007

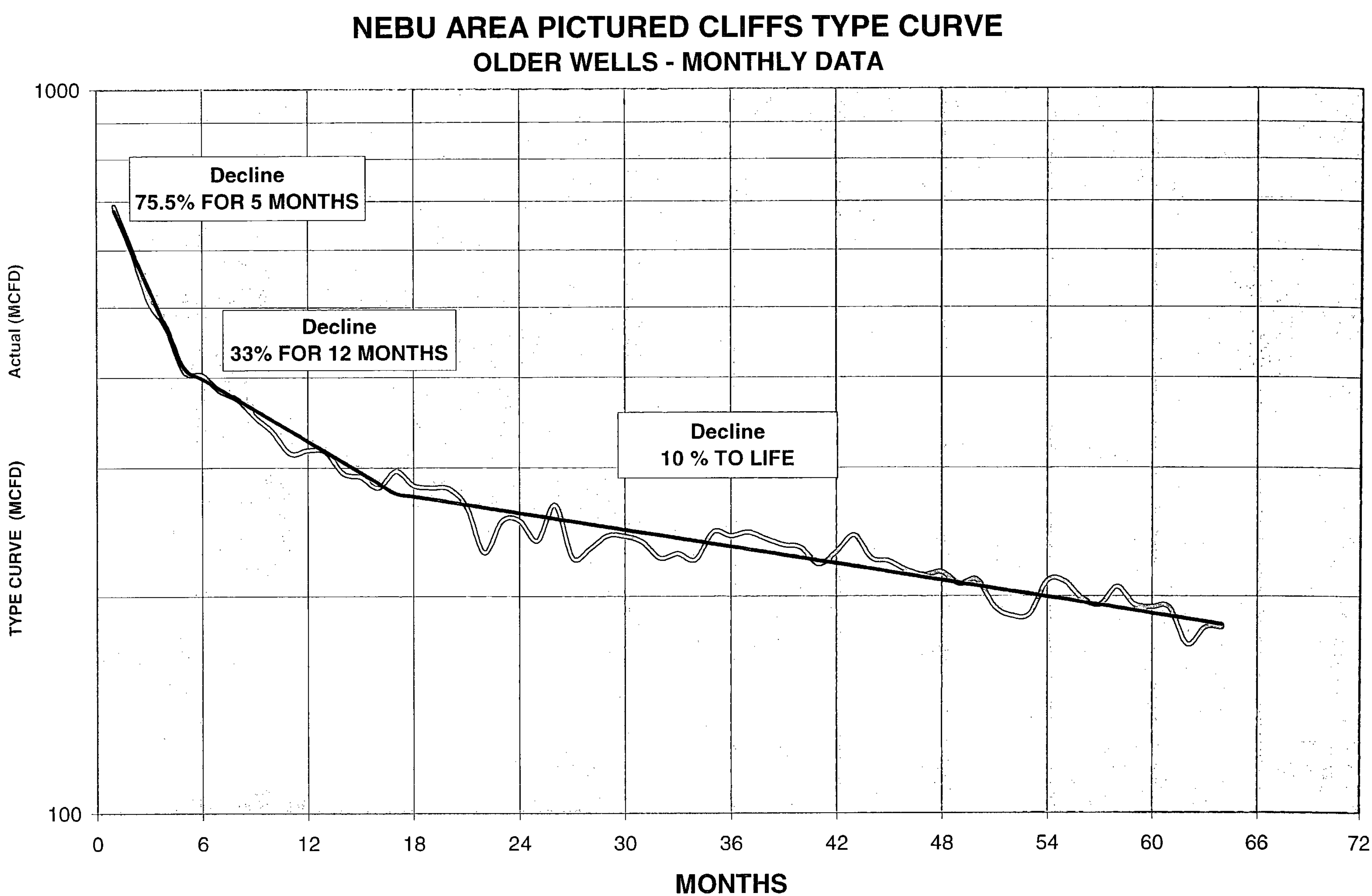
PC 227 Drilled in 2005

FIELD: NEBU/PICTURED CLIFFS API: 30039295840000

LOCATION: S30-T31N-R6W CO: SAN JUAN ST: NE

01/19/2007





NEBU AREA PICTURED CLIFFS TYPE CURVE
OLDER WELLS - MONTHLY DATA
Actual (MCFD)
TYPE CURVE (MCFD)
1000
100
Decline
75.5% FOR 5 MONTHS
Decline
33% FOR 12 MONTHS
Decline
10 % TO LIFE
0
6
12
18
24
30
36
42
48
54
60
66
72
MONTHS

PAYING WELL DETERMINATION
NORTHEAST BLANCO UNIT 231 (PICTURED CLIFFS)
NW 14-T31N-R7W

ECONOMIC PARAMETERS:

DRILLING AND COMPLETION COST	-	$568,400
OPERATING COST	-	$1,000/Month
GAS TRANSPORTATION FEE	-	$0.45/mcf
ROYALTY	-	12.5%
TAXES (Severance + Ad Valorem)	-	7.5%
DISCOUNT RATE	-	10%
GAS PRICE	-	HISTORIC = ACTUAL FORECAST = $6.00/mcf

RATE FORECAST PROCEDURE:

NEBU 231 was drilled and completed in the Pictured Cliffs (PC) in 2005. The well encountered significant water production and is a poor gas well. The daily production history of the well was fit to a Pictured Cliffs type decline curve. The type curve was then used to forecast future production. A production curve with the forecast is attached. The type curve was developed from monthly production volumes for PC wells in, and adjacent to, NEBU. A copy of the type curve is attached. The $568,400 well cost used in the attached economic run, is the average cost of 18 Pictured Cliffs wells drilled in NEBU in 2005.

DEVON ENERGY CORP.
ECONOMIC SUMMARY
GEKWORK

Database: Western Reserves Budget
Partial Case Reporting: 2005/09 - 2011/06

CASE PARAMETERS

DIVISION	WESTERN DIVISION	OPERATED	X	AFE NUMBER:	X
DISTRICT	REQUIRED	OPERATOR	X		
PROJECT AREA	REQUIRED	STATUS	X	TITLE 1:	NEBU 231 PICTURED CLIFFS
FIELD GROUP	REQUIRED	RESERVOIR	X	TITLE 2:	PAYING WELL DETERMINATION
FIELD	REQUIRED	PROPERY CODE	X	TITLE 3:	
RES CAT CURRENT	REQUIRED	MAJOR PHASE	REQUIRED		
RES CAT YEAREND	REQUIRED	ENGINEER	X		
RES CAT PRIOR YE	REQUIRED	RIO WELLZONENUM	X		

CASE DATES

REPORT START DATE	2005/09
REPORT END DATE	2011/06
EVALUATION DATE	2005/09
DISCOUNT DATE	2005/09
PRODUCTION START	2005/10
ECONOMIC LIMIT	2011/06
1ST INVESTMENT	2005/09

DATE AND TIME

DATE:	1/19/2007
TIME:	13:40

CASE LINKS

MODEL	Devon USModel
GLOBAL PARM	Devon US
LINKED WELL	
PRECEDING CASE	
OIL PRICE BASE	
OIL PRICE OFFSET1	
GAS PRICE BASE	
GAS PRICE OFFSET1	
COND PRICE BASE	
COND PRICE OFFSET1	
NGL PRICE BASE	
NGL PRICE OFFSET1	

OWNERSHIP INTEREST

	INITIAL %	FINAL %	AVG %
NRI OIL	0.000	0.000	0.000
NRI GAS	0.000	87.500	87.500
NRI BYPROD	0.000	0.000	0.000
WI OPCOST	0.000	100.000	95.240
WI CAPITAL	100.000	100.000	100.000

CASE SCENARIOS

OIL PROD FORECAST	Base
GAS PROD FORECAST	Base
COND PROD FORECAST	Base
NGL PROD FORECAST	Base
OPERATING COSTS	Base
CAPITAL	Base
CUSTOM	Base
INTERESTS	Base
OIL PRICE	
GAS PRICE	
COND PRICE	
NGL PRICE	

SUMMARY INDICATORS

		B. TAX	A. TAX
ROR	%	0.00	0.0
PAYOUT PERIOD	STND. (MO'S)	0.00	0.0
	PROJ. (MO'S)	0.00	0.0
UNDISC. PIR	M$/M$	-0.77	-0.47
10.0 PCNT. PIR	M$/M$	-0.81	-0.53
15.0 PCNT. PIR	M$/M$	-0.82	-0.54
FD COST	($/BOE)	87.385	
FDO COST	($/BOE)	103.702	

NPV SUMMARY

DISC RATE (%)	NET INVESTMENT M$	BEFORE TAX CASH FLOW M$	AFTER TAX CASH FLOW M$
0	568.400	-435.174	-269.808
5	568.400	-448.207	-285.640
8	568.400	-454.825	-293.675
10	568.400	-458.822	-298.529
12	568.400	-462.524	-303.028
14	568.400	-465.961	-307.208
15	568.400	-467.588	-309.189
16	568.400	-469.158	-311.101
18	568.400	-472.138	-314.735
20	568.400	-474.921	-318.133

RESERVES SUMMARY

REMAINING RESERVES		GROSS	NET
OIL/COND	MBBL	0.000	0.000
GAS - PROD	MMCF	46.950	41.081
- SALES	MMCF	44.602	39.027
NGL	MBBL	0.000	0.000
OIL EQ (SALES)	MBOE	7.434	6.505

ULTIMATE RECOVERABLE (Prod)		GROSS PRIOR	GROSS EUR
OIL/COND	MBBL	0.000	0.000
GAS	MMCF	0.000	46.950

PRODUCT, PRICE, AND REVENUE

Date	GROSS OIL/COND VOLUME MBBL	GROSS PROD GAS VOLUME MMCF	GROSS NGL VOLUME MBBL	NET OIL/COND VOLUME MBBL	NET SALES GAS VOLUME MMCF	NET NGL VOLUME MBBL	TOTAL NET OIL EQUIV VOLUME MBOE	AVG OIL/COND PRICE $/Bbl	AVG GAS PRICE $/mcf	AVG NGL PRICE $/Bbl	NET OIL/COND REVENUE M$	NET GAS REVENUE M$	NET NGL REVENUE M$	NET OTHER INCOME M$	TOTAL NET REVENUE M$
2005(12)	0.000	2.762	0.000	0.000	2.296	0.000	0.383	0.000	7.382	0.000	0.000	22.568	0.000	0.000	22.568
2006(12)	0.000	11.663	0.000	0.000	9.695	0.000	1.616	0.000	5.684	0.000	0.000	54.569	0.000	0.000	54.569
2007(12)	0.000	9.321	0.000	0.000	7.748	0.000	1.291	0.000	6.000	0.000	0.000	46.491	0.000	0.000	46.491
2008(12)	0.000	7.531	0.000	0.000	6.260	0.000	1.043	0.000	6.000	0.000	0.000	37.561	0.000	0.000	37.561
2009(12)	0.000	6.778	0.000	0.000	5.634	0.000	0.939	0.000	6.000	0.000	0.000	33.805	0.000	0.000	33.805
2010(12)	0.000	6.100	0.000	0.000	5.071	0.000	0.845	0.000	6.000	0.000	0.000	30.424	0.000	0.000	30.424
2011(12)	0.000	2.795	0.000	0.000	2.323	0.000	0.387	0.000	6.000	0.000	0.000	13.939	0.000	0.000	13.939
Total	0.000	46.950	0.000	0.000	39.027	0.000	6.505	—	—	—	0.000	239.357	0.000	0.000	239.357

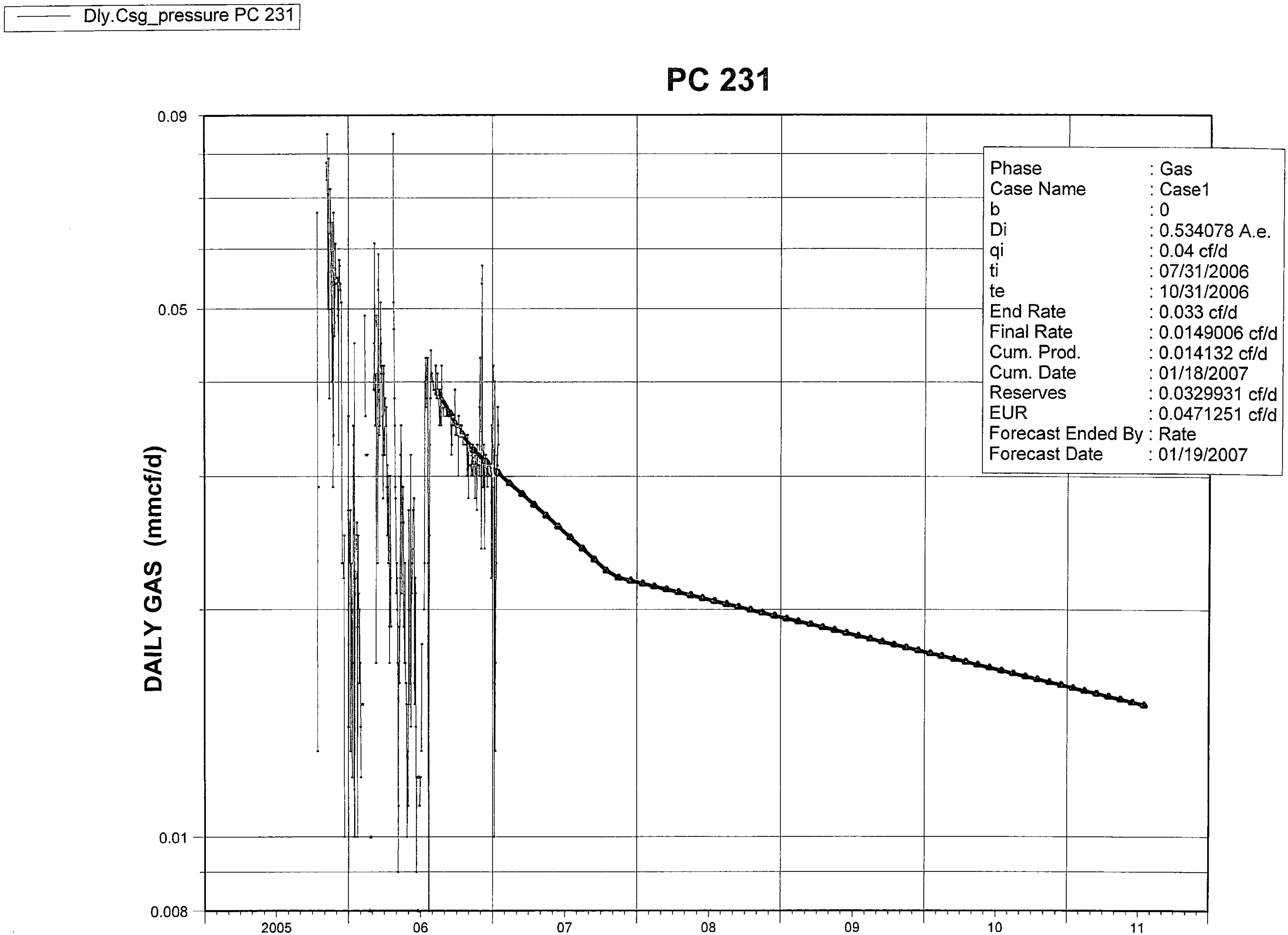
OPCOSTS AND OH

Date	NUM OF WELLS	NET RECURRING LOE M$	NET COPAS M$	NET WORKOVER M$	NET AD VALOREM TAX M$	NET PRODUCT TRANSPORTATION M$	TOTAL NET LOE M$	NET SEVERANCE TAX M$	TOTAL NET OPERATING EXPENSE M$	NET OPERATING INCOME M$	NET DIRECT OH M$	NET REIMB OH M$	TOTAL NET OVERHEAD M$
2005(12)	0.75	3.000	0.000	0.000	0.000	1.033	4.033	1.903	5.936	16.632	0.000	0.000	0.000
2006(12)	1.00	12.000	0.000	0.000	0.000	4.363	16.363	4.428	20.791	33.779	0.000	0.000	0.000
2007(12)	1.00	12.000	0.000	0.000	0.000	3.487	15.487	3.794	19.281	27.210	0.000	0.000	0.000
2008(12)	1.00	12.000	0.000	0.000	0.000	2.817	14.817	3.065	17.882	19.679	0.000	0.000	0.000
2009(12)	1.00	12.000	0.000	0.000	0.000	2.535	14.535	2.759	17.294	16.511	0.000	0.000	0.000
2010(12)	1.00	12.000	0.000	0.000	0.000	2.282	14.282	2.483	16.765	13.660	0.000	0.000	0.000
2011(12)	1.00	6.000	0.000	0.000	0.000	1.045	7.045	1.137	8.183	5.756	0.000	0.000	0.000
Total	—	69.000	0.000	0.000	0.000	17.562	86.562	19.569	106.131	133.226	0.000	0.000	0.000

BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A M$	NET P&A M$	TOTAL NET CAPITAL M$	NET BT CASH FLOW UNDISC M$	CUM NET BT CASH FLOW M$	NET BT CASH FLOW DISC@10% M$	NET CAPITAL DEPRECIATION M$	NET CAPITAL DEPLETION M$	NET CAPITAL EXPENSE M$	NET TAXABLE INCOME M$	NET TAX CREDIT M$	NET INCOME TAXES PAYABLE M$	NET AT CASH FLOW UNDISC M$	NET AT CASH FLOW DISC@10% M$
2005(12)	568.400	0.000	568.400	-551.768	-551.768	-552.024	24.057	0.000	400.000	-407.425	0.000	-154.822	-396.947	-399.007
2006(12)	0.000	0.000	0.000	33.779	-517.989	31.478	41.241	0.000	0.000	-7.462	0.000	-2.836	36.614	34.054
2007(12)	0.000	0.000	0.000	27.210	-490.779	23.039	29.458	0.000	0.000	-2.248	0.000	-0.854	28.064	23.725
2008(12)	0.000	0.000	0.000	19.679	-471.101	15.105	21.041	0.000	0.000	-1.363	0.000	-0.518	20.196	15.495
2009(12)	0.000	0.000	0.000	16.511	-454.590	11.520	15.030	0.000	0.000	1.481	0.000	0.563	15.948	11.123
2010(12)	0.000	0.000	0.000	13.660	-440.930	8.665	15.030	0.000	0.000	-1.370	0.000	-0.521	14.180	8.991
2011(12)	0.000	0.000	0.000	5.756	-435.174	3.395	22.544	0.000	0.000	-16.788	0.000	-6.379	12.136	7.091
Total	568.400	0.000	568.400	-435.174	-435.174	-458.821	168.400	0.000	400.000	-435.174	0.000	-165.366	-269.808	-298.529

CASE NOTES

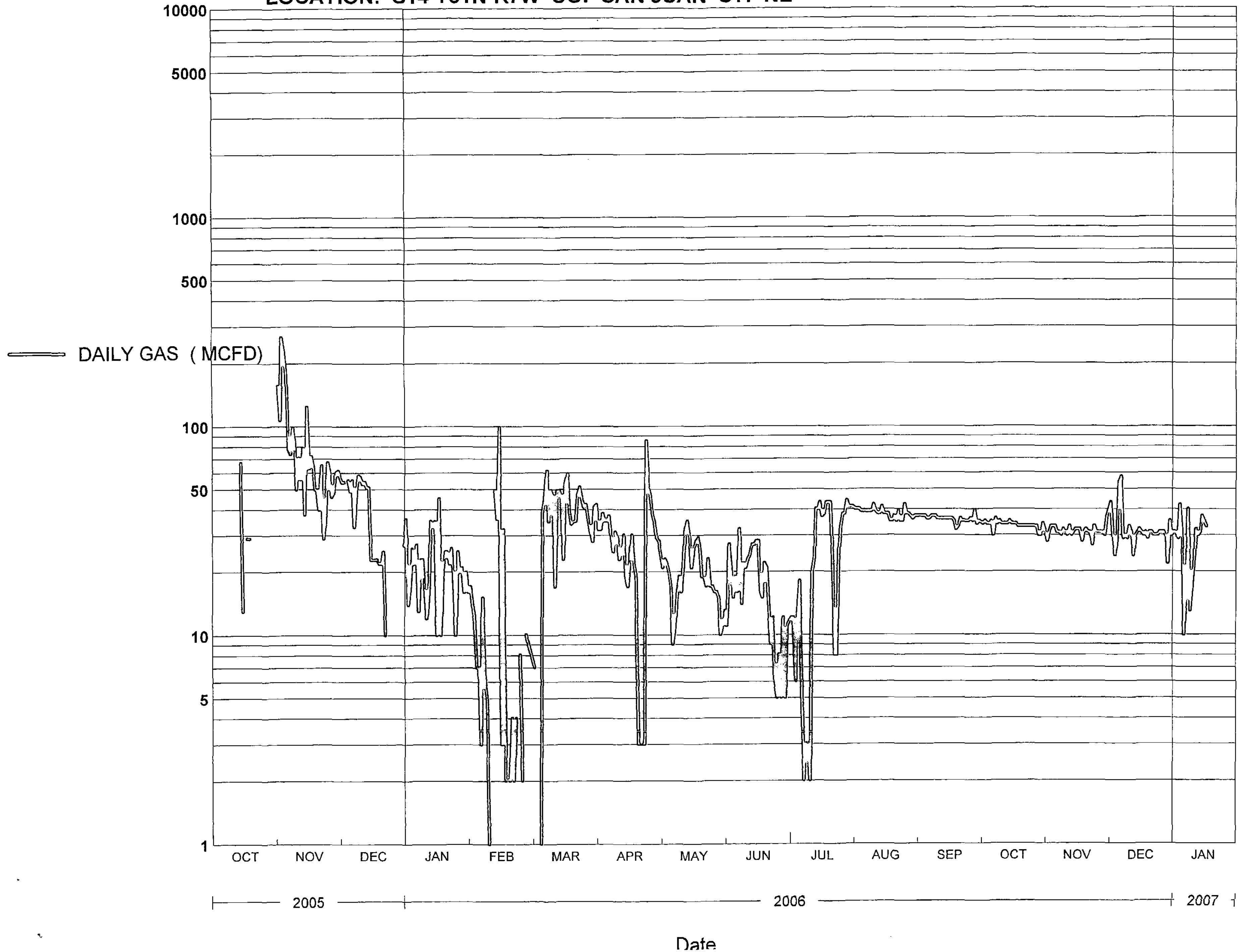

Dly.Csg_pressure PC 231
PC 231
DAILY GAS (mmcf/d)
0.09
0.05
0.01
0.008
2005
06
07
08
09
10
11
Phase : Gas
Case Name : Case1
b : 0
Di : 0.534078 A.e.
qi : 0.04 cf/d
ti : 07/31/2006
te : 10/31/2006
End Rate : 0.033 cf/d
Final Rate : 0.0149006 cf/d
Cum. Prod. : 0.014132 cf/d
Cum. Date : 01/18/2007
Reserves : 0.0329931 cf/d
EUR : 0.0471251 cf/d
Forecast Ended By : Rate
Forecast Date : 01/19/2007

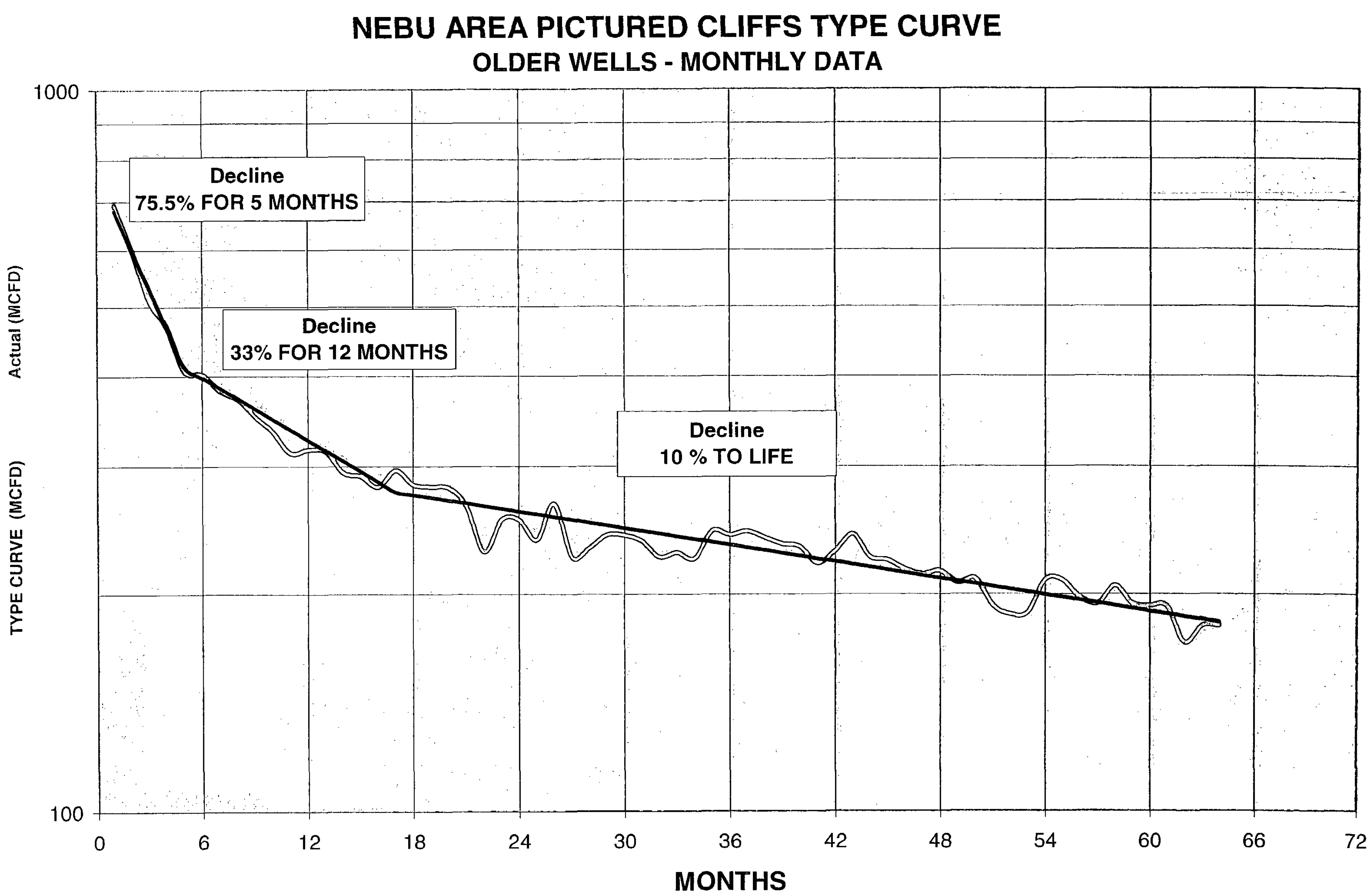
PC 231 Drilled in 2005

FIELD: NEBU/PICTURED CLIFFS API: 30045289840000

LOCATION: S14-T31N-R7W CO: SAN JUAN ST: NE

01/19/2007




NEBU AREA PICTURED CLIFFS TYPE CURVE
OLDER WELLS - MONTHLY DATA
1000
100
Actual (MCFD)
TYPE CURVE (MCFD)
Decline
75.5% FOR 5 MONTHS
Decline
33% FOR 12 MONTHS
Decline
10 % TO LIFE
0
6
12
18
24
30
36
42
48
54
60
66
72
MONTHS

PAYING WELL DETERMINATION
NORTHEAST BLANCO UNIT 231J (PICTURED CLIFFS)
SW 14-T31N-R7W

ECONOMIC PARAMETERS:

DRILLING AND COMPLETION COST	-	$568,400
OPERATING COST	-	$1,000/Month
GAS TRANSPORTATION FEE	-	$0.45/mcf
ROYALTY	-	12.5%
TAXES (Severance + Ad Valorem)	-	7.5%
DISCOUNT RATE	-	10%
GAS PRICE	-	HISTORIC = ACTUAL FORECAST = $6.00/mcf

RATE FORECAST PROCEDURE:

NEBU 231J was drilled and completed in the Pictured Cliffs (PC) in 2005. The well encountered significant water production and is a poor gas well. The daily production history of the well was fit to a Pictured Cliffs type decline curve. The type curve was then used to forecast future production. A production curve with the forecast is attached. The type curve was developed from monthly production volumes for PC wells in, and adjacent to, NEBU. A copy of the type curve is attached. The $568,400 well cost used in the attached economic run, is the average cost of 18 Pictured Cliffs wells drilled in NEBU in 2005.

DEVON ENERGY CORP.

ECONOMIC SUMMARY

GEKWORK

Database: Western Reserves Budget

Partial Case Reporting: 2005/07 - 2010/05

CASE PARAMETERS

DIVISION	WESTERN DIVISION	OPERATED	X	AFE NUMBER:	X
DISTRICT	REQUIRED	OPERATOR	X		
PROJECT AREA	REQUIRED	STATUS	X	TITLE 1:	NEBU 231J PICTURED CLIFFS
FIELD GROUP	REQUIRED	RESERVOIR	X	TITLE 2:	PAYING WELL DETERMINATION
FIELD	REQUIRED	PROPERY CODE	X	TITLE 3:	
RES CAT CURRENT	REQUIRED	MAJOR PHASE	REQUIRED		
RES CAT YEAREND	REQUIRED	ENGINEER	X		
RES CAT PRIOR YE	REQUIRED	RIO WELLZONENUM	X		

CASE DATES

REPORT START DATE	2005/07
REPORT END DATE	2010/05
EVALUATION DATE	2005/07
DISCOUNT DATE	2005/07
PRODUCTION START	2005/08
ECONOMIC LIMIT	2010/05
1ST INVESTMENT	2005/07

DATE AND TIME

DATE:	1/19/2007
TIME:	11:11

CASE LINKS

MODEL	Devon USModel
GLOBAL PARM	*Devon US*
LINKED WELL	
PRECEDING CASE	
OIL PRICE BASE	
OIL PRICE OFFSET1	
GAS PRICE BASE	
GAS PRICE OFFSET1	
COND PRICE BASE	
COND PRICE OFFSET1	
NGL PRICE BASE	
NGL PRICE OFFSET1	

OWNERSHIP INTEREST

	INITIAL %	FINAL %	AVG %
NRI OIL	*0.000*	*0.000*	*0.000*
NRI GAS	0.000	87.500	87.500
NRI BYPROD	0.000	0.000	0.000
WI OPCOST	0.000	100.000	95.072
WI CAPITAL	100.000	100.000	100.000

CASE SCENARIOS

OIL PROD FORECAST	Base
GAS PROD FORECAST	Base
COND PROD FORECAST	Base
NGL PROD FORECAST	Base
OPERATING COSTS	Base
CAPITAL	Base
CUSTOM	Base
INTERESTS	Base
OIL PRICE	
GAS PRICE	
COND PRICE	
NGL PRICE	

SUMMARY INDICATORS

		B. TAX	A. TAX
ROR	%	0.00	0.0
PAYOUT PERIOD	STND. (MO'S)	0.00	0.0
	PROJ. (MO'S)	0.00	0.0
UNDISC. PIR	M$/M$	-0.77	-0.48
10.0 PCNT. PIR	M$/M$	-0.80	-0.52
15.0 PCNT. PIR	M$/M$	-0.81	-0.54
FD COST	($/BOE)	90.745	
FDO COST	($/BOE)	105.278	

NPV SUMMARY

DISC RATE (%)	NET INVESTMENT M$	BEFORE TAX CASH FLOW M$	AFTER TAX CASH FLOW M$
0	568.400	-436.848	-270.846
5	568.400	-446.537	-285.273
8	568.400	-451.600	-292.759
10	568.400	-454.709	-297.340
12	568.400	-457.627	-301.629
14	568.400	-460.369	-305.653
15	568.400	-461.680	-307.572
16	*568.400*	*-462.952*	*-309.434*
18	568.400	-465.387	-312.996
20	568.400	-467.686	-316.355

RESERVES SUMMARY

REMAINING RESERVES		GROSS	NET
OIL/COND	MBBL	0.000	0.000
GAS - PROD	MMCF	45.212	39.560
- SALES	MMCF	42.951	37.582
NGL	MBBL	0.000	0.000
OIL EQ (SALES)	MBOE	7.159	6.264

ULTIMATE RECOVERABLE (Prod)		GROSS PRIOR	GROSS EUR
OIL/COND	*MBBL*	*0.000*	*0.000*
GAS	MMCF	0.000	45.212

PRODUCT, PRICE, AND REVENUE

Date	GROSS OIL/COND VOLUME MBBL	GROSS PROD GAS VOLUME MMCF	GROSS NGL VOLUME MBBL	NET OIL/COND VOLUME MBBL	NET SALES GAS VOLUME MMCF	NET NGL VOLUME MBBL	TOTAL NET OIL EQUIV VOLUME MBOE	AVG OIL/COND PRICE $/Bbl	AVG GAS PRICE $/mcf	AVG NGL PRICE $/Bbl	NET OIL/COND REVENUE M$	NET GAS REVENUE M$	NET NGL REVENUE M$	NET OTHER INCOME M$	TOTAL NET REVENUE M$
2005(12)	0.000	5.971	0.000	0.000	4.963	0.000	0.827	0.000	6.407	0.000	0.000	38.103	0.000	0.000	38.103
2006(12)	0.000	16.006	0.000	0.000	13.305	0.000	2.217	0.000	5.214	0.000	0.000	68.595	0.000	0.000	68.595
2007(12)	0.000	8.448	0.000	0.000	7.022	0.000	1.170	0.000	6.000	0.000	0.000	42.132	0.000	0.000	42.132
2008(12)	0.000	6.679	0.000	0.000	5.552	0.000	0.925	0.000	6.000	0.000	0.000	33.310	0.000	0.000	33.310
2009(12)	0.000	6.011	0.000	0.000	4.997	0.000	0.833	0.000	6.000	0.000	0.000	29.979	0.000	0.000	29.979
2010(12)	0.000	2.098	0.000	0.000	1.744	0.000	0.291	0.000	6.000	0.000	0.000	10.463	0.000	0.000	10.463
Total	0.000	45.212	0.000	0.000	37.582	0.000	6.264	—	—	—	0.000	222.583	0.000	0.000	222.583

OPCOSTS AND OH

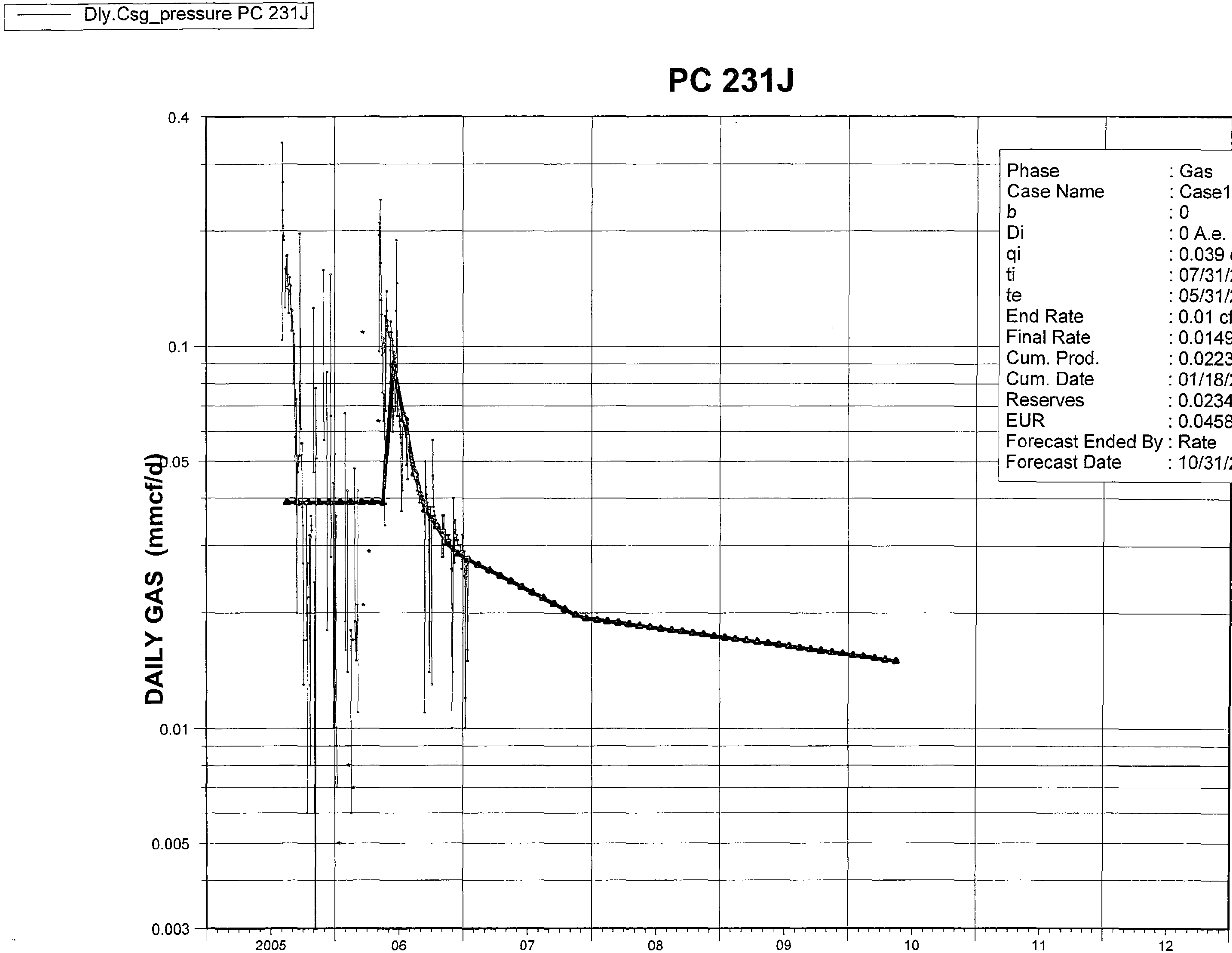
Date	NUM OF WELLS	NET RECURRING LOE M$	NET COPAS M$	NET WORKOVER M$	NET AD VALOREM TAX M$	NET PRODUCT TRANSPORTATION M$	TOTAL NET LOE M$	NET SEVERANCE TAX M$	TOTAL NET OPERATING EXPENSE M$	NET OPERATING INCOME M$	NET DIRECT OH M$	NET REIMB OH M$	TOTAL NET OVERHEAD M$
2005(12)	0.83	5.000	0.000	0.000	0.000	0.000	5.000	3.376	8.376	29.727	0.000	0.000	0.000
2006(12)	1.00	12.000	0.000	0.000	0.000	5.987	17.987	5.519	23.506	45.089	0.000	0.000	0.000
2007(12)	1.00	12.000	0.000	0.000	0.000	3.160	15.160	3.438	18.598	23.534	0.000	0.000	0.000
2008(12)	1.00	12.000	0.000	0.000	0.000	2.498	14.498	2.718	17.217	16.094	0.000	0.000	0.000
2009(12)	1.00	12.000	0.000	0.000	0.000	2.248	14.248	2.446	16.695	13.284	0.000	0.000	0.000
2010(12)	1.00	5.000	0.000	0.000	0.000	0.785	5.785	0.854	6.639	3.824	0.000	0.000	0.000
Total	—	58.000	0.000	0.000	0.000	14.678	72.678	18.352	91.030	131.552	0.000	0.000	0.000

BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A M$	NET P&A M$	TOTAL NET CAPITAL M$	NET BT CASH FLOW UNDISC M$	CUM NET BT CASH FLOW M$	NET BT CASH FLOW DISC@10% M$	NET CAPITAL DEPRECIATION M$	NET CAPITAL DEPLETION M$	NET CAPITAL EXPENSE M$	NET TAXABLE INCOME M$	NET TAX CREDIT M$	NET INCOME TAXES PAYABLE M$	NET AT CASH FLOW UNDISC M$	NET AT CASH FLOW DISC@10% M$
2005(12)	568.400	0.000	568.400	-538.673	-538.673	-539.426	24.057	0.000	400.000	-394.330	0.000	-149.846	-388.828	-392.448
2006(12)	0.000	0.000	0.000	45.089	-493.584	41.353	41.241	0.000	0.000	3.848	0.000	1.462	43.627	39.948
2007(12)	0.000	0.000	0.000	23.534	-470.050	19.620	29.458	0.000	0.000	-5.924	0.000	-2.251	25.785	21.456
2008(12)	0.000	0.000	0.000	16.094	-453.956	12.159	21.041	0.000	0.000	-4.948	0.000	-1.880	17.974	13.572
2009(12)	0.000	0.000	0.000	13.284	-440.672	9.124	15.030	0.000	0.000	-1.745	0.000	-0.663	13.948	9.575
2010(12)	0.000	0.000	0.000	3.824	-436.848	2.461	37.574	0.000	0.000	-33.749	0.000	-12.825	16.649	10.557
Total	568.400	0.000	568.400	-436.848	-436.848	-454.709	168.400	0.000	400.000	-436.848	0.000	-166.002	-270.846	-297.340

CASE NOTES

PC 231J



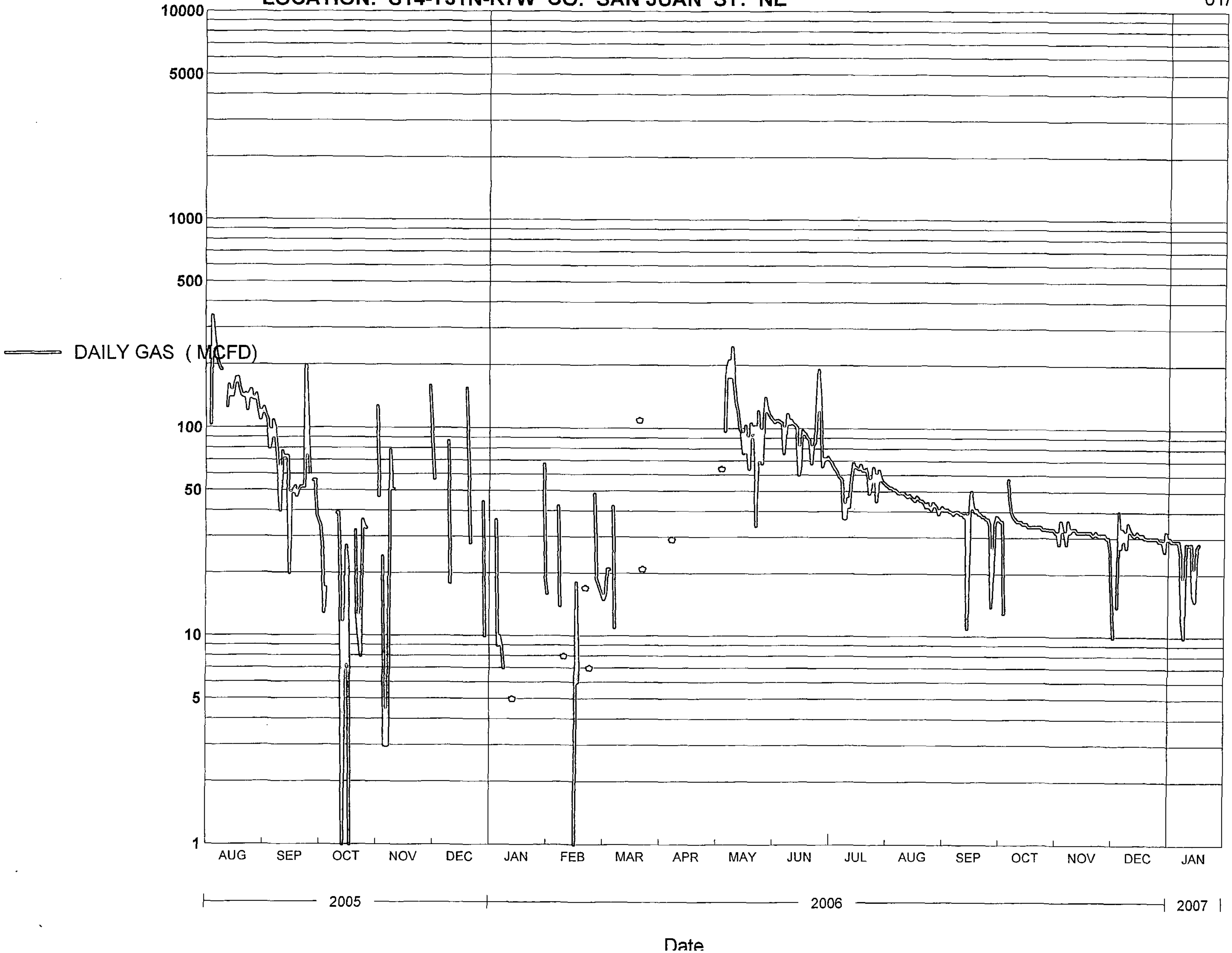
Phase	: Gas
Case Name	: Case1
b	: 0
Di	: 0 A.e.
qi	: 0.039 cf/d
ti	: 07/31/2005
te	: 05/31/2006
End Rate	: 0.01 cf/d
Final Rate	: 0.0149552 cf/d
Cum. Prod.	: 0.02237 cf/d
Cum. Date	: 01/18/2007
Reserves	: 0.0234708 cf/d
EUR	: 0.0458408 cf/d
Forecast Ended By	: Rate
Forecast Date	: 10/31/2006

PC 231J Drilled in 2005

FIELD: NEBU/PICTURED CLIFFS API: 30045328020000

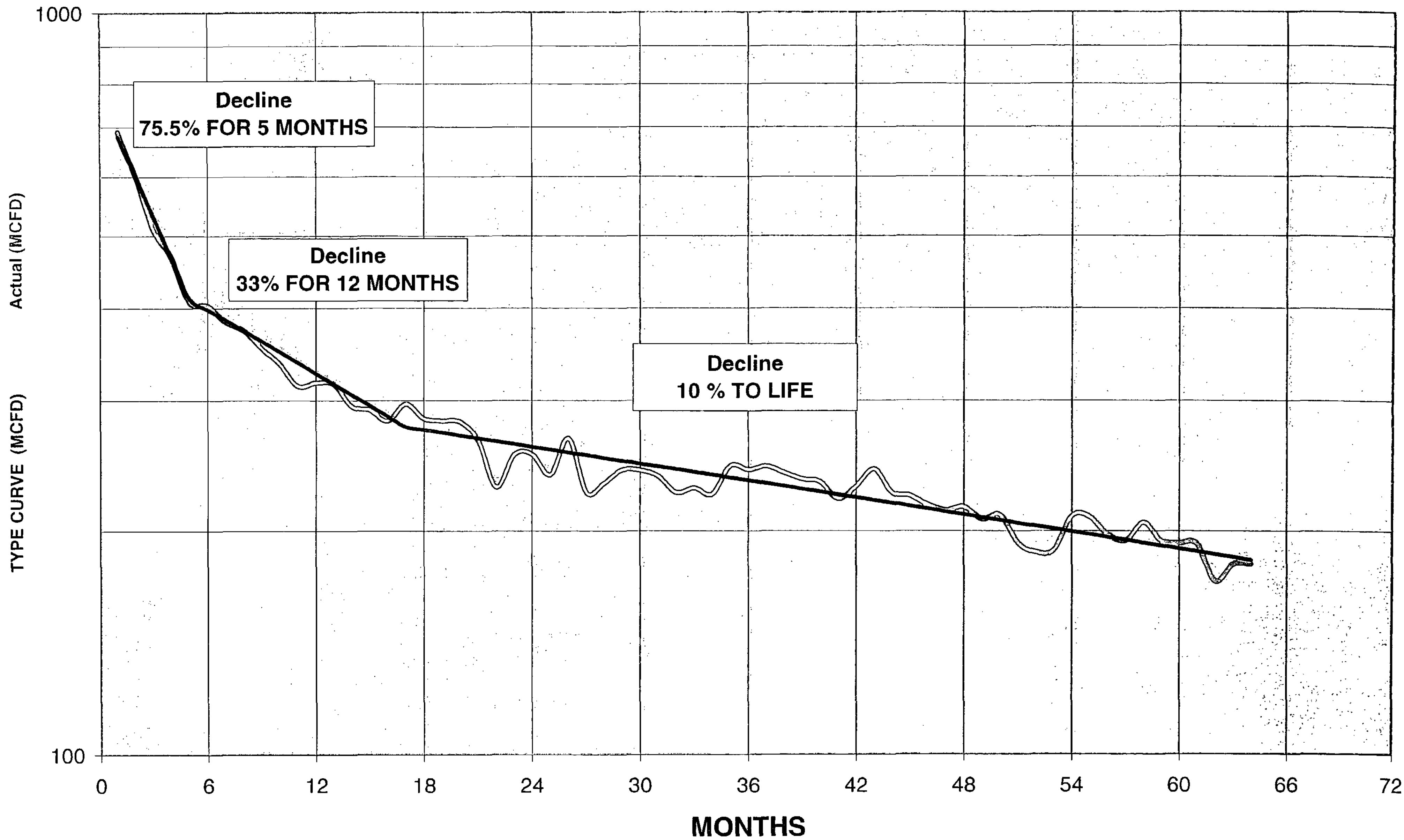
LOCATION: S14-T31N-R7W CO: SAN JUAN ST: NE

01/19/2007



NEBU AREA PICTURED CLIFFS TYPE CURVE

OLDER WELLS - MONTHLY DATA



PAYING WELL DETERMINATION
NORTHEAST BLANCO UNIT 233 (PICTURED CLIFFS)
NW 23-T31N-R7W

ECONOMIC PARAMETERS:

DRILLING AND COMPLETION COST	-	$568,400
OPERATING COST	-	$1,000/Month
GAS TRANSPORTATION FEE	-	$0.45/mcf
ROYALTY	-	12.5%
TAXES (Severance + Ad Valorem)	-	7.5%
DISCOUNT RATE	-	10%
GAS PRICE	-	HISTORIC = ACTUAL FORECAST = $6.00/mcf

RATE FORECAST PROCEDURE:

NEBU 233 was drilled and completed in the Pictured Cliffs (PC) in 2005. The daily production history of the well was fit to a Pictured Cliffs type decline curve. The current rate is declining at the same rate as the last leg of the type decline curve (10%/yr). A copy of the type curve is attached. A production curve for NEBU 233 with the forecast is also attached. The PC type curve was developed from monthly production volumes for PC wells in, and adjacent to, NEBU. The $568,400 well cost used in the attached economic run is the average cost of 18 Pictured Cliffs wells drilled in NEBU in 2005.

DEVON ENERGY CORP.
ECONOMIC SUMMARY
GEKWORK

Database: Western Reserves Budget
Partial Case Reporting: 2005/07 - 2025/04

CASE PARAMETERS

DIVISION	WESTERN DIVISION	OPERATED	X	AFE NUMBER:	X
DISTRICT	REQUIRED	OPERATOR	X		
PROJECT AREA	REQUIRED	STATUS	X	TITLE 1:	NEBU 233 PICTURED CLIFFS
FIELD GROUP	REQUIRED	RESERVOIR	X	TITLE 2:	PAYING WELL DETERMINATION
FIELD	REQUIRED	PROPERY CODE	X	TITLE 3:	
RES CAT CURRENT	REQUIRED	MAJOR PHASE	REQUIRED		
RES CAT YEAREND	REQUIRED	ENGINEER	X		
RES CAT PRIOR YE	REQUIRED	RIO WELLZONENUM	X		

CASE DATES

REPORT START DATE	2005/07
REPORT END DATE	2025/04
EVALUATION DATE	2005/07
DISCOUNT DATE	2005/07
PRODUCTION START	2005/08
ECONOMIC LIMIT	2025/04
1ST INVESTMENT	2005/07

DATE AND TIME

DATE:	1/19/2007
TIME:	12:48

CASE LINKS

MODEL	Devon USModel
GLOBAL PARM	*Devon US*
LINKED WELL	
PRECEDING CASE	
OIL PRICE BASE	
OIL PRICE OFFSET1	
GAS PRICE BASE	
GAS PRICE OFFSET1	
COND PRICE BASE	
COND PRICE OFFSET1	
NGL PRICE BASE	
NGL PRICE OFFSET1	

OWNERSHIP INTEREST

	INITIAL %	FINAL %	AVG %
NRI OIL	*0.000*	*0.000*	*0.000*
NRI GAS	0.000	87.500	87.500
NRI BYPROD	0.000	0.000	0.000
WI OPCOST	0.000	100.000	91.300
WI CAPITAL	100.000	100.000	100.000

CASE SCENARIOS

OIL PROD FORECAST	Base
GAS PROD FORECAST	Base
COND PROD FORECAST	Base
NGL PROD FORECAST	Base
OPERATING COSTS	Base
CAPITAL	Base
CUSTOM	Base
INTERESTS	Base
OIL PRICE	
GAS PRICE	
COND PRICE	
NGL PRICE	

SUMMARY INDICATORS

		B. TAX	A. TAX
ROR	%	59.47	48.4
PAYOUT PERIOD	STND. (MO'S)	23.27	25.8
	PROJ. (MO'S)	23.27	25.8
UNDISC. PIR	M\$/M\$	3.21	1.99
10.0 PCNT. PIR	M\$/M\$	1.57	0.95
15.0 PCNT. PIR	M\$/M\$	1.16	0.68
FD COST	(\$/BOE)	6.596	
FDO COST	(\$/BOE)	14.856	

NPV SUMMARY

DISC RATE (%)	NET INVESTMENT M\$	BEFORE TAX CASH FLOW M\$	AFTER TAX CASH FLOW M\$
0	568.400	1,823.545	1,130.598
5	568.400	1,249.288	765.634
8	568.400	1,018.428	617.978
10	568.400	895.195	538.840
12	568.400	790.595	471.451
14	568.400	700.939	413.502
15	568.400	660.804	387.497
16	*568.400*	*623.396*	*363.221*
18	568.400	555.772	319.230
20	568.400	496.345	280.449

RESERVES SUMMARY

REMAINING RESERVES		GROSS	NET
OIL/COND	MBBL	0.000	0.000
GAS - PROD	MMCF	621.990	544.241
- SALES	MMCF	590.890	517.029
NGL	MBBL	0.000	0.000
OIL EQ (SALES)	MBOE	98.482	86.171

ULTIMATE RECOVERABLE (Prod)		GROSS PRIOR	GROSS EUR
OIL/COND	*MBBL*	*0.000*	*0.000*
GAS	MMCF	0.000	621.990

PRODUCT, PRICE, AND REVENUE

Date	GROSS OIL/COND VOLUME	GROSS PROD GAS VOLUME	GROSS NGL VOLUME	NET OIL/COND VOLUME	NET SALES GAS VOLUME	NET NGL VOLUME	TOTAL NET OIL EQUIV VOLUME	AVG OIL/COND PRICE	AVG GAS PRICE	AVG NGL PRICE	NET OIL/COND REVENUE	NET GAS REVENUE	NET NGL REVENUE	NET OTHER INCOME	TOTAL NET REVENUE
	MBBL	MMCF	MBBL	MBBL	MMCF	MBBL	MBOE	\$/Bbl	\$/mcf	\$/Bbl	M\$	M\$	M\$	M\$	M\$
2005(12)	0.000	32.940	0.000	0.000	27.381	0.000	4.564	0.000	6.407	0.000	0.000	209.729	0.000	0.000	209.729
2006(12)	0.000	77.630	0.000	0.000	64.530	0.000	10.755	0.000	5.214	0.000	0.000	343.292	0.000	0.000	343.292
2007(12)	0.000	59.814	0.000	0.000	49.720	0.000	8.287	0.000	6.000	0.000	0.000	298.323	0.000	0.000	298.323
2008(12)	0.000	53.833	0.000	0.000	44.748	0.000	7.458	0.000	6.000	0.000	0.000	268.490	0.000	0.000	268.490
2009(12)	0.000	48.449	0.000	0.000	40.274	0.000	6.712	0.000	6.000	0.000	0.000	241.641	0.000	0.000	241.641
2010(12)	0.000	43.605	0.000	0.000	36.246	0.000	6.041	0.000	6.000	0.000	0.000	217.478	0.000	0.000	217.478
2011(12)	0.000	39.244	0.000	0.000	32.622	0.000	5.437	0.000	6.000	0.000	0.000	195.730	0.000	0.000	195.730
2012(12)	0.000	35.320	0.000	0.000	29.359	0.000	4.893	0.000	6.000	0.000	0.000	176.157	0.000	0.000	176.157
2013(12)	0.000	31.788	0.000	0.000	26.423	0.000	4.404	0.000	6.000	0.000	0.000	158.541	0.000	0.000	158.541
2014(12)	0.000	28.609	0.000	0.000	23.781	0.000	3.964	0.000	6.000	0.000	0.000	142.687	0.000	0.000	142.687
2015(12)	0.000	25.748	0.000	0.000	21.403	0.000	3.567	0.000	6.000	0.000	0.000	128.418	0.000	0.000	128.418
2016(12)	0.000	23.173	0.000	0.000	19.263	0.000	3.210	0.000	6.000	0.000	0.000	115.577	0.000	0.000	115.577
2017(12)	0.000	20.856	0.000	0.000	17.337	0.000	2.889	0.000	6.000	0.000	0.000	104.019	0.000	0.000	104.019
2018(12)	0.000	18.770	0.000	0.000	15.603	0.000	2.600	0.000	6.000	0.000	0.000	93.617	0.000	0.000	93.617
2019(12)	0.000	16.893	0.000	0.000	14.043	0.000	2.340	0.000	6.000	0.000	0.000	84.255	0.000	0.000	84.255
Sub.	0.000	556.672	0.000	0.000	462.733	0.000	77.122	—	—	—	0.000	2,777.953	0.000	0.000	2,777.953
Rem.	0.000	65.318	0.000	0.000	54.296	0.000	9.049	—	—	—	0.000	325.774	0.000	0.000	325.774
Total	0.000	621.990	0.000	0.000	517.029	0.000	86.171	—	—	—	0.000	3,103.727	0.000	0.000	3,103.727

OPCOSTS AND OH

Date	NUM OF WELLS	NET RECURRING LOE	NET COPAS	NET WORKOVER	NET AD VALOREM TAX	NET PRODUCT TRANSPORTATION	TOTAL NET LOE	NET SEVERANCE TAX	TOTAL NET OPERATING EXPENSE	NET OPERATING INCOME	NET DIRECT OH	NET REIMB OH	TOTAL NET OVERHEAD
		M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$
2005(12)	0.83	5.000	0.000	0.000	0.000	0.000	5.000	18.582	23.582	186.147	0.000	0.000	0.000
2006(12)	1.00	12.000	0.000	0.000	0.000	29.038	41.038	27.707	68.746	274.546	0.000	0.000	0.000
2007(12)	1.00	12.000	0.000	0.000	0.000	22.374	34.374	24.345	58.719	239.604	0.000	0.000	0.000
2008(12)	1.00	12.000	0.000	0.000	0.000	20.137	32.137	21.910	54.047	214.443	0.000	0.000	0.000
2009(12)	1.00	12.000	0.000	0.000	0.000	18.123	30.123	19.719	49.842	191.799	0.000	0.000	0.000
2010(12)	1.00	12.000	0.000	0.000	0.000	16.311	28.311	17.747	46.058	171.419	0.000	0.000	0.000
2011(12)	1.00	12.000	0.000	0.000	0.000	14.680	26.680	15.973	42.652	153.077	0.000	0.000	0.000
2012(12)	1.00	12.000	0.000	0.000	0.000	13.212	25.212	14.375	39.587	136.570	0.000	0.000	0.000
2013(12)	1.00	12.000	0.000	0.000	0.000	11.891	23.891	12.938	36.828	121.713	0.000	0.000	0.000
2014(12)	1.00	12.000	0.000	0.000	0.000	10.701	22.701	11.644	34.345	108.341	0.000	0.000	0.000
2015(12)	1.00	12.000	0.000	0.000	0.000	9.631	21.631	10.480	32.111	96.307	0.000	0.000	0.000
2016(12)	1.00	12.000	0.000	0.000	0.000	8.668	20.668	9.432	30.100	85.477	0.000	0.000	0.000
2017(12)	*1.00*	*12.000*	*0.000*	*0.000*	*0.000*	*7.801*	*19.801*	*8.489*	*28.290*	*75.729*	0.000	0.000	0.000
2018(12)	1.00	12.000	0.000	0.000	0.000	7.021	19.021	7.640	26.661	66.956	0.000	0.000	0.000
2019(12)	1.00	12.000	0.000	0.000	0.000	6.319	18.319	6.876	25.195	59.060	0.000	0.000	0.000
Sub.	—	173.000	0.000	0.000	0.000	195.908	368.908	227.856	596.764	2,181.189	0.000	0.000	0.000
Rem.	—	64.000	0.000	0.000	0.000	24.433	88.433	26.585	115.018	210.756	0.000	0.000	0.000
Total	—	237.000	0.000	0.000	0.000	220.341	457.341	254.440	711.782	2,391.945	0.000	0.000	0.000

BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A	NET P&A	TOTAL NET CAPITAL	NET BT CASH FLOW UNDISC	CUM NET BT CASH FLOW	NET BT CASH FLOW DISC@10%	NET CAPITAL DEPRECIATION	NET CAPITAL DEPLETION	NET CAPITAL EXPENSE	NET TAXABLE INCOME	NET TAX CREDIT	NET INCOME TAXES PAYABLE	NET AT CASH FLOW UNDISC	NET AT CASH FLOW DISC@10%
	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$
2005(12)	568.400	0.000	568.400	-382.253	-382.253	-387.353	24.057	0.000	400.000	-237.910	0.000	-90.406	-291.847	-298.163
2006(12)	0.000	0.000	0.000	274.546	-107.707	252.689	41.241	0.000	0.000	233.305	0.000	88.656	185.890	170.976
2007(12)	0.000	0.000	0.000	239.604	131.897	199.012	29.458	0.000	0.000	210.146	0.000	79.855	159.748	132.679
2008(12)	0.000	0.000	0.000	214.443	346.340	161.940	21.041	0.000	0.000	193.402	0.000	73.493	140.951	106.436
2009(12)	0.000	0.000	0.000	191.799	538.139	131.659	15.030	0.000	0.000	176.770	0.000	67.172	124.627	85.546
2010(12)	*0.000*	0.000	0.000	171.419	*709.559*	106.973	15.030	0.000	0.000	156.390	0.000	59.428	111.991	69.885
2011(12)	0.000	0.000	0.000	153.077	862.636	86.843	15.030	0.000	0.000	138.048	0.000	52.458	100.619	57.080
2012(12)	0.000	0.000	0.000	136.570	999.206	70.442	7.515	0.000	0.000	129.055	0.000	49.041	87.529	45.146
2013(12)	0.000	0.000	0.000	121.713	1,120.918	57.066	0.000	0.000	0.000	121.713	0.000	46.251	75.462	35.381
2014(12)	0.000	0.000	0.000	108.341	1,229.260	46.179	0.000	0.000	0.000	108.341	0.000	41.170	67.172	28.631
2015(12)	0.000	0.000	0.000	96.307	1,325.567	37.318	0.000	0.000	0.000	96.307	0.000	36.597	59.710	23.137
2016(12)	0.000	0.000	0.000	85.477	1,411.043	30.114	*0.000*	*0.000*	*0.000*	*85.477*	*0.000*	*32.481*	*52.996*	*18.671*
2017(12)	0.000	0.000	0.000	75.729	1,486.772	24.252	0.000	0.000	0.000	75.729	0.000	28.777	46.952	15.036

DEVON ENERGY CORP.

ECONOMIC SUMMARY

GEKWORK

Database: Western Reserves Budget

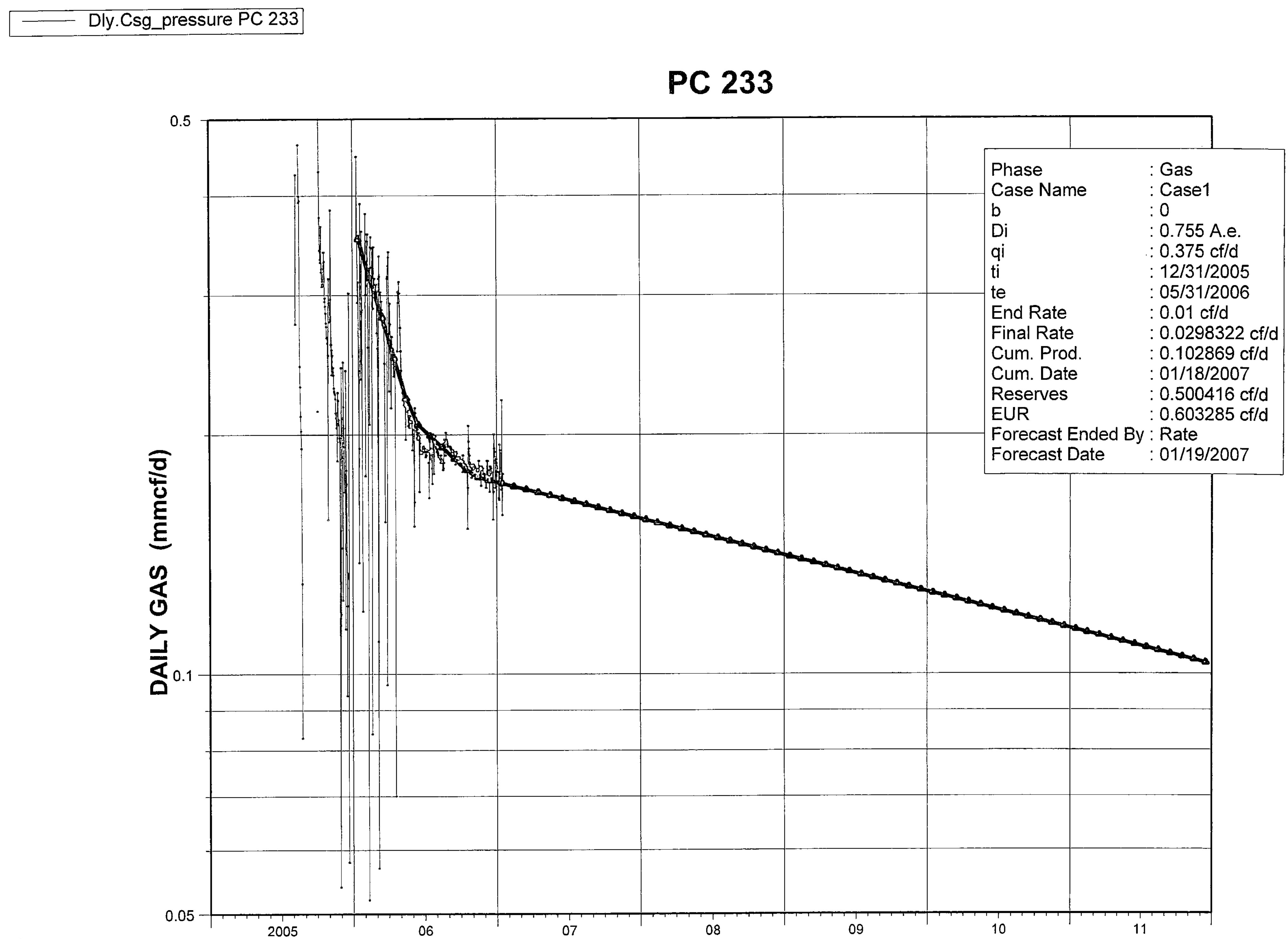
Partial Case Reporting: 2005/07 - 2025/04

BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A	NET P&A	TOTAL NET CAPITAL	NET BT CASH FLOW UNDISC	CUM NET BT CASH FLOW	NET BT CASH FLOW DISC@10%	NET CAPITAL DEPRECIATION	NET CAPITAL DEPLETION	NET CAPITAL EXPENSE	NET TAXABLE INCOME	NET TAX CREDIT	NET INCOME TAXES PAYABLE	NET AT CASH FLOW UNDISC	NET AT CASH FLOW DISC@10%
	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2018(12)	0.000	0.000	0.000	66.956	1,553.728	19.494	0.000	0.000	0.000	66.956	0.000	25.443	41.513	12.086
2019(12)	0.000	0.000	0.000	59.060	1,612.788	15.632	0.000	0.000	0.000	59.060	0.000	22.443	36.617	9.692
Sub.	568.400	0.000	568.400	1,612.789	1,612.788	852.261	168.400	0.000	400.000	1,612.789	0.000	612.860	999.929	512.221
Rem.	0.000	0.000	0.000	210.756	210.756	42.933	0.000	0.000	0.000	210.756	0.000	80.087	130.669	26.619
Total	568.400	0.000	568.400	1,823.545	1,823.545	895.195	168.400	0.000	400.000	1,823.545	0.000	692.947	1,130.598	538.840

CASE NOTES

NOTES Case created from consolidation run.
Consolidation Name: GEKWORK

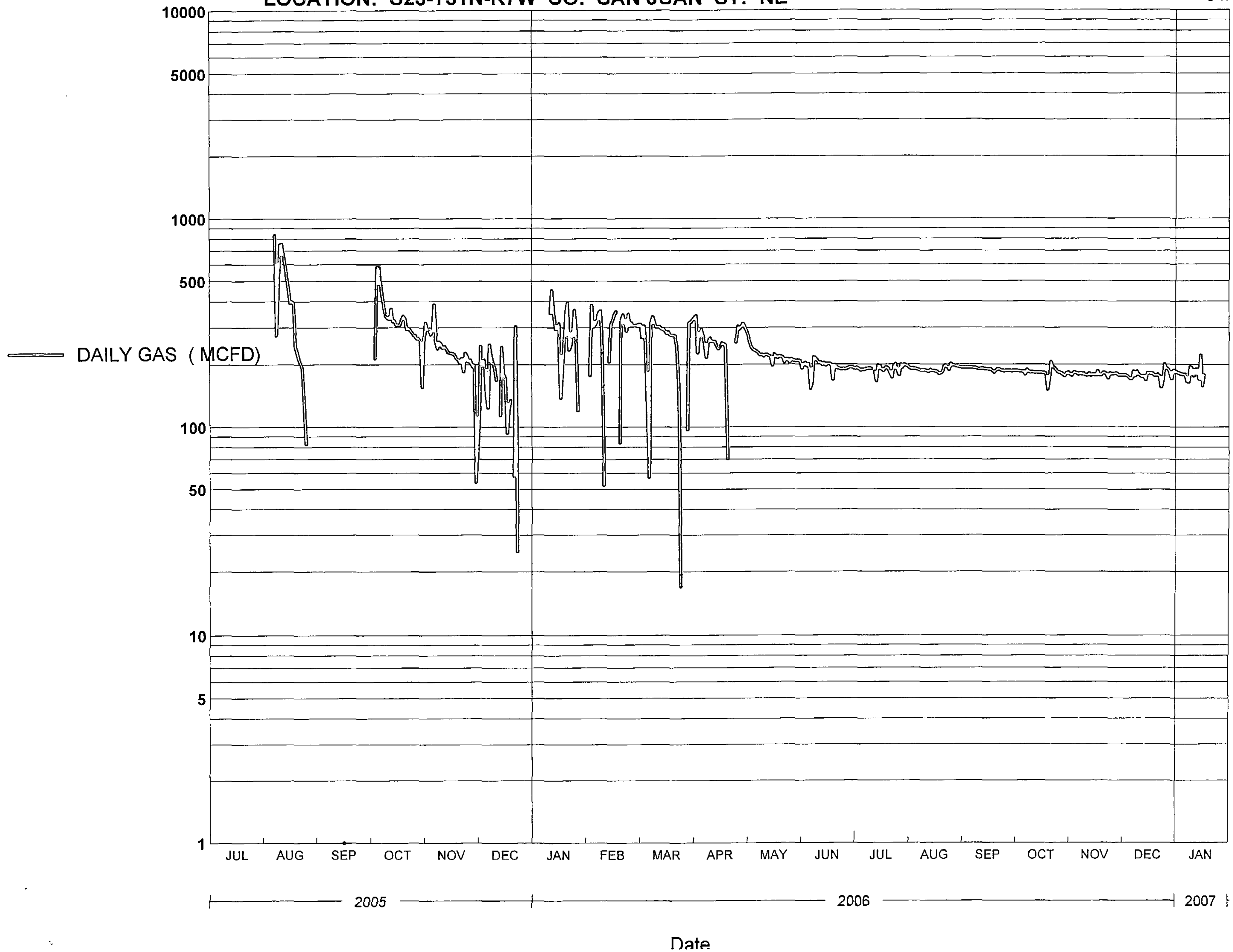

Dly.Csg_pressure PC 233
PC 233
DAILY GAS (mmcf/d)
0.5
0.1
0.05
2005
06
07
08
09
10
11
Phase : Gas
Case Name : Case1
b : 0
Di : 0.755 A.e.
qi : 0.375 cf/d
ti : 12/31/2005
te : 05/31/2006
End Rate : 0.01 cf/d
Final Rate : 0.0298322 cf/d
Cum. Prod. : 0.102869 cf/d
Cum. Date : 01/18/2007
Reserves : 0.500416 cf/d
EUR : 0.603285 cf/d
Forecast Ended By : Rate
Forecast Date : 01/19/2007

PC 233 Drilled in 2005

FIELD: NEBU/PICTURED CLIFFS API: 30045328000000

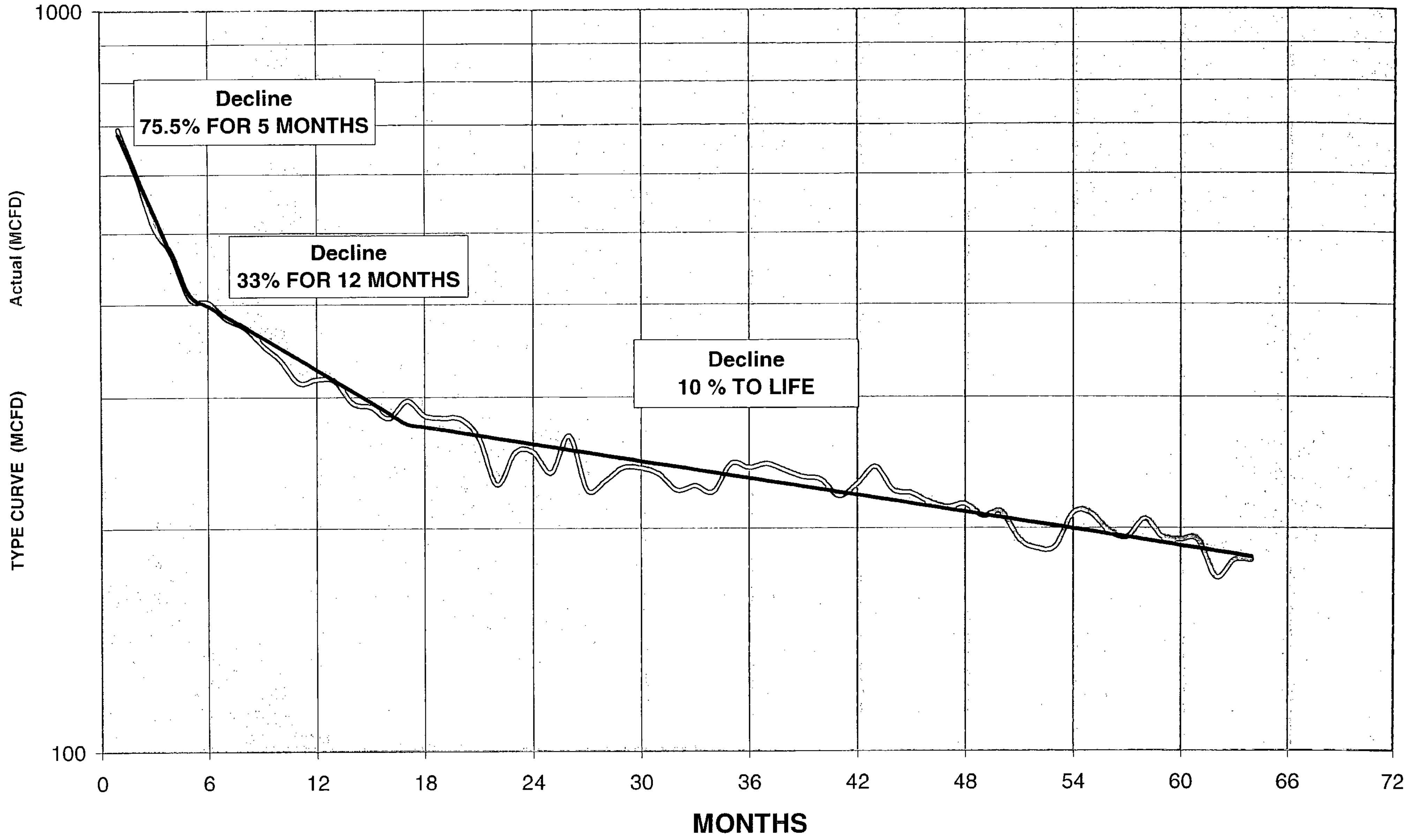
LOCATION: S23-T31N-R7W CO: SAN JUAN ST: NE

01/19/2007



NEBU AREA PICTURED CLIFFS TYPE CURVE

OLDER WELLS - MONTHLY DATA



PAYING WELL DETERMINATION
NORTHEAST BLANCO UNIT 233J (PICTURED CLIFFS)
SW 23-T31N-R7W

ECONOMIC PARAMETERS:

DRILLING AND COMPLETION COST	-	$568,400
OPERATING COST	-	$1,000/Month
GAS TRANSPORTATION FEE	-	$0.45/mcf
ROYALTY	-	12.5%
TAXES (Severance + Ad Valorem)	-	7.5%
DISCOUNT RATE	-	10%
GAS PRICE	-	HISTORIC = ACTUAL FORECAST = $6.00/mcf

RATE FORECAST PROCEDURE:

NEBU 233J was drilled and completed in the Pictured Cliffs (PC) in 2005. The well encountered significant water production and is a poor gas well. The daily production history of the well was fit to a Pictured Cliffs type decline curve. The type curve was then used to forecast future production. A production curve with the forecast is attached. The type curve was developed from monthly production volumes for PC wells in, and adjacent to, NEBU. A copy of the type curve is attached. The $568,400 well cost used in the attached economic run, is the average cost of 18 Pictured Cliffs wells drilled in NEBU in 2005.

DEVON ENERGY CORP.

ECONOMIC SUMMARY

GEKWORK

Database: Western Reserves Budget

Partial Case Reporting: 2006/05 - 2012/03

CASE PARAMETERS

DIVISION	WESTERN DIVISION	.OPERATED	X	AFE NUMBER:	X
DISTRICT	REQUIRED	.OPERATOR	X		
PROJECT AREA	REQUIRED	.STATUS	X	TITLE 1:	NEBU 233J PICTURED CLIFFS
FIELD GROUP	REQUIRED	.RESERVOIR	X	TITLE 2:	PAYING WELL DETERMINATION
FIELD	REQUIRED	.PROPERY CODE	X	TITLE 3:	
RES CAT CURRENT	REQUIRED	.MAJOR PHASE	REQUIRED		
RES CAT YEAREND	REQUIRED	.ENGINEER	X		
RES CAT PRIOR YE	REQUIRED	.RIO WELLZONENUM	X		

CASE DATES

REPORT START DATE	2006/05
REPORT END DATE	2012/03
EVALUATION DATE	2006/05
DISCOUNT DATE	2006/05
PRODUCTION START	2006/06
ECONOMIC LIMIT	2012/03
1ST INVESTMENT	2006/05

DATE AND TIME

DATE:	1/19/2007
TIME:	13:19

CASE LINKS

MODEL	Devon USModel
GLOBAL PARM	Devon US
LINKED WELL	
PRECEDING CASE	
.OIL PRICE BASE	
OIL PRICE OFFSET1	
GAS PRICE BASE	
.GAS PRICE OFFSET1	
.COND PRICE BASE	
.COND PRICE OFFSET1	
.NGL PRICE BASE	
.NGL PRICE OFFSET1	

OWNERSHIP INTEREST

	INITIAL %	FINAL %	AVG %
.NRI OIL	0.000	0.000	0.000
.NRI GAS	0.000	87.500	87.500
.NRI BYPROD	0.000	0.000	0.000
.WI OPCOST	0.000	100.000	95.167
.WI CAPITAL	100.000	100.000	100.000

CASE SCENARIOS

OIL PROD FORECAST	Base
GAS PROD FORECAST	Base
COND PROD FORECAST	Base
NGL PROD FORECAST	Base
OPERATING COSTS	Base
CAPITAL	Base
CUSTOM	Base
INTERESTS	Base
OIL PRICE	
GAS PRICE	
COND PRICE	
NGL PRICE	

SUMMARY INDICATORS

		B. TAX	A. TAX
.ROR	%	0.00	0.0
.PAYOUT PERIOD	STND. (MO'S)	0.00	0.0
	PROJ. (MO'S)	0.00	0.0
.UNDISC. PIR	M$/M$	-0.77	-0.47
.10.0 PCNT. PIR	M$/M$	-0.81	-0.53
.15.0 PCNT. PIR	M$/M$	-0.82	-0.55
.FD COST	($/BOE)	81.060	
.FDO COST	($/BOE)	96.549	

NPV SUMMARY

DISC RATE (%)	NET INVESTMENT M$	BEFORE TAX CASH FLOW M$	AFTER TAX CASH FLOW M$
0	568.400	-435.030	-269.719
5	568.400	-448.154	-287.614
8	568.400	-454.811	-296.739
10	568.400	-458.828	-302.267
12	568.400	-462.548	-307.406
14	568.400	-466.001	-312.193
15	568.400	-467.635	-314.466
16	568.400	-469.211	-316.664
18	568.400	-472.203	-320.848
20	568.400	-474.995	-324.772

RESERVES SUMMARY

.REMAINING RESERVES		GROSS	NET
.OIL/COND	MBBL	0.000	0.000
GAS - PROD	MMCF	50.613	44.287
.- SALES	MMCF	48.083	42.072
.NGL	MBBL	0.000	0.000
.OIL EQ (SALES)	MBOE	8.014	7.012

.ULTIMATE RECOVERABLE (Prod)		GROSS PRIOR	GROSS EUR
.OIL/COND	MBBL	0.000	0.000
.GAS	MMCF	0.000	50.613

PRODUCT, PRICE, AND REVENUE

Date	GROSS OIL/COND VOLUME	GROSS PROD GAS VOLUME	GROSS NGL VOLUME	NET OIL/COND VOLUME	NET SALES GAS VOLUME	NET NGL VOLUME	TOTAL NET OIL EQUIV VOLUME	AVG OIL/COND PRICE	AVG GAS PRICE	AVG NGL PRICE	NET OIL/COND REVENUE	NET GAS REVENUE	NET NGL REVENUE	NET OTHER INCOME	TOTAL NET REVENUE
	MBBL	MMCF	MBBL	MBBL	MMCF	MBBL	MBOE	$/Bbl	$/mcf	$/Bbl	M$	M$	M$	M$	M$
2006(12)	0.000	10.950	0.000	0.000	9.102	0.000	1.517	0.000	4.276	0.000	0.000	44.154	0.000	0.000	44.154
2007(12)	0.000	10.515	0.000	0.000	8.741	0.000	1.457	0.000	6.000	0.000	0.000	52.445	0.000	0.000	52.445
2008(12)	0.000	8.115	0.000	0.000	6.745	0.000	1.124	0.000	6.000	0.000	0.000	40.473	0.000	0.000	40.473
2009(12)	0.000	7.303	0.000	0.000	6.071	0.000	1.012	0.000	6.000	0.000	0.000	36.425	0.000	0.000	36.425
2010(12)	0.000	6.573	0.000	0.000	5.464	0.000	0.911	0.000	6.000	0.000	0.000	32.783	0.000	0.000	32.783
2011(12)	0.000	5.916	0.000	0.000	4.917	0.000	0.820	0.000	6.000	0.000	0.000	29.505	0.000	0.000	29.505
2012(12)	0.000	1.241	0.000	0.000	1.032	0.000	0.172	0.000	6.000	0.000	0.000	6.191	0.000	0.000	6.191
Total	0.000	50.613	0.000	0.000	42.072	0.000	7.012	—	—	—	0.000	241.976	0.000	0.000	241.976

OPCOSTS AND OH

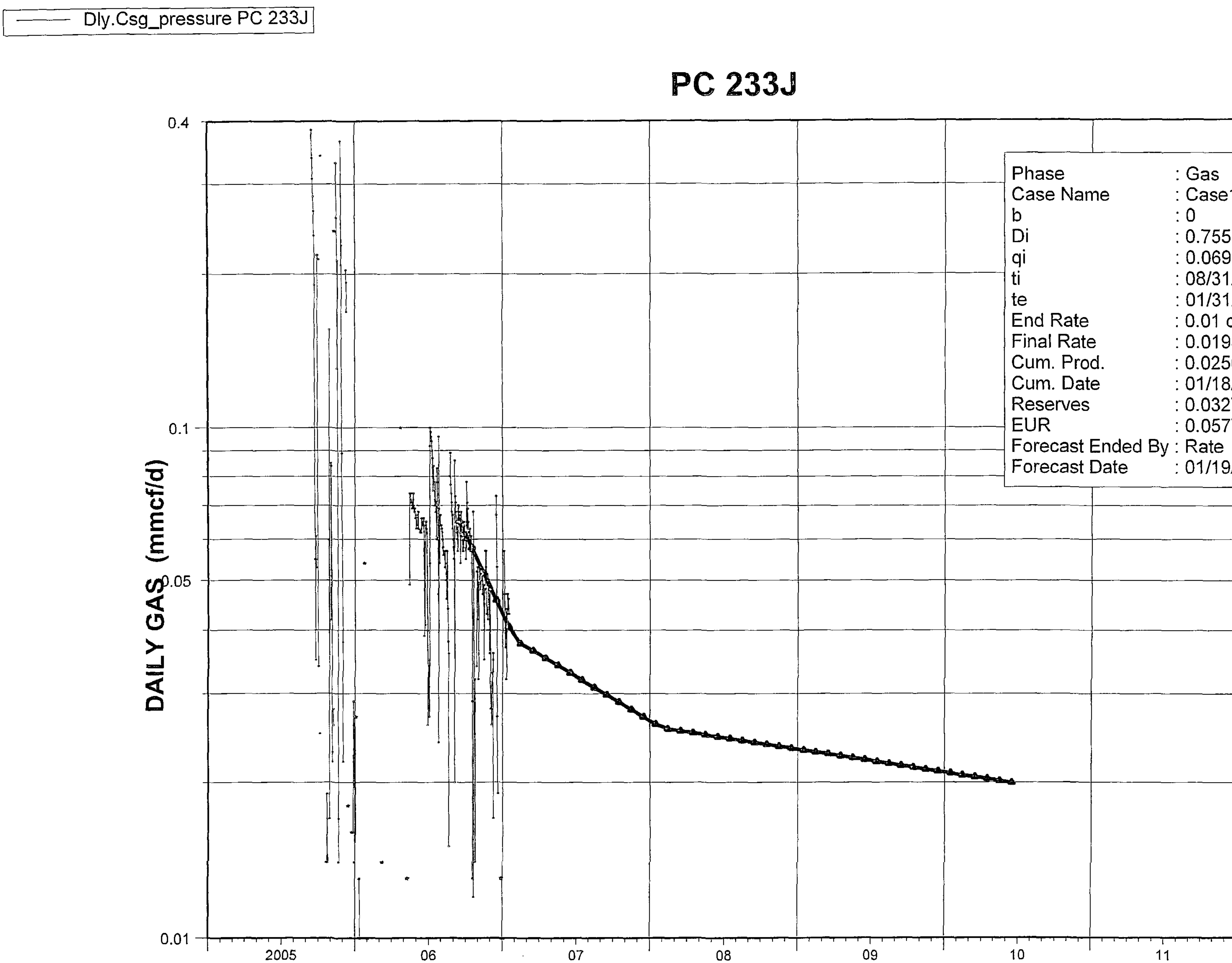
Date	NUM OF WELLS	NET RECURRING LOE	NET COPAS	NET WORKOVER	NET AD VALOREM TAX	NET PRODUCT TRANSPORTATION	TOTAL NET LOE	NET SEVERANCE TAX	TOTAL NET OPERATING EXPENSE	NET OPERATING INCOME	NET DIRECT OH	NET REIMB OH	TOTAL NET OVERHEAD
		M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2006(12)	0.87	7.000	0.000	0.000	0.000	4.096	11.096	3.530	14.626	29.528	0.000	0.000	0.000
2007(12)	1.00	12.000	0.000	0.000	0.000	3.933	15.933	4.280	20.213	32.232	0.000	0.000	0.000
2008(12)	1.00	12.000	0.000	0.000	0.000	3.035	15.035	3.303	18.338	22.134	0.000	0.000	0.000
2009(12)	1.00	12.000	0.000	0.000	0.000	2.732	14.732	2.973	17.704	18.721	0.000	0.000	0.000
2010(12)	1.00	12.000	0.000	0.000	0.000	2.459	14.459	2.675	17.134	15.649	0.000	0.000	0.000
2011(12)	1.00	12.000	0.000	0.000	0.000	2.213	14.213	2.408	16.621	12.884	0.000	0.000	0.000
2012(12)	1.00	3.000	0.000	0.000	0.000	0.464	3.464	0.505	3.970	2.222	0.000	0.000	0.000
Total	—	70.000	0.000	0.000	0.000	18.933	88.933	19.673	108.606	133.370	0.000	0.000	0.000

BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A	NET P&A	TOTAL NET CAPITAL	NET BT CASH FLOW UNDISC	CUM NET BT CASH FLOW	NET BT CASH FLOW DISC@10%	NET CAPITAL DEPRECIATION	NET CAPITAL DEPLETION	NET CAPITAL EXPENSE	NET TAXABLE INCOME	NET TAX CREDIT	NET INCOME TAXES PAYABLE	NET AT CASH FLOW UNDISC	NET AT CASH FLOW DISC@10%
	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2006(12)	568.400	0.000	568.400	-538.872	-538.872	-539.714	24.057	0.000	400.000	-394.529	0.000	-149.921	-388.951	-393.865
2007(12)	0.000	0.000	0.000	32.232	-506.640	29.082	41.241	0.000	0.000	-9.009	0.000	-3.424	35.655	32.114
2008(12)	0.000	0.000	0.000	22.134	-484.506	18.103	29.458	0.000	0.000	-7.323	0.000	-2.783	24.917	20.369
2009(12)	0.000	0.000	0.000	18.721	-465.785	13.918	21.041	0.000	0.000	-2.320	0.000	-0.882	19.603	14.568
2010(12)	0.000	0.000	0.000	15.649	-450.136	10.577	15.030	0.000	0.000	0.619	0.000	0.235	15.414	10.414
2011(12)	0.000	0.000	0.000	12.884	-437.252	7.918	15.030	0.000	0.000	-2.146	0.000	-0.815	13.699	8.415
2012(12)	0.000	0.000	0.000	2.222	-435.030	1.287	22.544	0.000	0.000	-20.322	0.000	-7.722	9.944	5.718
Total	568.400	0.000	568.400	-435.030	-435.030	-458.828	168.400	0.000	400.000	-435.030	0.000	-165.311	-269.719	-302.268

CASE NOTES

PC 233J



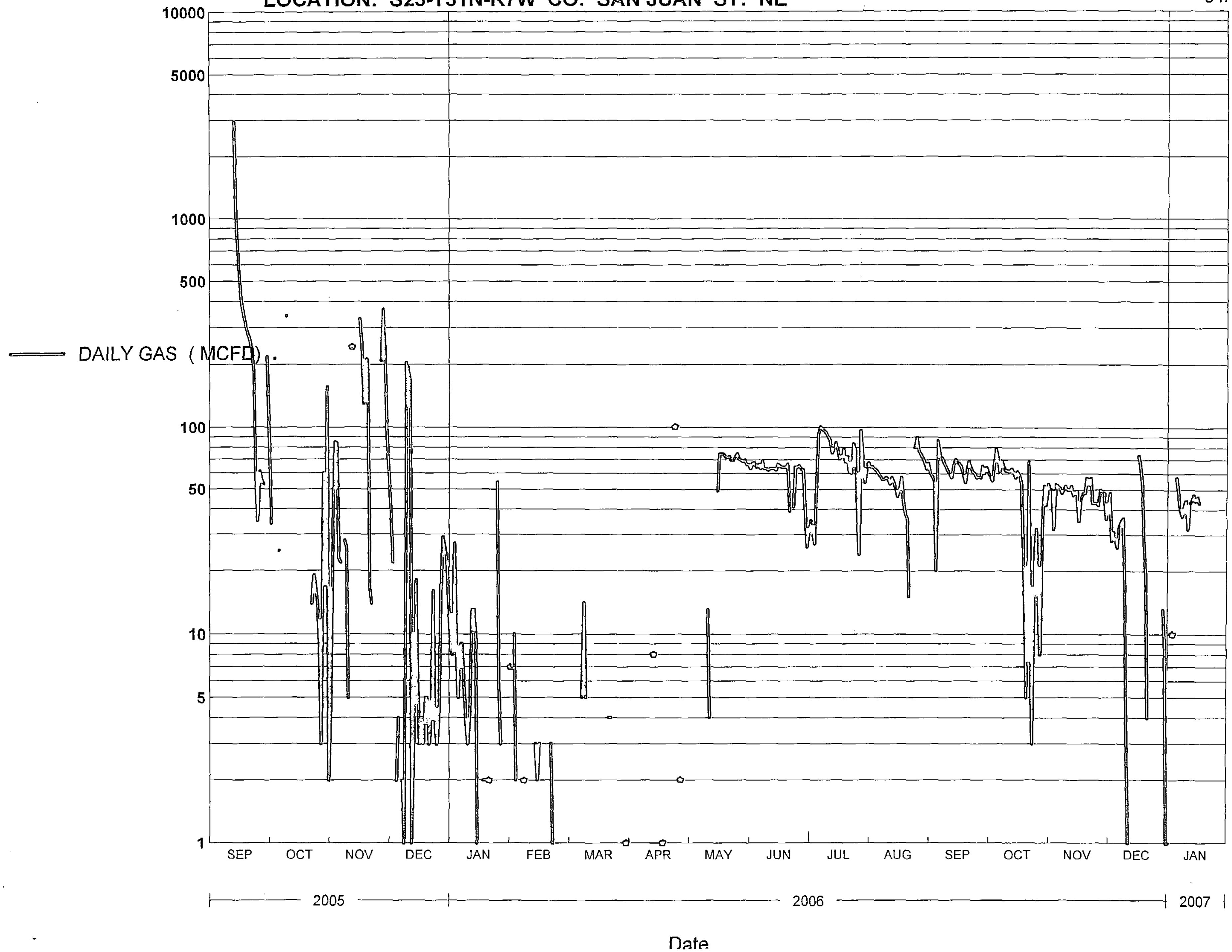
Phase	: Gas
Case Name	: Case1
b	: 0
Di	: 0.755 A.e.
qi	: 0.069 cf/d
ti	: 08/31/2006
te	: 01/31/2007
End Rate	: 0.01 cf/d
Final Rate	: 0.0198976 cf/d
Cum. Prod.	: 0.025016 cf/d
Cum. Date	: 01/18/2007
Reserves	: 0.0327339 cf/d
EUR	: 0.0577499 cf/d
Forecast Ended By	: Rate
Forecast Date	: 01/19/2007

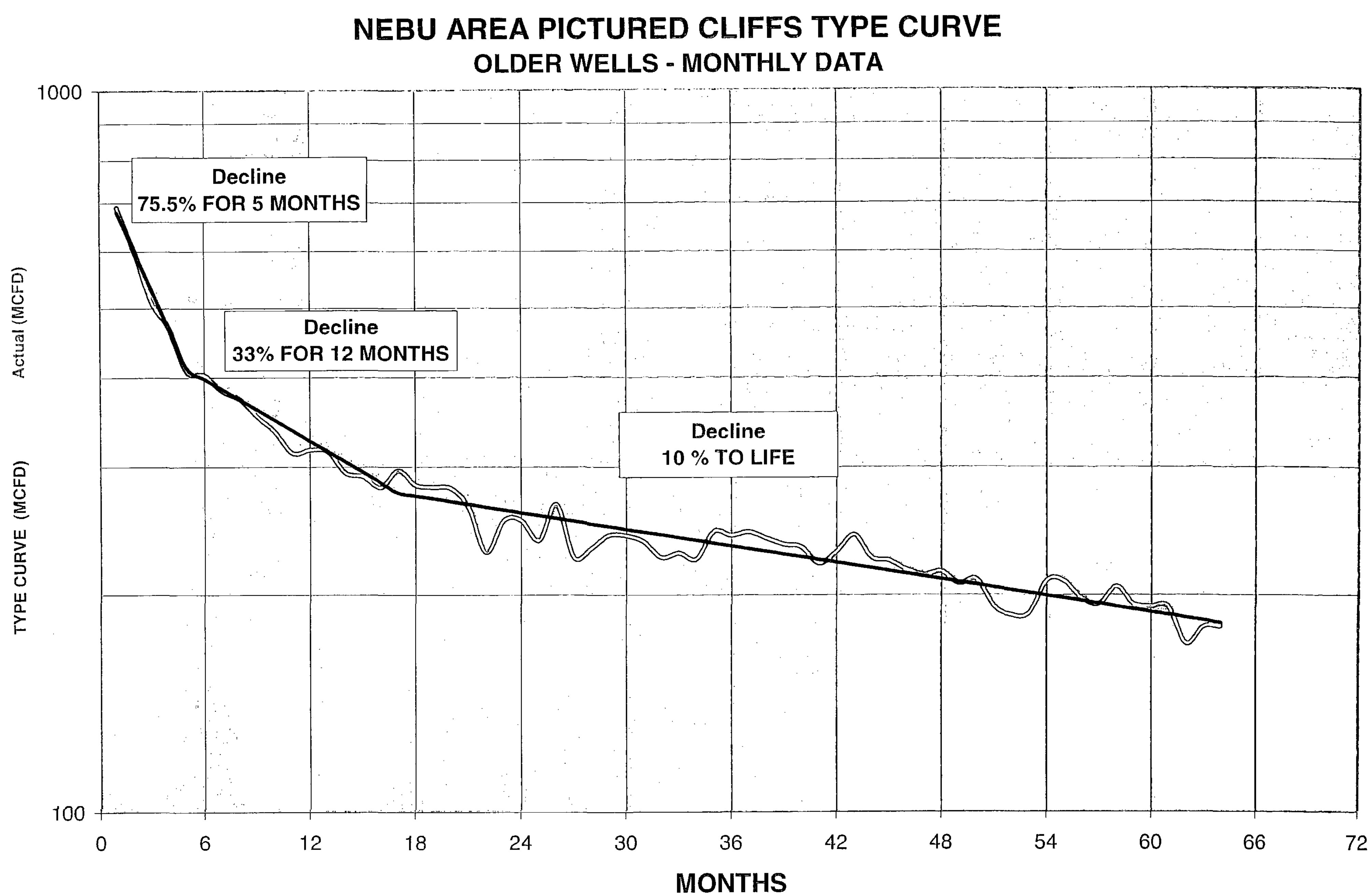
PC 233J Drilled in 2005

FIELD: NEBU/PICTURED CLIFFS API: 30045331940000

LOCATION: S23-T31N-R7W CO: SAN JUAN ST: NE

01/19/2007





NEBU AREA PICTURED CLIFFS TYPE CURVE
OLDER WELLS - MONTHLY DATA
Actual (MCFD)
TYPE CURVE (MCFD)
1000
100
Decline
75.5% FOR 5 MONTHS
Decline
33% FOR 12 MONTHS
Decline
10 % TO LIFE
0
6
12
18
24
30
36
42
48
54
60
66
72
MONTHS

PAYING WELL DETERMINATION
NORTHEAST BLANCO UNIT 339 (PICTURED CLIFFS)
SW 25-T31N-R7W

ECONOMIC PARAMETERS:

DRILLING AND COMPLETION COST	-	$568,400
OPERATING COST	-	$1,000/Month
GAS TRANSPORTATION FEE	-	$0.45/mcf
ROYALTY	-	12.5%
TAXES (Severance + Ad Valorem)	-	8.2%
DISCOUNT RATE	-	10%
GAS PRICE	-	HISTORIC = ACTUAL FORECAST = $6.00/mcf

RATE FORECAST PROCEDURE:

NEBU 339 was drilled and completed in the Pictured Cliffs (PC) in 2005. The daily production history of the well was fit to a Pictured Cliffs type decline curve (copy of type curve attached). The type curve was then used to forecast the future production profile of NEBU 339 (production curve also attached). The PC type curve was developed from monthly production volumes for PC wells in, and adjacent to, NEBU. An economic analysis was run using the above mentioned forecast along with the other parameters shown above. The $568,400 well cost used in the attached economic run is the average cost of 18 Pictured Cliffs wells drilled in 2005. The attached economic run shows NEBU 339 to be a paying well.

DEVON ENERGY CORP.

ECONOMIC SUMMARY

GEKWORK

Database: Western Reserves Budget

Partial Case Reporting: 2005/12 - 2028/12

CASE PARAMETERS

DIVISION	WESTERN DIVISION	OPERATED	X	AFE NUMBER:	X
DISTRICT	REQUIRED	OPERATOR	X		
PROJECT AREA	REQUIRED	STATUS	X	TITLE 1:	NEBU 339 PICTURED CLIFFS
FIELD GROUP	REQUIRED	RESERVOIR	X	TITLE 2:	PAYING WELL DETERMINATION
FIELD	REQUIRED	PROPERY CODE	X	TITLE 3:	
RES CAT CURRENT	REQUIRED	MAJOR PHASE	REQUIRED		
RES CAT YEAREND	REQUIRED	ENGINEER	X		
RES CAT PRIOR YE	REQUIRED	RIO WELLZONENUM	X		

CASE DATES

REPORT START DATE	2005/12
REPORT END DATE	2028/12
EVALUATION DATE	2005/12
DISCOUNT DATE	2005/12
PRODUCTION START	2006/01
ECONOMIC LIMIT	2028/12
1ST INVESTMENT	2005/12

DATE AND TIME

DATE:	1/23/2007
TIME:	08:25

CASE LINKS

MODEL	Devon USModel
GLOBAL PARM	Devon US
LINKED WELL	
PRECEDING CASE	
OIL PRICE BASE	
OIL PRICE OFFSET1	
GAS PRICE BASE	
GAS PRICE OFFSET1	
COND PRICE BASE	
COND PRICE OFFSET1	
NGL PRICE BASE	
NGL PRICE OFFSET1	

OWNERSHIP INTEREST

	INITIAL %	FINAL %	AVG %
NRI OIL	0.000	0.000	0.000
NRI GAS	0.000	87.500	87.500
NRI BYPROD	0.000	0.000	0.000
WI OPCOST	0.000	100.000	90.324
WI CAPITAL	100.000	100.000	100.000

CASE SCENARIOS

OIL PROD FORECAST	Base
GAS PROD FORECAST	Base
COND PROD FORECAST	Base
NGL PROD FORECAST	Base
OPERATING COSTS	Base
CAPITAL	Base
CUSTOM	Base
INTERESTS	Base
OIL PRICE	
GAS PRICE	
COND PRICE	
NGL PRICE	

SUMMARY INDICATORS

		B. TAX	A. TAX
ROR	%	>800.00	>800.0
PAYOUT PERIOD	STND. (MO'S)	2.99	3.6
	PROJ. (MO'S)	2.99	3.6
UNDISC. PIR	M$/M$	6.43	3.98
10.0 PCNT. PIR	M$/M$	3.85	2.37
15.0 PCNT. PIR	M$/M$	3.23	1.98
FD COST	($/BOE)	3.912	
FDO COST	($/BOE)	11.508	

NPV SUMMARY

DISC RATE (%)	NET INVESTMENT M$	BEFORE TAX CASH FLOW M$	AFTER TAX CASH FLOW M$
0	568.400	3,653.163	2,264.962
5	568.400	2,736.682	1,690.421
8	568.400	2,379.261	1,465.680
10	568.400	2,190.829	1,346.981
12	568.400	2,032.034	1,246.810
14	568.400	1,896.651	1,161.292
15	568.400	1,836.229	1,123.088
16	568.400	1,780.004	1,087.513
18	568.400	1,678.534	1,023.255
20	568.400	1,589.501	966.804

RESERVES SUMMARY

REMAINING RESERVES		GROSS	NET
OIL/COND	MBBL	0.000	0.000
GAS - PROD	MMCF	1,048.632	917.553
- SALES	MMCF	996.201	871.676
NGL	MBBL	0.000	0.000
OIL EQ (SALES)	MBOE	166.033	145.279

ULTIMATE RECOVERABLE (Prod)		GROSS PRIOR	GROSS EUR
OIL/COND	MBBL	0.000	0.000
GAS	MMCF	0.000	1,048.632

PRODUCT, PRICE, AND REVENUE

Date	GROSS OIL/COND VOLUME MBBL	GROSS PROD GAS VOLUME MMCF	GROSS NGL VOLUME MBBL	NET OIL/COND VOLUME MBBL	NET SALES GAS VOLUME MMCF	NET NGL VOLUME MBBL	TOTAL NET OIL EQUIV VOLUME MBOE	AVG OIL/COND PRICE $/Bbl	AVG GAS PRICE $/mcf	AVG NGL PRICE $/Bbl	NET OIL/COND REVENUE M$	NET GAS REVENUE M$	NET NGL REVENUE M$	NET OTHER INCOME M$	TOTAL NET REVENUE M$
2005(12)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006(12)	0.000	251.467	0.000	0.000	209.032	0.000	34.839	0.000	5.684	0.000	0.000	1,356.663	0.000	0.000	1,356.663
2007(12)	0.000	95.585	0.000	0.000	79.455	0.000	13.243	0.000	5.931	0.000	0.000	469.239	0.000	0.000	469.239
2008(12)	0.000	78.825	0.000	0.000	65.523	0.000	10.920	0.000	6.000	0.000	0.000	393.138	0.000	0.000	393.138
2009(12)	0.000	70.942	0.000	0.000	58.971	0.000	9.828	0.000	6.000	0.000	0.000	353.824	0.000	0.000	353.824
2010(12)	0.000	63.848	0.000	0.000	53.074	0.000	8.846	0.000	6.000	0.000	0.000	318.442	0.000	0.000	318.442
2011(12)	0.000	57.463	0.000	0.000	47.766	0.000	7.961	0.000	6.000	0.000	0.000	286.598	0.000	0.000	286.598
2012(12)	0.000	51.717	0.000	0.000	42.990	0.000	7.165	0.000	6.000	0.000	0.000	257.938	0.000	0.000	257.938
2013(12)	0.000	46.545	0.000	0.000	38.691	0.000	6.448	0.000	6.000	0.000	0.000	232.144	0.000	0.000	232.144
2014(12)	0.000	41.891	0.000	0.000	34.822	0.000	5.804	0.000	6.000	0.000	0.000	208.930	0.000	0.000	208.930
2015(12)	0.000	37.702	0.000	0.000	31.339	0.000	5.223	0.000	6.000	0.000	0.000	188.037	0.000	0.000	188.037
2016(12)	0.000	33.931	0.000	0.000	28.206	0.000	4.701	0.000	6.000	0.000	0.000	169.233	0.000	0.000	169.233
2017(12)	0.000	30.538	0.000	0.000	25.385	0.000	4.231	0.000	6.000	0.000	0.000	152.310	0.000	0.000	152.310
2018(12)	0.000	27.484	0.000	0.000	22.846	0.000	3.808	0.000	6.000	0.000	0.000	137.078	0.000	0.000	137.078
2019(12)	0.000	24.736	0.000	0.000	20.562	0.000	3.427	0.000	6.000	0.000	0.000	123.371	0.000	0.000	123.371
Sub.	0.000	912.675	0.000	0.000	758.661	0.000	126.443	—	—	—	0.000	4,646.944	0.000	0.000	4,646.944
Rem.	0.000	135.958	0.000	0.000	113.015	0.000	18.836	—	—	—	0.000	678.089	0.000	0.000	678.089
Total	0.000	1,048.632	0.000	0.000	871.676	0.000	145.279	—	—	—	0.000	5,325.033	0.000	0.000	5,325.033

OPCOSTS AND OH

Date	NUM OF WELLS	NET RECURRING LOE M$	NET COPAS M$	NET WORKOVER M$	NET AD VALOREM TAX M$	NET PRODUCT TRANSPORTATION M$	TOTAL NET LOE M$	NET SEVERANCE TAX M$	TOTAL NET OPERATING EXPENSE M$	NET OPERATING INCOME M$	NET DIRECT OH M$	NET REIMB OH M$	TOTAL NET OVERHEAD M$
2005(12)	0.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006(12)	1.00	12.000	0.000	0.000	0.000	94.064	106.064	111.428	217.492	1,139.171	0.000	0.000	0.000
2007(12)	1.00	12.000	0.000	0.000	0.000	35.755	47.755	38.240	85.995	383.244	0.000	0.000	0.000
2008(12)	1.00	12.000	0.000	0.000	0.000	29.485	41.485	32.082	73.567	319.570	0.000	0.000	0.000
2009(12)	1.00	12.000	0.000	0.000	0.000	26.537	38.537	28.874	67.411	286.413	0.000	0.000	0.000
2010(12)	1.00	12.000	0.000	0.000	0.000	23.883	35.883	25.987	61.870	256.572	0.000	0.000	0.000
2011(12)	1.00	12.000	0.000	0.000	0.000	21.495	33.495	23.388	56.883	229.715	0.000	0.000	0.000
2012(12)	1.00	12.000	0.000	0.000	0.000	19.345	31.345	21.049	52.394	205.543	0.000	0.000	0.000
2013(12)	1.00	12.000	0.000	0.000	0.000	17.411	29.411	18.944	48.355	183.789	0.000	0.000	0.000
2014(12)	1.00	12.000	0.000	0.000	0.000	15.670	27.670	17.050	44.720	164.210	0.000	0.000	0.000
2015(12)	1.00	12.000	0.000	0.000	0.000	14.103	26.103	15.345	41.448	146.589	0.000	0.000	0.000
2016(12)	1.00	12.000	0.000	0.000	0.000	12.692	24.692	13.810	38.503	130.730	0.000	0.000	0.000
2017(12)	1.00	12.000	0.000	0.000	0.000	11.423	23.423	12.429	35.853	116.457	0.000	0.000	0.000
2018(12)	1.00	12.000	0.000	0.000	0.000	10.281	22.281	11.186	33.467	103.611	0.000	0.000	0.000
2019(12)	1.00	12.000	0.000	0.000	0.000	9.253	21.253	10.068	31.321	92.050	0.000	0.000	0.000
Sub.	—	168.000	0.000	0.000	0.000	341.397	509.397	379.879	889.277	3,757.667	0.000	0.000	0.000
Rem.	—	108.000	0.000	0.000	0.000	50.857	158.857	55.336	214.192	463.897	0.000	0.000	0.000
Total	—	276.000	0.000	0.000	0.000	392.254	668.254	435.215	1,103.469	4,221.564	0.000	0.000	0.000

BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A M$	NET P&A M$	TOTAL NET CAPITAL M$	NET BT CASH FLOW UNDISC M$	CUM NET BT CASH FLOW M$	NET BT CASH FLOW DISC@10% M$	NET CAPITAL DEPRECIATION M$	NET CAPITAL DEPLETION M$	NET CAPITAL EXPENSE M$	NET TAXABLE INCOME M$	NET TAX CREDIT M$	NET INCOME TAXES PAYABLE M$	NET AT CASH FLOW UNDISC M$	NET AT CASH FLOW DISC@10% M$
2005(12)	568.400	0.000	568.400	-568.400	-568.400	-568.400	24.057	0.000	400.000	-424.057	0.000	-161.142	-407.258	-407.258
2006(12)	0.000	0.000	0.000	1,139.171	570.771	1,106.037	41.241	0.000	0.000	1,097.931	0.000	417.214	721.958	700.632
2007(12)	0.000	0.000	0.000	383.244	954.015	331.427	29.458	0.000	0.000	353.786	0.000	134.439	248.805	215.152
2008(12)	0.000	0.000	0.000	319.570	1,273.585	251.101	21.041	0.000	0.000	298.529	0.000	113.441	206.129	161.960
2009(12)	0.000	0.000	0.000	286.413	1,559.999	204.568	15.030	0.000	0.000	271.384	0.000	103.126	183.287	130.909
2010(12)	0.000	0.000	0.000	256.572	1,816.571	166.596	15.030	0.000	0.000	241.542	0.000	91.786	164.786	106.995
2011(12)	0.000	0.000	0.000	229.715	2,046.286	135.598	15.030	0.000	0.000	214.685	0.000	81.580	148.135	87.440
2012(12)	0.000	0.000	0.000	205.543	2,251.829	110.312	7.515	0.000	0.000	198.029	0.000	75.251	130.292	69.925
2013(12)	0.000	0.000	0.000	183.789	2,435.618	89.661	0.000	0.000	0.000	183.789	0.000	69.840	113.949	55.590
2014(12)	0.000	0.000	0.000	164.210	2,599.828	72.827	0.000	0.000	0.000	164.210	0.000	62.400	101.810	45.153
2015(12)	0.000	0.000	0.000	146.589	2,746.417	59.102	0.000	0.000	0.000	146.589	0.000	55.704	90.885	36.643
2016(12)	0.000	0.000	0.000	130.730	2,877.147	47.922	0.000	0.000	0.000	130.730	0.000	49.678	81.053	29.712
2017(12)	0.000	0.000	0.000	116.457	2,993.604	38.805	0.000	0.000	0.000	116.457	0.000	44.254	72.204	24.059

DEVON ENERGY CORP.
ECONOMIC SUMMARY
GEKWORK

Database: Western Reserves Budget
Partial Case Reporting: 2005/12 - 2028/12

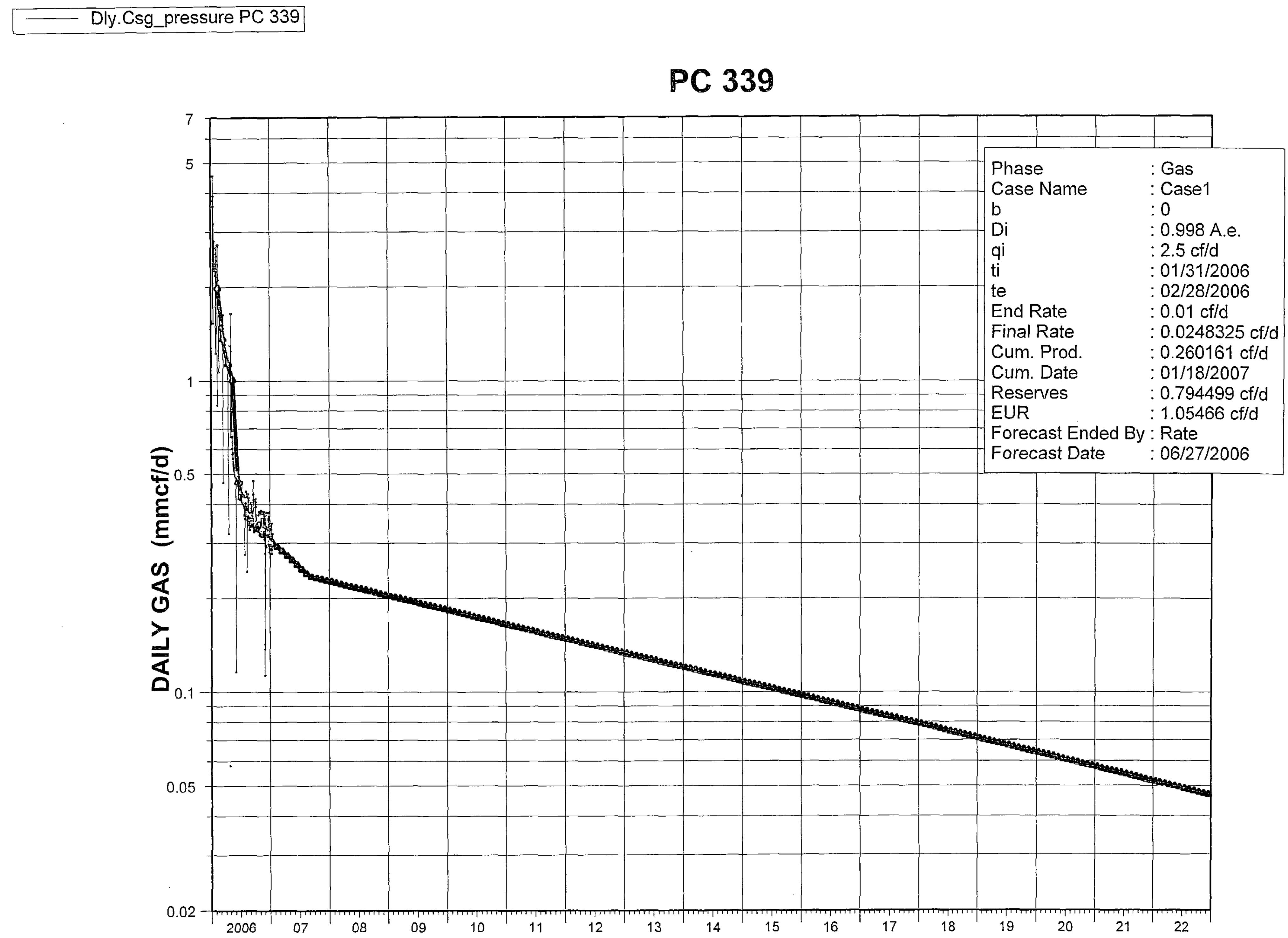
BT AND AT CASH FLOW

Date	NET CAPITAL LESS P&A	NET P&A	TOTAL NET CAPITAL	NET BT CASH FLOW UNDISC	CUM NET BT CASH FLOW	NET BT CASH FLOW DISC@10%	NET CAPITAL DEPRECIATION	NET CAPITAL DEPLETION	NET CAPITAL EXPENSE	NET TAXABLE INCOME	NET TAX CREDIT	NET INCOME TAXES PAYABLE	NET AT CASH FLOW UNDISC	NET AT CASH FLOW DISC@10%
	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$	M$
2018(12)	0.000	0.000	0.000	103.611	3,097.215	31.386	0.000	0.000	0.000	103.611	0.000	39.372	64.239	19.459
2019(12)	0.000	0.000	0.000	92.050	3,189.265	25.349	0.000	0.000	0.000	92.050	0.000	34.979	57.071	15.717
Sub.	568.400	0.000	568.400	3,189.267	3,189.265	2,102.290	168.400	0.000	400.000	3,189.267	0.000	1,211.921	1,977.346	1,292.087
Rem.	0.000	0.000	0.000	463.897	463.897	88.538	0.000	0.000	0.000	463.897	0.000	176.281	287.616	54.894
Total	568.400	0.000	568.400	3,653.164	3,653.162	2,190.829	168.400	0.000	400.000	3,653.164	0.000	1,388.202	2,264.962	1,346.981

CASE NOTES

NOTES Case created from consolidation run.
Consolidation Name: GEKWORK

PC 339



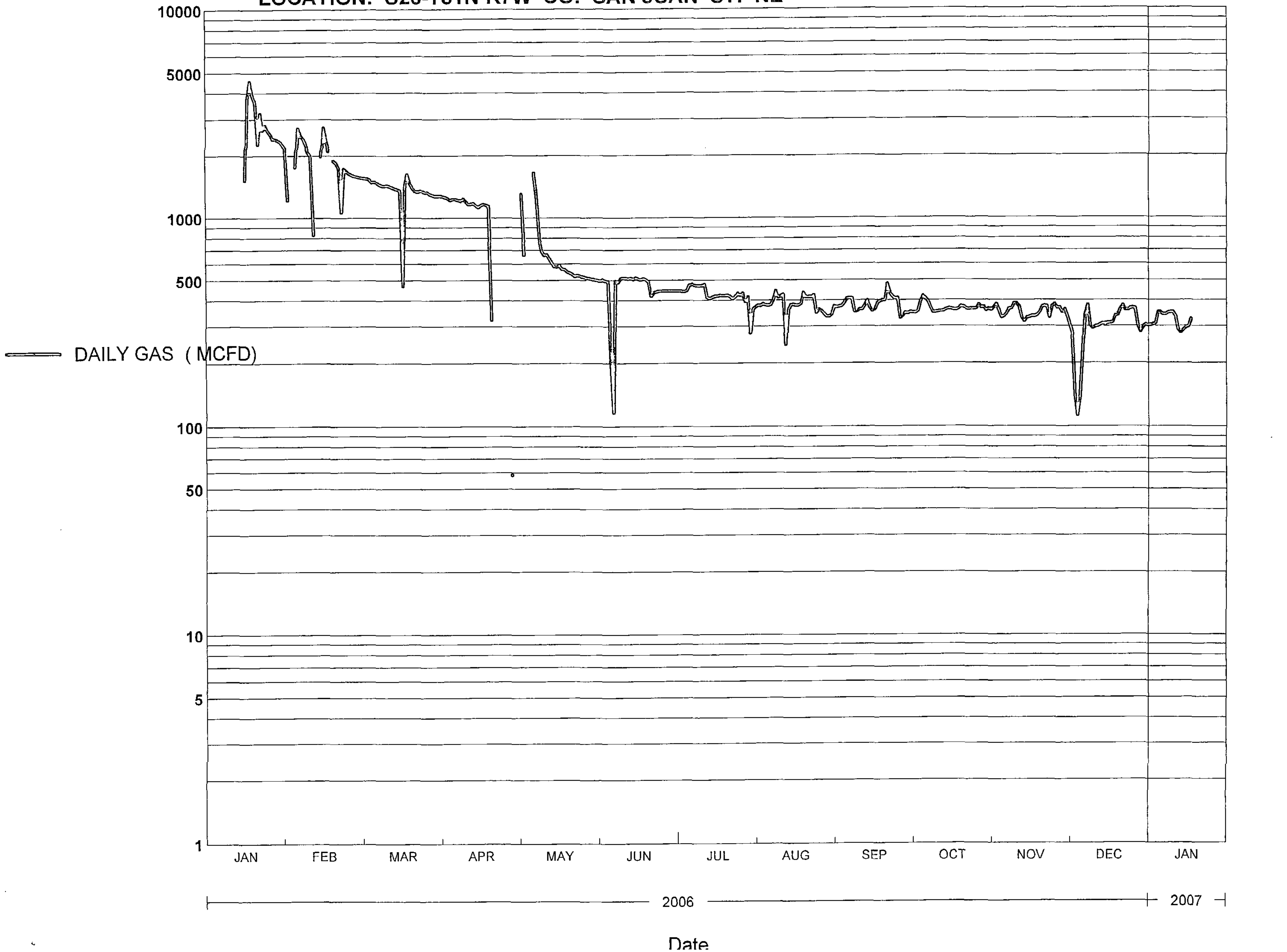
Dly.Csg_pressure PC 339
DAILY GAS (mmcf/d)
7
5
1
0.5
0.1
0.05
0.02
2006
07
08
09
10
11
12
13
14
15
16
17
18
19
20
21
22
Phase : Gas
Case Name : Case1
b : 0
Di : 0.998 A.e.
qi : 2.5 cf/d
ti : 01/31/2006
te : 02/28/2006
End Rate : 0.01 cf/d
Final Rate : 0.0248325 cf/d
Cum. Prod. : 0.260161 cf/d
Cum. Date : 01/18/2007
Reserves : 0.794499 cf/d
EUR : 1.05466 cf/d
Forecast Ended By : Rate
Forecast Date : 06/27/2006

PC 339 Drilled in 2005

FIELD: NEBU/PICTURED CLIFFS API: 30045333390000

LOCATION: S26-T31N-R7W CO: SAN JUAN ST: NE

01/19/2007



NEBU AREA PICTURED CLIFFS TYPE CURVE