

Langlie-Mattix 7R_Q_GB Field
Resler well summary

Pogo Producing Company operates 3 active Langlie-Mattix producers in the south half of Section 20, T23S R37E, on the Resler A and B leases. Cross Section A-A' displays the reservoir and perforated intervals for these wells. Below is a brief summary of each well:

Resler A # 1

The Resler A # 1 (Unit K, 2030' FSL 1880 FWL 20, T23S R37E) was drilled to a total depth of 3700' on 3/16/04. The 4-1/2" casing was set and the well was completed in the Langlie Mattix (7R-Q-GB) Field from 3284'-3556'. The well was fracture stimulated with 178,000# sand. The initial production rate was 12 BO, 41 BW, and 94 MCFD pumping on 4/21/04.

Latest well test 3/2/07: 5 BOPD 8 MCFGD 2 BWPD

Resler B # 2

The Resler B # 2 (Unit O, 660' FSL 1980 FEL 20, T23S R37E,) was drilled to a total depth of 3700' on 3/29/04. The 4-1/2" casing was set and the well was completed in the Langlie Mattix (7R-Q-GB) Field from 3251'-3524'. The well was acidized with 1,000 gallons and fracture stimulated with 148,000# sand. The initial rate was 24 BO, 37 BLW and 128 MCFD pumping on 4/16/04.

Latest well test 2/9/2007: 2 BOPD 8 MCFD 3 BWPD

Resler B # 3

The Resler B # 3 (Unit P, 660' FSL 660 FEL 20, T23S R37E) was drilled to a total depth of 3700' on 4/3/04. The 4-1/2" casing was set and the well was completed in the Langlie Mattix (7R-Q-GB) Field from 3223'-3495'. The well was acidized with 1,000 gallons and fracture stimulated with 148,000# sand. The initial rate was 29 BO, 34 BLW and 112 MCFD pumping on 4/20/04.

Latest well test 2/18/2007: 2 BOPD 8 MCFD 2 BWPD

Steeler B #1

The Steeler B # 1 (Unit I, 1980' FSL 660' FEL, 20, T23S R37E) was completed in 5/11/57 in the Langlie Mattix (7R-Q-GB) Field from 3439'-3689'. The well was productive until July, 16, 1969 when it was converted to salt water disposal through perforations from 3681'-3689'. The well was Plugged and Abandoned on 5/26/1986.

Oil Conservation Commission
Case No. 13274
Exhibit No. 10

Pogo