

the above-styled cause seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation in the following described spacing and proration units located in the S/2 of Section 28, Township 15 South, Range 25 East, NMPM, Chaves County, New Mexico: the S/2 for all formations and/or pools developed on 320-acre spacing. Said unit is to be dedicated to its Unbridled 1525-28 Well No. 1 to be drilled at a surface location 1880 feet from the South line and 237 feet from the East line and a bottomhole location 1880 feet from the South line and 660 feet from the East line of Section 28, Township 15 South, Range 25 East, NMPM, Chaves County, New Mexico to an approximate depth of 4750 feet to test any and all formations from the surface to the base of the Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Parallel Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located 5 miles southwest of Lake Arthur, New Mexico.

**CASE 13865 (Reopened): (Continued from the May 24, 2007 Examiner Hearing)**

***Application of Versado Gas Producers, LLC operated by Targa Resources, LLC for approval of an acid gas injection well, Lea County, New Mexico.*** Applicant seeks an order authorizing it to utilize its proposed Versado AGI Well No. 1, to be drilled 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, NMPM, to inject up to 2500 barrels of acid gas per day, at a maximum pressure of 2000 psi, into the San Andres Formation, at an approximate depth of 4500 feet to 5000 feet. This proposed well will replace Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497) at this location. Versado may be contacted through its representative, Mr. Alberto Gutierrez, 500 Marquette Ave., N.W., Suite 1350, Albuquerque, New Mexico 87102 or (505) 842-8000. This well is located approximately 5 miles south of Eunice, New Mexico.

**CASE 13891 (Reopened): (Continued from the May 24, 2007 Examiner Hearing)**

***Application of Petrohawk Energy Corporation for authorization to reactivate a waterflood project, Lea County, New Mexico.*** Applicant seeks approval of a waterflood project, including the reactivation of a previously approved waterflood (OCD Orders WFX-518 and WFX-530) in Sections 8 and 9, Township 22 South, Range 36 East, NMPM, to inject up to a total of 2000 barrels per day, at a maximum injection pressure of 750 psi, into the Queen Formation, at an approximate depth of 3790 feet to 3890 feet. The proposed waterflood involves the activation of five existing, temporarily plugged injection wells (State A/AC #61, #64, #65, #68, and #71). Petrohawk may be contacted through its representative, Mr. Alberto Gutierrez, 500 Marquette Ave., N.W., Suite 1350, Albuquerque, New Mexico 87102 or (505) 842-8000. These wells are located 5 miles southwest of Eunice, New Mexico.

**CASE 13911 (reopened): Application of Apache Corporation to amend the special rules and regulations for the South Eunice-San Andres Pool, Lea County, New Mexico.** Applicant seeks an order amending the special rules and regulations for the South Eunice-San Andres Pool to allow two wells to be located on each quarter-quarter section. The current pool rules, established by Order Nos. R-3706 and R-4193, as amended, provide for (i) 80-acre well units, (ii) wells to be located no closer than 330 feet to a quarter-quarter section line, (iii) one well per quarter-quarter section, and (iv) a limiting gas:oil ratio of 6000 cubic feet of gas for each barrel of oil produced. The pool includes all or parts of Section 35, Township 21 South, Range 37 East, N.M.P.M., and Sections 1, 2, 10, 11, 12, and 14, Township 22 South, Range 37 East, N.M.P.M. The pool is centered approximately 2-1/2 miles southeast of Eunice, New Mexico.

**CASE 13899: (Continued from the May 24, 2007, Examiner Hearing.)**

***Application of Devon Energy Production Company, L.P. for approval of five non-standard gas spacing and proration units, San Juan and Rio Arriba Counties, New Mexico.*** Applicant seeks approval of the following non-standard gas spacing and proration units for production from the Basin-Dakota Gas Pool:

- (a) Township 31 North, Range 7 West, N.M.P.M.  
Section 19: Lots 5-8 and E/2 W/2  
Section 30: Lot 5 and NE/4 NW/4

Containing 259.82 acres.

- (b) Township 31 North, Range 7 West, N.M.P.M.  
Section 30: Lots 6, 9, 10, SE/4 NW/4, and E/2 SW/4  
Section 31: Lots 7, 8, and E/2 NW/4

Containing 250.65 acres.

- (c) Township 31 North, Range 7 West, N.M.P.M.  
Section 31: Lots 11, 12, and E/2 SW/4  
  
Township 30 North, Range 7 West, N.M.P.M.  
Section 6: Lots 10, 11, 12, 17, 18, 19, SE/4 NW/4, NE/4 SW/4, and  
6.58 acres out of Tract 40  
  
Containing 296.02 acres.
- (d) Township 30 North, Range 7 West, N.M.P.M.  
Section 7: Lots 6-9, 12-15, and 38.52 acres out of Tract 40  
Section 18: Lots 7, 8, and E/2 NW/4  
  
Containing 298.90 acres.
- (e) Township 30 North, Range 7 West, N.M.P.M.  
Section 18: Lots 12, 13, and E/2 SW/4  
Section 19: Lots 6, 7, 12, 13, and E/2 W/2  
  
Containing 307.44 acres.

*The units are located approximately 21 miles east of Aztec, New Mexico.*

**CASE 13925: (Continued from the May 24, 2007 Examiner Hearing)**

***Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the W/2 SW/4 of Section 31, Township 14 South, Range 38 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Pyramid Well No. 1, a horizontal well to be drilled at a surface location 2210 feet from the South line and 430 feet from the West line with a terminus 330 feet from the South line and 430 feet from the West line of Section 31. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles east of Prairieview, New Mexico.

**CASE 13777 (Reopened): (Continued from the May 24, 2007 Examiner Hearing)**

***Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the SW/4NW/4 and NW/4SW/4 of Section 21, Township 15 South, Range 36 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Caudill-Permo Upper Penn Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Caudill South "21" Fee Well No. 2H, a horizontal well drilled at a surface location 2000 feet from the south line and 940 feet from the west line with a terminus 1723 feet from the north line and 950 feet from the west line of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles north-northeast of Lovington, New Mexico

**CASE 13929: Application of Encore Operating, L.P. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 12, Township 21 South, Range 23 East, NMPM, to form a 320-acre gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Southwest Indian Basin-Morrow Gas Pool. The unit is to be dedicated to the Encore Indian Com. Well No. 1, to be drilled at an orthodox location in the SE/4 NE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,