

line and 2400 feet from the West line (Unit K) of Section 30, Township 24 North, Range 1 East, to an unorthodox subsurface oil well location 990 feet from the North and West lines (Lot 1/Unit D) of Section 30. All of Section 30 is to be dedicated to this

CASE NO. 13810: **Application of Corkran Energy, LP for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 16, Township 23 South, Range 24 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Undesignated South Bandana Point-Strawn Gas Pool, Undesignated Robina Draw-Atoka Gas Pool, and Undesignated Bandana Point-Strawn-Morrow Pool. The unit is to be dedicated to the proposed Renata "16" State Well No. 1, to be drilled at an orthodox location in the NE/4 NE/4 of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11-1/2 miles northwest of Whites City, New Mexico.

CASE NO. 13811: **Application of Corkran Energy, LP for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 25, Township 18 South, Range 26 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Red Lake-Pennsylvanian Gas Pool and Undesignated Four Mile Draw-Morrow Gas Pool. The unit is to be dedicated to the Orleans "25" Well No. 1, to be drilled at an orthodox location in the NW/4 NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles southeast of Atoka, New Mexico.

CASE NO. 13812: **Application of Coleman Oil & Gas, Inc. for amendment of Administrative Order SWD-806-B, San Juan County, New Mexico.** Applicant seeks an order amending the provisions of Administrative Order SWD-806-B which authorized the completion of the Juniper SWD Well No. 1 (API No. 30-045-29732) located 880 feet from the North line and 730 feet from the West line (Unit D) of Section 16, Township 24 North, Range 10 West, NMPM, San Juan County, New Mexico for the injection of produced water for disposal purposes into the Mesaverde formation to eliminate the requirement for re-entering and re-plugging the Monument Well No. 1 (API No. 30-045-21912) located 1650 feet from the North line and 990 feet from the East line of Section 17, and the Monument Well No. 2 (API No. 30-045-21463) located 800 feet from the North and West lines of Section 16, both in Township 24 North, Range 10 West, NMPM, San Juan County, New Mexico. These wells are located approximately 23 miles southeast of Bloomfield, New Mexico.

CASE NO. 13813: **Application of OXY USA WTP Limited Partnership for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the S/2 of Section 9, Township 17 South, Range 29 East, N.M.P.M., Eddy County, New Mexico: the S/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated South Empire-Morrow Gas Pool and the Undesignated North Grayburg-Atoka Gas Pool; and the SW/4 for all formations and/or pools developed on 160-acre spacing. OXY proposes to dedicate the above-referenced spacing or proration units to its Oxy Flameskimmer State Well No. 1 to be drilled at a standard gas well location 1650 feet from the South line and 1980 feet from the West line (Unit K) of said Section 9. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles west of Loco Hills, New Mexico.

CASE NO. 13814: **Application of Chi Operating, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 4, Township 22 South, Range 26 East, N.M.P.M., Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Happy Valley-Morrow Gas Pool and the Happy Valley-Atoka Gas Pool; the NE/4 for all formations and/or pools developed on 160-acre spacing within this vertical extent; and the NE/4 NE/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated

West Carlsbad-Delaware Pool. Said units are to be dedicated to its WC "4" Well No. 4 to be horizontally drilled from a non-standard surface location 1100 feet from the North line and 990 feet from the East line (Unit A) and a bottomhole location 1060 feet from the North line and 660 feet from the East line of said Section 4 to an approximate depth of 11,500 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chi Operating, Inc. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1 mile west of Carlsbad, New Mexico.

CASE NO. 13815: **Application of Chi Operating, Inc. for compulsory pooling, Lea County, New Mexico.**
Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the NE/4 of Section 11, Township 14 South, Range 34 East, N.M.P.M., Lea County, New Mexico: the NE/4 for all formations and/or pools developed on 160-acre spacing which includes but is not necessarily limited to the Undesignated Cerca-Upper Pennsylvanian Pool, and the SE/4 NE/4 for all formations and/or pools developed on 40-acre spacing. Said units are to be dedicated to its Elkan Well No. 2 to be drilled 1980 feet from the North line and 660 feet from the East line (Unit H) of said Section 11 to an approximate depth of 10,600 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chi Operating, Inc. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 11 miles northwest of Lovington, New Mexico.

CASE NO. 13816: **Application of Black Hills Exploration & Production, Inc. for the creation of the Jicarilla Apache Tribal Lands Production Area and the adoption of Special Pool Rules and Regulations therefor in the Pictured Cliffs formation, East-Blanco Pictured Cliffs Pool, and the Tertiary formation, Cabresto Canyon-Tertiary Pool, Rio Arriba County, New Mexico.** Applicant seeks the creation of the Jicarilla Apache Tribal Lands Production Area to be comprised of the following lands located in Rio Arriba County, New Mexico:

TOWNSHIP 30 NORTH, RANGE 3 WEST, NMPM

Sections 4 through 9:	All
Sections 15 through 22:	All
Sections 26 through 35:	All

TOWNSHIP 31 NORTH, RANGE 3 WEST, NMPM

Section 32:	S/2
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TOWNSHIP 29 NORTH, RANGE 3 WEST, NMPM

Sections 3 through 10:	All
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Applicant also seeks the adoption of Special Rules and Regulations for the Jicarilla Apache Tribal Lands Production Area that provide for increased well density within each standard 160-acre spacing and proration unit from the current maximum of one well as provided by Division General Rule 104.C, to a maximum of two wells (80-acre infill wells) per 160-acre gas spacing and proration unit and for special well location requirements. This area is located approximately 4 miles to 6 miles Southwest of Burns, New Mexico.

CASE NO. 13817: **Application of Harvey E. Yates Company for an exemption from Oil Conservation Commission Rule 19.15.2.50(A) NMAC to allow the use of a reserve pit (of which permission to use may otherwise be unavailable due to the application of Oil Conservation Commission Rule 19.15.1.21(B) in the Bennett Ranch Federal Exploratory Unit (BRU) as part of an underbalanced (air drill) system for the proposed BRU #6 exploratory well in Section 24, Township 26 South, Range 12 East, Otero County, New Mexico.**

CASE NO. 13818: **In the matter of the hearing called by the Oil Conservation Division for an order creating and extending certain pools in Eddy County, New Mexico.**

(a) CREATE a new pool in Eddy County, New Mexico for the production of gas from the Atoka formation and designated as the Maroon Cliffs-Atoka Gas Pool (**Pool Code 97557**). The discovery well is the BEPCO, L.P. Big Eddy Unit Well No. 44 (**API No. 30-015-21529**) located in Unit H of Section 16, Township 21 South, Range 30 East, NMPM.