

RECEIVED

August 2, 2007

2007 AUG 6 PM 2 03

Bureau of Land Management
Attn: Mr. Wayne Townsend
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87501-1148

New Mexico Oil Conservation Division
Energy Minerals & natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-4 Unit
Commerciality determination
Fruitland Coal Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11 (a) of the San Juan 30-4 Unit Agreement, Energen Resources Corp., as Operator, has made commerciality determinations for the wells listed below. Energen is seeking confirmation of the well determinations as shown. Detailed information of each determination is enclosed.

<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
San Juan 30-4 Unit # 55	E/2 9-30N-4W	SF-079483A	8-18-04	Non-commercial
San Juan 30-4 Unit # 57	W/2 15-30N-4W	SF-079485B	8-21-04	Non-commercial
San Juan 30-4 Unit # 103	W/2 18-30N-4W	SF-079485A	8-26-02	Commercial
San Juan 30-4 Unit # 103S	W/2 18-30N-4W	SF-079485A	8-17-03	Commercial
San Juan 30-4 Unit # 104	E/2 19-30N-4W	SF-079487A	8-12-03	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. Please contact the undersigned at (505) 326-6162 if there are any questions.

Sincerely,



David M. Poage
District Landman

SAN JUAN 30-4 UNIT WORKING INTEREST OWNERS:

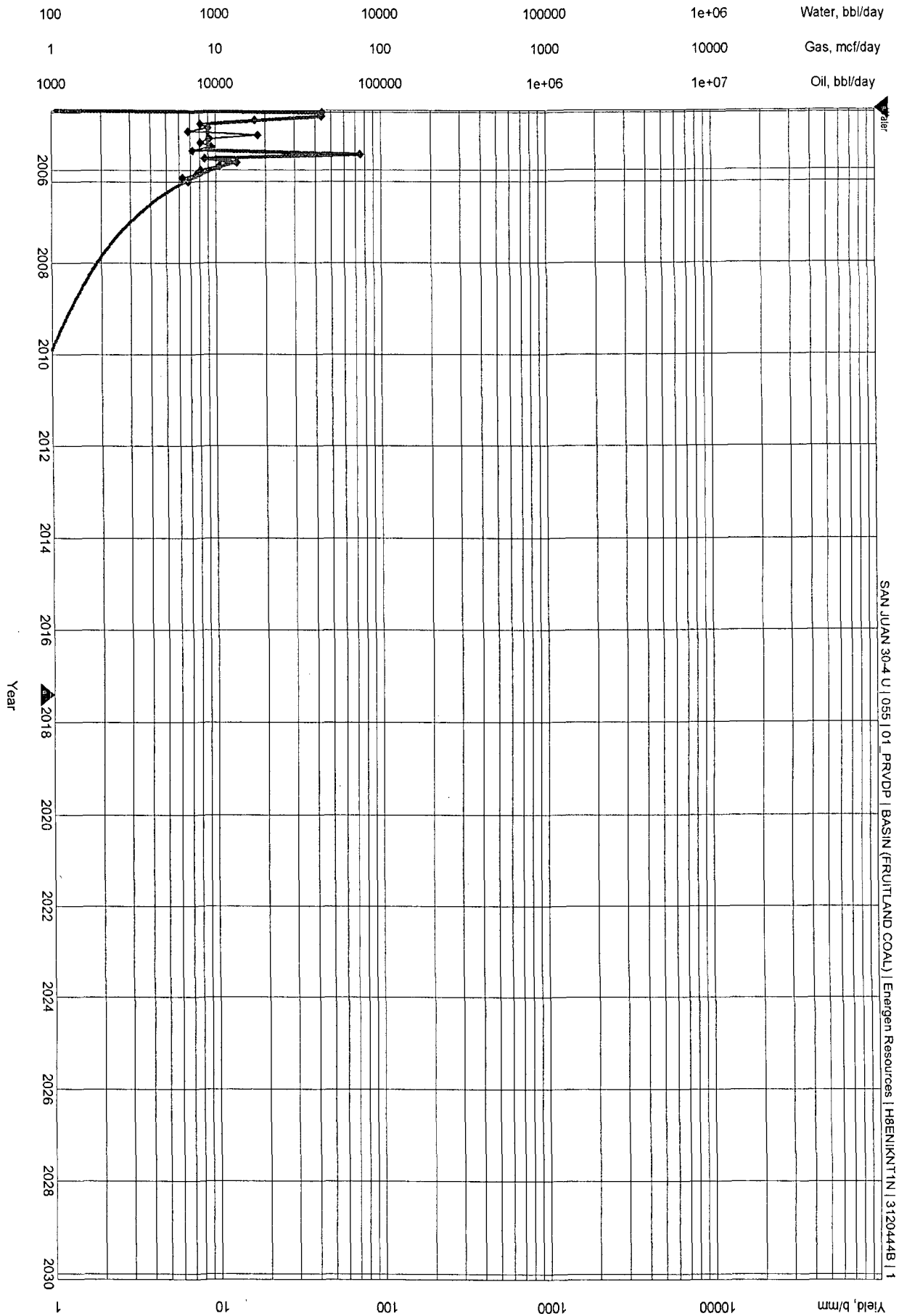
T H McElvain Oil & Gas
Burlington Resources Oil & Gas Company LP
MAR Oil & Gas Corp Inc
Rio AribaGas LTD
JABCO LLP
NAVATEX Energy LP
Dugan Production Corporation
Providence Minerals LLC
J & M Raymond LTD
Maydell Miller Mast Trust
Charles W. Gay
Lorrayn Gay Hacker
Ruth Zimmerman Trust
Tinmil
Thomas P. Tinnin

SAN JUAN 30-4 U, ID: 055
PROVED/OIL PRVDP, PH: E44L6QKBEF
FLD: BASIN (FRUITLAND COAL), RI
RES: FRUITLAND COAL, San Juan BR
OP: Energen Resources
LOC: 30N04W09SE, SECH:

ENERGEN RESOURCES CORPORATION
RESERVES AND ECONOMICS
AS OF DATE: 8/04

DATE : 08/14/06
TIME : 18:59:00
DBS : EECOREB
SETTINGS : EECOREB100YR
SCENARIO : CY06Q1

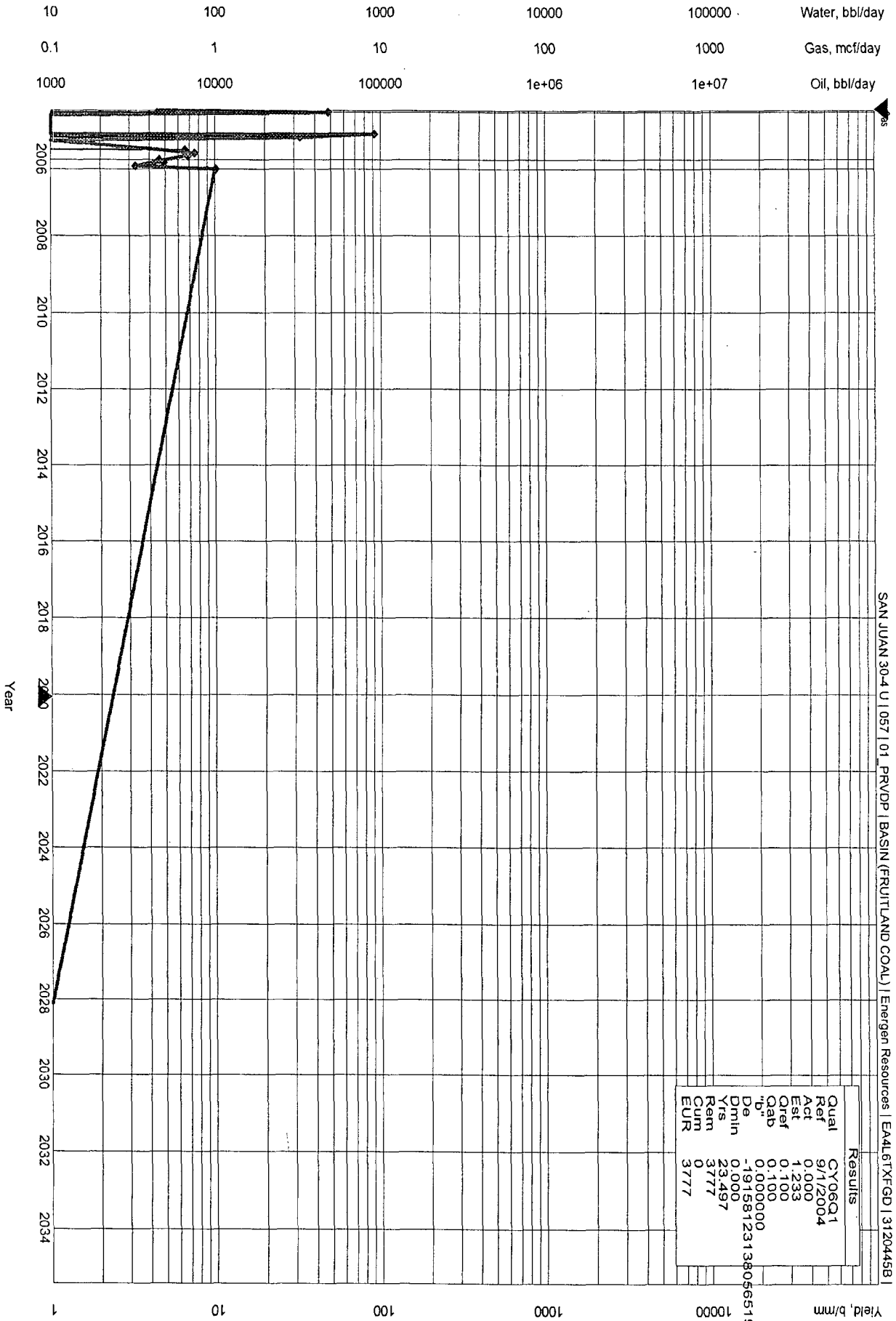
END- MO-YR	NUMBER GROSS WELLS	GROSS PROD OIL + COND MBBLs	GROSS GAS PRODUCTION MMCF	GROSS NGL PRODUCTION MBBLs	NET VOLUME OIL + COND MBBLs	NET GAS VOLUME MMCF	NET NGL VOLUME MBBLs	EFFECTIVE O+C PRICE \$/BBL	EFFECTIVE GAS PRICE \$/MCF	EFFECTIVE NGL PRICE \$/BBL
12-04	1.0	0.000	0.234	0.012	0.000	0.125	0.009	0.000	7.844	45.480
12-05	1.0	0.000	0.363	0.027	0.000	0.273	0.020	0.000	7.844	45.480
12-06	1.0	0.000	0.195	0.015	0.000	0.147	0.011	0.000	7.844	45.480
12-07										
12-08										
12-09										
12-10										
12-11										
12-12										
S TOT	1.0	0.000	0.792	0.054	0.000	0.544	0.041	0.000	7.844	45.480
AFTER	1.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	1.0	0.000	0.792	0.054	0.000	0.544	0.041	0.000	7.844	45.480
-END- MO-YR	NET REV OIL + COND M\$	NET GAS REVENUE M\$	NET NGL REVENUE M\$	NET TOTAL REVENUE M\$	NET SEV + TAXES M\$	NET TOTAL EXP & ADV M\$	NET INVEST +ABAND-SALV M\$	NET OPER REVENUE M\$	BTAX CASHFLOW M\$	CUM 8.0% BTAX CF M\$
12-04	0.000	0.977	0.424	1.401	0.126	8.184	315.389	-6.910	-322.299	-322.182
12-05	0.000	2.142	0.929	3.071	0.277	9.753	69.093	-6.959	-76.052	-393.467
12-06	0.000	1.151	0.499	1.650	0.149	6.211	10.326	-4.709	-15.035	-406.365
12-07										
12-08										
12-09										
12-10										
12-11										
12-12										
S TOT	0.000	4.269	1.853	6.122	0.552	24.148	394.808	-18.578	-413.386	-406.365
AFTER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-406.365
TOTAL	0.000	4.269	1.853	6.122	0.552	24.148	394.808	-18.578	-413.386	-406.365
GROSS WELLS	0.0	0.000	1.0							
GROSS URT, MB & MMF	0.000	0.000	11.652				2.17	8.00	-406.365	
GROSS CUM, MB & MMF	0.000	0.000	10.860				2.17	9.00	-405.566	
INITIAL W.I., PCT	86.047	86.047	86.047				2.17	10.00	-404.784	
INITIAL N.R.I., PCT	0.000	0.000	3.146				-0.05	11.00	-404.016	
FINAL W.I., PCT	86.047	86.047	86.047				-0.04	12.00	-403.264	
FINAL N.R.I., PCT	0.000	0.000	75.291				0.00	13.00	-402.526	
INITIAL PRICES, \$/U	0.000	0.000	7.844				0.00	14.00	-401.801	
								15.00	-401.091	



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TIME      : 18:04:34
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SETTINGS  : EECORes100yr
SCENARIO  : CY06Q1
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AS OF DATE: 8/04

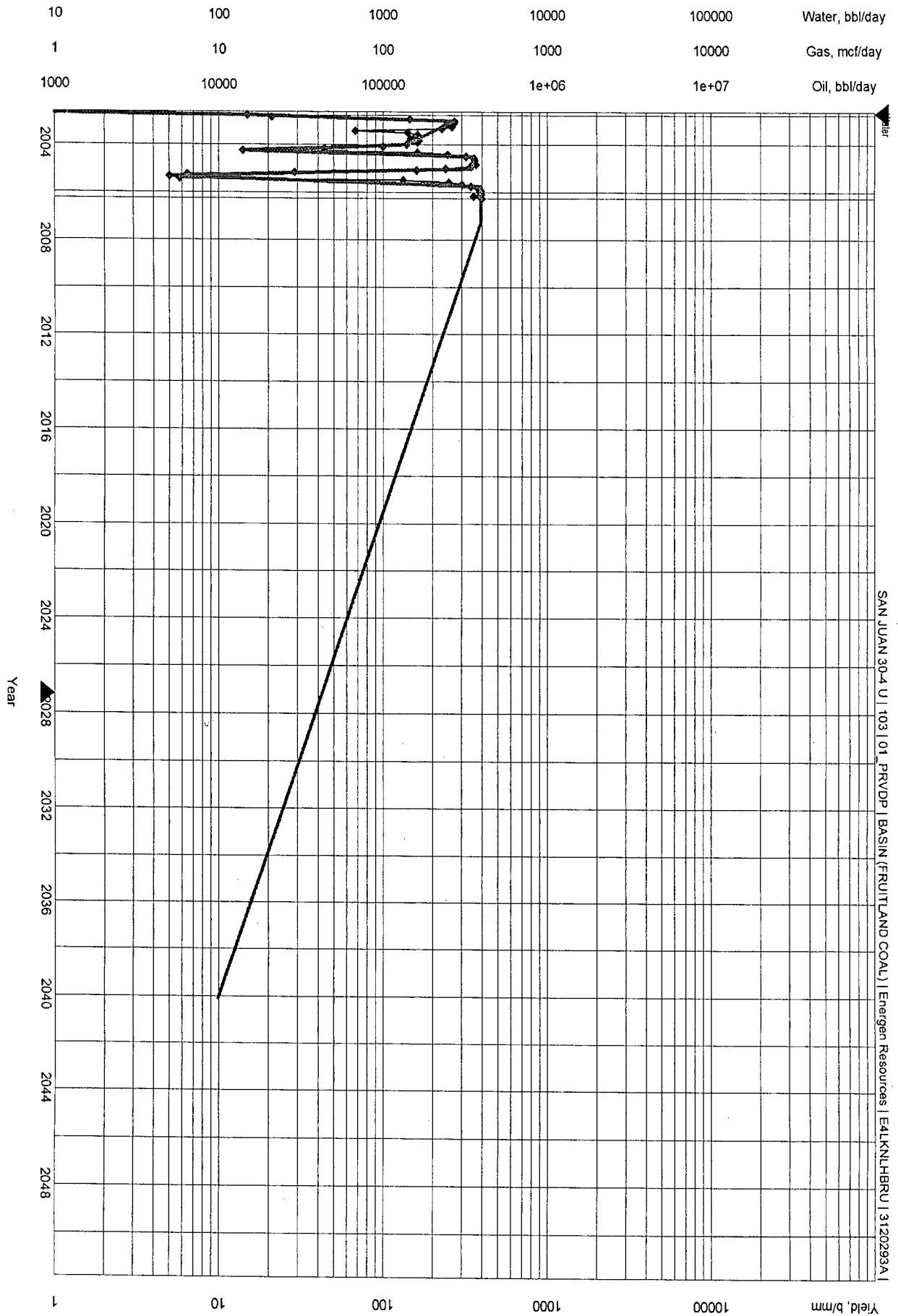
-END- MO-YR	NUMBER GROSS WELLS	CHSS PROD OIL + COND	GROSS GAS PRODUCTION	NET NGI. OIL + COND	NET VOLUME OIL + COND	NET GAS VOLUME	NET NGI. VOLUME	EFFECTIVE O+C PRICE	EFFECTIVE GAS PRICE	EFFECTIVE NGI PRICE
12-04	1.0	0.000	0.250	0.014	0.000	0.140	0.010	0.000	7.844	45.480
12-05	1.0	0.000	0.441	0.033	0.000	0.332	0.025	0.000	7.844	45.480
12-06	1.0	0.000	0.086	0.006	0.000	0.065	0.005	0.000	7.844	45.480
12-07										
12-08										
12-09										
12-10										
12-11										
12-12										
S TOT	1.0	0.000	0.778	0.053	0.000	0.537	0.040	0.000	7.844	45.480
AFTER	1.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	1.0	0.000	0.778	0.053	0.000	0.537	0.040	0.000	7.844	45.480
-END- MO-YR	NET REV OIL + COND	NET GAS REVENUE	NET NGL REVENUE	NET TOTAL REVENUE	NET SEV + TAXES	NET TOTAL EXP & ADV	NET INVEST +ABAND-SALV	NET OPER REVENUE	BTAX CASHFLOW	CUM B.O.* BTAX CF
12-04	0.000	1.095	0.475	1.570	0.142	5.353	324.934	-3.924	-328.858	-328.786
12-05	0.000	2.607	1.131	3.739	0.337	15.710	50.932	-12.309	-63.241	-387.957
12-06	0.000	0.507	0.220	0.728	0.066	15.528	10.326	-14.866	-25.192	-409.708
12-07										
12-08										
12-09										
12-10										
12-11										
12-12										
S TOT	0.000	4.209	1.827	6.036	0.544	36.591	386.191	-31.099	-417.291	-409.708
AFTER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-409.708
TOTAL	0.000	4.209	1.827	6.036	0.544	36.591	386.191	-31.099	-417.291	-409.708
GROSS WELLS										
GROSS UTL.	MB & MMF	0.000	1.332		LIFE, YRS.		2.17	8.00	-409.708	
GROSS COM.	MB & MMF	0.000	0.555		DISCOUNT %		8.00	9.00	-408.851	
INITIAL W.I., PCT		86.047	86.047		UNDISCOUNTED PAYOUT, YRS.		2.17	10.00	-408.013	
INITIAL N.R.I., PCT		0.000	92.732		DISCOUNTED PAYOUT, YRS.		2.17	11.00	-407.193	
FINAL W.I., PCT		86.047	86.047		UNDISCOUNTED NET/INVEST.		-0.08	12.00	-406.389	
FINAL N.R.I., PCT		0.000	75.291		DISCOUNTED NET/INVEST.		-0.07	13.00	-405.602	
INITIAL PRICES, \$/V		0.000	7.844		RATE-OF-RETURN, PCT		0.00	14.00	-404.832	
					REVERSION, YEARS		0.00	15.00	-404.076	



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TIME      : 18:46:02
DBS       : EECORes
SETTINGS  : EECORes100yr
SCENARIO  : CY06Q1
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AS OF DATE: 8/02

END- MO-YR	NUMBER GROSS WELLS	GROSS PROD OIL + COND	GROSS GAS PRODUCTION	GROSS NGL PRODUCTION	NET VOLUME OIL + COND	NET GAS VOLUME	NET NGL VOLUME	EFFECTIVE O+C PRICE	EFFECTIVE GAS PRICE	EFFECTIVE NGL PRICE
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MBLS		MMCF	MMCF	MMBLS	MMBLS	MMCF	MMBLS	\$/BBL	\$/MCF	\$/BBL
12-02	1.0	0.000	7.173	0.000	0.000	5.084	0.000	0.000	7.844	0.000
12-03	1.0	0.000	63.037	0.000	0.000	44.674	0.000	0.000	7.844	0.000
12-04	1.0	0.000	68.787	0.000	0.000	48.749	0.000	0.000	7.844	0.000
12-05	1.0	0.000	52.342	0.000	0.000	37.095	0.000	0.000	7.844	0.000
12-06	1.0	0.000	126.619	0.000	0.000	89.735	0.000	0.000	7.844	0.000
12-07	1.0	0.000	122.734	0.000	0.000	86.982	0.000	0.000	7.844	0.000
12-08	1.0	0.000	110.113	0.000	0.000	78.037	0.000	0.000	7.844	0.000
12-09	1.0	0.000	98.430	0.000	0.000	69.757	0.000	0.000	7.844	0.000
12-10	1.0	0.000	87.987	0.000	0.000	62.356	0.000	0.000	7.844	0.000
S TOT	1.0	0.000	737.222	0.000	0.000	522.469	0.000	0.000	7.844	0.000
AFTER	1.0	0.000	610.999	0.000	0.000	433.015	0.000	0.000	7.844	0.000
TOTAL	1.0	0.000	1348.221	0.000	0.000	955.484	0.000	0.000	7.844	0.000
END- MO-YR	NET REV OIL + COND	NET GAS REVENUE	NET NGL REVENUE	NET TOTAL REVENUE	NET SEV + TAXES	NET TOTAL EXP & ADV	NET INVEST +ABAND-SALV	NET OPER REVENUE	BTX CASHFLOW	CUM 8.0% BTX CF
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MS		MS	MS	MS	MS	MS	MS	MS	MS	MS
12-02	0.000	39.873	0.000	39.873	3.597	6.416	1026.835	29.860	-996.975	-997.747
12-03	0.000	350.402	0.000	350.402	31.606	44.089	6.188	274.707	268.519	-746.338
12-04	0.000	382.366	0.000	382.366	2.348	64.176	2.816	283.700	280.884	-507.411
12-05	0.000	290.955	0.000	290.955	26.244	91.237	0.000	173.474	-371.627	-173.474
12-06	0.000	703.836	0.000	703.836	63.486	121.847	0.000	518.503	518.503	12.034
12-07	0.000	682.243	0.000	682.243	61.538	120.195	0.000	500.510	500.510	355.182
12-08	0.000	612.085	0.000	612.085	55.210	114.852	0.000	442.023	442.023	635.824
12-09	0.000	547.144	0.000	547.144	49.352	109.908	0.000	387.884	387.884	863.853
12-10	0.000	489.093	0.000	489.093	44.116	105.489	0.000	339.468	339.468	1048.652
S TOT	0.000	4097.997	0.000	4097.997	369.639	778.208	1035.839	2950.149	1914.310	1048.652
AFTER	0.000	3396.361	0.000	3396.361	306.352	1316.819	23.000	1773.189	1750.189	1730.768
TOTAL	0.000	7494.357	0.000	7494.357	675.991	2095.027	1058.839	4723.338	3664.500	1730.768
		OIL	GAS					P.W. \$	P.W. \$	
GROSS WELLS	0.0	1.0			LIFE, YRS.		23.92	8.00	1730.768	
GROSS UTL., MB & MMF	0.000	1348.221			DISCOUNT %		8.00	9.00	1578.930	
GROSS CUM., MB & MMF	0.000	0.000			UNDISCOUNTED PAYOUT, YRS.		3.95	10.00	1439.962	
INITIAL W.I., PCT	100.000	10.000			DISCOUNTED PAYOUT, YRS.		4.39	11.00	1312.474	
INITIAL N.R.I., PCT	0.000	70.870			UNDISCOUNTED NET/INVEST.		4.46	12.00	1195.256	
FINAL W.I., PCT	100.000	100.000			DISCOUNTED NET/INVEST.		2.67	13.00	1087.248	
FINAL N.R.I., PCT	0.000	70.870			RATE-OF-RETURN, PCT		32.89	14.00	987.519	
INITIAL PRICES, \$/U	0.000	7.844			REVERSION, YEARS		0.00	15.00	895.252	

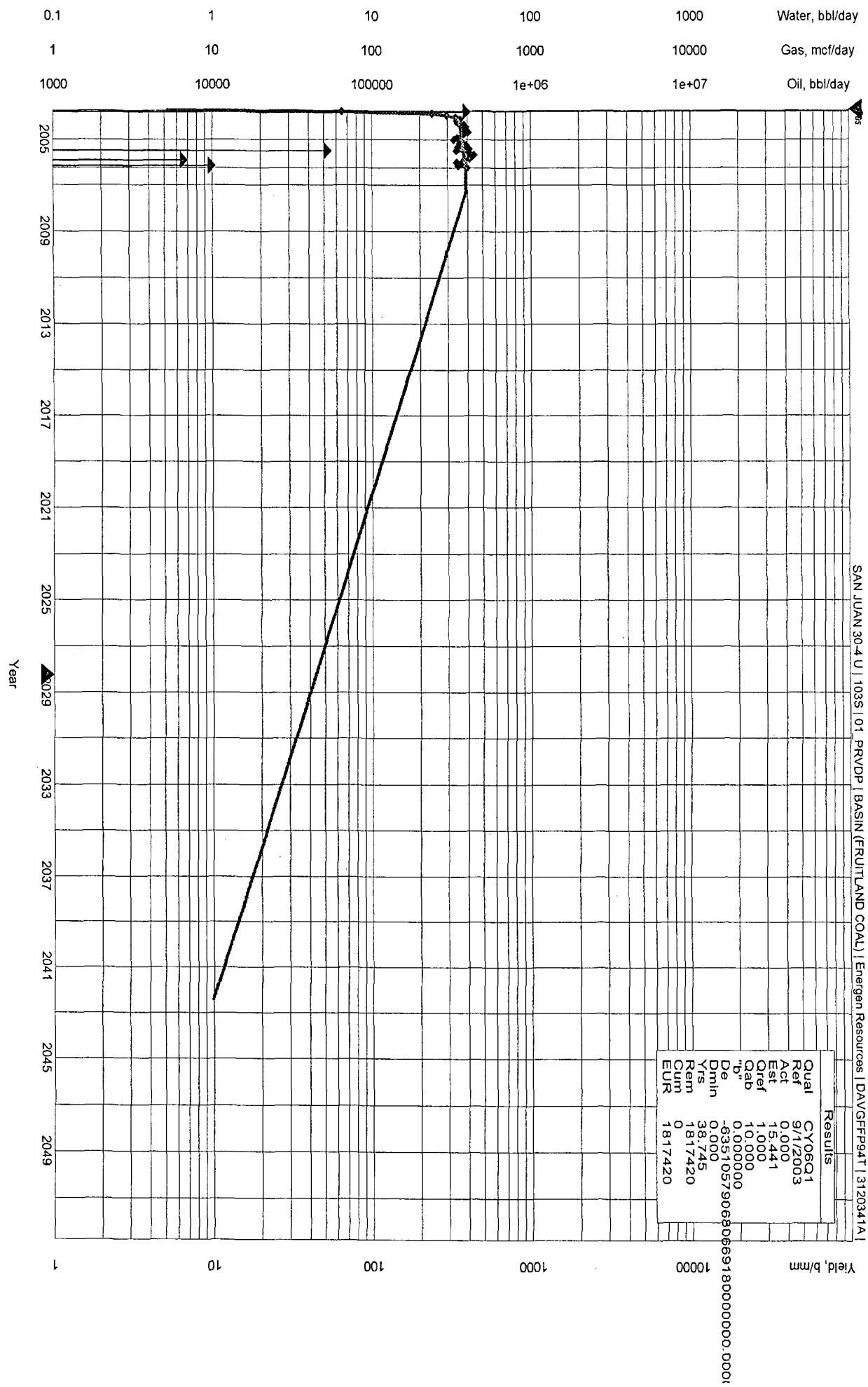


SAN JUAN 30-4 U, ID: 1035
PROVED/01_P/VP, PH: DAVEFP94T
FLD: BASIN (FRUITLAND COAL), RI
RES: FRUITLAND COAL, San Juan BR
OP: Energen Resources
LOC: 30N04W18NE, SEQ#: 1

ENERGEN RESOURCES CORPORATION
RESERVES AND ECONOMICS
AS OF DATE: 8/03

DATE : 08/14/06
TIME : 20:19:10
DBS : EECores
SETTINGS : EECores100yr
SCENARIO : CY06Q1

END- MO-YR	NUMBER GROSS WELLS	GROSS PROD OIL + COND MBBL/S	GROSS GAS PRODUCTION MMCF	GROSS NGL PRODUCTION MBBL/S	NET VOLUME OIL + COND MBBL/S	NET GAS VOLUME MMCF	NET NGL VOLUME MBBL/S	EFFECTIVE O+C PRICE \$/BBL	EFFECTIVE GAS PRICE \$/MCF	EFFECTIVE NGL PRICE \$/BBL
12-03	1.0	0.000	20.730	0.000	0.000	14.691	0.000	0.000	7.844	0.000
12-04	1.0	0.000	122.638	0.000	0.000	86.914	0.000	0.000	7.844	0.000
12-05	1.0	0.000	128.757	0.000	0.000	91.250	0.000	0.000	7.844	0.000
12-06	1.0	0.000	133.022	0.000	0.000	94.273	0.000	0.000	7.844	0.000
12-07	1.0	0.000	129.396	0.000	0.000	91.703	0.000	0.000	7.844	0.000
12-08	1.0	0.000	116.952	0.000	0.000	82.884	0.000	0.000	7.844	0.000
12-09	1.0	0.000	105.348	0.000	0.000	74.660	0.000	0.000	7.844	0.000
12-10	1.0	0.000	94.895	0.000	0.000	67.252	0.000	0.000	7.844	0.000
12-11	1.0	0.000	85.480	0.000	0.000	60.579	0.000	0.000	7.844	0.000
S TOT	1.0	0.000	937.219	0.000	0.000	664.207	0.000	0.000	7.844	0.000
AFTER	1.0	0.000	660.773	0.000	0.000	468.290	0.000	0.000	7.844	0.000
TOTAL	1.0	0.000	1597.992	0.000	0.000	1132.496	0.000	0.000	7.844	0.000
END- MO-YR	NET REV OIL + COND M\$	NET GAS REVENUE M\$	NET NGL REVENUE M\$	NET TOTAL REVENUE M\$	NET SEV + TAXES M\$	NET TOTAL EXP & ADV M\$	NET INVEST +ABAND-SALV M\$	NET OPER REVENUE M\$	BTAX M\$	CUM 8.0% BTAX CF M\$
12-03	0.000	115.231	0.000	115.231	10.394	24.122	888.548	80.715	-807.833	-809.784
12-04	0.000	681.710	0.000	681.710	61.490	111.484	26.251	508.736	482.485	-360.350
12-05	0.000	715.723	0.000	715.723	64.558	133.867	0.000	517.297	517.297	85.922
12-06	0.000	739.430	0.000	739.430	66.697	120.382	0.000	552.351	552.351	527.303
12-07	0.000	719.273	0.000	719.273	64.878	118.603	0.000	535.792	535.792	924.002
12-08	0.000	650.103	0.000	650.103	58.639	112.526	0.000	478.938	478.938	1252.380
12-09	0.000	585.599	0.000	585.599	52.821	106.860	0.000	425.918	425.918	1522.777
12-10	0.000	527.495	0.000	527.495	47.580	101.757	0.000	378.158	378.158	1745.073
12-11	0.000	475.156	0.000	475.156	42.859	97.161	0.000	335.136	335.136	1927.487
S TOT	0.000	5209.720	0.000	5209.720	469.917	928.762	914.799	3813.042	2898.243	1927.487
AFTER	0.000	3673.039	0.000	3673.039	331.308	1334.666	23.000	2007.064	1984.064	2669.478
TOTAL	0.000	8882.760	0.000	8882.760	801.225	2261.428	937.799	5820.106	4882.308	2669.478
GROSS WELLS	0.0	0.0	1.0	LIFE, YRS.	26.67	8.00	2669.478			
GROSS ULT., MB & MMF	0.000	1597.992	0.000	DISCOUNT %	8.00	9.00	2497.255			
GROSS CUM., MB & MMF	0.000	0.000	0.000	UNDISCOUNTED PAYOUT, YRS.	2.05	10.00	2339.584			
INITIAL W.I., PCT	100.000	100.000	100.000	DISCOUNTED PAYOUT, YRS.	2.22	11.00	2194.829			
INITIAL N.R.I., PCT	0.000	70.870	100.000	UNDISCOUNTED NET/INVEST.	6.21	12.00	2061.578			
FINAL W.I., PCT	100.000	100.000	100.000	DISCOUNTED NET/INVEST.	3.91	13.00	1938.601			
FINAL N.R.I., PCT	0.000	70.870	70.870	RATE-OF-RETURN, PCT	70.47	14.00	1824.830			
INITIAL PRICES, \$/U	0.000	7.844	7.844	REVERSION, YEARS	0.00	15.00	1719.332			



SAN JUAN 30-4 U, ID: 104
PROVED/OI PRVDP, P#: DAVGBC33
FID: BASIN (FRUITLAND COAL), RI
RES: FRUITLAND COAL, San Juan BR
OP: Energen Resources
LOC: 30N04W19NE, SEQ#: 1

ENERGEN RESOURCES CORPORATION
RESERVES AND ECONOMICS
AS OF DATE: 8/03

DATE : 08/14/06
TIME : 16:17:01
DBS : EECORRES
SETTINGS : EECORRES100YR
SCENARIO : CY06Q1

END- MO-YR	NUMBER GROSS WELLS	GROSS PROD OIL + COND ---MBLS---	GROSS GAS PRODUCTION ---MMCF---	GROSS NGL PRODUCTION ---MBLS---	NET VOLUME OIL + COND ---MBLS---	NET GAS VOLUME ---MMCF---	NET NGL VOLUME ---MBLS---	EFFECTIVE O+C PRICE ---\$/BBL---	EFFECTIVE GAS PRICE ---\$/MCF---	EFFECTIVE NGL PRICE ---\$/BBL---	
12-03	1.0	0.000	23.917	1.417	0.000	13.605	1.018	0.000	7.844	45.480	
12-04	1.0	0.000	46.556	3.485	0.000	33.449	2.504	0.000	7.844	45.480	
12-05	1.0	0.000	34.943	2.616	0.000	24.925	1.866	0.000	7.844	45.480	
12-06	1.0	0.000	26.889	2.013	0.000	18.701	1.400	0.000	7.844	45.480	
12-07	1.0	0.000	21.128	1.581	0.000	14.694	1.100	0.000	7.844	45.480	
12-08	1.0	0.000	16.899	1.265	0.000	11.753	0.880	0.000	7.844	45.480	
12-09	1.0	0.000	13.726	1.027	0.000	9.547	0.715	0.000	7.844	45.480	
12-10	1.0	0.000	11.299	0.846	0.000	7.859	0.588	0.000	7.844	45.480	
12-11	1.0	0.000	9.411	0.704	0.000	6.546	0.490	0.000	7.844	45.480	
S TOT	1.0	0.000	204.769	14.954	0.000	141.077	10.560	0.000	7.844	45.480	
AFTER	1.0	0.000	6.691	0.501	0.000	4.653	0.348	0.000	7.844	45.480	
TOTAL	1.0	0.000	211.460	15.455	0.000	145.730	10.908	0.000	7.844	45.480	
END- MO-YR	NET REV OIL + COND ---M\$---	NET GAS REVENUE ---M\$---	NET NGL REVENUE ---M\$---	NET TOTAL REVENUE ---M\$---	NET SEV + TAXES ---M\$---	NET TOTAL EXP & ADV ---M\$---	NET INVEST +ABAND-SALV ---M\$---	NET OPER REVENUE ---M\$---	BTAX CASHFLOW ---M\$---	CUM 8.0% BTAX CF ---M\$---	
12-03	0.000	106.711	46.313	153.024	13.803	18.593	504.669	120.629	-384.040	-386.277	
12-04	0.000	262.354	113.864	376.219	33.935	85.259	0.000	257.025	257.025	-146.126	
12-05	0.000	195.497	84.847	280.344	25.287	78.252	0.000	176.805	176.805	6.830	
12-06	0.000	146.679	63.660	210.339	18.973	60.988	0.000	130.378	130.378	111.250	
12-07	0.000	115.252	45.021	165.273	14.908	58.776	0.000	91.590	91.590	179.176	
12-08	0.000	92.187	40.010	132.197	11.924	57.152	0.000	63.120	63.120	222.529	
12-09	0.000	74.878	32.498	107.376	9.685	55.934	0.000	41.756	41.756	249.093	
12-10	0.000	61.639	26.752	88.391	7.973	55.003	0.000	25.415	25.415	264.075	
12-11	0.000	51.340	22.282	73.622	6.641	54.278	0.000	12.703	12.703	271.023	
S TOT	0.000	1106.537	480.248	1586.785	143.128	524.236	504.669	919.422	414.753	271.023	
AFTER	0.000	36.498	15.841	52.339	4.721	44.790	18.281	2.828	-15.453	263.444	
TOTAL	0.000	1143.036	496.088	1639.124	147.849	569.026	522.950	922.250	399.299	263.444	
GROSS WELLS		OIL		GAS		LIFE, YRS.		P.W., M\$			
GROSS UTL., MB & MMF		0.0		1.0		DISCOUNT %		8.00		263.444	
GROSS CUM., MB & MMF		0.000		267.740		UNDISCOUNTED PAYOUT, YRS.		9.00		249.405	
INITIAL W.I., PCT		82.109		82.109		DISCOUNTED PAYOUT, YRS.		2.37		222.921	
INITIAL N.R.I., PCT		0.000		158.611		UNDISCOUNTED NET/INVEST.		1.76		210.421	
FINAL W.I., PCT		79.484		79.484		DISCOUNTED NET/INVEST.		1.51		198.383	
FINAL N.R.I., PCT		0.000		69.549		RATE-OF-RETURN, PCT		38.92		186.783	
INITIAL PRICES, \$/U		0.000		7.844		REVERSION, YEARS		2.17		175.600	

