

Duplication of Exhibit 38

*** Samson comments

Label	Section	Well	FPD	Cum Gas (BCF)		
1	Sec 15	W E K 1	May-67	6.4	DST 7354# BHP	DST 7491 ISIP.
2	Sec 10	W E L Com 1	Jan-70	2.9	DST 7080# BHP	Possible depletion from WEK 1 to the south which was drilled 2 yrs prior.
3	Sec 15	State 15 1	Apr-76	0.41	Edge Well, Little Communication, 7636# BHP Dwigths	No communication with any of the offsets
4	Sec 16	P Q Osudo 1	Jan-91	0.65	Came in Lower Pressure, Dropped to the W E K 1 Profile, 5326# BHP Dwigths	BHP from PBU test is 6380 psi and perm is 0.02 md. No relationship to WEK profile.
5	Sec 3	CC State 3 1	Jan-04	0.002	Mud Weight 7300#, 30 days later 1264# (150 Hr Bomb), Ltd Reservoir, Dryhole, Cannot be Depleted by W E L Com 1.	Mud weight valid if kick in zone of interest which occurred on this well. BHP 7090 psi. Same initial pressure as WEL.
6	Sec 9	Osudo State 9 1	Mar-05	2	Mud Weight Calc 6301# BHP	Mud weight alone not valid indication of reservoir pressure. Calculated BHP 5951 psi.
7	Sec 9	Hunger Buster 3 State	Jun-05	0	Mud Weight Calc 6627# BHP	Mud weight alone not valid indication of reservoir pressure. Calculated BHP 5738 psi
8	Sec 10	State W E L Com #2	Jul-05	0	Apache Dryhole	No EW communication to Osudo well.
9	Sec 4	KF 4 State 1	Aug-05	0	Mud Weight Calc 6600# BHP, Dip In Measured 6595# BHP	Considered virgin pressure. Not in communication with other wells.

Samson Exhibit 51
 NMOCD Case Nos. 13492/13493
 Submitted 8/10/06