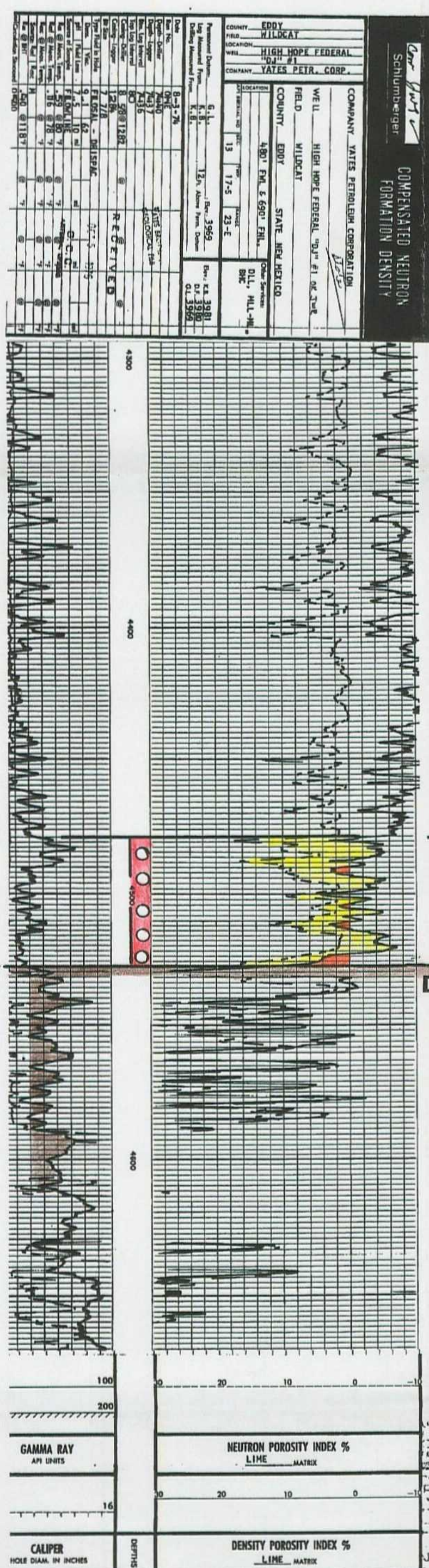
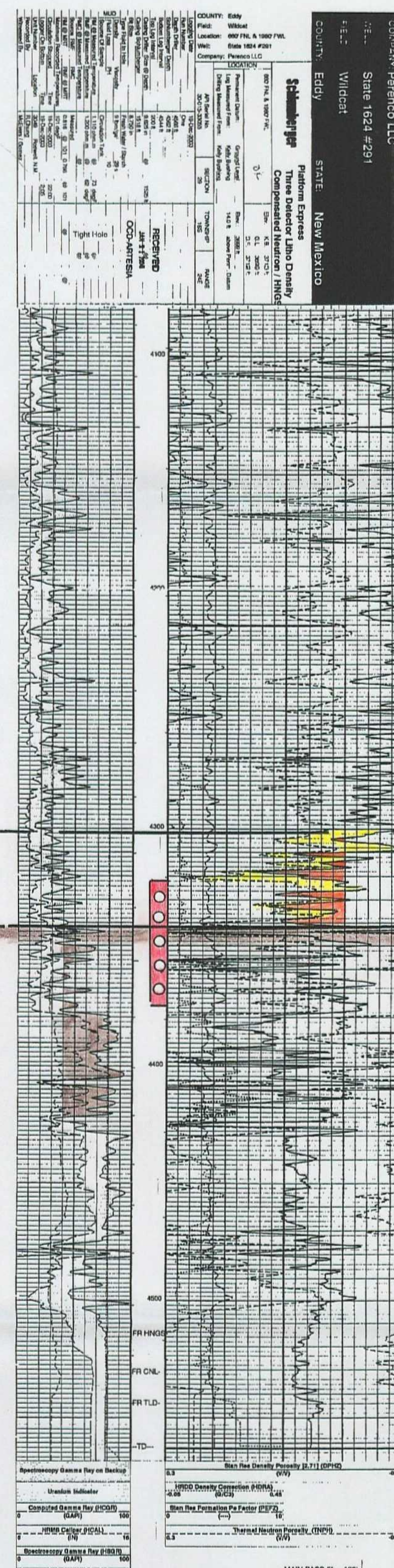
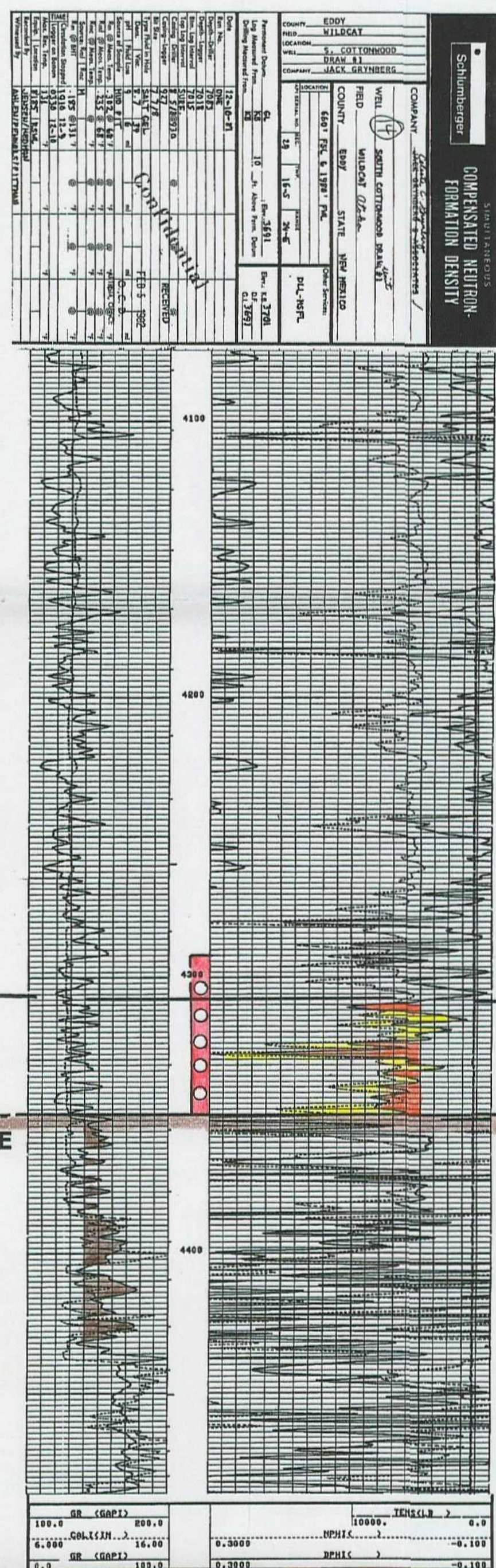


B

B'



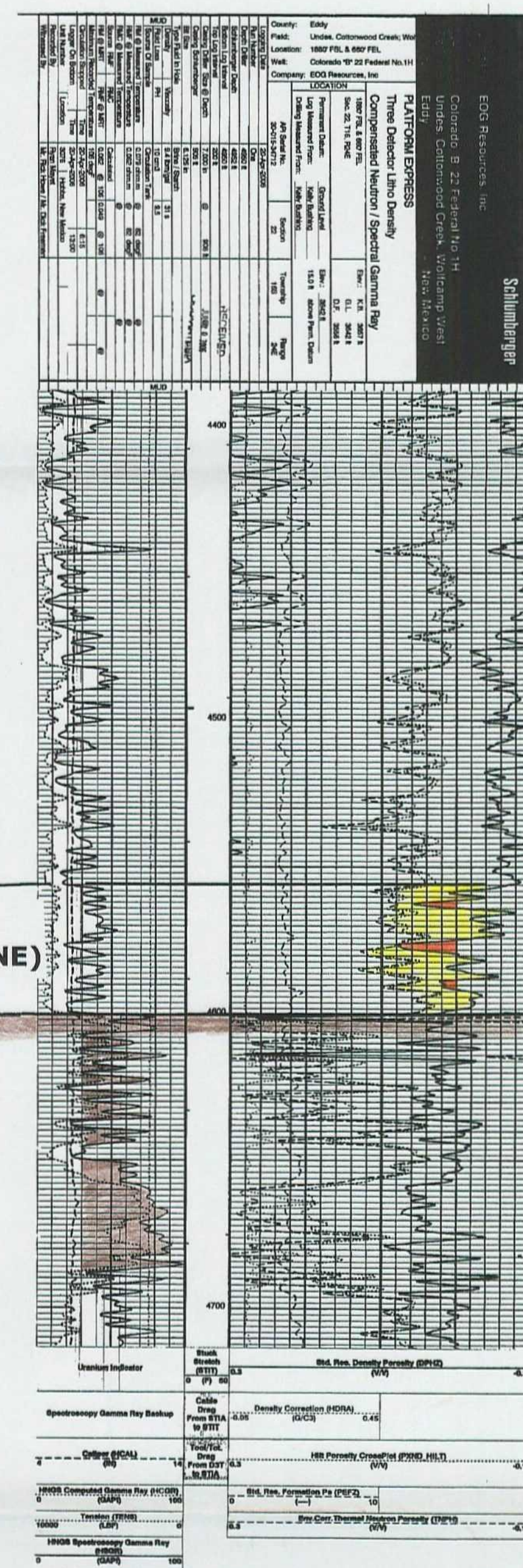
DATUM = TOP WOLFCAMP SHALE



(Vertical well test)
 Perforate Wolfcamp: 4322' - 4377'
 Az with 5,000 gal 15% HCl + CO2
 IP Flow 314 mcf/gpd
 Test date 1/04

(1st Lateral well test)
 Wolfcamp: 4390' - 7140'
 (slotted liner - no cement)
 Az with 58,540 gals NEFF + N2
 IP F 473 mcf/gpd
 Test date 4/04

(2nd Lateral well test)
 pulled old slotted liner - lost drillpipe
 redrilled new lateral
 perforate new lateral 4590'-7450'
 Frac Wolfcamp lateral w/ 4 stages
 W/ total 18,000 gals 15% HCl +
 7,329 bbls water + 37,090 # sand
 returned to production 7/06
 (no new potential)



Capstone Oil & Gas Company, L.P.

PARIS DRAW STATE
 (WOLFCAMP) UNIT
 Eddy County, New Mexico

Wolfcamp Stratigraphic
 Cross Section B - B'

Geology by: JE

2/2007

ATTACHMENT
J