



674
RECEIVED
2007 SEP 12 AM 11:49

San Juan Business Unit
PO Box 4289
Farmington NM 87499-4289
(505) 326-9700

Burlington Resources Inc.
*A wholly owned subsidiary of
ConocoPhillips*

September 10, 2007

Bureau of Land Management
Attn: Mr. Wayne Townsend
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that one of the wells listed below is capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determinations enclosed.

<u>Prop. Code</u>	<u>Well Name & Number</u>	<u>Well Dedication</u>	<u>Dedicated Lease</u>	<u>Completion Date</u>	<u>Commerciality Determination</u>
A721049	San Juan 29-7 Unit #33C	E/2 13-29N-7W	SF-079514	7-12-06	Non-Commercial
A721046	San Juan 29-7 Unit #34M	W/2 4-29N-7W	SF-078919	6-21-06	Commercial
A721050	San Juan 29-7 Unit #71B	E/2 24-29N-7W	Fee	7-20-06	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted for the commercial well. The non-commercial wells will be carried on a lease basis.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. Please contact Karen Stevens at 326-9754 for any technical questions, and all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

San Juan 29-7 Unit 4.3

BOLACK MINERALS COMPANY
3901 BLOOMFIELD HWY
FARMINGTON, NM 87401

BOLIN PAT S
1 PARKER SQ
2525 KELL BLVD STE 510

WICHITA FALLS, TX 76308

BP AMERICA PRODUCTION COMPANY
ATTN KAREN CLAY - SAN JUAN BU
WEST LAKE 1 RM 19.179
501 WESTLAKE PARK BLVD

HOUSTON, TX 77079

C W BOLIN PROPERTIES LTD
813 8TH ST STE 1120
WICHITA FALLS, TX 763013354

CHARLES W GAY
C/O JAMES M RAYMOND-POA
PO BOX 291445
KERRVILLE, TX 780291445

CONOCOPHILLIPS COMPANY
CHIEF LANDMAN SAN JUAN/ROCKIES
PO BOX 2197

HOUSTON, TX 772522197

D PHIL BOLIN
2525 KELL BLVD S - 510
WICHITA FALLS, TX 76308

DAN H BOLIN
1 PARKER SQ STE 510
2525 KELL BLVD
WICHITA FALLS, TX 763081061

DAVID A PIERCE
CITIZENS BANK AGENT FOR
PO BOX 4140
FARMINGTON, NM 87499

DIRK VANHORN REEMTSMA
556 CRESTWOOD DR

OCEANSIDE, CA 92054

DOUGLAS CAMERON MCLEOD
518 17TH ST STE 1455
DENVER, CO 80202

DUGAN PRODUCTION CORPORATION
PO BOX 420
FARMINGTON, NM 874990420

FOUR STAR OIL & GAS COMPANY
ATTN BARBARA NELMS
PO BOX 36366
HOUSTON, TX 77236

J&M RAYMOND LTD
RAYMOND & SONS I LLC GEN PARTNER
PO BOX 291445
KERRVILLE, TX 780291445

JILL SOENS
728 E 4TH AVE
DURANGO, CO 81301

LANCE REEMTSMA
2601 GRANT ST
BERKELEY, CA 947031915

LESLIE HARDWICK OSHEA
120 E 79TH ST APT 11E
NEW YORK, NY 10021

LORRAYN GAY HACKER
C/O JAMES M RAYMOND-POA
PO BOX 291445
KERRVILLE, TX 780291445

MAYDELL MILLER MAST TRUST
JAMES M RAYMOND TRUSTEE
PO BOX 291445
KERRVILLE, TX 780291445

MOORE LOYAL TRUST
LEE WAYNE MOORE TRUSTEE
403 N MARIENFELD
MIDLAND, TX 79701

PHILLIPS-SAN JUAN PARTNERS
C/O CONOCOPHILLIPS
PO BOX 2197

HOUSTON, TX 772522197

R L BOLIN PROPERTIES LTD
4245 KEMP BLVD STE 316
WICHITA FALLS, TX 76308

ROBERT P SOENS
808 ENDERBY DR
ALEXANDRIA, VA 223022224

T H MCELVAIN OIL & GAS LTD
PARTNERSHIP
1050 17TH ST STE 1800
DENVER, CO 80265

WILLIAMS PRODUCTION COMPANY
ONE WILLIAMS CENTER
PO BOX 3102 MD25-1
TULSA, OK 74101

XTO ENERGY INC
810 HOUSTON ST STE 2000
FORT WORTH, TX 761026298

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 29-7 UNIT 33C

WELL INFORMATION

LEASE	SAN JUAN 29-7 UNIT 33C
LOCATION	13029N007WG
COUNTY, STATE	RIO ARRIBA, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	4/4/2006
COMP DATE	7/12/2006
1ST DELIVERY	9/25/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

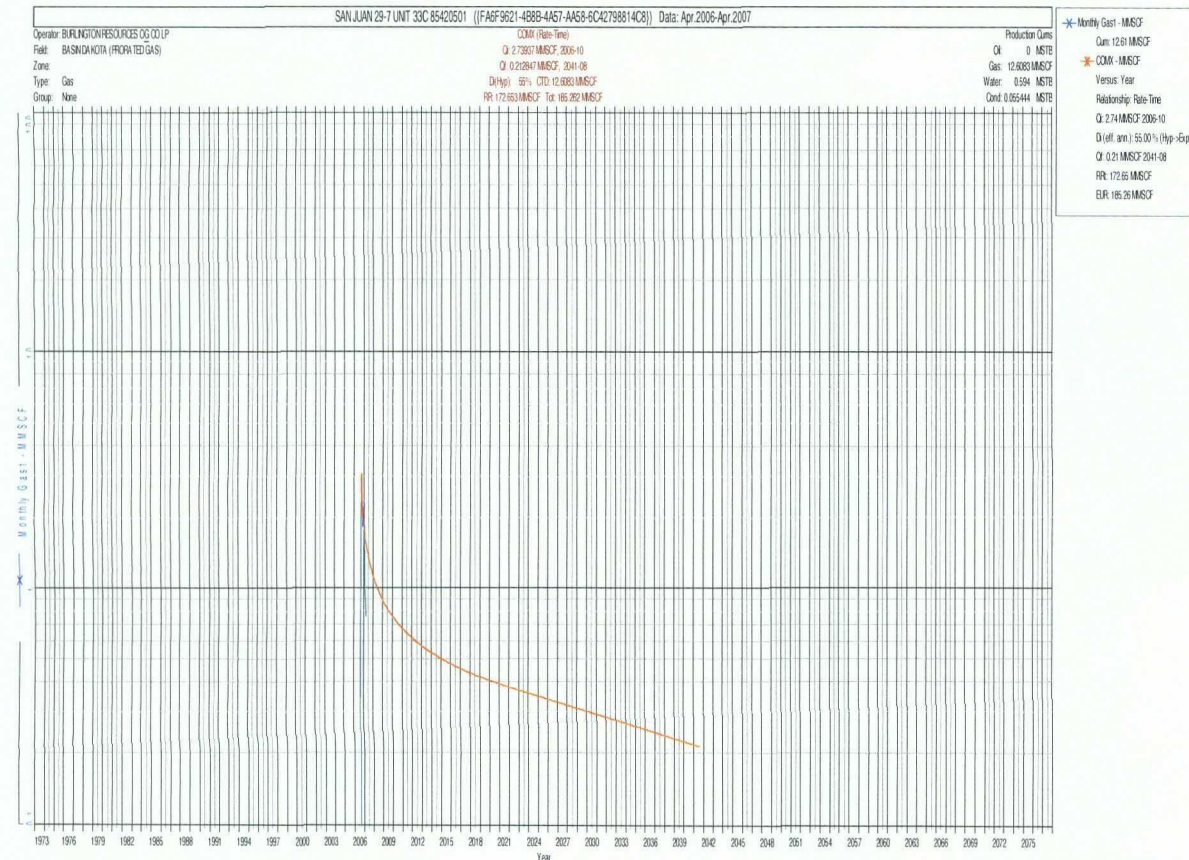
TAXES FOR:	RIO ARRIBA, New Mexico	
	2003 - 2004 Commerciality	
	<u>GAS % OF REVENUE</u>	
SEVERANCE:		
Severance, School, Conservation	7.93	
AD VALOREM:		
Production, Equipment	1.40	
TOTAL %:	9.33	

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M\$	AVERAGE WELL COST
49.66	MMCF	ULT. GROSS GAS RESERVES
72.20	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.79	\$/	P/I, DISC. @ 10.00 %
-542.19	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 33C

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Op costs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2006 10	83.2	2.6	1.84	0.00	0.18	4.86	4.86	35.51	22.66	12.5	1.28	0.64	10.59	684.00	-673.41
2006 11	75.0	2.2	1.61	0.00	0.16	4.86	4.86	35.51	22.66	10.9	1.11	0.64	9.16	0.00	9.16
2006 12	58.5	1.8	1.30	0.00	0.13	4.86	4.86	35.51	22.66	8.8	0.90	0.64	7.26	0.00	7.26
2007 01	77.4	2.4	1.71	0.00	0.17	4.86	4.86	35.51	22.66	11.6	1.19	0.64	9.81	0.00	9.81
2007 02	54.3	1.5	1.09	0.00	0.11	4.86	4.86	35.51	22.66	7.4	0.75	0.64	5.98	0.00	5.98
2007 03	31.6	1.0	0.70	0.00	0.07	4.86	4.86	35.51	22.66	4.8	0.49	0.64	3.63	0.00	3.63
2007 04	25.3	0.8	0.54	0.00	0.05	4.86	4.86	35.51	22.66	3.7	0.38	0.64	2.67	0.00	2.67
2007 05	36.7	1.1	0.81	0.00	0.08	4.86	4.86	35.51	22.66	5.5	0.56	0.64	4.31	0.00	4.31
2007 06	35.9	1.1	0.77	0.00	0.07	4.86	4.86	35.51	22.66	5.2	0.53	0.64	4.05	0.00	4.05
2007 07	33.0	1.0	0.73	0.00	0.07	4.86	4.86	35.51	22.66	5.0	0.51	0.64	3.81	0.00	3.81
2007 08	31.5	1.0	0.70	0.00	0.07	4.86	4.86	35.51	22.66	4.7	0.48	0.64	3.61	0.00	3.61
2007 09	31.1	0.9	0.67	0.00	0.06	4.86	4.86	35.51	22.66	4.5	0.46	0.64	3.42	0.00	3.42
2007 10	28.9	0.9	0.64	0.00	0.06	4.86	4.86	35.51	22.66	4.3	0.44	0.64	3.26	0.00	3.26
2007 11	28.7	0.9	0.61	0.00	0.06	4.86	4.86	35.51	22.66	4.2	0.43	0.64	3.11	0.00	3.11
2007 12	26.8	0.8	0.59	0.00	0.06	4.86	4.86	35.51	22.66	4.0	0.41	0.64	2.97	0.00	2.97
2008 01	25.8	0.8	0.57	0.00	0.06	4.86	4.86	35.51	22.66	3.9	0.40	0.64	2.85	0.00	2.85
2008 02	26.7	0.8	0.55	0.00	0.05	4.86	4.86	35.51	22.66	3.8	0.38	0.64	2.73	0.00	2.73
2008 03	24.2	0.8	0.54	0.00	0.05	4.86	4.86	35.51	22.66	3.6	0.37	0.64	2.63	0.00	2.63
2008 04	24.3	0.7	0.52	0.00	0.05	4.86	4.86	35.51	22.66	3.5	0.36	0.64	2.53	0.00	2.53
2008 05	22.8	0.7	0.51	0.00	0.05	4.86	4.86	35.51	22.66	3.4	0.35	0.64	2.44	0.00	2.44
Sub.	---	23.8	17.00	0.00	1.65	---	---	---	---	115.4	11.79	12.80	90.81	684.00	-593.19
Rem.	---	25.9	18.49	0.00	1.80	---	---	---	---	125.5	12.82	38.40	74.26	0.00	74.26
Total	---	49.7	35.49	0.00	3.45	---	---	---	---	240.9	24.61	51.20	165.06	684.00	-518.94

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 34M

WELL INFORMATION

LEASE	SAN JUAN 29-7 UNIT 34M
LOCATION	04029N007WN
COUNTY, STATE	RIO ARriba, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	3/26/2006
COMP DATE	6/21/2006
1ST DELIVERY	8/22/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR:	RIO ARriba, New Mexico
	2003 - 2004 Commerciality

GAS % OF REVENUE

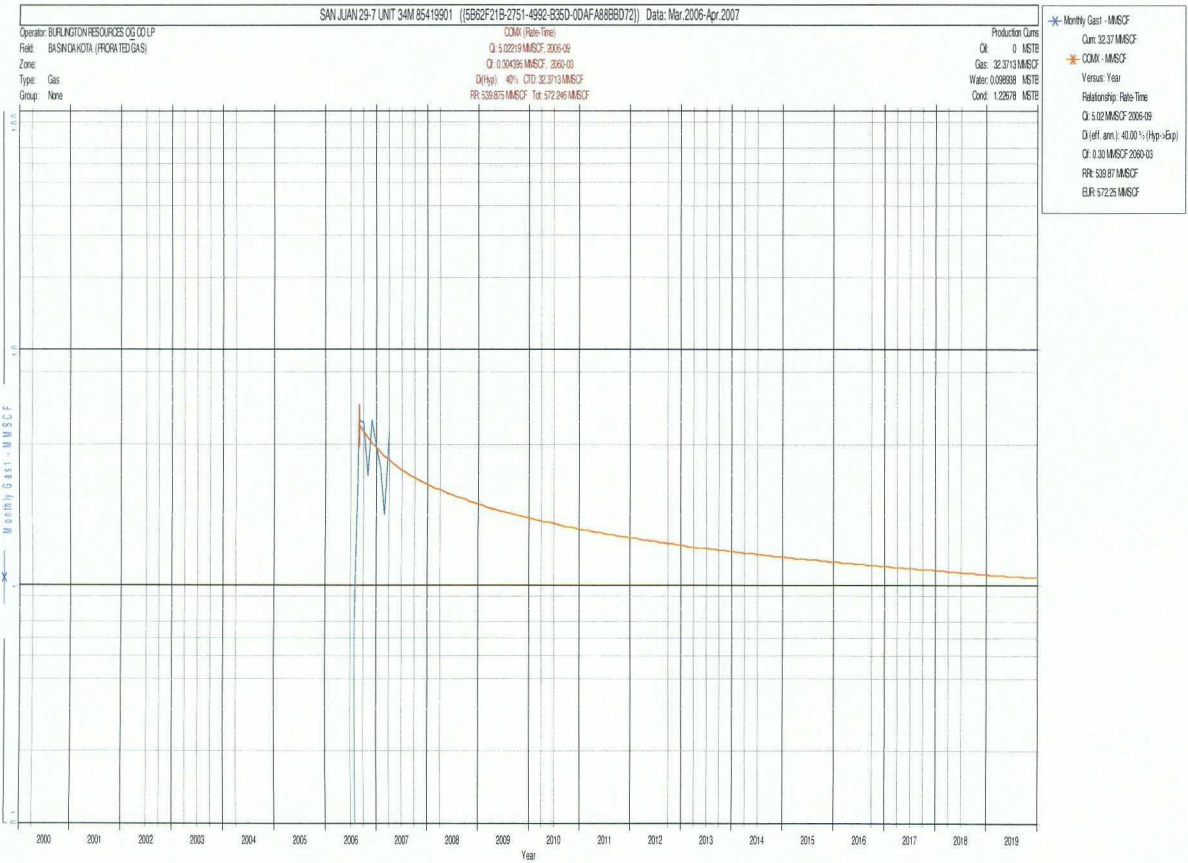
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M\$	AVERAGE WELL COST
571.53	MMCF	ULT. GROSS GAS RESERVES
147.63	MCFD	INITIAL GAS RATE
14.41	%	RATE OF RETURN
0.22	\$/	P/I, DISC. @ 10.00 %
152.81	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
5.99	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 34M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2006 09	168.3	5.0	3.61	0.00	0.35	4.86	4.86	35.51	22.66	24.5	2.50	0.64	21.35	684.00	-662.65
2006 10	159.3	4.9	3.53	0.00	0.34	4.86	4.86	35.51	22.66	24.0	2.45	0.64	20.87	0.00	20.87
2006 11	98.9	3.0	2.12	0.00	0.21	4.86	4.86	35.51	22.66	14.4	1.47	0.64	12.28	0.00	12.28
2006 12	163.1	5.1	3.61	0.00	0.35	4.86	4.86	35.51	22.66	24.5	2.51	0.64	21.38	0.00	21.38
2007 01	126.3	3.9	2.80	0.00	0.27	4.86	4.86	35.51	22.66	19.0	1.94	0.64	16.41	0.00	16.41
2007 02	114.1	3.2	2.28	0.00	0.22	4.86	4.86	35.51	22.66	15.5	1.58	0.64	13.27	0.00	13.27
2007 03	64.7	2.0	1.43	0.00	0.14	4.86	4.86	35.51	22.66	9.7	0.99	0.64	8.09	0.00	8.09
2007 04	150.8	4.5	3.23	0.00	0.31	4.86	4.86	35.51	22.66	21.9	2.24	0.64	19.06	0.00	19.06
2007 05	107.5	3.3	2.38	0.00	0.23	4.86	4.86	35.51	22.66	16.2	1.65	0.64	13.87	0.00	13.87
2007 06	107.7	3.2	2.31	0.00	0.22	4.86	4.86	35.51	22.66	15.7	1.60	0.64	13.43	0.00	13.43
2007 07	101.2	3.1	2.24	0.00	0.22	4.86	4.86	35.51	22.66	15.2	1.55	0.64	13.02	0.00	13.02
2007 08	98.5	3.1	2.18	0.00	0.21	4.86	4.86	35.51	22.66	14.8	1.51	0.64	12.66	0.00	12.66
2007 09	99.2	3.0	2.13	0.00	0.21	4.86	4.86	35.51	22.66	14.4	1.47	0.64	12.32	0.00	12.32
2007 10	93.7	2.9	2.08	0.00	0.20	4.86	4.86	35.51	22.66	14.1	1.44	0.64	12.01	0.00	12.01
2007 11	94.6	2.8	2.03	0.00	0.20	4.86	4.86	35.51	22.66	13.8	1.41	0.64	11.72	0.00	11.72
2007 12	89.5	2.8	1.98	0.00	0.19	4.86	4.86	35.51	22.66	13.5	1.38	0.64	11.45	0.00	11.45
2008 01	87.7	2.7	1.94	0.00	0.19	4.86	4.86	35.51	22.66	13.2	1.35	0.64	11.20	0.00	11.20
2008 02	91.8	2.7	1.90	0.00	0.19	4.86	4.86	35.51	22.66	12.9	1.32	0.64	10.96	0.00	10.96
2008 03	84.3	2.6	1.87	0.00	0.18	4.86	4.86	35.51	22.66	12.7	1.29	0.64	10.74	0.00	10.74
2008 04	85.5	2.6	1.83	0.00	0.18	4.86	4.86	35.51	22.66	12.4	1.27	0.64	10.53	0.00	10.53
Sub.	---	66.5	47.49	0.00	4.62	---	---	---	---	322.3	32.93	12.80	276.61	684.00	-407.39
Rem.	---	505.1	360.92	0.00	35.09	---	---	---	---	2,449.8	250.27	398.08	1,801.50	0.00	1,801.50
Total	---	571.5	408.41	0.00	39.71	---	---	---	---	2,772.2	283.20	410.88	2,078.11	684.00	1,394.11

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 71B

WELL INFORMATION

LEASE	SAN JUAN 29-7 UNIT 71B
LOCATION	24029N007WB
COUNTY, STATE	RIO ARRIBA, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES OIL & GAS CO
SPUD DATE	2/17/2006
COMP DATE	7/20/2006
1ST DELIVERY	8/4/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

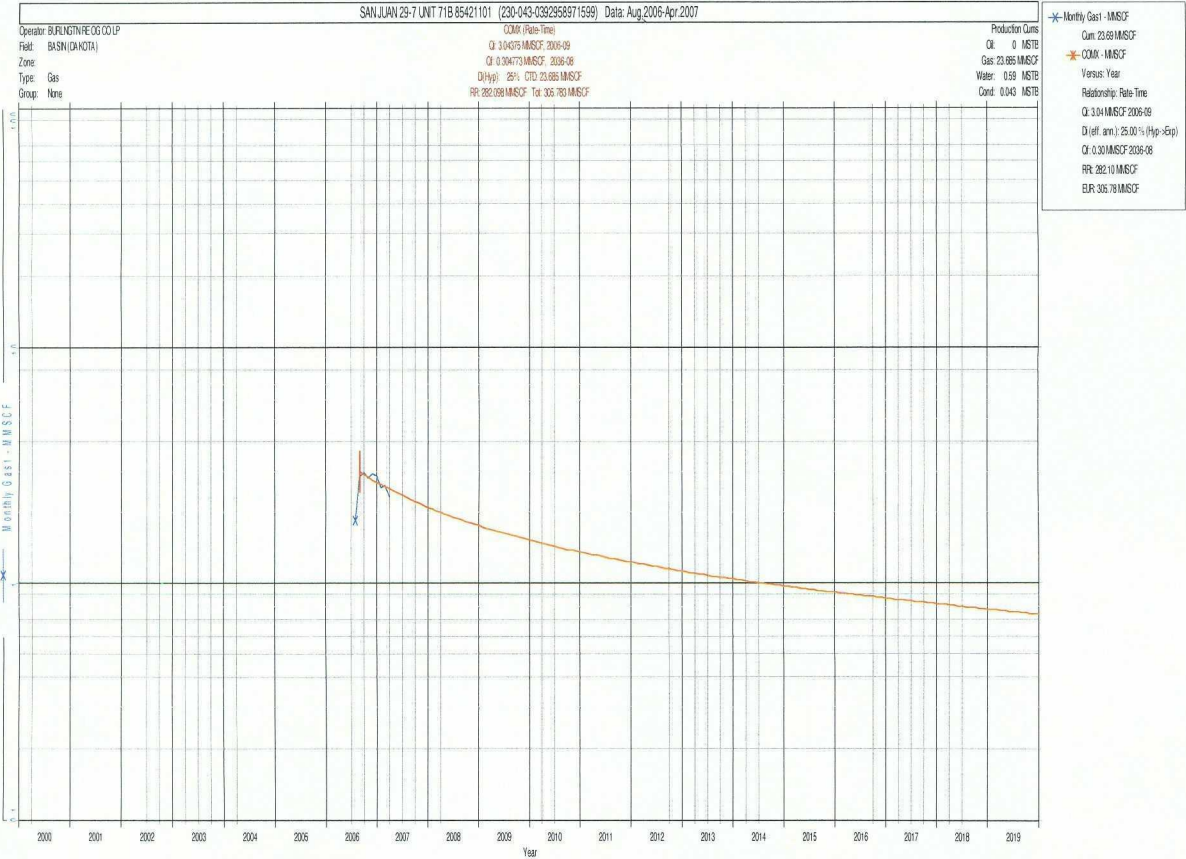
TAXES FOR:	RIO ARRIBA, New Mexico
	2003 - 2004 Commerciality
	GAS % OF REVENUE
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M\$	AVERAGE WELL COST
303.94	MMCF	ULT. GROSS GAS RESERVES
94.52	MCFD	INITIAL GAS RATE
6.83	%	RATE OF RETURN
-0.15	\$/	P/I, DISC. @ 10.00 %
-100.41	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
9.82	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 71B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2006 09	95.1	2.9	2.04	0.00	0.20	4.86	4.86	35.51	22.66	13.8	1.41	0.64	11.79	684.00	-672.21
2006 10	95.2	3.0	2.11	0.00	0.21	4.86	4.86	35.51	22.66	14.3	1.46	0.64	12.21	0.00	12.21
2006 11	93.7	2.8	2.01	0.00	0.20	4.86	4.86	35.51	22.66	13.6	1.39	0.64	11.60	0.00	11.60
2006 12	94.1	2.9	2.09	0.00	0.20	4.86	4.86	35.51	22.66	14.2	1.45	0.64	12.07	0.00	12.07
2007 01	92.5	2.9	2.05	0.00	0.20	4.86	4.86	35.51	22.66	13.9	1.42	0.64	11.85	0.00	11.85
2007 02	90.9	2.5	1.82	0.00	0.18	4.86	4.86	35.51	22.66	12.3	1.26	0.64	10.44	0.00	10.44
2007 03	83.5	2.6	1.85	0.00	0.18	4.86	4.86	35.51	22.66	12.6	1.28	0.64	10.64	0.00	10.64
2007 04	77.2	2.3	1.65	0.00	0.16	4.86	4.86	35.51	22.66	11.2	1.15	0.64	9.44	0.00	9.44
2007 05	79.1	2.5	1.75	0.00	0.17	4.86	4.86	35.51	22.66	11.9	1.22	0.64	10.04	0.00	10.04
2007 06	80.0	2.4	1.72	0.00	0.17	4.86	4.86	35.51	22.66	11.6	1.19	0.64	9.82	0.00	9.82
2007 07	75.9	2.4	1.68	0.00	0.16	4.86	4.86	35.51	22.66	11.4	1.17	0.64	9.60	0.00	9.60
2007 08	74.4	2.3	1.65	0.00	0.16	4.86	4.86	35.51	22.66	11.2	1.14	0.64	9.40	0.00	9.40
2007 09	75.4	2.3	1.62	0.00	0.16	4.86	4.86	35.51	22.66	11.0	1.12	0.64	9.21	0.00	9.21
2007 10	71.6	2.2	1.59	0.00	0.15	4.86	4.86	35.51	22.66	10.8	1.10	0.64	9.02	0.00	9.02
2007 11	72.6	2.2	1.56	0.00	0.15	4.86	4.86	35.51	22.66	10.6	1.08	0.64	8.85	0.00	8.85
2007 12	69.0	2.1	1.53	0.00	0.15	4.86	4.86	35.51	22.66	10.4	1.06	0.64	8.68	0.00	8.68
2008 01	67.8	2.1	1.50	0.00	0.15	4.86	4.86	35.51	22.66	10.2	1.04	0.64	8.52	0.00	8.52
2008 02	71.3	2.1	1.48	0.00	0.14	4.86	4.86	35.51	22.66	10.0	1.02	0.64	8.36	0.00	8.36
2008 03	65.6	2.0	1.45	0.00	0.14	4.86	4.86	35.51	22.66	9.9	1.01	0.64	8.21	0.00	8.21
2008 04	66.7	2.0	1.43	0.00	0.14	4.86	4.86	35.51	22.66	9.7	0.99	0.64	8.07	0.00	8.07
Sub.	---	48.4	34.56	0.00	3.36	---	---	---	---	234.6	23.96	12.80	197.81	684.00	-486.19
Rem.	---	255.6	182.64	0.00	17.76	---	---	---	---	1,239.8	126.65	217.60	895.50	0.00	895.50
Total	---	303.9	217.20	0.00	21.12	---	---	---	---	1,474.3	150.61	230.40	1,093.31	684.00	409.31



San Juan Business Unit
P.O. Box 4289
Farmington, NM 87402-4289
(505) 326-9700

Burlington Resources Oil & Gas Co LP
"a wholly owned subsidiary"

September 11, 2007

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501-1148

Oil Conservation Division
State of New Mexico
1220 S. Saint Francis Drive
Santa Fe, NM 87505

**RE: SECOND AMENDMENT- 2007 Plan of Development
SAN JUAN 29-7 UNIT 14-08-001-1650
RIO ARriba COUNTY, NEW MEXICO**

Ladies and Gentlemen:

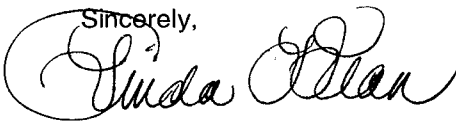
By letters dated February 23, 2007, and August 21, 2007, the 2007 Plan of Development for the referenced unit was submitted for your approval. Subsequently it has been determined that the following wells should be included:

WELL NAME	DEDICATION	FORMATION
SAN JUAN 29-7 UNIT 4M	W2 10-029N-007W	Mesaverde/Dakota Commingle

The working interest owners on the attached listing are being furnished a copy of this letter. Burlington, as Unit Operator, will drill any offset wells required to prevent drainage of unitized substances and any other wells deemed necessary by the working interest owners or Unit Operator.

In accordance to Section 10 of the Unit Agreement, please provide your approvals by executing and returning a copy of the attached approval page to the undersigned.

Please contact me at (505) 326-9760 if there are any questions regarding this letter.

Sincerely,

 Linda Dean

LKD/aew

xc: San Juan 29-7 Unit, 3.0 (2007)
San Juan 29-7 Unit Working Interest Owners

WORKING INTEREST OWNERS SAN JUAN 29-7 UNIT

MOORE LOYAL TRUST

DIRK VANHORN REEMTSMA

D PHIL BOLIN

BOLIN PAT S

DAN H BOLIN

FOUR STAR OIL & GAS COMPANY

DAVID A PIERCE

CONOCOPHILLIPS COMPANY

DUGAN PRODUCTION CORPORATION

BOLACK MINERALS COMPANY

MAYDELL MILLER MAST TRUST

LANCE REEMTSMA

WILLIAMS PRODUCTION COMPANY

JILL SOENS

T H MCELVAIN OIL & GAS LTD

XTO ENERGY INC

PHILLIPS-SAN JUAN PARTNERS

ROBERT P SOENS

C W BOLIN PROPERTIES LTD

CHARLES W GAY

LORRAYN GAY HACKER

LESLIE HARDWICK OSHEA

BP AMERICA PRODUCTION COMPANY

J&M RAYMOND LTD

R L BOLIN PROPERTIES LTD

DOUGLAS CAMERON MCLEOD

SAN JUAN 29-7 UNIT
2007 PLAN OF DEVELOPMENT
SECOND AMENDMENT
September 11, 2007

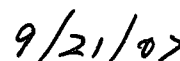
SAN JUAN 29-7 UNIT
2007 PLAN OF DEVELOPMENT APPROVALS
SECOND AMENDMENT

Bureau of Land Management

Date



New Mexico Oil Conservation Division



Date

New Mexico Commissioner of Public Lands

Date