

East, NMPM, Eddy County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and or pools developed on 320 acres, including but not necessarily limited to the Wolfcamp formation. Said unit is to be dedicated to Applicant's proposed 1724 Osbourn No. 101 Well to be drilled from an unorthodox surface location 200' from the North line and 1880' from the East line of Section 10, penetrating the Wolfcamp formation 661.15' from the North line and 1880' from the East line, to a bottom hole location 660' from the South line and 1880' from the East line of the section. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of LCX Energy, LLC or its designee as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 1.5 miles west of Artesia, New Mexico.

**CASE 13924:**        *Application of Edge Petroleum Exploration Company for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Devonian formation underlying the SW/4 NW/4 of Section 25, Township 16 South, Range 36 East, NMPM, to form a 40-acre oil spacing and proration unit for all formations and/or pools developed on 40-acre spacing within that vertical extent. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Edge Petroleum Operating Company, Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles southwest of Lovington, New Mexico.

**CASE 13899:**        *(Continued from the April 26, 2007, Examiner Hearing.)*  
*Application of Devon Energy Production Company, L.P. for approval of five non-standard gas spacing and proration units, San Juan and Rio Arriba Counties, New Mexico.* Applicant seeks approval of the following non-standard gas spacing and proration units for production from the Basin-Dakota Gas Pool:

- (a)    Township 31 North, Range 7 West, N.M.P.M.  
Section 19:    Lots 5-8 and E/2 W/2  
Section 30:    Lot 5 and NE/4 NW/4

Containing 259.82 acres.

- (b)    Township 31 North, Range 7 West, N.M.P.M.  
Section 30:    Lots 6, 9, 10, SE/4 NW/4, and E/2 SW/4  
Section 31:    Lots 7, 8, and E/2 NW/4

Containing 250.65 acres.

- (c)    Township 31 North, Range 7 West, N.M.P.M.  
Section 31:    Lots 11, 12, and E/2 SW/4

Township 30 North, Range 7 West, N.M.P.M.  
Section 6:    Lots 10, 11, 12, 17, 18, 19, SE/4 NW/4, NE/4 SW/4, and  
6.58 acres out of Tract 40

Containing 296.02 acres.

- (d) Township 30 North, Range 7 West, N.M.P.M.  
Section 7: Lots 6-9, 12-15, and 38.52 acres out of Tract 40  
Section 18: Lots 7, 8, and E/2 NW/4

Containing 298.90 acres.

- (e) Township 30 North, Range 7 West, N.M.P.M.  
Section 18: Lots 12, 13, and E/2 SW/4  
Section 19: Lots 6, 7, 12, 13, and E/2 W/2

Containing 307.44 acres.

*The units are located approximately 21 miles east of Aztec, New Mexico.*

**CASE 13898:** *(Continued and Readvertised): Application of COG Operating LLC for approval of a pressure maintenance project and to qualify the project for the Recovered Oil Tax Rate, Eddy County, New Mexico.* Applicant seeks approval to institute a pressure maintenance (secondary recovery) project in the Loco Hills-Glorieta-Yeso Pool by the injection of water into eight wells located on federal lands covering the NW/4 of Section 20, Township 17 South, Range 30 East, N.M.P.M. Applicant further seeks to qualify the project for the recovered oil tax rate pursuant to the “New Mexico Enhanced Oil Recovery Act” (Laws 1992, Chapter 38, Sections 1-5). The project is located approximately 1 mile west of Loco Hills, New Mexico.

**CASE 13925:** *Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the W/2 SW/4 of Section 31, Township 14 South, Range 38 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Pyramid Well No. 1, a horizontal well to be drilled at a surface location 2210 feet from the South line and 430 feet from the West line with a terminus 330 feet from the South line and 430 feet from the West line of Section 31. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles east of Prairieview, New Mexico.

**CASE 13777 (Reopened):** *Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the SW/4NW/4 and NW/4SW/4 of Section 21, Township 15 South, Range 36 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Caudill-Permo Upper Penn Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit.