

**PRELIMINARY DOCKET: COMMISSION MEETING -THURSDAY – JULY 19, 2007**

9:00 A.M. – Porter Hall  
1220 South St. Francis  
Santa Fe, New Mexico

Land Commissioner, Patrick H. Lyons, may designate Jami Bailey as his representative for this meeting, or may participate himself.

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**Notice:** The minutes of the June 29, 2007 Commission Meeting will be adopted.

**Notice:** During this meeting, the Commission may conduct a closed executive session during which it will deliberate in connection with an administrative adjudicatory proceeding pending before the Commission or consult with Commission counsel under the attorney-client privilege concerning threatened or pending litigation in which the Commission is or may become a participant.

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**CASE 13531: DeNovo (Continued from the June 29, 2007 Commission Meeting.)**

***Application of Yates Petroleum Corporation for and Order (1) directing Pride Energy Company to reimburse Yates for the well costs incurred by Yates in its attempt to re-enter the State "X" Well No. 1 (API No. 30-025-01838) located in Section 12, Township 12 South, Range 34 East, NMPM, prior to the time Pride Energy Company assumed operations of the well, (2) directing Pride Energy Company to account for and pay all sums it is now improperly holding pursuant to expired orders of the Division and Commission, and (3) requiring Pride Energy Company to plug and abandon the State "X" Well No. 1, Lea County, New Mexico.*** Applicant seeks (1) an order directing Pride Energy Company ("Pride") to reimburse Yates for the costs Yates incurred in its re-entry operations on the State "X" Well No. 1 (API No. 30-025-01838) located 1980 feet from the North line and 660 feet from the West line (Unite E) of Section 12, Township 12 South, Range 34 East, prior to the time Pride assumed operations of the well, (2) an order directing Pride to account to and refund to Yates all of the portion of the estimated share of well costs for the State "X" Well now improperly held by Pride pursuant to expired orders of the Division and Commission, and (3) an order directing Pride to plug and abandon the State "X" Well. Said well and spacing unit are located approximately 12 miles West Northwest of Tatum, New Mexico. Upon application of Pride Energy Company, this case will be heard DeNovo pursuant to the provision of Rule 1221.

**CASE 13877: De Novo Application of Bold Energy, LP for approval of an application for permit to drill and to allow two operators on a well unit, Eddy County, New Mexico.** Applicant seeks approval of an application for permit to drill its OXY Checker State Well No. 2 in the W/2 of Section 8, Township 19 South, Range 29 East, NMPM. The W/2 of Section 8 will be simultaneously dedicated to the proposed well, located in the SW/4 NW/4 of Section 8, to be operated by applicant, and to the existing OXY Checker State Well No. 1, located in the NW/4 SW/4 of Section 8, operated by OXY USA WTP Limited Partnership. The well unit is located approximately 12 miles southwest of Loco Hills, New Mexico. Upon application of Bold Energy, LP this case will be heard De Novo pursuant to the provisions of Rule 1221.

**CASE 13492: Rehearing Continued from the May 17, 2007 Commission meeting. This case will be continued to the September 13, 2007 Commission Meeting.**

***Application of Samson Resources Company, Kaiser-Francis Oil Company, and Mewbourne Oil Company for cancellation of two drilling permits and approval of a drilling permit, Lea County, New Mexico.*** Applicants seek an order canceling two drilling permits issued to Chesapeake Operating, Inc. covering (i) the S/2 of Section 4, Township 21 South, Range 35 East, and (ii) Lots 9-16 of said Section 4, and requiring the Division's Hobbs District office to approve a drilling permit filed by Mewbourne Oil Company covering Lots 9, 10, 15, 16, and the SE/4 of Section 4, to form a standard 320-acre gas spacing and proration unit in the South Osudo-Morrow Gas Pool. The units are located approximately 6-1/2 miles west of Oil Center, New Mexico.

**CASE 13493: Rehearing Continued from the May 17, 2007 Commission meeting. This case will be continued to the September 13, 2007 Commission Meeting.**

***Application of Chesapeake Permian, L.P. for Compulsory Pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the S/2 of Irregular Section 4, Township 21 South, Range 35 East, forming a standard 320-acre gas spacing and proration unit for any production from any and all formations/pools developed on 320-acre gas spacing within that vertical extent,

including but not limited to the South Osudo Morrow Pool. This unit is to be dedicated to its KF 4 State Well No. 1 (API #30-025-37129) that is being drilled at a standard well location in Unit X of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as the operator of the well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located approximately 6 miles west from Oil Center, New Mexico.