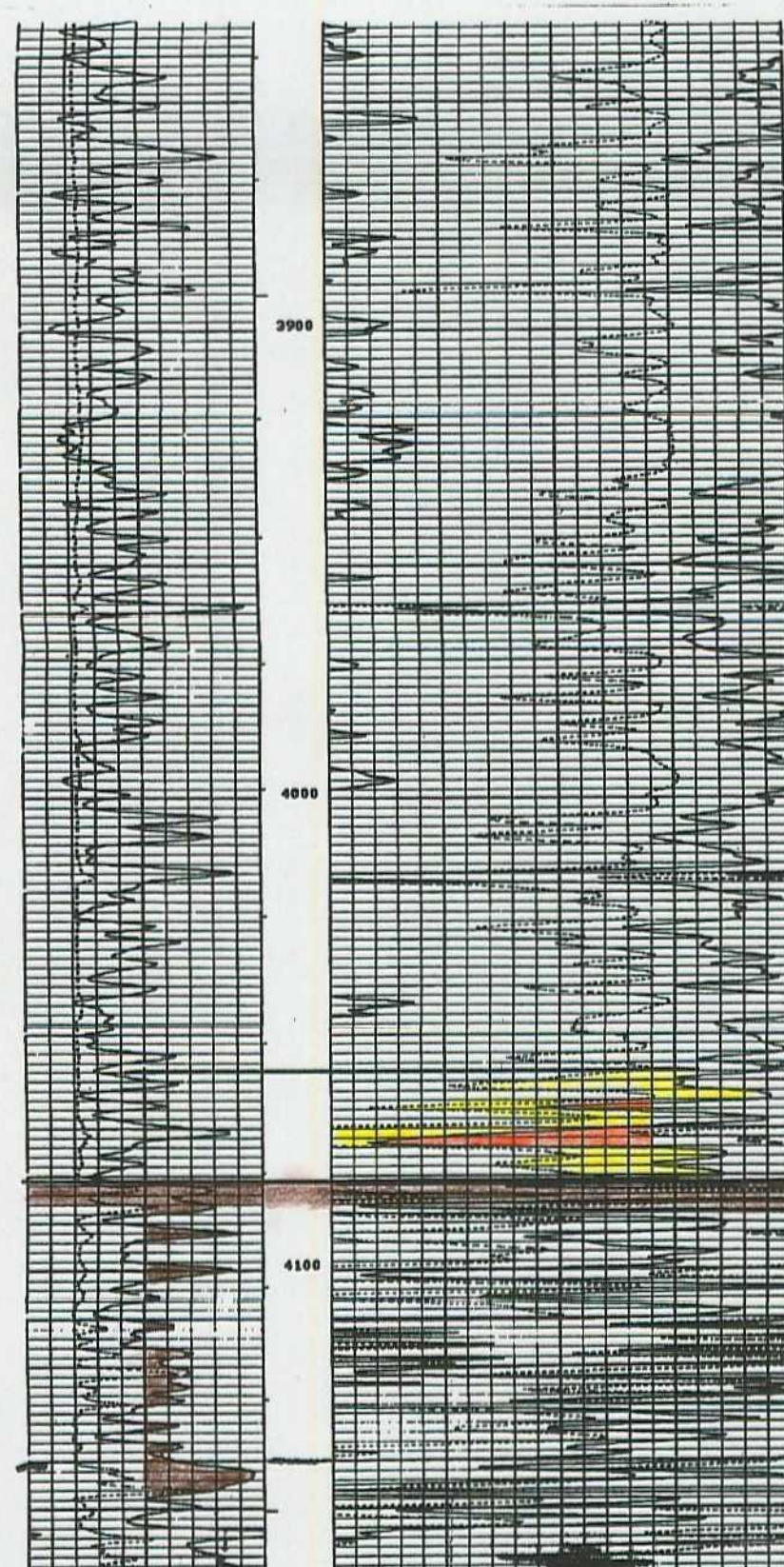


[illegible]

No test in Wolfcamp porosity zone

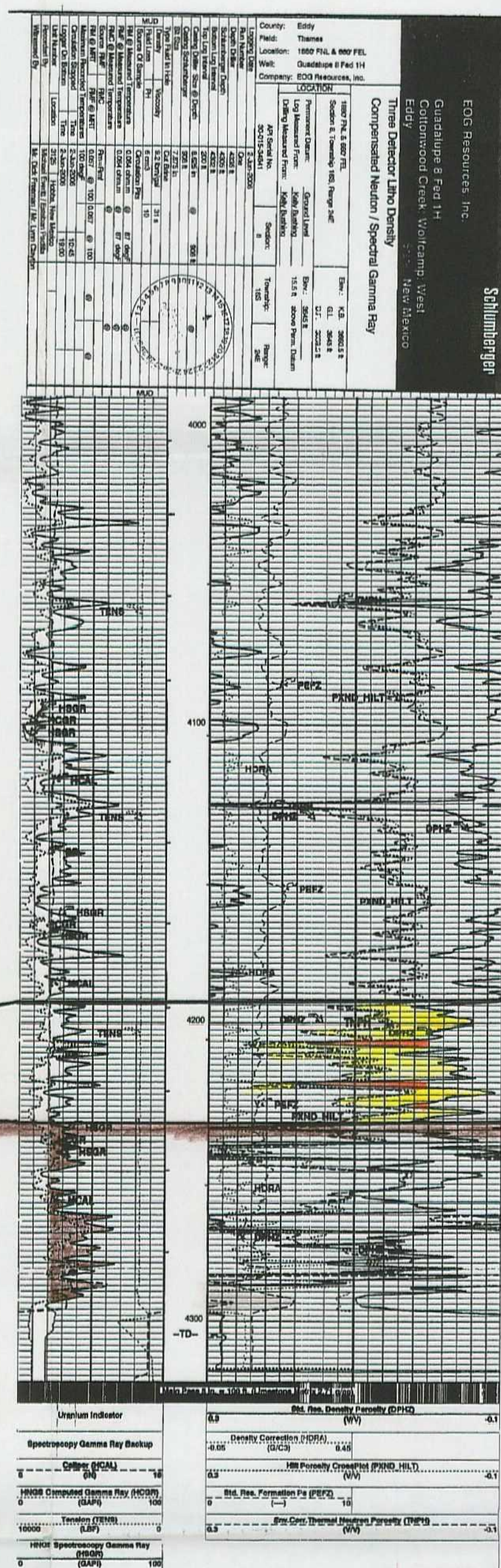
Capstone Oil & Gas Company, L.P.

**PARIS DRAW STATE
(WOLFCAMP) UNIT**
Eddy County, New Mexico

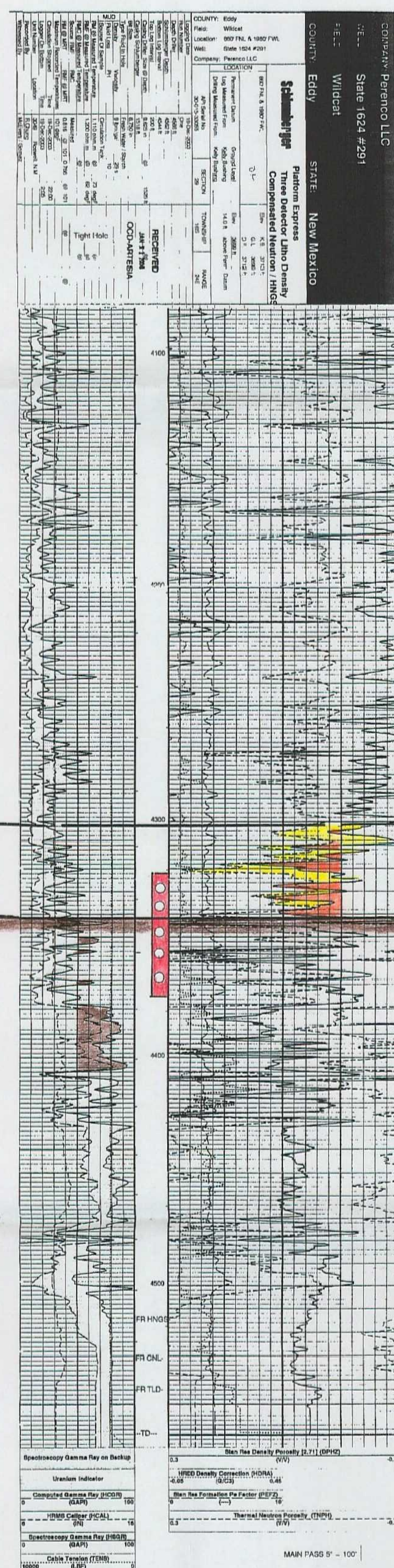
**Wolfcamp Stratigraphic
Cross Section A – A'**

Geology by: **JE** 2/2007

ATTACHMENT
I



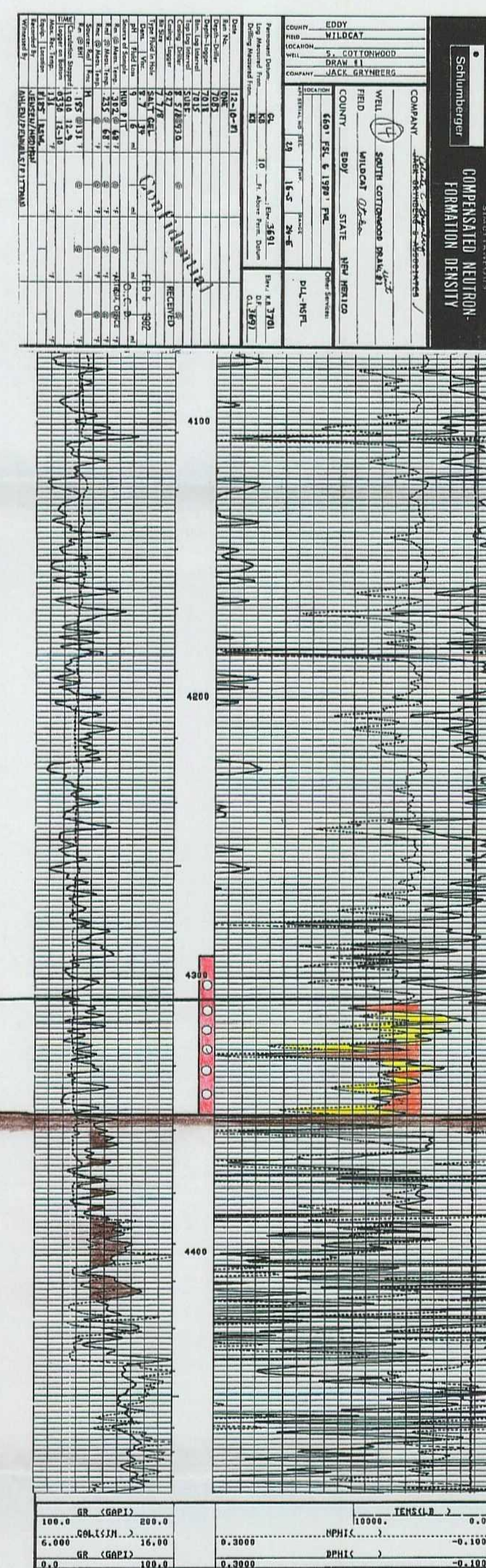
Perforate Wolfcamp lateral: 6575' – 7420'
Frac with 22569 bbls slick water +
1,076,958 lbs sand
Gas Lift 90 mcf/gpd
Test date 8/06



(Vertical well test)
Perforate Wolfcamp: 4322' - 4377'
Az with 5,000 gal 15% HCl + CO2
IP Flow 314 mcf/gpd
Test date 1/04

(1st Lateral well test)
 Wolfcamp: 4390' – 7140'
 (slotted liner-no cement)
 Az with 58,540 gals NEFE + N2
IP F 473 mcf/gpd
 Test date 4/04

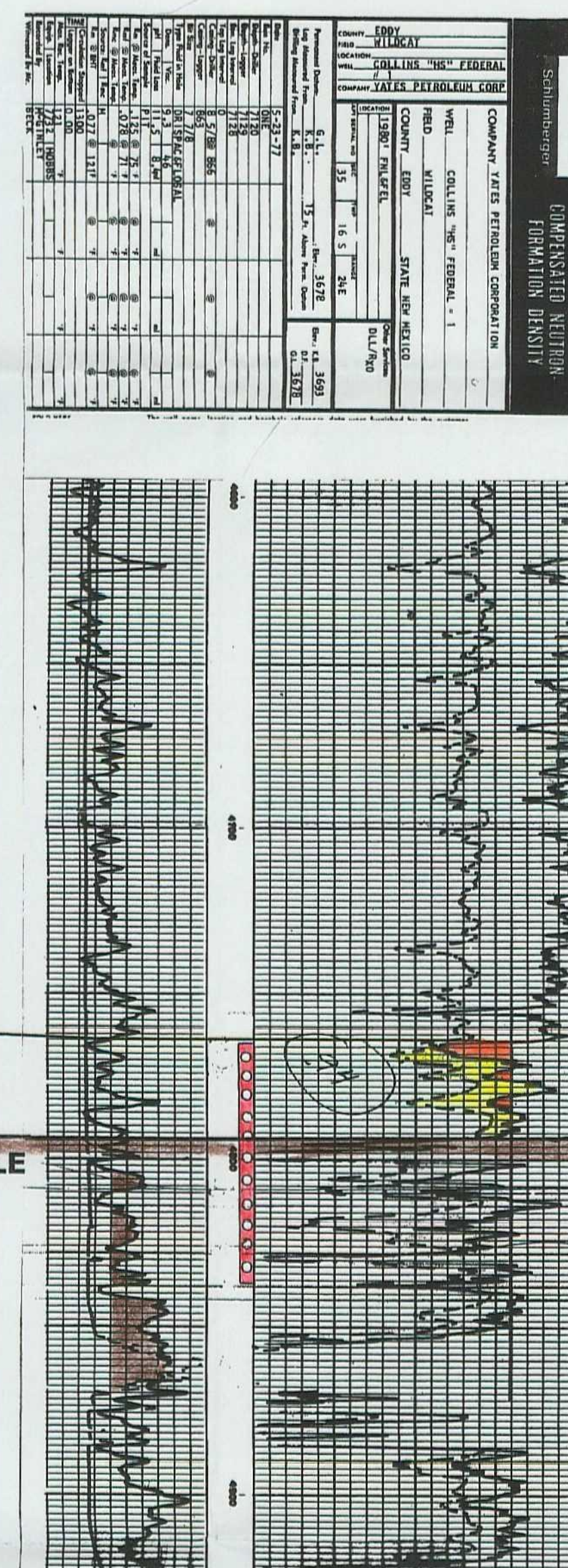
(2nd Lateral well test)
pulled old slotted liner – lost drillpipe
redrilled new lateral
perforate new lateral 4590'-7450'
Frac Wolfcamp lateral w/ 4 stages
W/ total 18,000 gals 15% HCl +
7,329 bbls water + 37,090 # sand
returned to production 7/06
(no new potential)



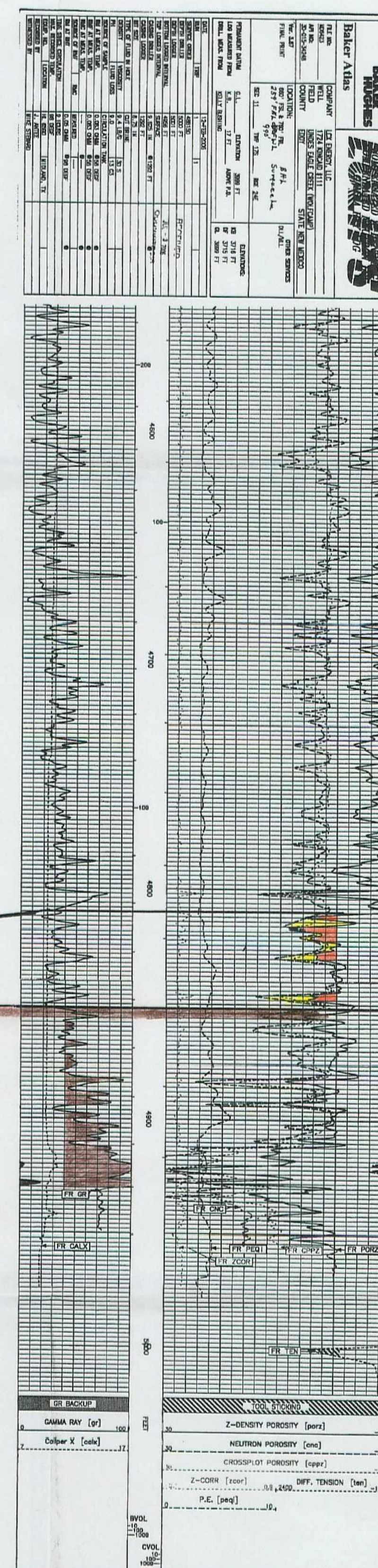
Perforate Wolfcamp: 4292' - 4350'
Az with 300 gals Halliburton MOD 202 + N2
CAOF 580 mcf/gpd
Test date 1/82

**WOLFCAMP PAY
(HORIZONTAL TARGET ZONE)**

DATUM = TOP WOLFCAMP SHALE



Perforate Wolfcamp: 4767' – 4837'
Az with 2000 gal 15% DS acid
IP Flow 700 mcf/gpd
Test date 5/77



Perforate Wolfcamp lateral: 5130' – 8970'
Frac with 23,310 gals 15% acid +
7,017 bbls wtr + 26,487 lbs sand
IP F 3,308 mcfgpd
Test date 6/06