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September 10, 2007
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Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
PO. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenberry
1220 S. Saint Francis Dr.
Santa Fe, NM 87505-4000

RE: San Juan 29-6 Unit (14-06-001-439)
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

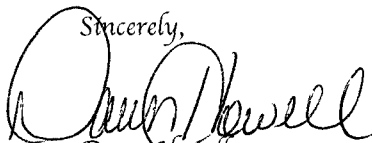
Ladies and Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 29-6 Unit Agreement, #14-06-001-464, approved September 8, 1952, ConocoPhillips Company, as Operator, has determined that two of the wells listed below are capable of producing unitized substances in paying quantities from the Dakota Formation. ConocoPhillips is seeking confirmation of the well determinations enclosed.

Well Name	Dedication	Lease No.	Completion Date	Determination
SJ 29-6 Unit #8B	W/2 Sec. 1-29N-6W	NM-012698	10/13/1999	Non-Commercial
SJ 29-6 Unit #22M	E/2 Sec. 12-29N-6W	NM-012698	1/16/2004	Commercial
SJ 29-6 Unit #29B	W/2 Sec. 3-29N-6W	SF-078278	10/13/1999	Non-Commercial
SJ 29-6 Unit #33M	E/2 Sec. 13-29N-6W	SF-078278	4/20/2005	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial wells. The non-commercial wells will continue to be carried on a lease basis.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. Please contact Karen Stevens at 326-9754 for any technical questions, and all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

SJ 29-6 Unit, 4.3

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-6 UNIT 8B

WELL INFORMATION

LEASE	SAN JUAN 29-6 UNIT 8B
LOCATION	01029N006WO
COUNTY, STATE	RIO ARRIBA, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS COMPANY
SPUD DATE	11/17/2003
COMP DATE	10/13/1999
1ST DELIVERY	10/27/1999
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	8.00

PRODUCTION TAXES

TAXES FOR:	RIO ARRIBA, New Mexico
	1996-1999 Commerciality

GAS % OF REVENUE

SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

925 MMBtu / Mcf

WELL COST AND ECONOMICS

518.46	M\$	AVERAGE WELL COST
16.85	MMCF	ULT. GROSS GAS RESERVES
147.47	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-1.01	\$/	P/I, DISC. @ 8.00 %
-488.25	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-6 UNIT 8B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
1999 11	147.5	4.4	0.00	0.00	0.31	4.86	0.00	35.51	22.66	6.1	0.57	1.11	4.42	484.31	-479.89
1999 12	76.9	2.4	0.00	0.00	0.17	4.86	0.00	35.51	22.66	3.3	0.31	0.60	2.38	0.00	2.38
2000 01	56.8	1.8	0.00	0.00	0.12	4.86	0.00	35.51	22.66	2.4	0.23	0.44	1.76	0.00	1.76
2000 02	46.0	1.3	0.00	0.00	0.09	4.86	0.00	35.51	22.66	1.8	0.17	0.33	1.33	0.00	1.33
2000 03	38.5	1.2	0.00	0.00	0.08	4.86	0.00	35.51	22.66	1.6	0.15	0.30	1.19	0.00	1.19
2000 04	33.6	1.0	0.00	0.00	0.07	4.86	0.00	35.51	22.66	1.4	0.13	0.25	1.00	0.00	1.00
2000 05	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 06	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 07	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 08	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 09	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 10	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 11	18.3	0.5	0.39	0.00	0.04	4.86	4.86	35.51	22.66	2.7	0.27	0.14	2.25	0.00	2.25
2000 12	42.1	1.3	0.93	0.00	0.09	4.86	4.86	35.51	22.66	6.3	0.65	0.33	5.35	0.00	5.35
2001 01	42.0	1.3	0.93	0.00	0.09	4.86	4.86	35.51	22.66	6.3	0.64	0.33	5.34	0.00	5.34
2001 02	5.8	0.2	0.12	0.00	0.01	4.86	4.86	35.51	22.66	0.8	0.08	0.04	0.67	0.00	0.67
2001 03	40.3	1.2	0.89	0.00	0.09	4.86	4.86	35.51	22.66	6.1	0.62	0.31	5.13	0.00	5.13
2001 04	3.0	0.1	0.06	0.00	0.01	4.86	4.86	35.51	22.66	0.4	0.04	0.02	0.37	0.00	0.37
2001 05	3.0	0.1	0.07	0.00	0.01	4.86	4.86	35.51	22.66	0.5	0.05	0.02	0.38	0.00	0.38
2001 06	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
Sub.	---	16.8	3.39	0.00	1.17	---	---	---	---	39.7	3.92	4.21	31.57	484.31	-452.74
Rem.	---	0.0	0.00	0.00	0.00	---	---	---	---	0.0	0.00	0.00	0.00	56.68	-56.68
Total	---	16.8	3.39	0.00	1.17	---	---	---	---	39.7	3.92	4.21	31.57	540.99	-509.42

SAN JUAN 29-6 UNIT 22M

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, New Mexico
2003 - 2004 Commerciality

GAS % OF REVENUE

AD VALOREM:	
Production, Equipment	1.40

TOTAL %: 9.33

WELL COST AND ECONOMICS

488.77	M\$	AVERAGE WELL COST
475.17	MMCF	ULT. GROSS GAS RESERVES
307.67	MCFD	INITIAL GAS RATE
38.04	%	RATE OF RETURN
1.06	\$/	P/I, DISC. @ 10.00 %
515.07	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
2.91	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-6 UNIT 22M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Op costs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2004 04	307.7	9.2	0.00	0.00	0.64	4.86	0.00	35.51	22.66	12.7	1.20	2.31	9.21	484.31	-475.10
2004 05	350.4	10.9	0.00	0.00	0.75	4.86	0.00	35.51	22.66	15.0	1.41	2.72	10.84	0.00	10.84
2004 06	325.7	9.8	0.00	0.00	0.68	4.86	0.00	35.51	22.66	13.5	1.27	2.44	9.75	0.00	9.75
2004 07	287.7	8.9	0.00	0.00	0.62	4.86	0.00	35.51	22.66	12.3	1.16	2.23	8.90	0.00	8.90
2004 08	245.8	7.6	0.00	0.00	0.53	4.86	0.00	35.51	22.66	10.5	0.99	1.90	7.60	0.00	7.60
2004 09	275.1	8.3	0.00	0.00	0.57	4.86	0.00	35.51	22.66	11.4	1.07	2.06	8.24	0.00	8.24
2004 10	263.7	8.2	5.84	0.00	0.57	4.86	4.86	35.51	22.66	39.7	4.05	2.04	33.56	0.00	33.56
2004 11	166.1	5.0	3.56	0.00	0.35	4.86	4.86	35.51	22.66	24.2	2.47	1.25	20.45	0.00	20.45
2004 12	241.6	7.5	5.35	0.00	0.52	4.86	4.86	35.51	22.66	36.3	3.71	1.87	30.75	0.00	30.75
2005 01	170.0	5.3	3.77	0.00	0.37	4.86	4.86	35.51	22.66	25.6	2.61	1.32	21.63	0.00	21.63
2005 02	144.1	4.0	2.88	0.00	0.28	4.86	4.86	35.51	22.66	19.6	2.00	1.01	16.56	0.00	16.56
2005 03	93.7	2.9	2.08	0.00	0.20	4.86	4.86	35.51	22.66	14.1	1.44	0.73	11.93	0.00	11.93
2005 04	143.1	4.3	3.07	0.00	0.30	4.86	4.86	35.51	22.66	20.8	2.13	1.07	17.62	0.00	17.62
2005 05	136.2	4.2	3.02	0.00	0.29	4.86	4.86	35.51	22.66	20.5	2.09	1.06	17.33	0.00	17.33
2005 06	112.6	3.4	2.41	0.00	0.23	4.86	4.86	35.51	22.66	16.4	1.67	0.84	13.87	0.00	13.87
2005 07	140.1	4.3	3.10	0.00	0.30	4.86	4.86	35.51	22.66	21.1	2.15	1.09	17.83	0.00	17.83
2005 08	153.2	4.8	3.39	0.00	0.33	4.86	4.86	35.51	22.66	23.0	2.35	1.19	19.50	0.00	19.50
2005 09	104.3	3.1	2.24	0.00	0.22	4.86	4.86	35.51	22.66	15.2	1.55	0.78	12.85	0.00	12.85
2005 10	101.8	3.2	2.26	0.00	0.22	4.86	4.86	35.51	22.66	15.3	1.56	0.79	12.96	0.00	12.96
2005 11	162.0	4.9	3.47	0.00	0.34	4.86	4.86	35.51	22.66	23.6	2.41	1.22	19.95	0.00	19.95
Sub.	---	119.6	46.44	0.00	8.31	---	---	---	---	390.5	39.29	29.91	321.35	484.31	-162.96
Rem.	---	355.5	254.06	0.00	24.70	---	---	---	---	1,724.5	176.17	88.88	1,459.47	56.68	1,402.79
Total	---	475.2	300.51	0.00	33.01	---	---	---	---	2,115.1	215.46	118.79	1,780.82	540.99	1,239.83

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-6 UNIT 29B

WELL INFORMATION

LEASE	SAN JUAN 29-6 UNIT 29B
LOCATION	03029N006WO
COUNTY, STATE	RIO ARRIBA, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS COMPANY
SPUD DATE	11/17/2003
COMP DATE	10/13/1999
1ST DELIVERY	11/19/1999
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	8.00

PRODUCTION TAXES

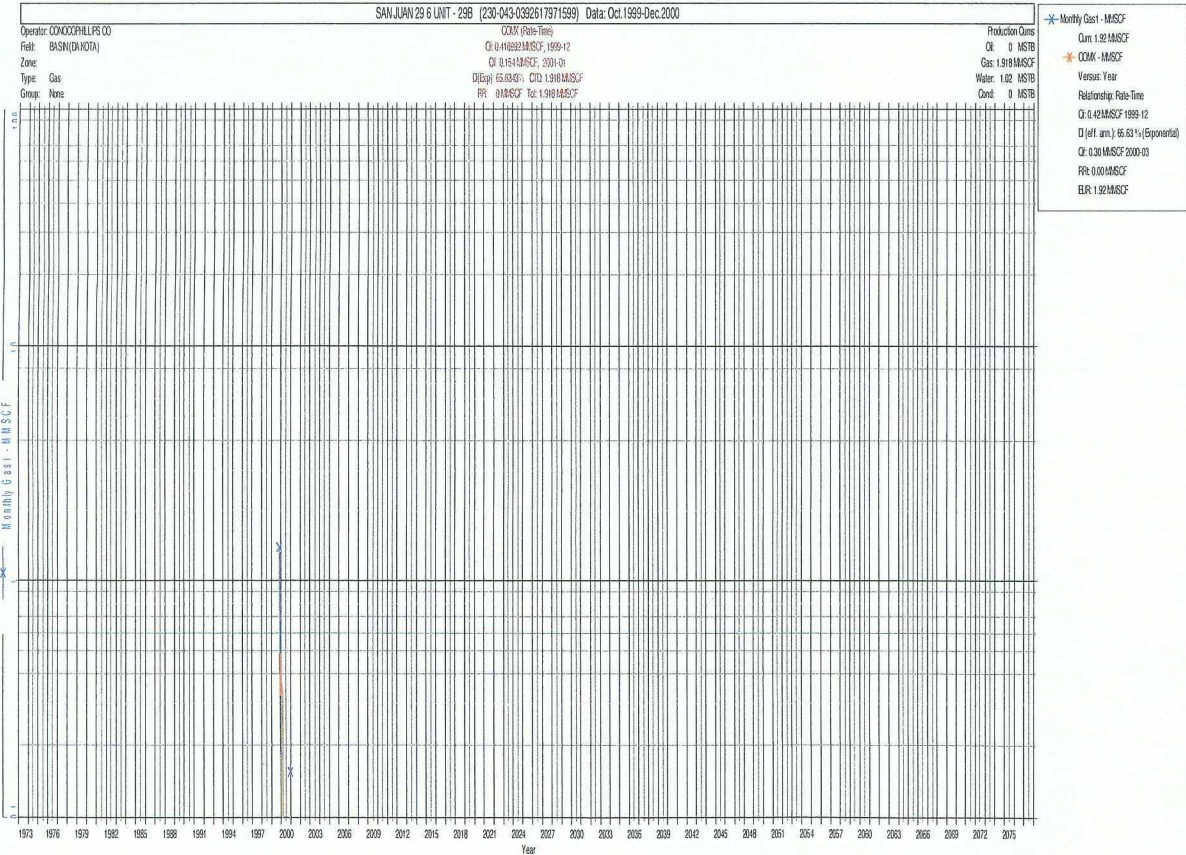
TAXES FOR:	RIO ARRIBA, New Mexico
	1996-1999 Commerciality
GAS % OF REVENUE	
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

925 MMBtu / Mcf

WELL COST AND ECONOMICS

518.46	M\$	AVERAGE WELL COST
0.52	MMCF	ULT. GROSS GAS RESERVES
6.19	MCFD	INITIAL GAS RATE
>800.00	%	RATE OF RETURN
-1.07	\$/	P/I, DISC. @ 8.00 %
-517.49	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-6 UNIT 29B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
1999 12	6.2	0.2	0.00	0.00	0.01	4.86	0.00	35.51	22.66	0.3	0.02	0.05	0.19	484.31	-484.12
2000 01	5.7	0.2	0.00	0.00	0.01	4.86	0.00	35.51	22.66	0.2	0.02	0.04	0.18	0.00	0.18
2000 02	0.0	0.0	0.00	0.00	0.00	4.86	0.00	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 03	0.0	0.0	0.00	0.00	0.00	4.86	0.00	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 04	0.0	0.0	0.00	0.00	0.00	4.86	0.00	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 05	0.0	0.0	0.00	0.00	0.00	4.86	0.00	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 06	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 07	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 08	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 09	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 10	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 11	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2000 12	5.0	0.2	0.11	0.00	0.01	4.86	4.86	35.51	22.66	0.7	0.08	0.04	0.63	0.00	0.63
2001 01	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2001 02	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2001 03	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2001 04	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2001 05	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2001 06	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
2001 07	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.00	0.00	0.00	0.00
Sub.	---	0.5	0.11	0.00	0.04	---	---	---	---	1.3	0.12	0.13	1.00	484.31	-483.31
Rem.	---	0.0	0.00	0.00	0.00	---	---	---	---	0.0	0.00	0.00	0.00	56.68	-56.68
Total	---	0.5	0.11	0.00	0.04	---	---	---	---	1.3	0.12	0.13	1.00	540.99	-539.99

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-6 UNIT 33M

WELL INFORMATION

LEASE	SAN JUAN 29-6 UNIT 33M
LOCATION	13029N006WO
COUNTY, STATE	RIO ARriba, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRIILL
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS COMPANY
SPUD DATE	1/8/2005
COMP DATE	4/20/2005
1ST DELIVERY	5/17/2005
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, New Mexico
2003 - 2004 Commerciality

GAS % OF REVENUE

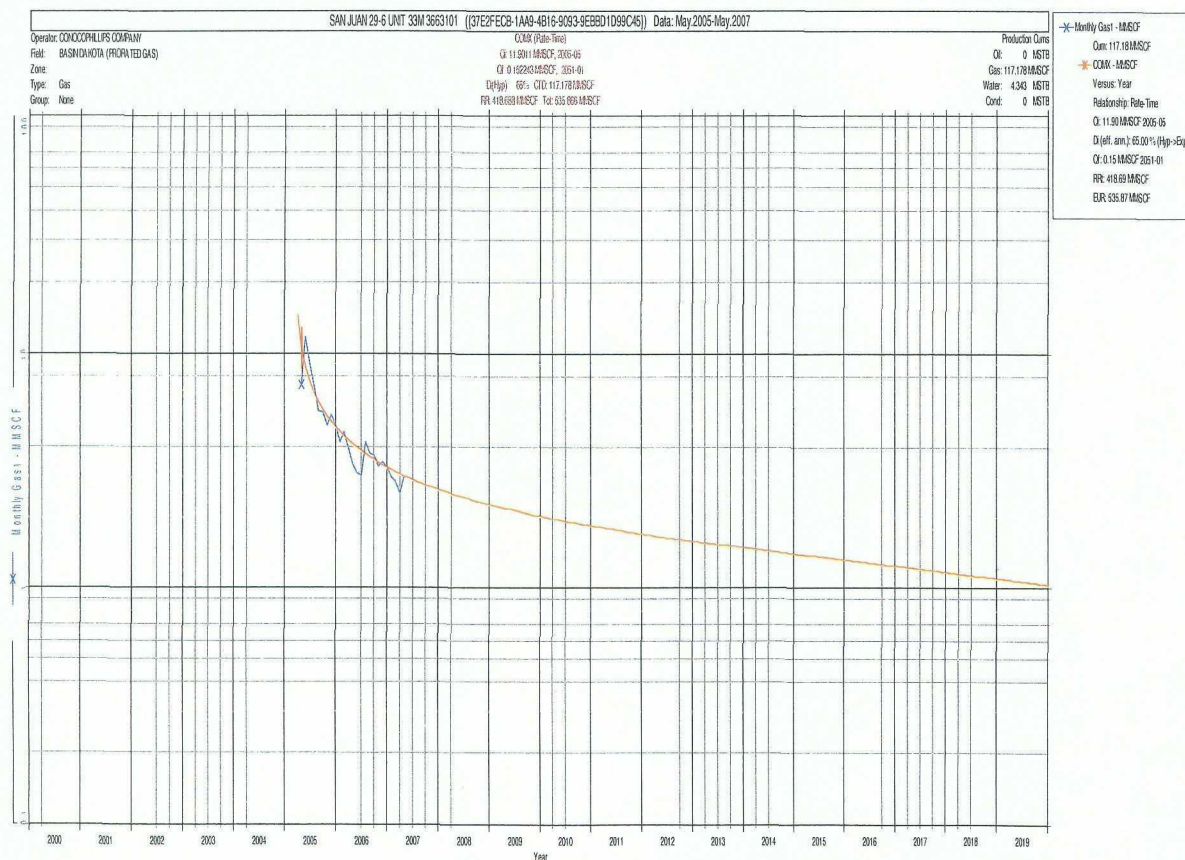
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

990 MMBtu / Mcf

WELL COST AND ECONOMICS

484.79	M\$	AVERAGE WELL COST
661.32	MMCF	ULT. GROSS GAS RESERVES
391.17	MCFD	INITIAL GAS RATE
33.90	%	RATE OF RETURN
1.24	\$/	P/I, DISC. @ 10.00 %
600.58	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
3.48	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-6 UNIT 33M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Op costs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2005 06	391.2	11.7	0.00	0.00	0.82	4.86	0.00	35.51	22.66	16.2	1.52	2.93	11.71	484.31	-472.60
2005 07	287.4	8.9	0.00	0.00	0.62	4.86	0.00	35.51	22.66	12.3	1.15	2.23	8.89	0.00	8.89
2005 08	235.9	7.3	0.00	0.00	0.51	4.86	0.00	35.51	22.66	10.1	0.95	1.83	7.30	0.00	7.30
2005 09	188.8	5.7	0.00	0.00	0.39	4.86	0.00	35.51	22.66	7.8	0.73	1.42	5.65	0.00	5.65
2005 10	180.1	5.6	0.00	0.00	0.39	4.86	0.00	35.51	22.66	7.7	0.72	1.40	5.57	0.00	5.57
2005 11	165.1	5.0	0.00	0.00	0.34	4.86	0.00	35.51	22.66	6.8	0.64	1.24	4.94	0.00	4.94
2005 12	176.5	5.5	3.91	0.00	0.38	4.86	4.86	35.51	22.66	26.5	2.71	1.37	22.45	0.00	22.45
2006 01	157.2	4.9	3.48	0.00	0.34	4.86	4.86	35.51	22.66	23.6	2.42	1.22	20.01	0.00	20.01
2006 02	148.9	4.2	2.98	0.00	0.29	4.86	4.86	35.51	22.66	20.2	2.07	1.04	17.11	0.00	17.11
2006 03	149.1	4.6	3.30	0.00	0.32	4.86	4.86	35.51	22.66	22.4	2.29	1.16	18.98	0.00	18.98
2006 04	130.1	3.9	2.79	0.00	0.27	4.86	4.86	35.51	22.66	18.9	1.93	0.98	16.02	0.00	16.02
2006 05	109.2	3.4	2.42	0.00	0.24	4.86	4.86	35.51	22.66	16.4	1.68	0.85	13.89	0.00	13.89
2006 06	103.3	3.1	2.21	0.00	0.22	4.86	4.86	35.51	22.66	15.0	1.54	0.77	12.72	0.00	12.72
2006 07	97.3	3.0	2.16	0.00	0.21	4.86	4.86	35.51	22.66	14.6	1.49	0.75	12.38	0.00	12.38
2006 08	135.2	4.2	2.99	0.00	0.29	4.86	4.86	35.51	22.66	20.3	2.08	1.05	17.20	0.00	17.20
2006 09	125.2	3.8	2.68	0.00	0.26	4.86	4.86	35.51	22.66	18.2	1.86	0.94	15.42	0.00	15.42
2006 10	118.8	3.7	2.63	0.00	0.26	4.86	4.86	35.51	22.66	17.9	1.83	0.92	15.12	0.00	15.12
2006 11	110.4	3.3	2.37	0.00	0.23	4.86	4.86	35.51	22.66	16.1	1.64	0.83	13.59	0.00	13.59
2006 12	111.2	3.4	2.46	0.00	0.24	4.86	4.86	35.51	22.66	16.7	1.71	0.86	14.15	0.00	14.15
2007 01	105.7	3.3	2.34	0.00	0.23	4.86	4.86	35.51	22.66	15.9	1.62	0.82	13.45	0.00	13.45
Sub.	---	98.4	38.73	0.00	6.83	---	---	---	---	323.7	32.58	24.59	266.57	484.31	-217.74
Rem.	---	563.0	402.30	0.00	39.11	---	---	---	---	2,730.7	278.96	140.74	2,311.02	56.68	2,254.34
Total	---	661.3	441.03	0.00	45.95	---	---	---	---	3,054.5	311.54	165.33	2,577.59	540.99	2,036.60

SAN JUAN 29-6 UNIT
DAKOTA FORMATION
WORKING INTEREST OWNERS

Betty T. Johnston Marital Trust
Burlington Resources Oil & Gas Co, LP
Charles W. Gay
ConocoPhillips Company
Eula May Johnston Trust
J&M Raymond LTD
Lorrain Gay Hacker
Maydell Miller Mast
McElvain Oil Company
Pintail Production Co, Inc.
Sable Energy, Ltd.
T.H. McElvain Oil & Gas Limited
V A Johnston Family Trust
Vaughan-McElvain Energy Inc.
Veva Jean Gibbard