

**CASE NO. 13861: Continued from the February 1, 2007 Examiner Hearing.**

***Application of Cimarex Energy Co. of Colorado for an unorthodox gas well location, Lea County, New Mexico.*** Cimarex Energy Co. of Colorado seeks an order approving an unorthodox gas well location in the Atoka, Morrow and Mississippian formations for the Aduddle Well No. 1, to be re-entered at a location 330 feet from the north line and 897 feet from the east line of Section 23, Township 15 South, Range 36 East, NMPM. The N/2 of Section 23 will be dedicated to the well to form a standard 320-acre gas spacing and proration unit. The unit is located approximately 6 miles northeast of Lovington, New Mexico.

**CASE NO. 13873: Application of LCX Energy, LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the E/2 of Section 10, Township 17 South, Range 24 East, NMPM, Eddy County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and or pools developed on 320 acres, including but not necessarily limited to the Wolfcamp formation. Said unit is to be dedicated to Applicant's proposed 1724 Osborn No. 101 Well to be drilled from a surface location 660' from the South line and 1880' from the East line to a bottom hole location 660' from the North line and 1880' from the East line of said Section 10. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of LCX Energy, LLC or its designee as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 1.5 miles west of Artesia, New Mexico.

**CASE NO. 13493: (Reopened) Continued from the January 18, 2007 Examiner Hearing.**

***Application of Chesapeake Permian, L.P. for Compulsory Pooling, Lea County, New Mexico.*** By Order No. R-12343-B issued by the Division on January 10, 2006, all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the S/2 of irregular Section 4, Township 21 South, Range 35 East, were pooled to form a standard 320-acre gas spacing and proration unit for any production from any and all formations/pools developed on 320-acre gas spacing within that vertical extent, including but not limited to the South Osudo Morrow Pool. The 320-acre unit is dedicated to the Chesapeake KF 4 State Well No. 1 (API #30-025-37129) drilled at a standard surface location 660 feet from the South line and 990 feet from the East line to a bottom hole location 711 feet from the South line and 1888 feet from the East line of said Section 4. Chesapeake Operating, Inc. was designated operator of the well and was directed to furnish the Division and each known pooled working interest owner, including non-consenting interest owners, with an itemized schedule of actual well costs within ninety (90) days following completion of the well. Pursuant to the Notice of Objection to Well Costs filed by Kaiser-Francis Oil Company, and Samson Resources Company, the Division will consider the costs of drilling and completing this well and will determine reasonable well costs. The well and unit are located approximately 6 miles west of Oil Center, New Mexico.

**CASE NO. 13870: Continued from the February 1, 2007 Examiner Hearing.**

***Application of Quest Cherokee, LLC for approval of an application for permit to drill, Lea County, New Mexico.*** Applicant seeks approval of an application for permit to drill its State 9-4 Well No. 1 in the NW/4 of Section 9, Township 18 South, Range 38 East, NMPM. The proposed well is located approximately 5 miles north-northwest of Hobbs, New Mexico.

**CASE NO. 13853: Continued from the February 1, 2007 Examiner Hearing.**

***Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.*** Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. The unit is to be dedicated to the Starr 34 Fee Well No. 1, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles west-southwest of Lake Arthur, New Mexico.

**CASE NO. 13856: Continued from the February 1, 2007 Examiner Hearing.**

***Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.*** Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. This unit is to be dedicated to the Starr 34 Fee Well No. 2, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as