

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.O.S.		LAND OFFICE		OPERATOR			
TYPE OF WELL												5a. Indicate Type of Lease			
TYPE OF COMPLETION												State ☒ Fee ☐			
NAME OF OPERATOR												5. State Oil & Gas Lease No.			
ADDRESS OF OPERATOR												E-7744			
LOCATION OF WELL												7. Unit Agreement Name			
LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1040</u> FEET FROM												8. Farm or Lease Name			
East LINE OF SEC. <u>7</u> TWP. <u>16S</u> RGE. <u>32E</u> HMPM												Mesa Queen 7 State			
Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
4-16-85		4-23-85		5-10-85		4372.1 GL		-							
Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools							
3453'		-		-		All		Cable Tools							
Producing Interval(s), of this completion - Top, Bottom, Name												25. Was Directional Survey Made			
3344'-3356' - Mesa Queen												Yes			
Type Electric and Other Logs Run												27. Was Well Cored			
CBL - GR - CCL from 520' to TD												No			
CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#, 28#, 36#		521'		12 1/4"		200 sxs class "c" w/ 4% gel + 2% CaCl ₂		23 sxs					
4 1/2"		9.5#		3453'		6 1/4"		980 sxs class "c" w/ 2% CaCl ₂		37 bbls					
LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD					
-		-		NONE		-		-		SIZE					
-		-		-		-		-		DEPTH SET					
-		-		-		-		-		PACKER SET					
-		-		-		-		-		-					
Perforation Record (Interval, size and number)															
3344'-3356' w/ 4 JSPF for total shots of 52															
Case No. 13709 February 1, 2007 OCD Exhibit 2															
PRODUCTION															
First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
5-10-85		Flowing						Shut-in							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
5-10-85		24		1 1/4"		-		0		505		0		-	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)		-	
206		100		-		0		505		0		-		-	
Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
Shut-in due to unavailability of gas contract												Harvey Brooks			
List of Attachments															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		TITLE						Administrative Supervisor		DATE		1-30-86		E	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1223'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1332'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2305'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2486'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2746'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3323'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mapcos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3344</u> to <u>3356</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1223	1332	109	Anhydrite				
1332	2305	973	Salt				
2486	2746	260	Yates ss				
3323	—	—	Queen ss				

RECEIVED

JAN 31 1986

O.C.D.
HO283 OFFICE