

REASONABLE RESERVOIR PRESSURE DATA POINTS

Well	Date	BHP(psi)	Source / Comment
CC State #1	9/19/2004	7090	Kick in zone of interest @ 11482' SIDPP 1000 w/ 11.8 ppg mud
State WEL Com #1	11/10/1969	7080	DST - FSIP
	12/10/1980	4875	Dwights - Calc f/ SITP 3750
	9/10/1986	3175	Dwights - Calc f/ SITP 2373 (After shut in)
	7/16/1987	6326	Dwights - Calc f/ SITP 5013 (After shut in) Questionable
	7/21/1988	5987	Dwights - Calc f/ SITP 4713
	8/25/1991	4832	Dwights - Calc f/ SITP 3713
	11/18/1996	2561	Dwights - Calc f/ SITP 1914
	8/5/1998	2296	Dwights - Calc f/ SITP 1720
State WEK #1	4/15/1967	7491	DST - ISIP
	9/13/1967	6543	Dwights - Calc f/ SITP 5138
	10/10/1980	5019	Dwights - Calc f/ SITP 3810
	8/8/1997	1184	Dwights - Calc f/ SITP 890
	7/1/2006	1207	Calc f/ SITP 900 psi from operator of well
State H 15 #1	4/19/1976	7743	Dwights - Calc f/ SITP 6270
P Q Osudo State #2	12/17/2003	6667	PBU test - Type curve - Horner analysis 6393 psi
P Q Osudo State #1	2/2/1990	6379	PBU test - Horner analysis - no type curve
	4/1/1990	6627	Chesapeake exhibit
Hunger Buster State #3	7/20/2005	5783	Calc from SITP 4300 psi May not be stabilized pressure - completion problems
Osudo 9 State Com #1	3/15/2005	5951	Calc from SITP 4425. Not stabilized.
	2/25/2005	6200	Still building 75 psi per day. BHP is higher than 5951 Mud weight (6300) minus 100 psi - upper limit
K F 4 State #1	1/18/2006	6595	Hearing notes
	11/20/1964	6616	Calc from SITP 5150
North Wilson Deep Unit #1	11/20/1964	6715	Dwights - Calc f/ SITP 5500
North Wilson Deep Unit #2	1/30/1966	6170	DST - ISIP and FSIP
	12/17/1966	6593	Dwights - Calc f/ SITP 5413
New Mexico DQ State #1	9/26/1974	6633	Dwights - Calc f/ SITP 5263