

CASE 13133: Continued from September 4, 2003 Examiner Hearing.

Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 28, Township 18 South, Range 24 East, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Penasco Draw-Permo Penn Gas Pool, Undesignated Antelope Sink-Strawn Gas Pool, Undesignated Antelope Sink-Atoka Gas Pool, and Undesignated North Antelope Sink-Morrow Gas Pool; and the SE/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to applicant's Southern Cross "28" State Com. Well No. 1, to be located at an orthodox location in the SE/4 SE/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 11½ miles southeast of Hope, New Mexico.

CASE 13132: Continued from August 21, 2003 Examiner Hearing.

Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Morrow formation underlying Lots 1, 2, S/2 NE/4, and SE/4 (the E/2 equivalent) of Section 6, Township 23 South, Range 27 East, to form a standard 319.49-acre gas spacing and proration unit in the East Carlsbad-Morrow Gas Pool. The unit is to be dedicated to the Joell Well No. 2, to be located at an orthodox gas well location in the SW/4 NE/4 of Section 6. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles south of Carlsbad, New Mexico.

CASE 13139: Continued from September 4, 2003 Examiner Hearing.

Application of Gruy Petroleum Management Co. to Expand the White City-Pennsylvanian Gas Pool, Eddy County, New Mexico. Applicant seeks an order expanding the horizontal boundaries of the White City-Pennsylvanian Gas Pool to include all of Section 14, Township 24 South, Range 26 East. The pool currently covers all of Sections 8, 9, 15-17, 19-22, and 26-35, Township 24 South, Range 26 East, Sections 1-4 and 10-14, Township 25 South, Range 26 East, and Section 7, Township 25 South, Range 27 East. The pool is centered approximately 5 miles east of Whites City, New Mexico.

CASE 13149: **Application of Chi Energy, Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 36, Township 16 South, Range 28 East, and in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Empire-Atoka Gas Pool and Undesignated Southeast Crow Flats-Morrow Gas Pool; and the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to applicant's Beaver Tail State Com. Well No. 1, to be located at an orthodox location in the SW/4 SE/4 of Section 36. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chi Operating, Inc. as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 9½ miles northwest of Loco Hills, New Mexico.

CASE 13150: **Application of Arch Petroleum Inc. for Approval of Lease Commingling, Lea County, New Mexico.** Applicant seeks approval of lease commingling of Teague Paddock-Blinbry Pool production from nine existing wells located on three fee leases collectively covering the SW/4 and W/2 SE/4 of Section 27, Township 23 South, Range 37 East, without separately metering production from each well or lease. The leases are located approximately 11½ miles south of Eunice, New Mexico.