

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1080, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

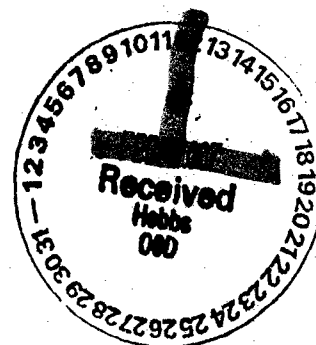
State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			WELL API NO. 30-025-36573		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			5. Indicate Type of Lease STATE ☐ FEE ☒		
2. Name of Operator Arch Petroleum Inc.			6. State Oil & Gas Lease No.		
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340			7. Lease Name or Unit Agreement Name Resler "B"		
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 20 Township 23S Range 37E NMPM Lea County			8. Well No. 1		
10. Date Spudded 03/17/04			11. Date T.D. Reached 03/22/04		9. Pool name or Wildcat
12. Date Compl. (Ready to Prod.) 07/09/05			13. Elevations (DF & RKB, RT, GR, etc.) 3307		
14. Elev. Casinghead 3308					
15. Total Depth 3100		16. Plug Back T.D. 3035	17. If Multiple Compl. How Many Zones? 0-3100	18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Yates-7Rivers 2513-3004					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CNL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1125	12-1/4	675	
4-1/2	11.6	3100	7-7/8	720	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8	2458				
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			2513-3004 Acidz w/ 1250 gals		
			Frac w/ 120,000# 16/30 Brady		
			+ 40,000# 16/30 SLG		
28. PRODUCTION					
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					
Date of Test 07/12/05	Hours Tested 24	Choke Size 25/64	Prod'n For Test Period 0	Oil - Bbl. 650	Gas - MCF 52
Flow Tubing Press. 850	Casing Pressure 940	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Gary Wells		
30. List Attachments C-102, C-104, Log, Deviation Survey					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Cathy Wright		Printed Name Cathy Wright		Title Sr. Eng Tech	



NMOCC CASE NO. 13274
APRIL 19, 2007
RESLER & SHELDON
EXHIBIT NO. 8